

Development of a Reinforcement Learning-Based Control Strategy for Load Following in Supercritical Pulverized Coal (SCPC) Power Plants

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Outline

- Introduction
- Theory
- Control Application
- Algorithm
- Results
- Conclusions
- Bibliography

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Introduction

- Recent years have seen ever increasing availability of renewables in the energy market
 - While these sources are taking up a larger and larger market share, they suffer from intermittency with naturally fluctuating weather conditions
- This increase in overall production with short term dry spells has posed a problem for traditional production facilities, where the real-time demand can now fluctuate significantly – and quickly – necessitating operational changes

Load-Following

- In order to account for renewables, traditional plant must now cycle their loads in order to meet the real-time demand
 - This is both costly and operationally difficult in plants that were designed for static operational at the nominal load
- Fast changes in plant conditions are also causing lasting damage to key processes equipment
 - Notably in the boiler, where fluctuations in the main (final) steam temperature can cause creep and fatigue
- Effective load-following necessitates the development of better control strategies to quickly move the plant from one load to another, while controlling key process variables tightly

Load-Following

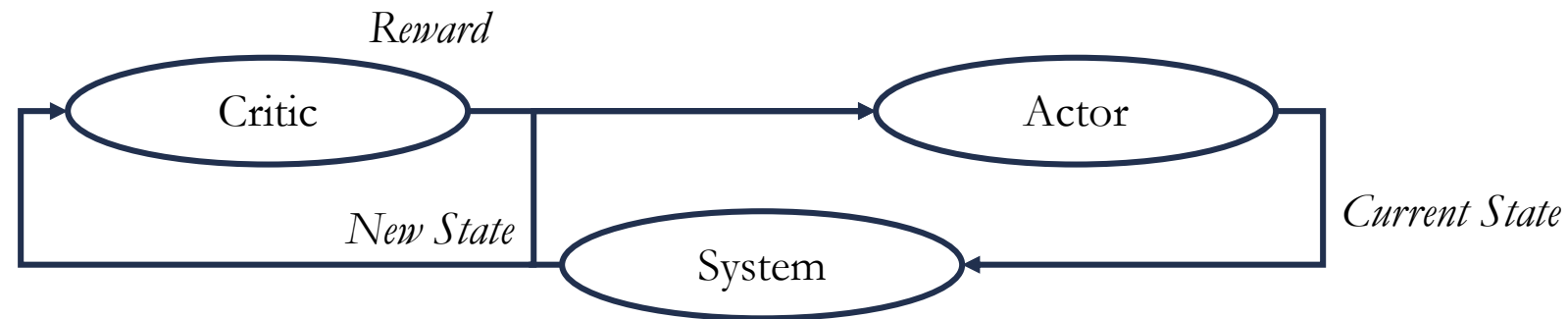
- While each individual load change will clearly be different, we seek to approach the problem by asking how they are similar
 - If each load change shares certain characteristics, how can we learn from them (and incorporate them dynamically into our control system) in order to obtain improved control over a large range of conditions?
- As the equipment performance changes over time, the control system must adapt for maximizing its performance
- In the existing control system designs, ‘lessons learnt’ from current or past control strategies and actions are not utilized in the future even when same or similar control challenges appear
 - Repetitive mistakes are made
- Can the control system learn from its performance for a given load-following task and then adapt when ‘similar’ task appear in the future?

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Reinforcement Learning

- RL is a model-free process whereby an actor takes action on a Markov decision process, from which the transitioned state is evaluated by a critic¹
- As this process continues, the knowledge base of the learner is converged, yielding a mapping of states to optimal policies
- This mapping is often recorded as a lookup table that has been learned offline, though online implementation is possible



Q-Learning

- Q-learning is an iterative tabular method for the evaluation of a *quality* value for a given state-action pair^{1,7}
 - Convergence of this table yields the optimal policy mapping
- For each of the state-action pairs, the quality can be updated as:

$$Q(s_t, a_t) \leftarrow Q(s_t, a_t) + \alpha \left[r_t + \gamma \max_a Q(s_{t+1}, a) - Q(s_t, a_t) \right]$$

