

Operating Experience of a 50 kW_{th} Chemical Looping Combustion Rig at NETL: Insight for Scaleup

Sam Bayham, Justin Weber, Douglas Straub

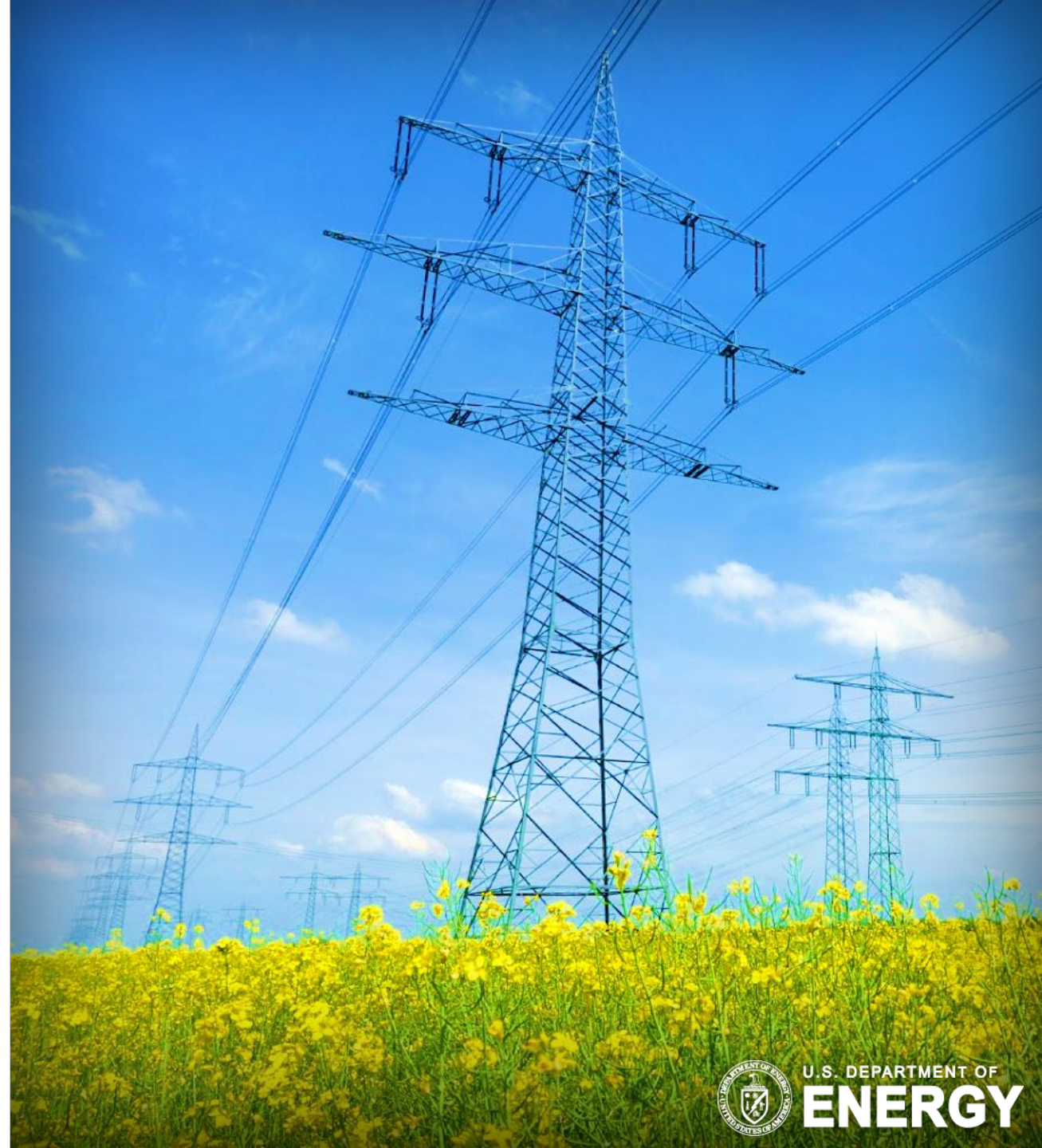
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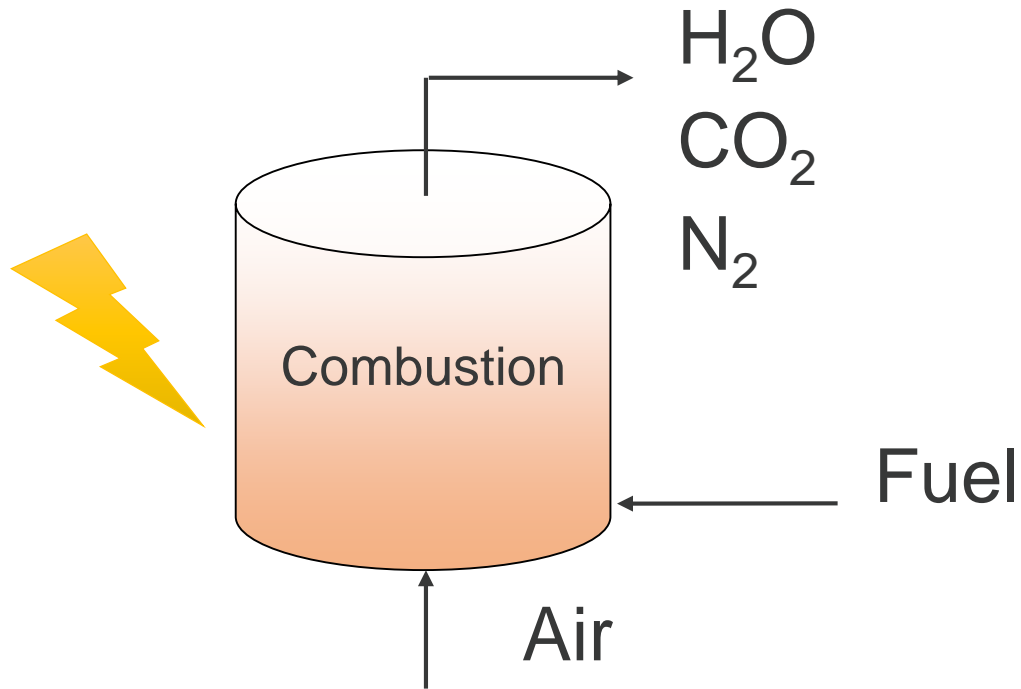
April 18th, 2017



