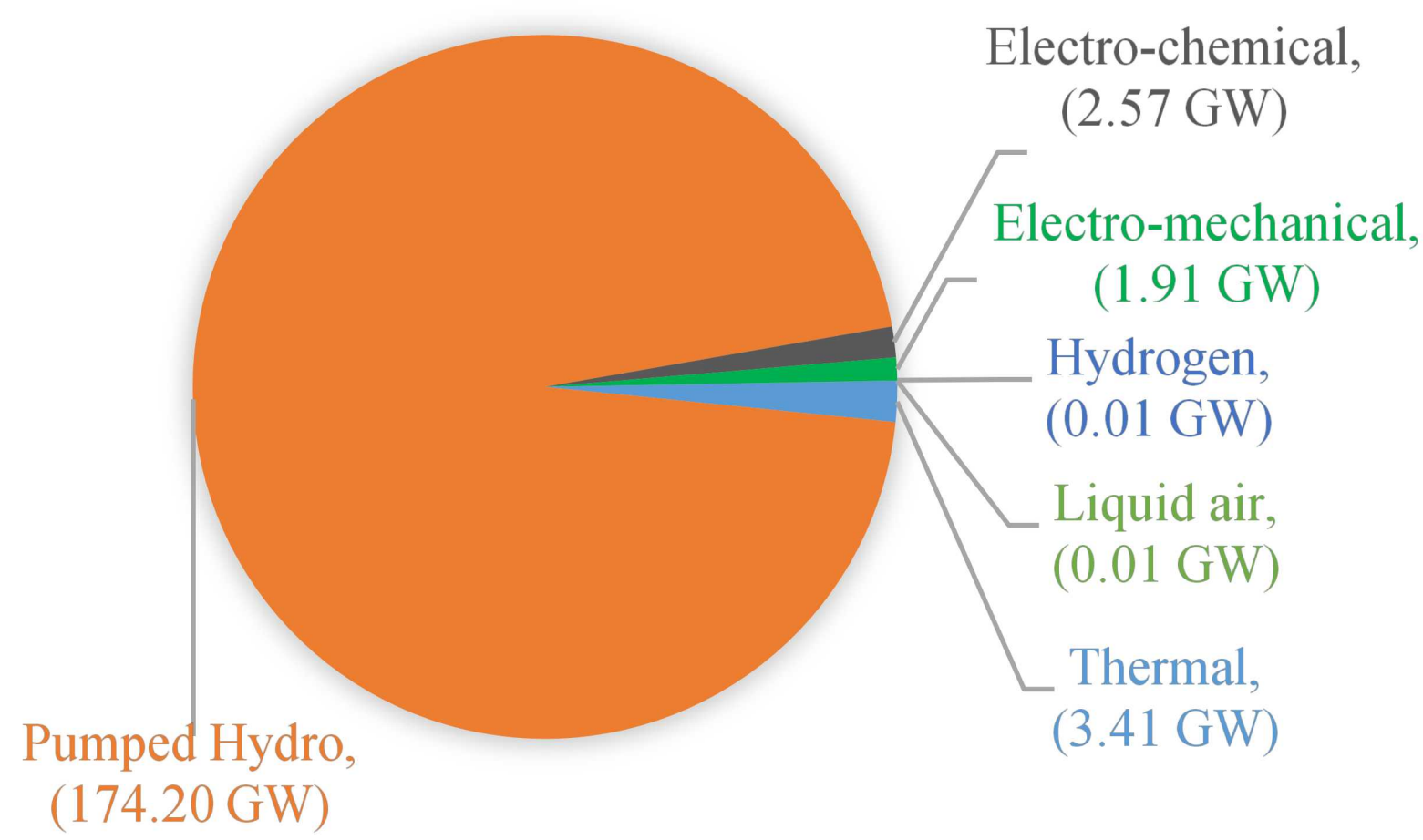


# Power Electronics in Grid-tied Energy Storage Systems

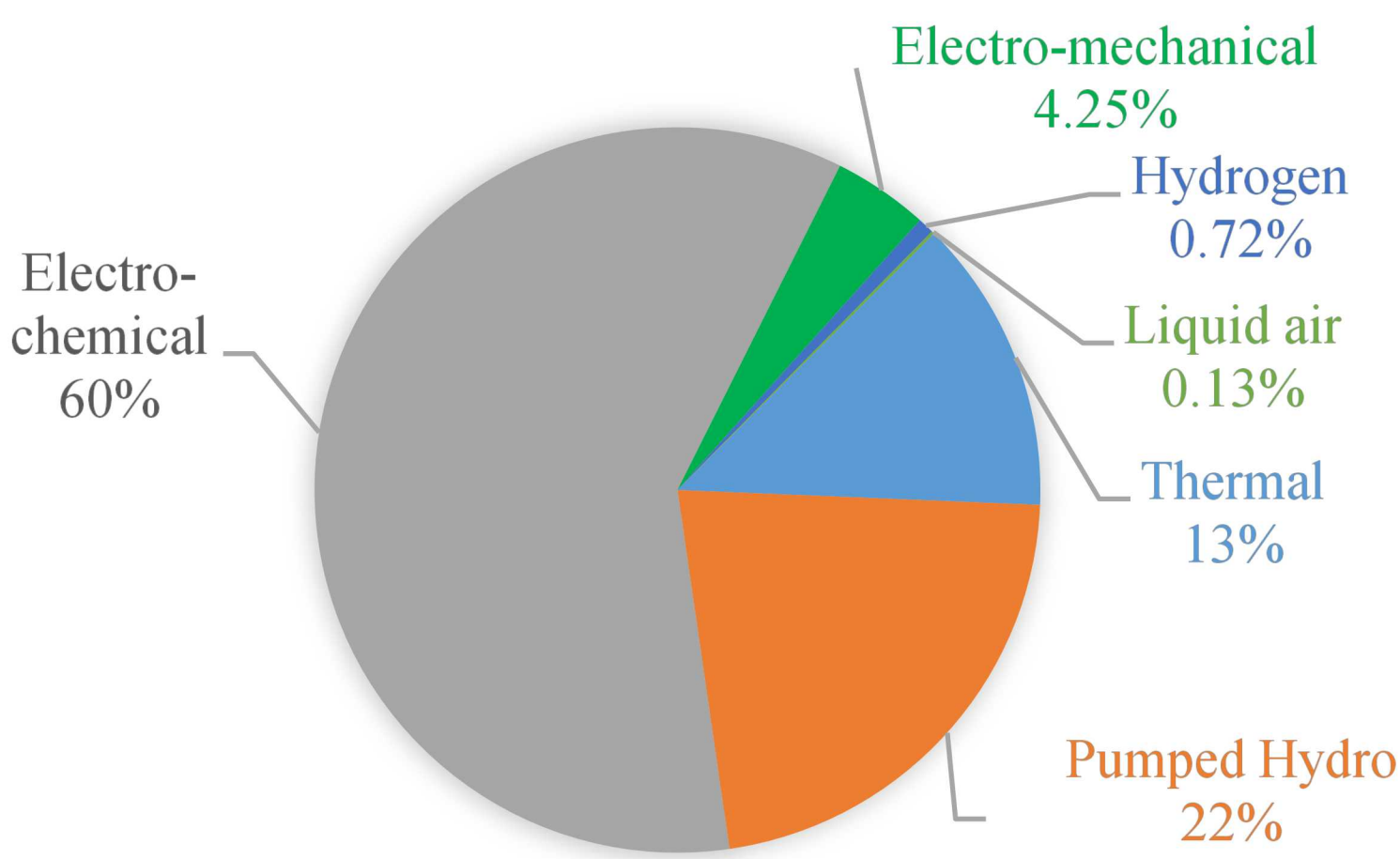
M A Moonem, Stanley Atcitty

**Global Energy Storage Projects by Technology Type**  
(including Operational, Announced, Under-construction projects up to 2016)