New value
of Q

Current
value of Q

Learning
Rate

Reward

Discount
Rate

Maximum
future
value of Q

The Curse of Dimensionality

- Q-learning algorithm involves no optimization and can be easily solved faster than real-time thus making it very practical for real-life application in small to medium state-space systems
- For large state-space systems such as the power plants, the number of computations required to fill out the Q-Table can increase combinatorically (the Curse of Dimensionality⁹) making the algorithm computationally intractable
- Here we propose to use a clustering approach to collapse the state-space into a number of tractable number of clusters from the perspective of their control space⁸
 - The control space here consists of a $3 \times N$ dimensional space of discrete control parameter selections (i.e. K_c , τ_I , τ_D)

K-means Clustering

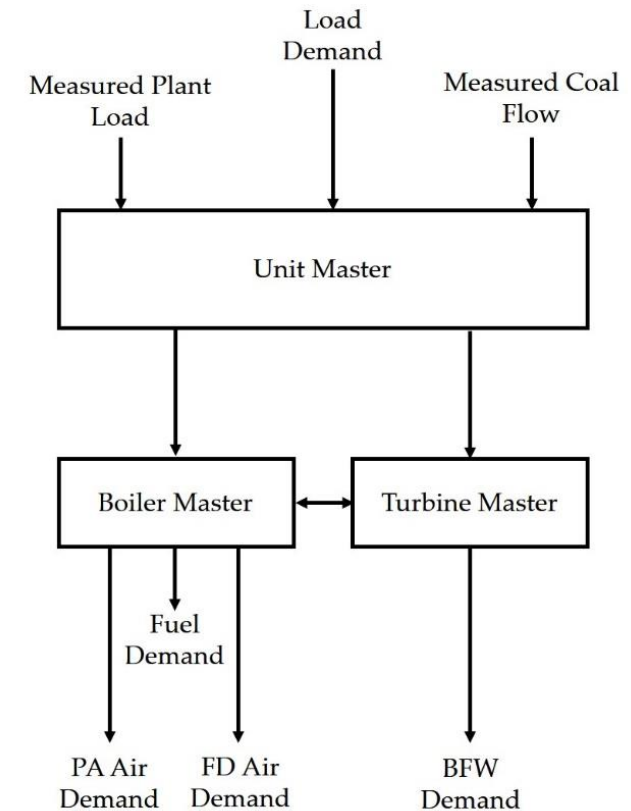
- K-means clustering is a data management algorithm used to minimize mean square error of a data set relative to a given number of cluster centers⁸
 - These cluster centers can then be taken to represent the data, with each center representing its member states
 - Each new state is evaluated with reference to the existing cluster centers
 - The resulting cluster centers are used directly in place of the state space
 - Given N cluster centers, C and a new state, S :
 1. $d_{NS} = \|C_i - S\|$
 2. If $d_{NS} \leq \rho$, the state is already represented \rightarrow Use the nearest C_i and keep N centers
 3. If $d_{NS} > \rho$, the state needs representation \rightarrow Use as kernel for new C_i and take $N+1$ centers
 4. Perform new clustering considering S and N or $N+1$ cluster centers

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Coordinated Control System

- The coordinated control system is developed in SCPC plants to control the entire plant as a function of the load⁶
- Years of industrial experience have yielded a robust structure
- However, static tuning and structure hinder the system in transient and off-design operation
- The system proposed here could be implemented alongside the CCS with minimal intrusion to the existing structure