U.S. DEPARTMENT OF
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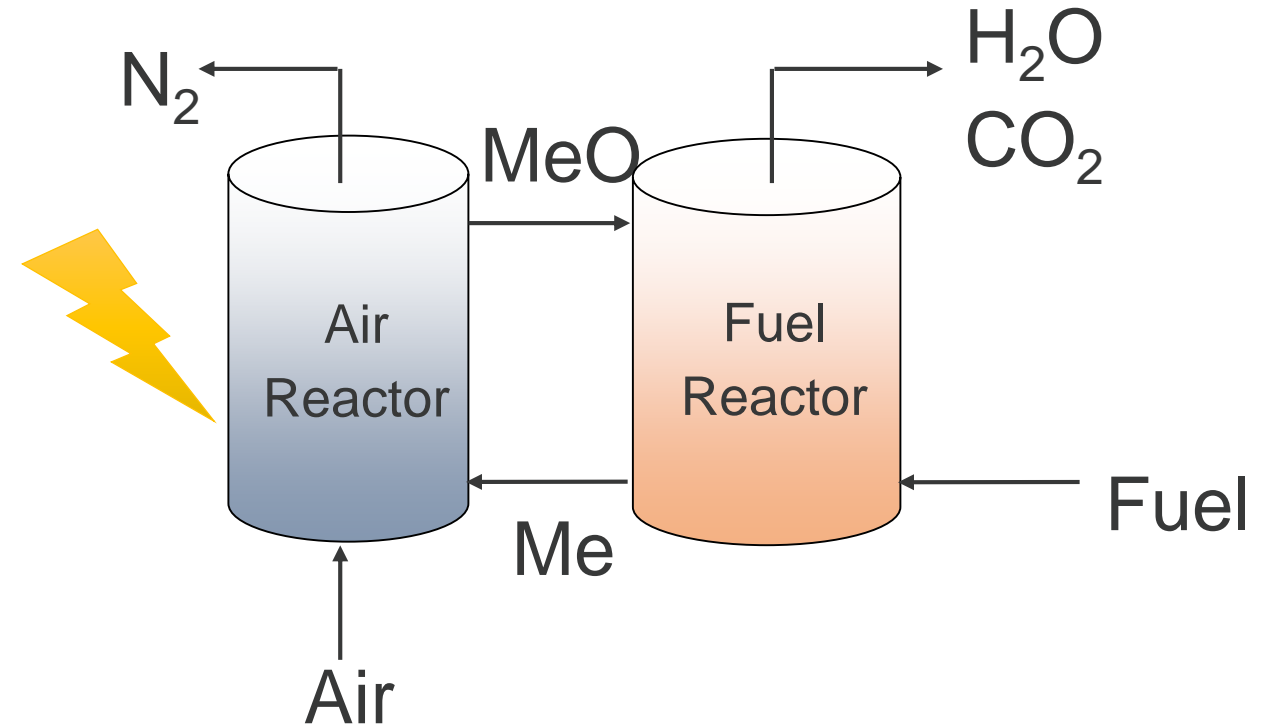
What is Chemical Looping Combustion?

Traditional Combustion



Fuel and air are mixed together and produce energy for electricity generation.

Chemical Looping Combustion



Fuel and air are reacted separately in two stages using an **oxygen carrier**, which is usually a **metal oxide** (MeO). Energy is recuperated in the air reactor step.

Motivation to Study CLC

- Greenhouse gas emission reduction goals set by Obama
- Domestic importance of fossil fuels
 - Need fossil fuel options that produce minimal GHGs
- CLC technology has “potential” to achieve DOE goals

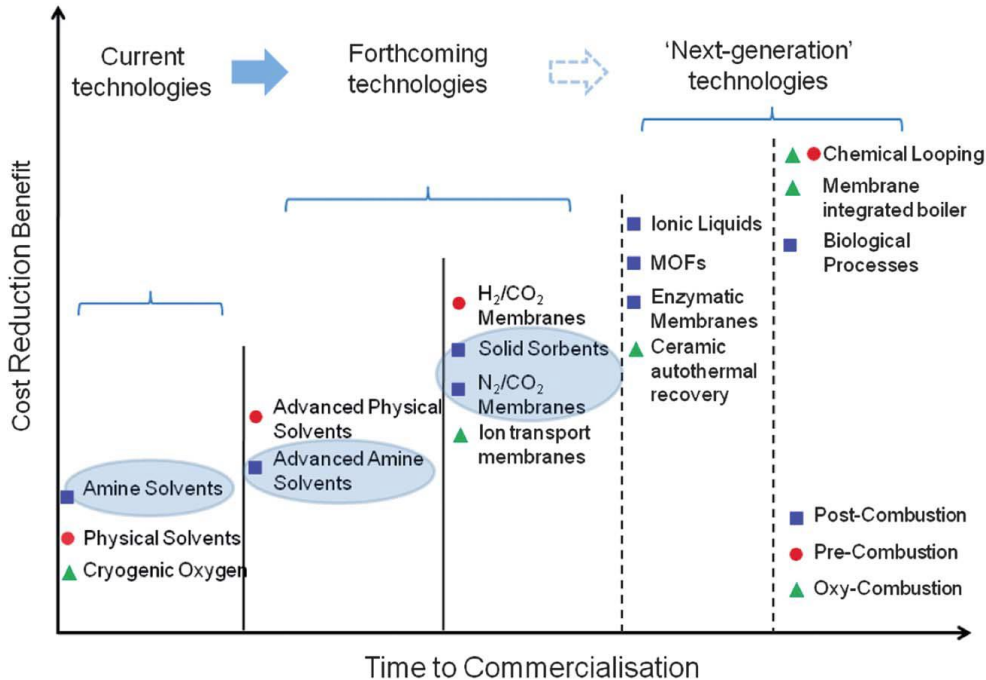
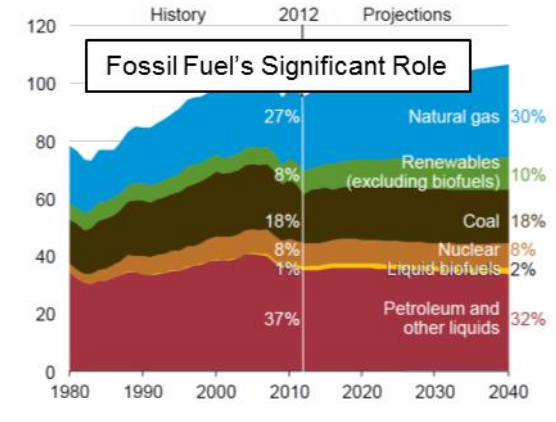


Exhibit ES-3 Cost of electricity breakdown comparison

Cost	Fe ₂ O ₃ (\$/MWh)	CaSO ₄ (\$/MWh)	Conventional PC BBR Case 12
Capital	49.6	53.4	73.1
Fixed	11.3	12.2	15.7
Variable	25.7	8.4	13.2
Maintenance materials	3.2	3.5	4.7
Water	0.4	0.4	0.9
Oxygen carrier makeup *	18.7	1.1	N/A
Other chemicals & catalyst	1.9	1.7	6.4
Waste disposal	1.4	1.7	1.3
Fuel	28.4	30.8	35.3
Total	115.1	104.7	137.3

*Fe₂O₃ oxygen carrier makeup: 132 tons/day @ \$2,000 per ton; Limestone carrier makeup: 439 tons/day @ \$33.5 per ton

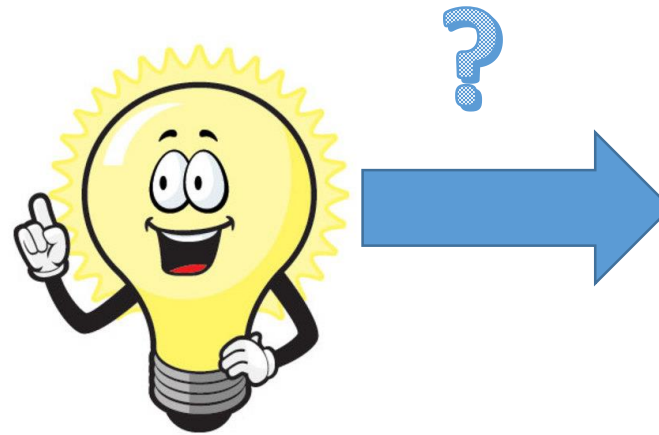
Ref: U.S. Department of Energy (DOE), National Energy Technology Laboratory (NETL). Guidance for NETL's Oxycombustion R&D Program: Chemical Looping Combustion Reference Plant Designs and Sensitivity Studies. Pittsburgh : s.n., 2014. DOE/NETL-2014/1643