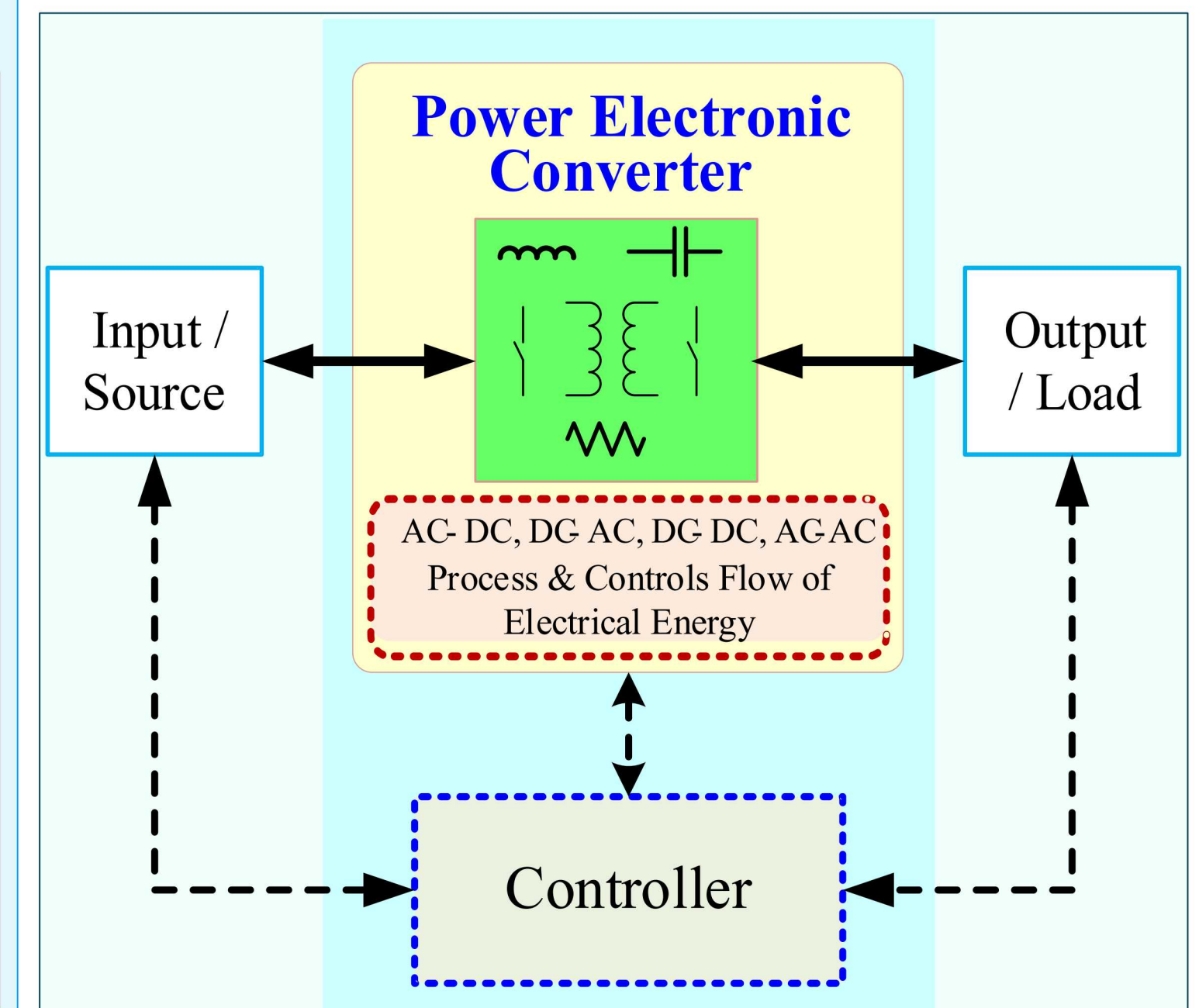
**RATED POWER CAPACITY**



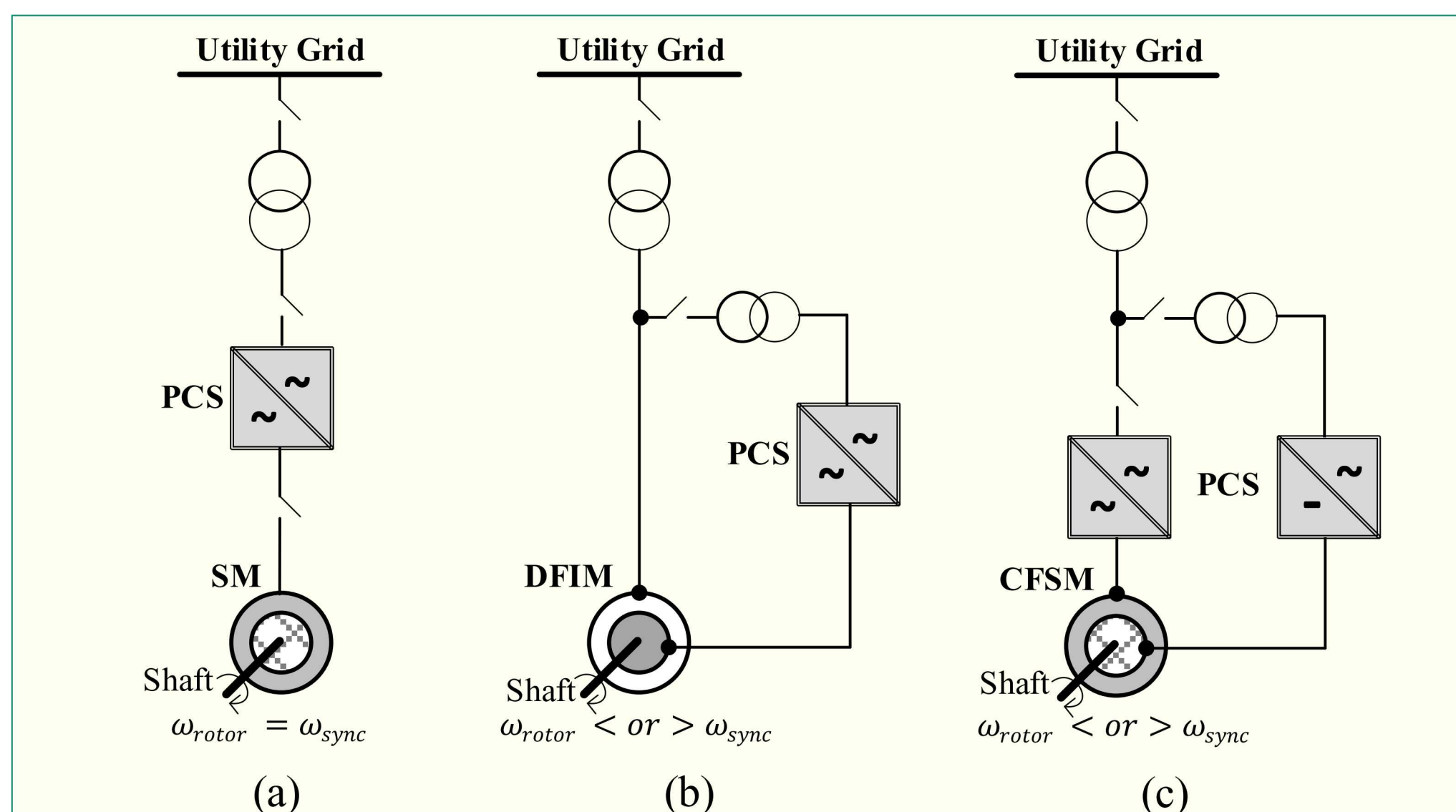
**NUMBER OF PROJECTS**



**Electric Power Conversion System (PCS)**

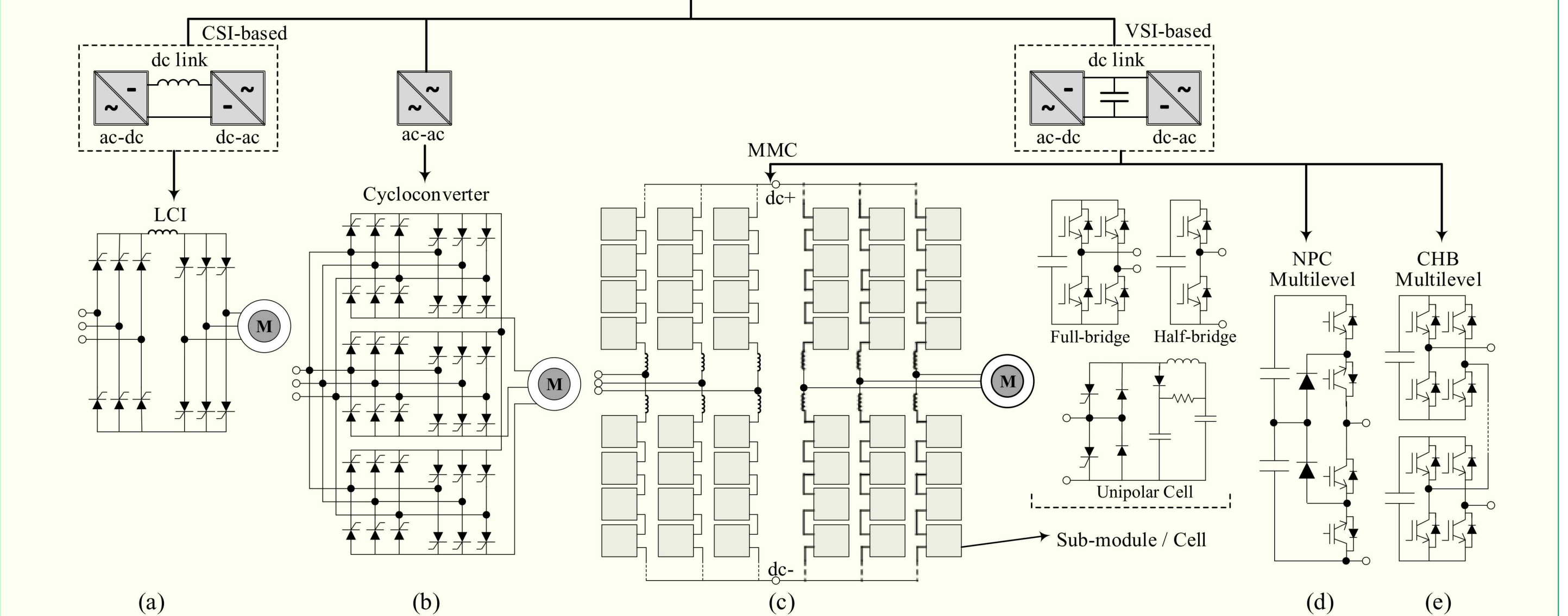


**PCS in Pumped Hydroelectric Energy Storage (PHES)**



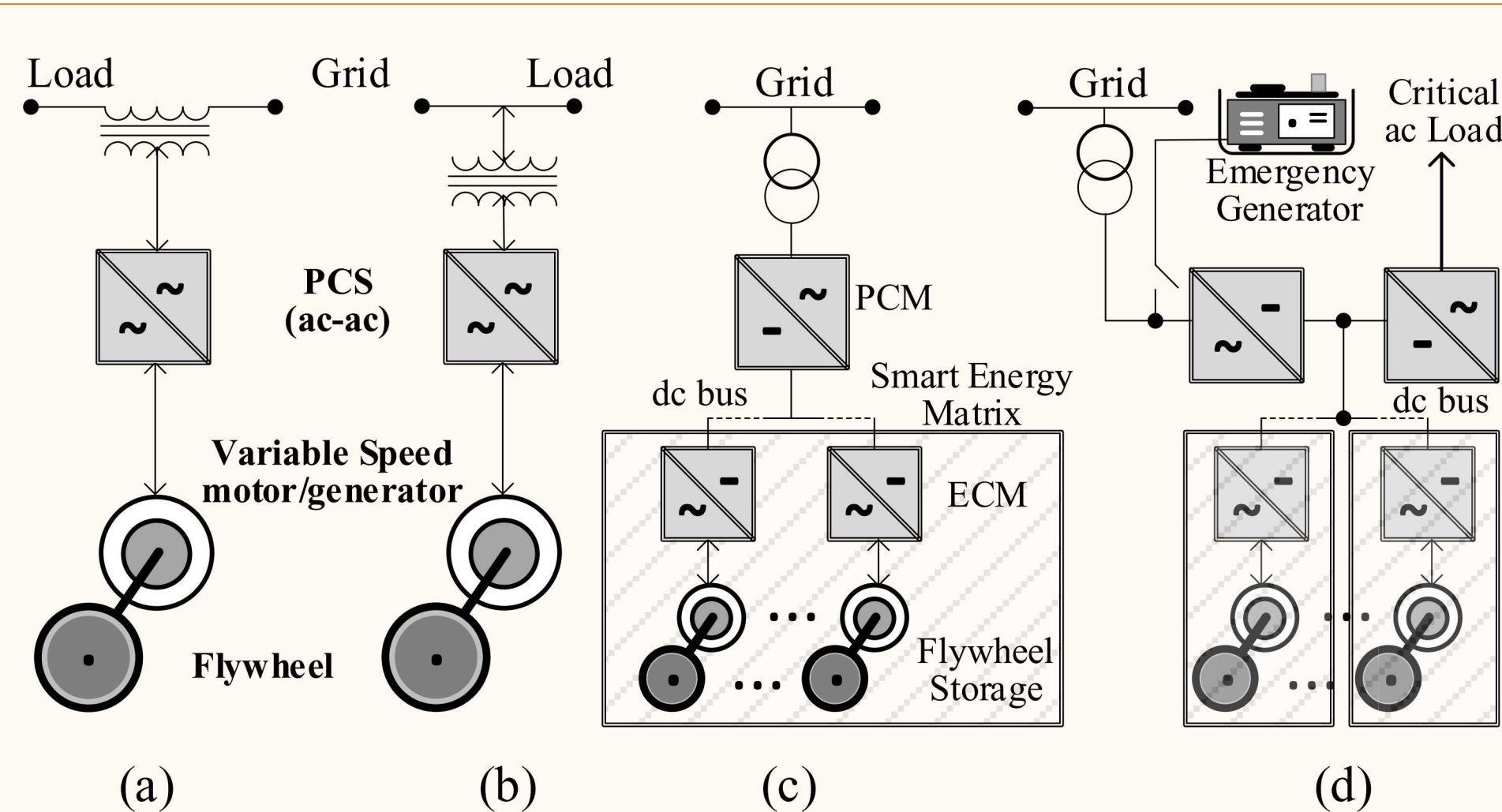
Typical PCS configurations in PHES system - (a) PCS with fully-fed synchronous machine, (b) PCS with asynchronous doubly-fed induction machine (DFIM), (c) Converter-fed synchronous machine (CFSM).