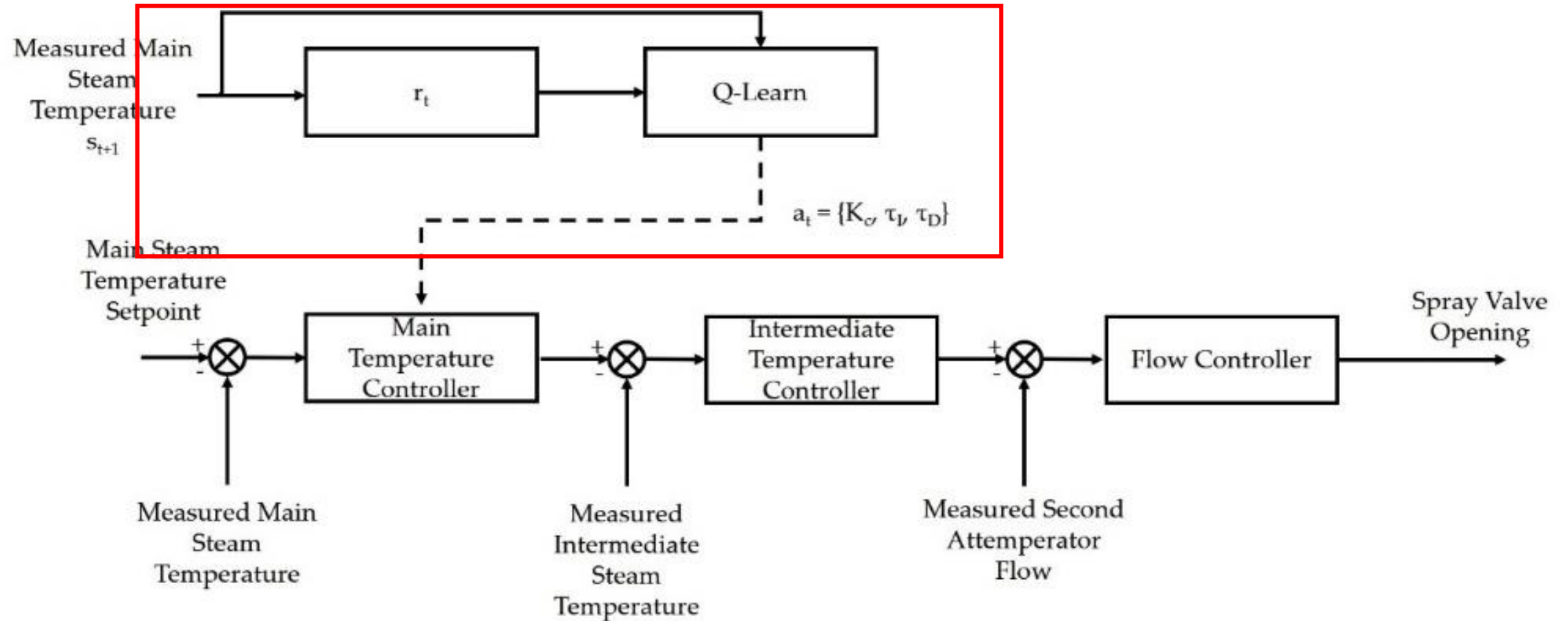


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Main Steam Temperature Control

- Control of the main steam temperature is process critical
 - Deviation causes efficiency losses along with long-term damage to the steam boiler and turbine
- Control problem also exhibits significant time-delay⁶
- Little is known about off design or transient conditions and operating parameters
 - This point yields a system where a RL superstructure could be effective, given that no model is needed to gain information about these operating states
- It is desired to develop strategies that work within the existing CCS