4 – Early Release

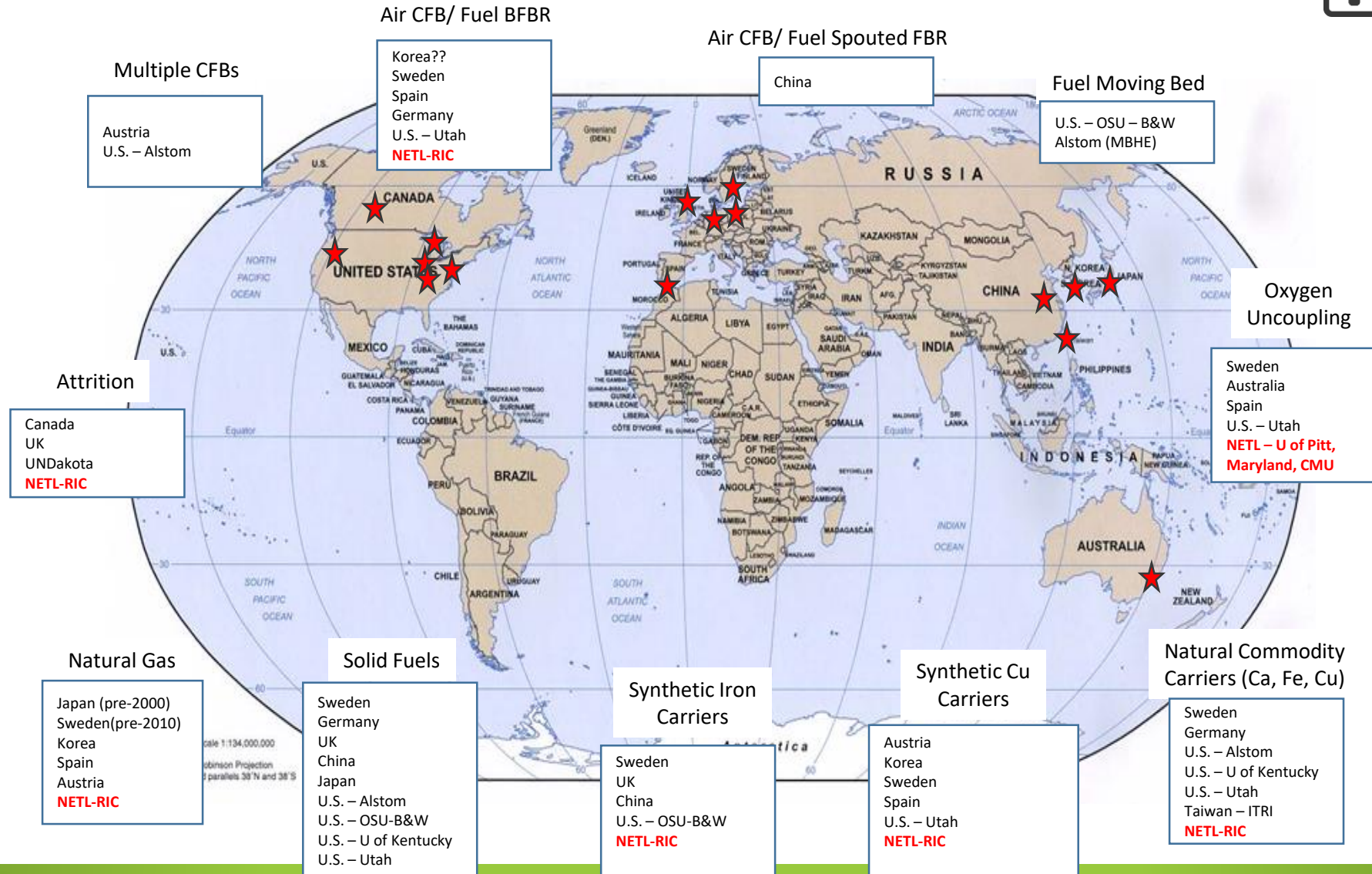
Motivation to Study CLC

What is our end goal?

- Determine if CLC is a feasible technology and worthy of additional investment/development
 - Data and information for strategic decision making
- If it is feasible, THEN
 - Help developers overcome technical issues
 - Help technology be successful
 - Ultimately commercialization
 - jobs and growth

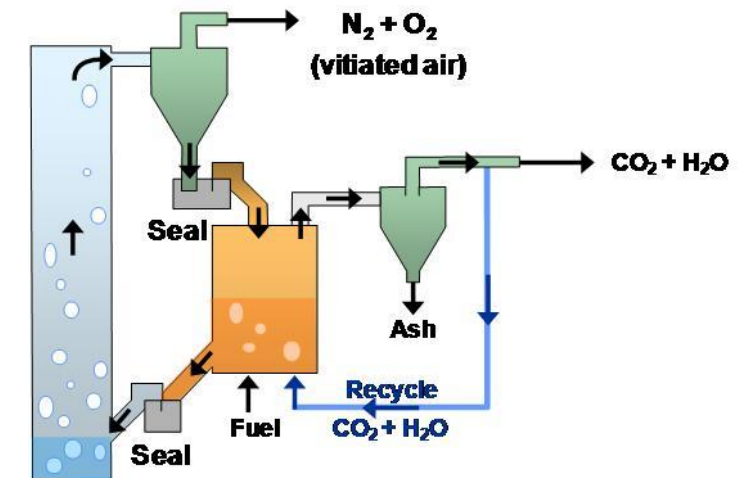
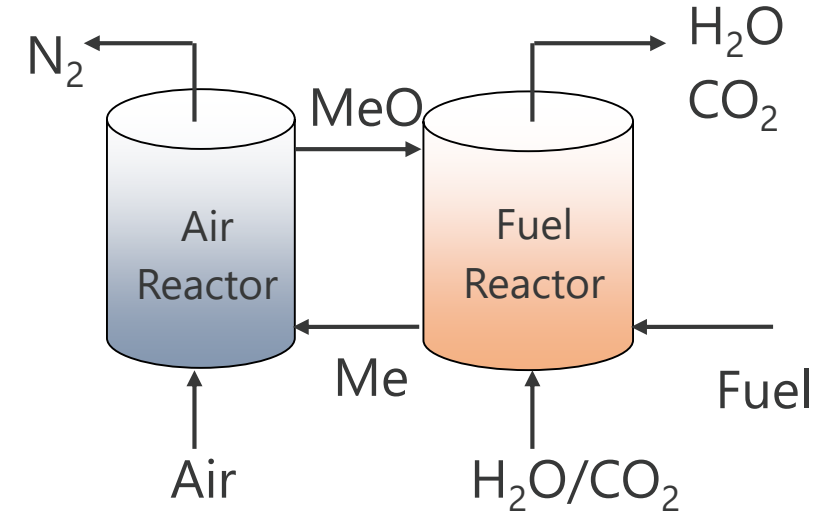


CLC – Worldwide Interest



List of challenges

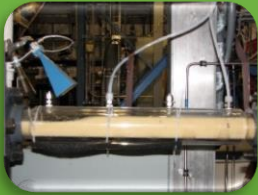
- **Find a good oxygen carrier**
 - Must withstand many oxidation/reduction cycles and attrition
- **Reactor design**
 - Must effectively convert most of the fuel into CO_2 and Steam
- **Solids handling**
 - Smoothly move solids between reactors at high temperatures and pressures
 - Control solids flow rate
 - Prevent product gases from mixing!