**PE Converters in PHES Applications (ac-ac)**



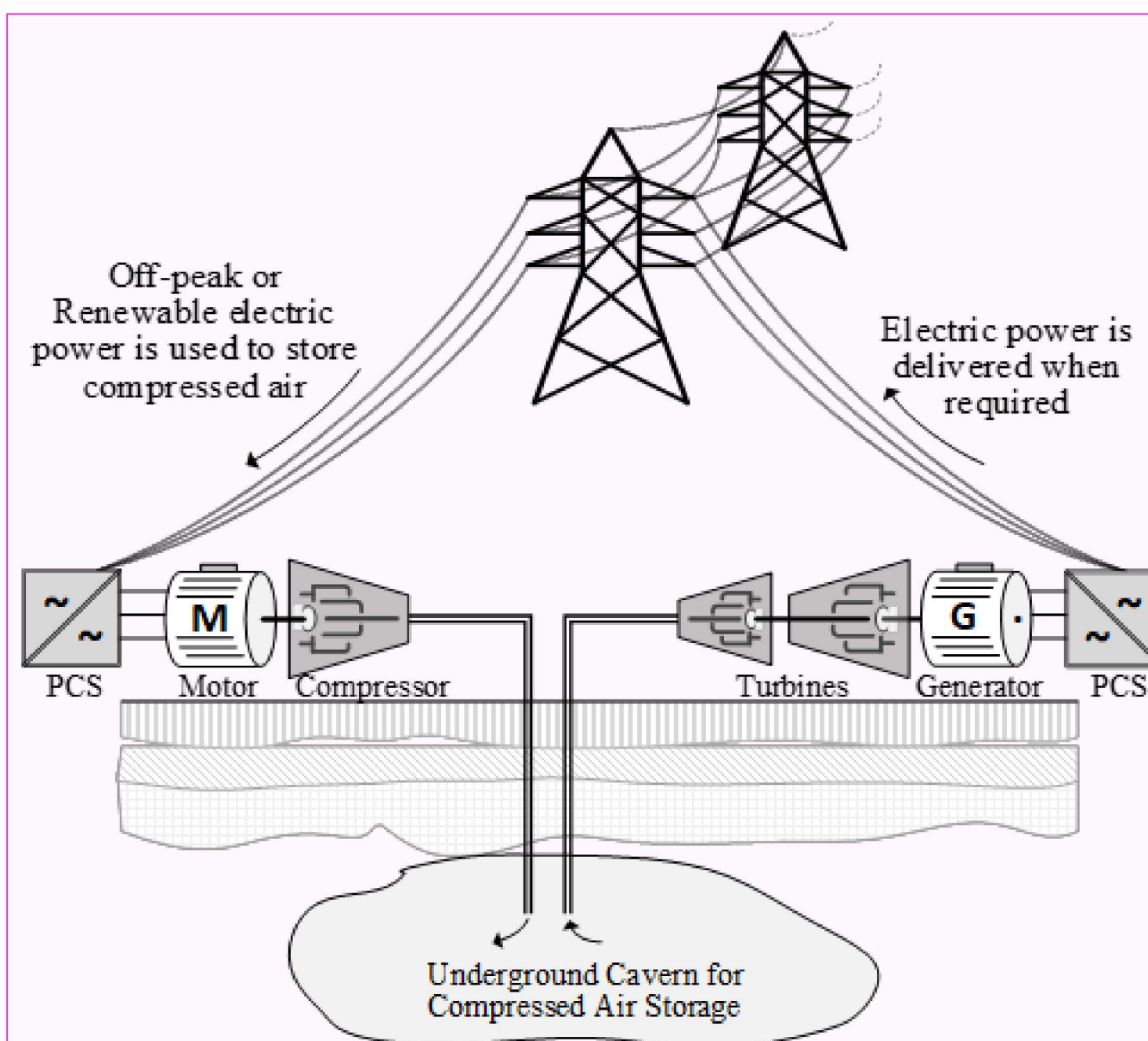
A few power electronic converter topologies used in PCS for PHES applications - (a) Current source inverter based load-commutated inverter (LCI), (b) direct ac-ac power conversion using thyristor based three-phase to three-phase bridge cycloconverter, (c) two-stage power conversion (ac-dc-ac) using modular multilevel converter (MMC) where identical sub-modules/cells may have various topologies as shown to the right, (d) a single-phase dc-ac three-level neutral point diode-clamped (NPC) converter, (e) a single-phase dc-ac cascaded H-bridge (CHB) converter - both (d) and (e) can be extended to three-phase ac-dc-ac power conversion where the rectifier (ac-dc) stage may/may not have identical topologies to that of the inverter (dc-ac) stage.