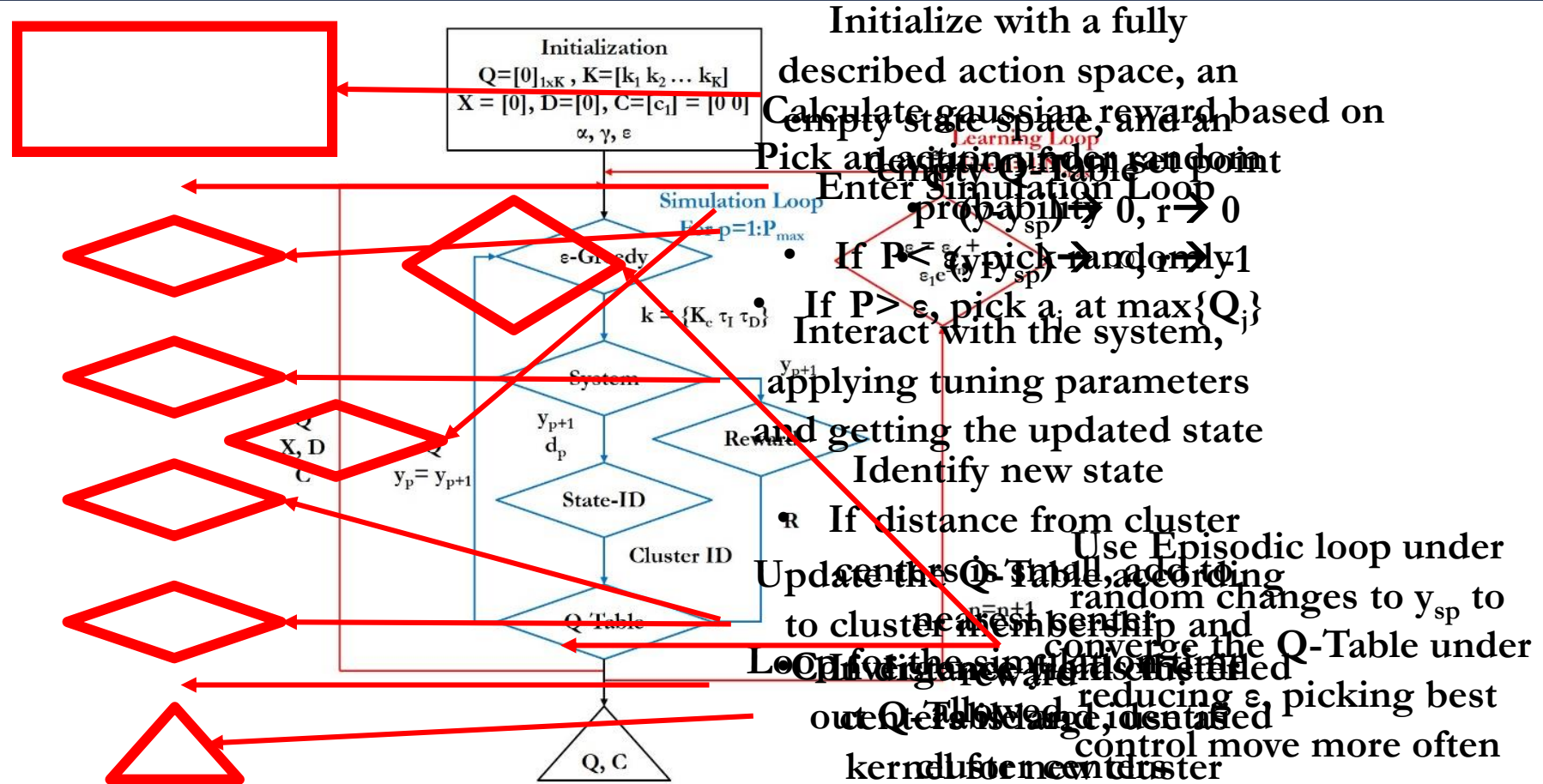
Control Diagram



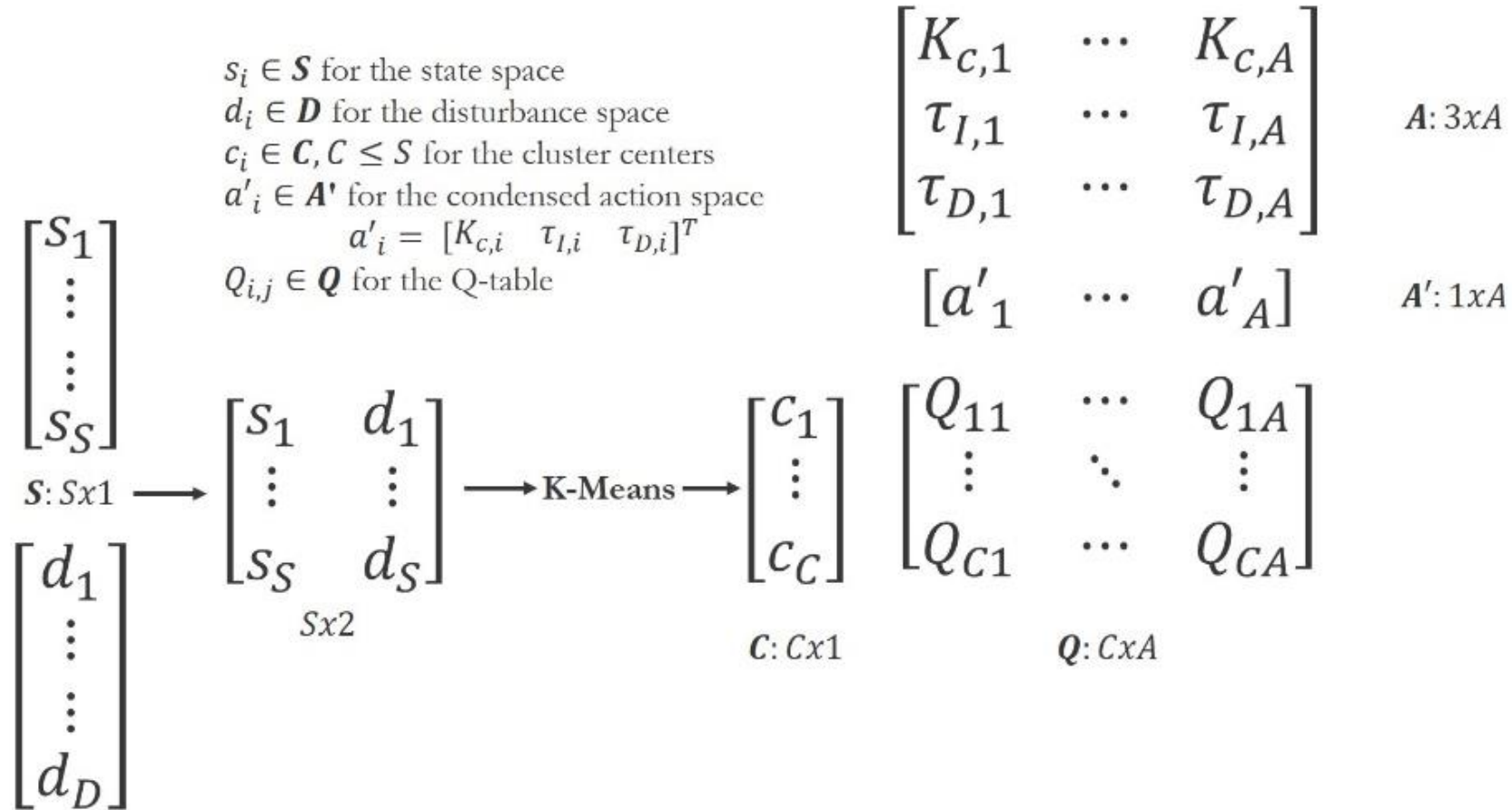
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Algorithm Flow Chart