Chemical Looping at NETL

Component Development

- Experimental (cold models)
- Simulations (MFX, Barracuda)



Chemical Looping Reactor

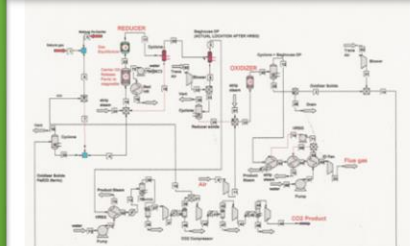


System Studies

Relative cost of electricity generation comparison

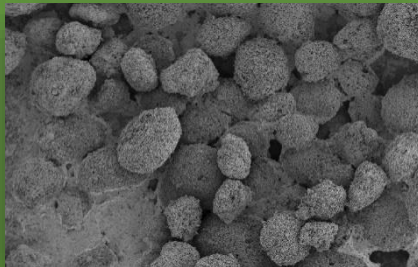
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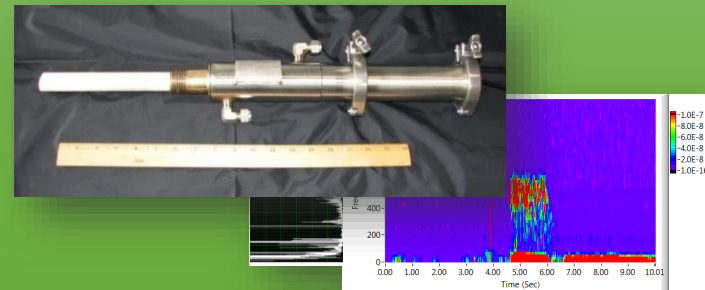


Oxygen Carrier Performance and Durability

- Reactivity
- Strength/Attr.
- Characterization



Sensor Development



- Gas composition
- Solids flowrate

Chemical Looping “Reactor”



Seal Pot
Ø 20.3cm

Riser
Ø 6.4cm

5.5m

Fuel Reactor
Ø 20.3cm

Air Reactor
Ø 15.2cm

Natural Gas Inlet

Air Reactor
Secondary Air

L-valve

Fuel Reactor
Fluidization N₂

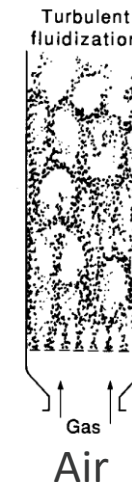
Air Reactor
Fluidization Air

Electrical Preheaters

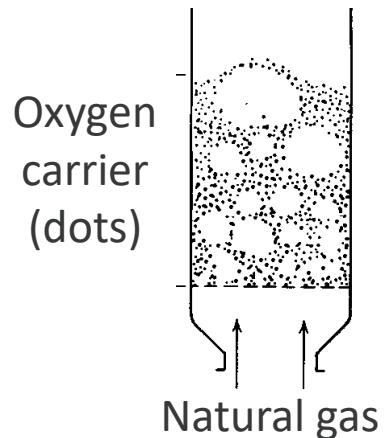
Capacity: 50 kW_{th} natural gas

Configuration:

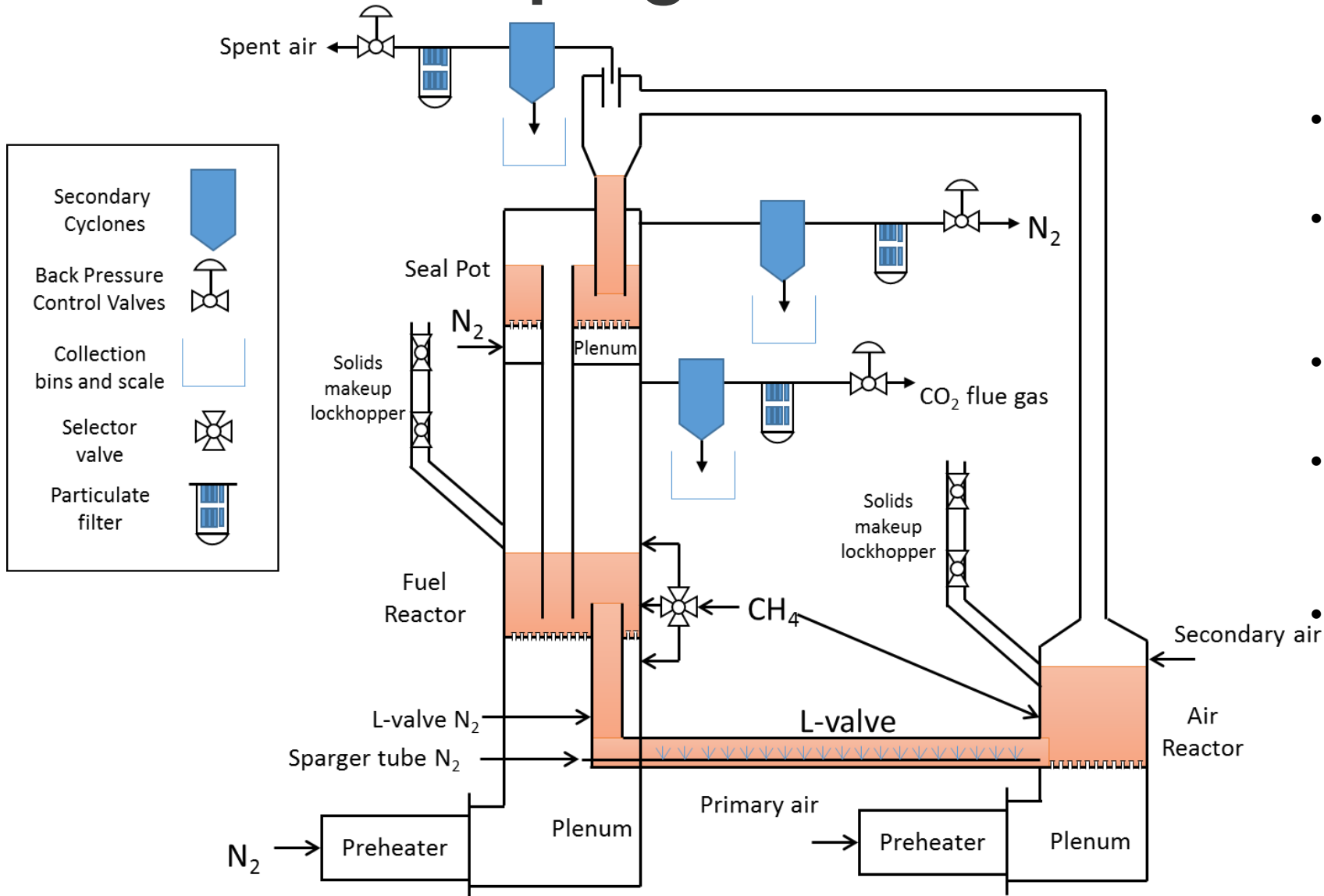
- Fuel Reactor – Bubbling Bed
- L-valve – to control solids circulation rate
- Air Reactor – Turbulent, transporting bed
- Riser – conveys particles
- Seal Pot – Prevents air from entering the fuel reactor and vice versa