**PCS in Flywheel Energy Storage (FESS)**

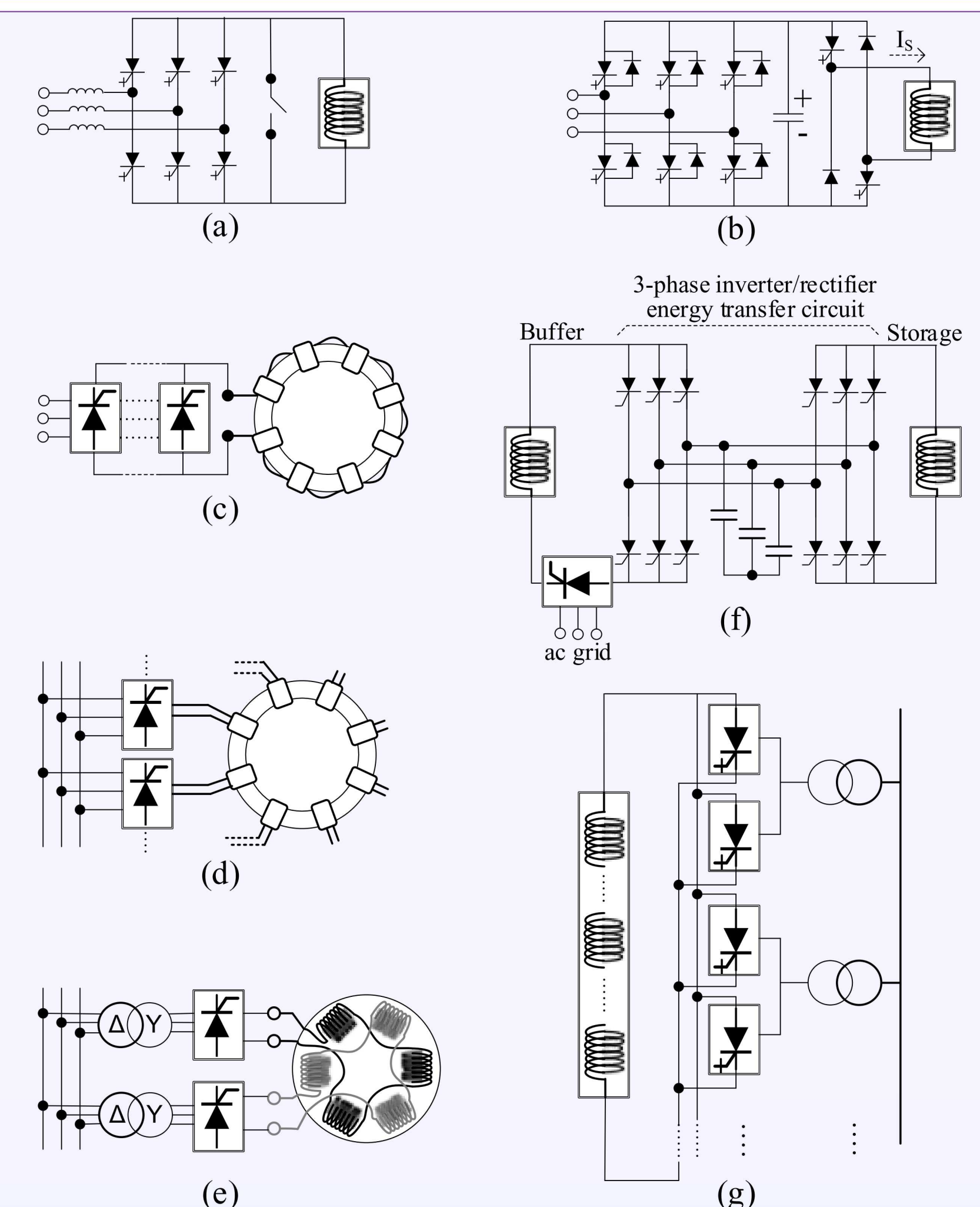


Power converters in grid-connected flywheel energy storage systems (FESS) - (a) series voltage compensation, (b) parallel voltage compensation, (c) array of flywheel storage modules connected to a central inverter via a common dc-bus, (d) flywheel modules for UPS applications.

**PCS in Compressed Air Energy Storage (CAES) with underground air storage**

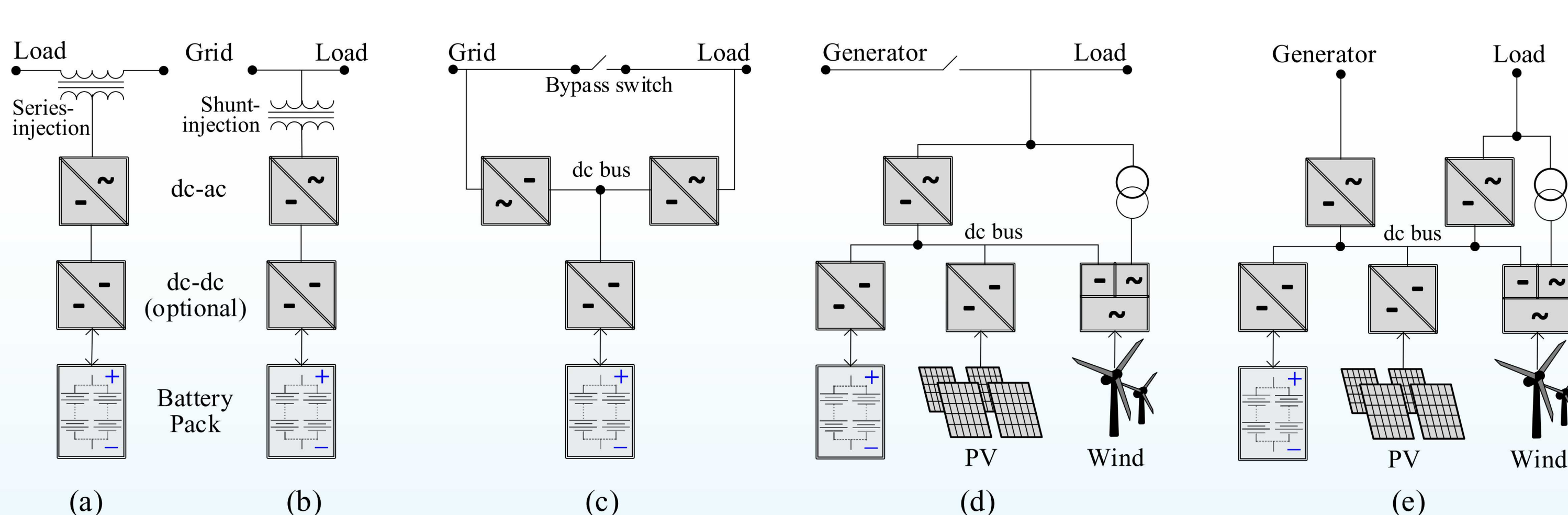


**PE Converter Configurations in Superconducting Magnetic Energy Storage (SMES)**



Power converter topologies and configurations for SMES applications - (a) GTO-based CSI with a bypass switch, (b) VSI and dc-dc chopper with dc-link, (c) One coil type SMES fed by multiple power converters, (d) Modular converter connected to single coil unit, (e) modular converter connected to multiple coils in series, (f) inverter/rectifier energy transfer circuit with grid-tied inverter for pulse-power applications, (g) a GTO-based 100 MW modular hybrid CSI for SMES.

**PCS in Battery Energy Storage Systems (BESS)**



Various grid-connected BESS configurations - (a) series injection and (b) shunt injection in grid-connected parallel configuration, (c) grid-connected series configuration with a bypass switch, (d) grid-independent (microgrid) parallel hybrid configuration with renewable energy sources, (e) grid-independent (microgrid) series hybrid configuration with renewable energy sources.

## ACKNOWLEDGEMENT:

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