Resulting System Dimensionality

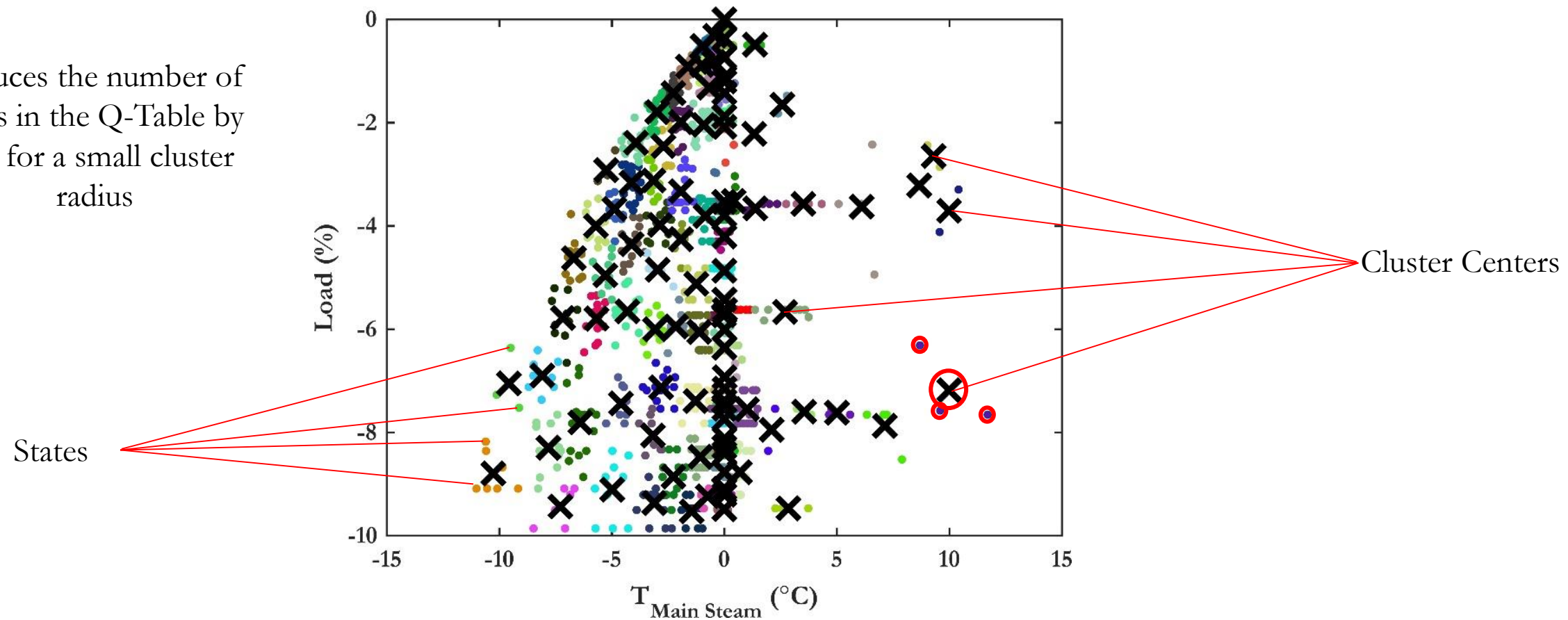


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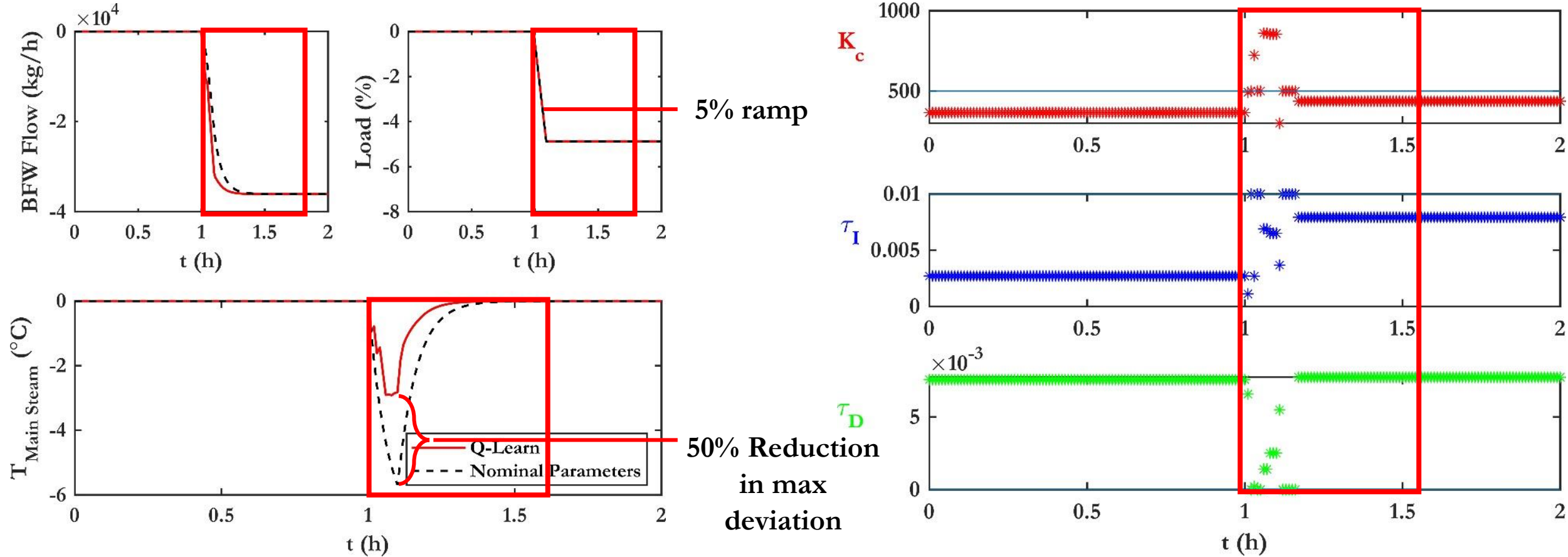
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Temperature-Load Clustering

Reduces the number of rows in the Q-Table by 10^2 for a small cluster radius



Control Response and Selected Parameters



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Conclusions

- Developed an algorithm for a Q-Learning augmented PID control strategy for online tuning
 - This algorithm included the use of k-means clustering for reduction of the size of the state space
- Algorithm was tested on the control of the main steam temperature in an SCPC plant
 - 50% reduction in maximum deviation from the setpoint was achieved

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Thank you

Questions?