- Vessels are refractory lined carbon steel
- Internal temperature 800-1000°C
- Heated up with electric gas preheaters and natural gas combustion
- Heat loss presents a challenge at this scale, since surface-area/volume ratio is fairly large.
 - Natural gas added to air reactor to ensure fuel reactor temperature is high



Chemical Looping “Reactor”

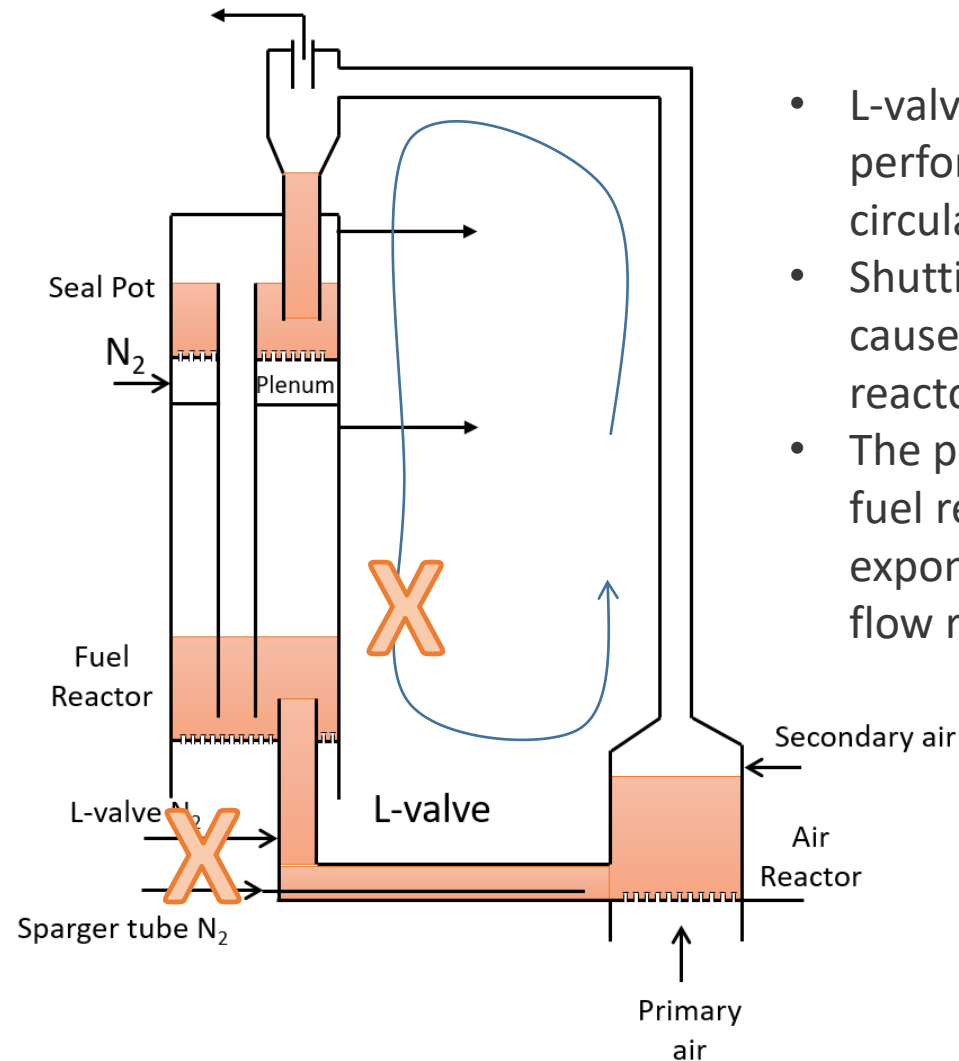
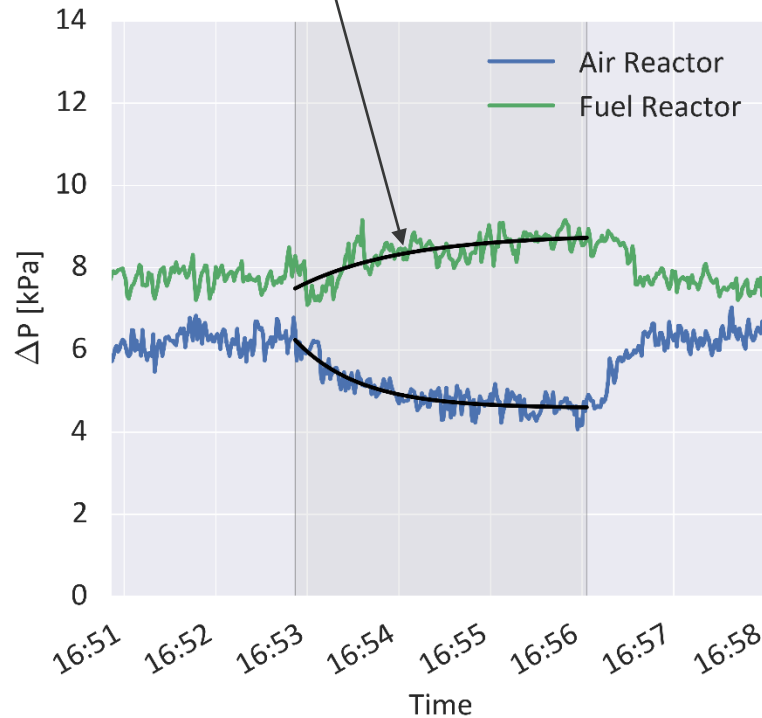


- Secondary cyclones capture fines ejected from reactors
- These solids are collected and weighed occasionally to gather info about attrition rate
- Solids makeup hoppers for adding carrier
- Gases measured using infrared analyzer, gas chromatography
- Backpressure control valves
 - Global pressure: 8 psig

Determination of Solids Circulation Rate

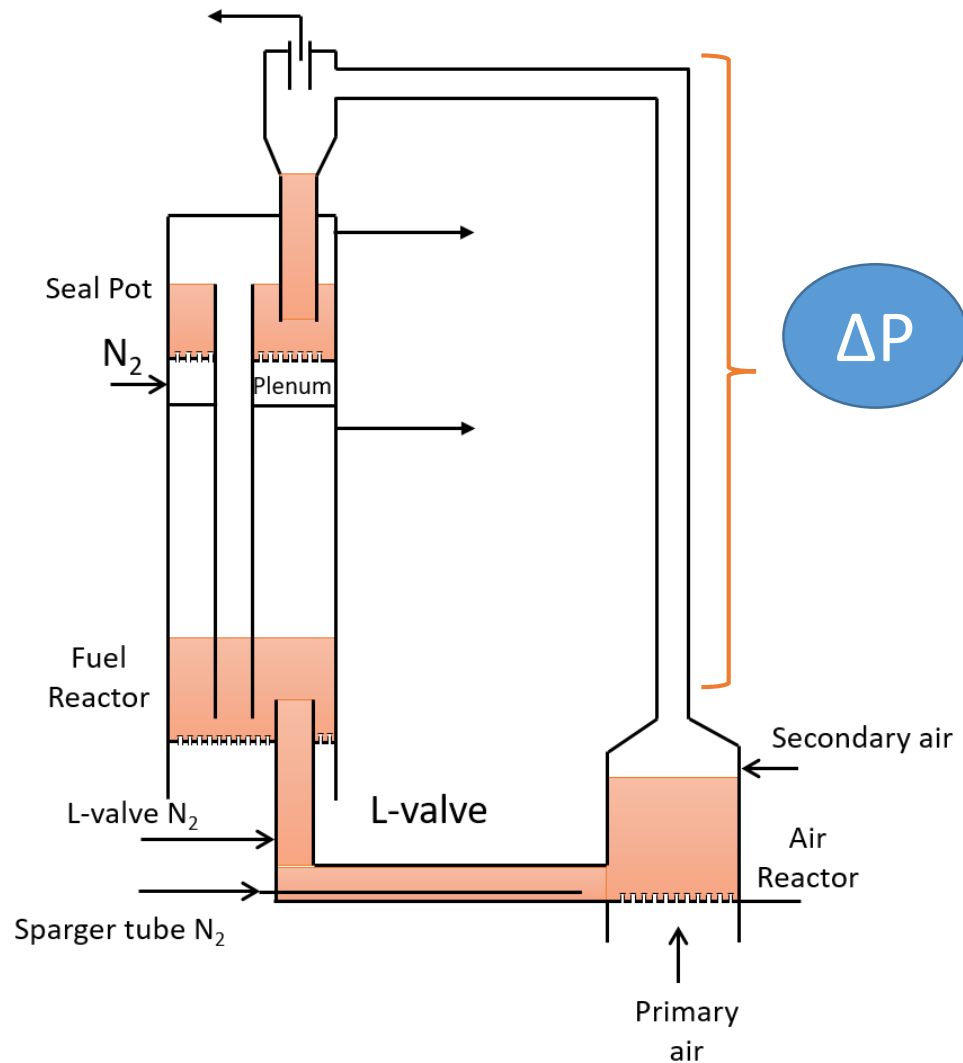
$$\frac{dm}{dt} = \frac{A}{g} \cdot \frac{dP}{dt}$$

$$\Delta P(t) = P_1 + (P_0 - P_1)e^{-k(t-t_0)}$$

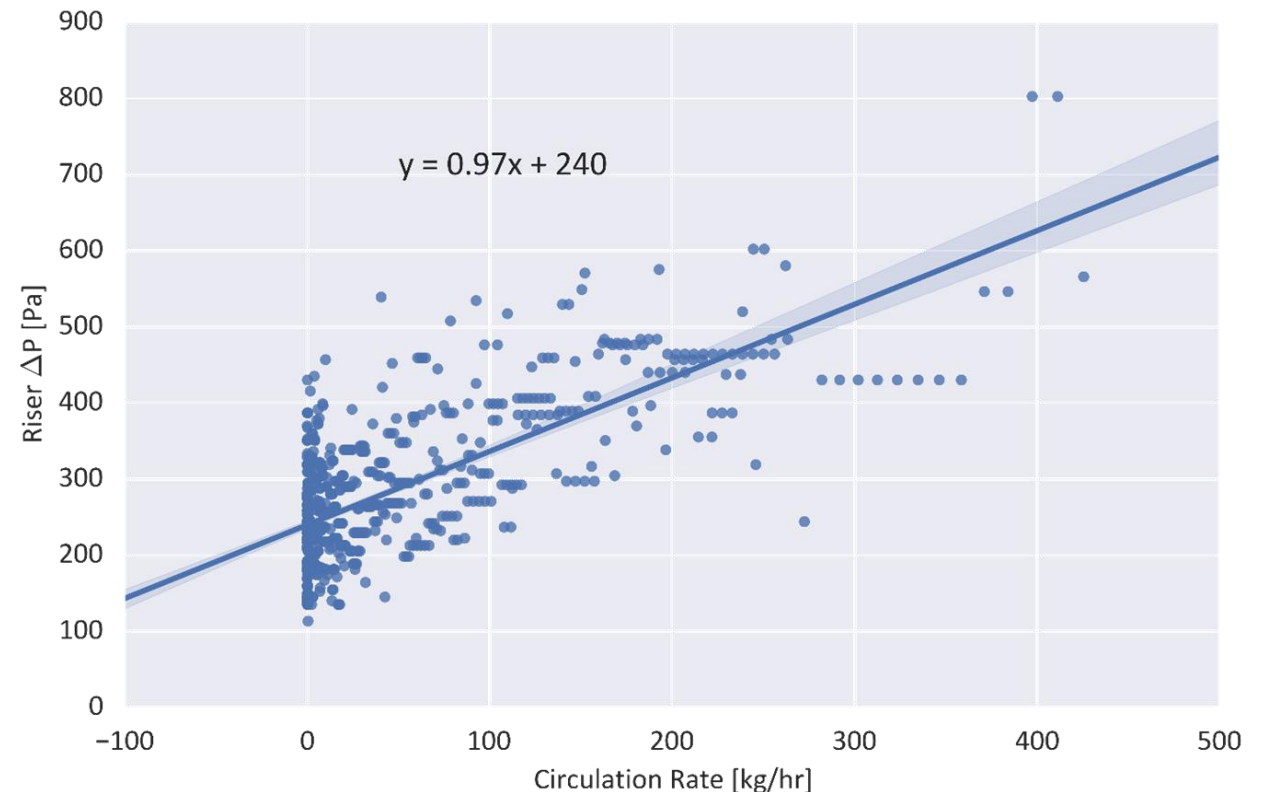


- L-valve cutoff tests were performed to measure the solids circulation rate
- Shutting off L-valve aeration gases cause solids to build up in fuel reactor and exit the air reactor
- The pressure drop in the air and fuel reactors can be fit to an exponential to determine solids flow rate

Circulation Rate Estimation Correlation



- Correlation created from riser pressure drop data and the calculated circulation rate from the L-valve cutoff tests
- Used for finding solids flow rate during trials based on riser pressure drop
- Standard error of data results in confidence of +/- 50 kg/hr

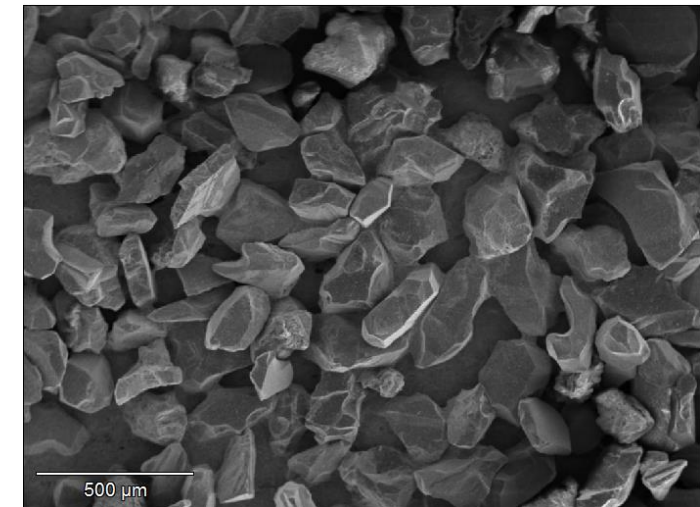


Carriers tested in CLR



	Hematite	Promoted Hematite	Synthetic Cu-Fe	
Particle density	4.9	4.9	2.9	g/cm ³
Sauter Mean Diam.	210	210	343	μm
D50	238	238	397	μm
Sphericity	0.876	0.876	0.91	--
Umf (at 298 K)	8.55	8.55	14	cm/s
Fe ₂ O ₃	86.6%		31%	
CuO			37%	
"Inert"	13.4%		31%	

- Hematite is a strong carrier
- Cheap!
- Poor reactivity with methane

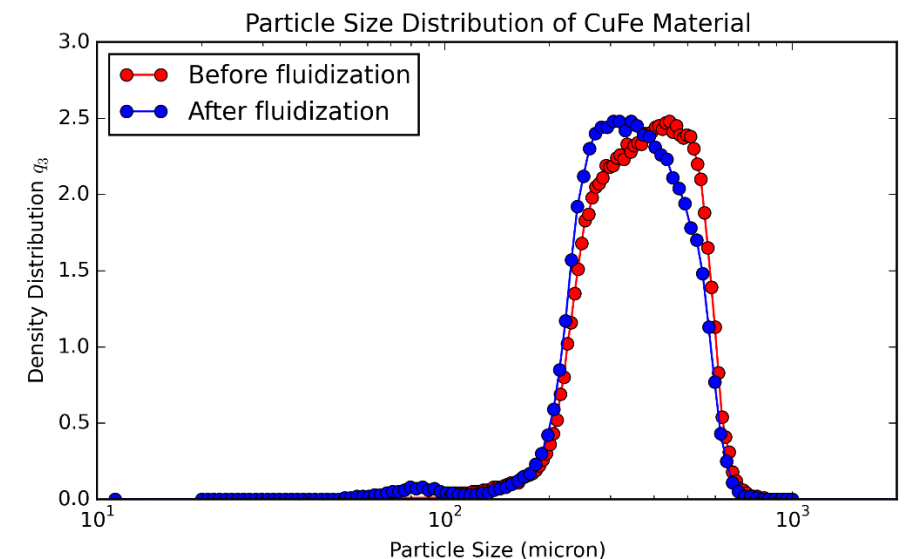
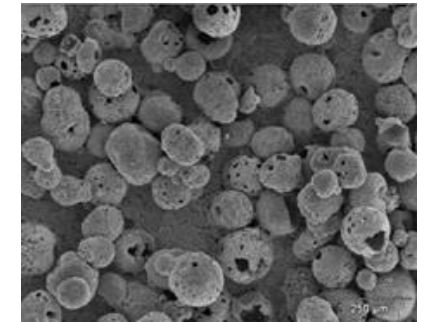


Carriers tested in CLR

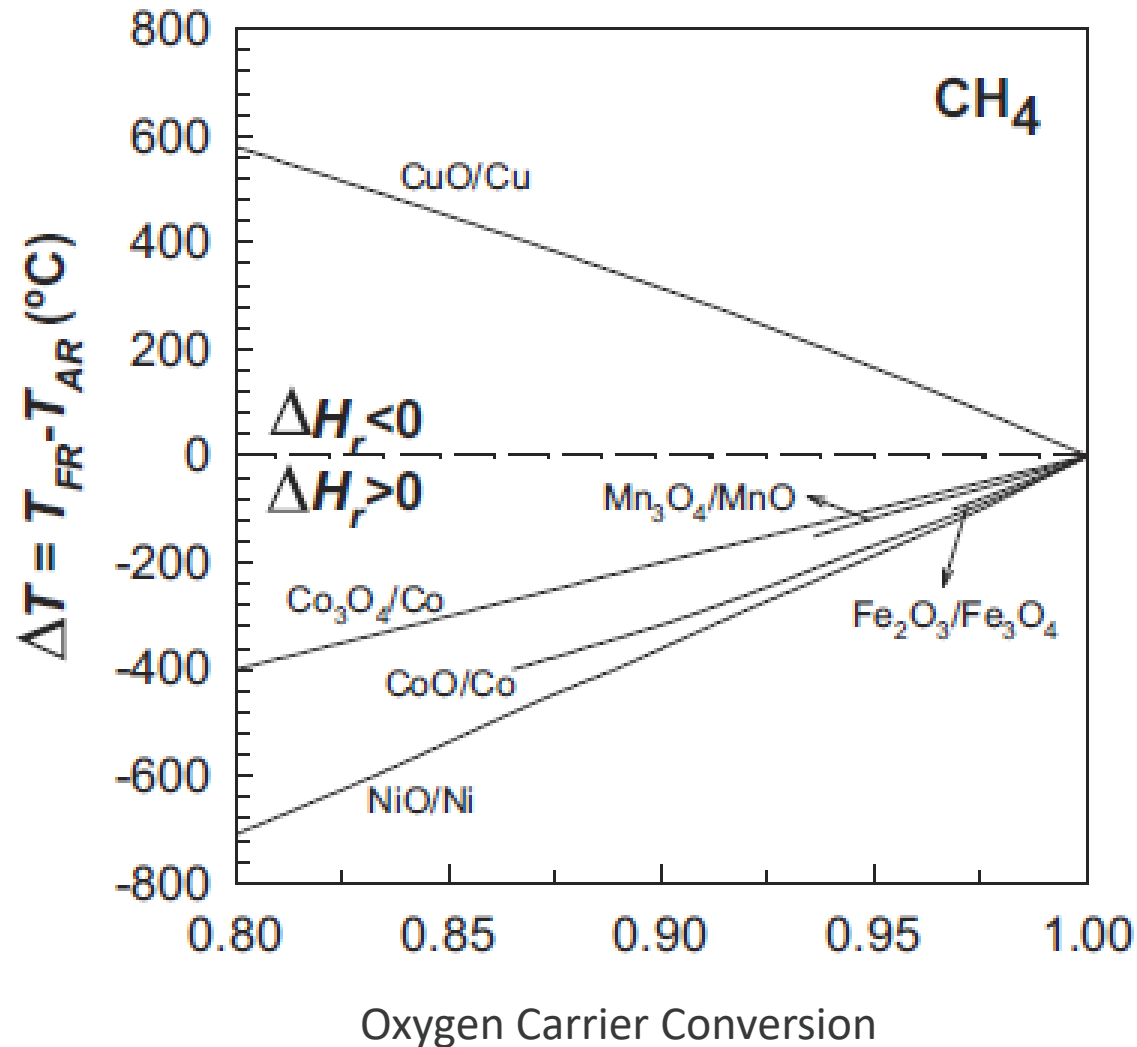


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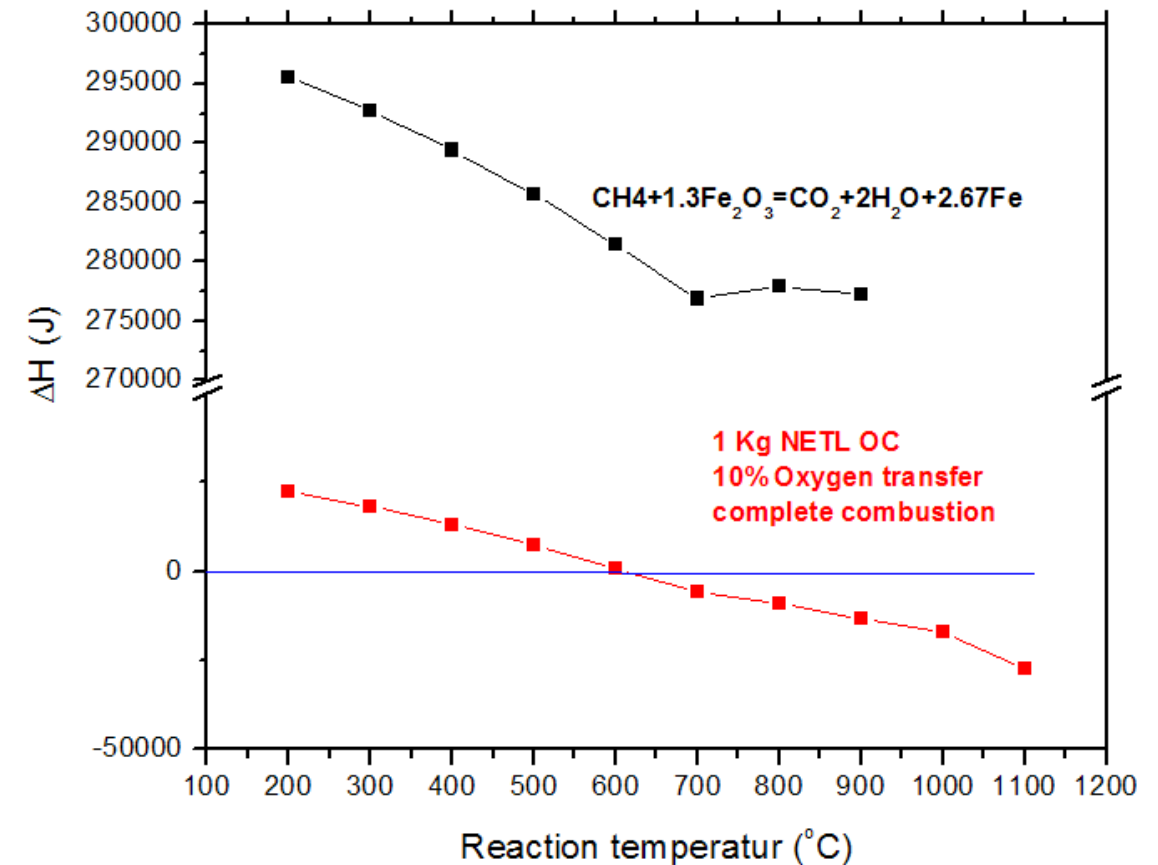
- Excellent reactivity
- Scaled up to ~400 kg batch by Nextech
- Fresh material exhibited attrition by abrasion



Fuel Reactor – Air Reactor Temp Differential

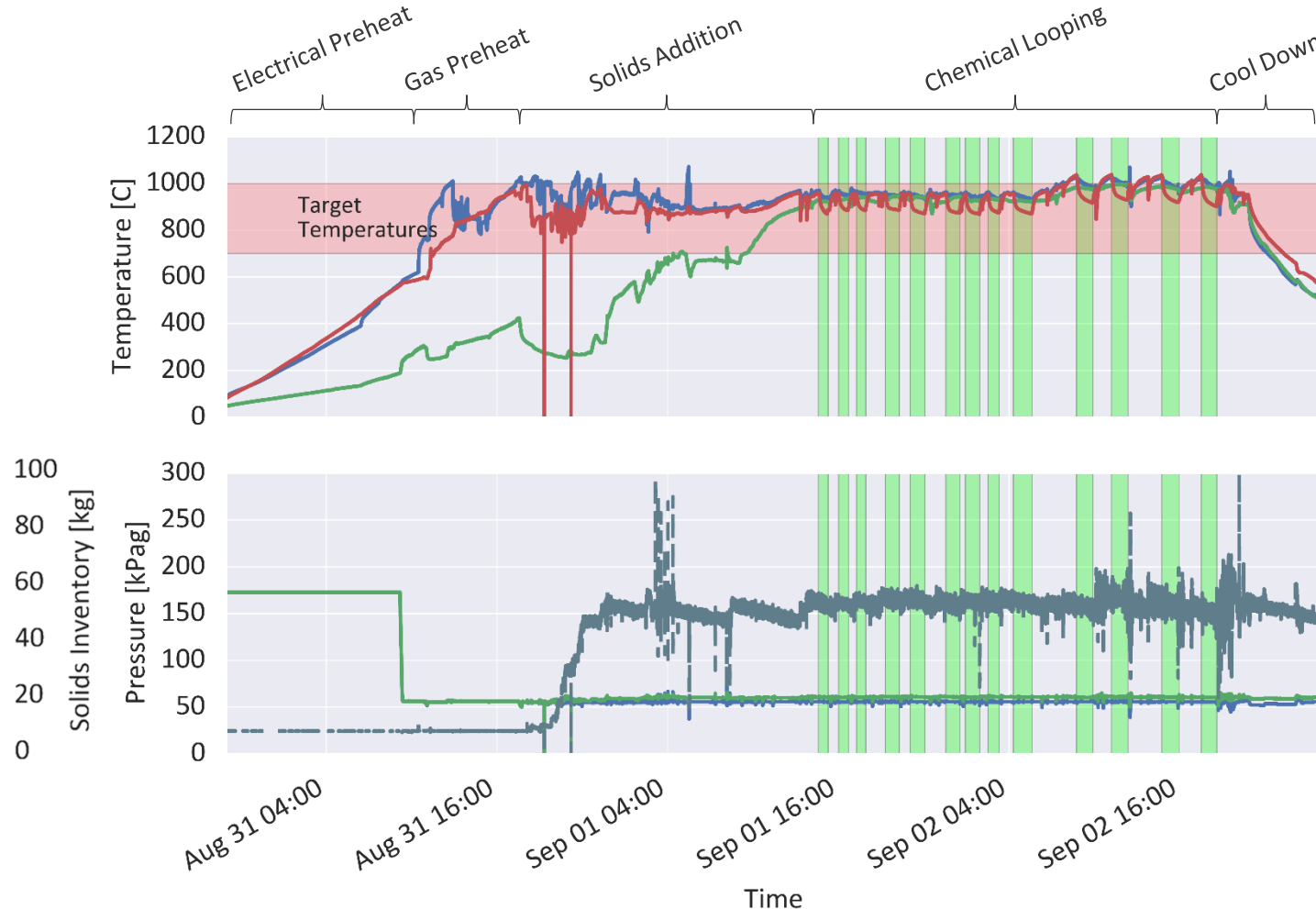


Adanez et al. Prog. Energy Combust Sci. 38 (2012) 215-282c



- CuO-Fe₂O₃-Al₂O₃ reduction is exothermic above 600 °C
 - Exothermic reduction reaction is advantageous
 - Minimal heat transfer necessary from the oxidizer

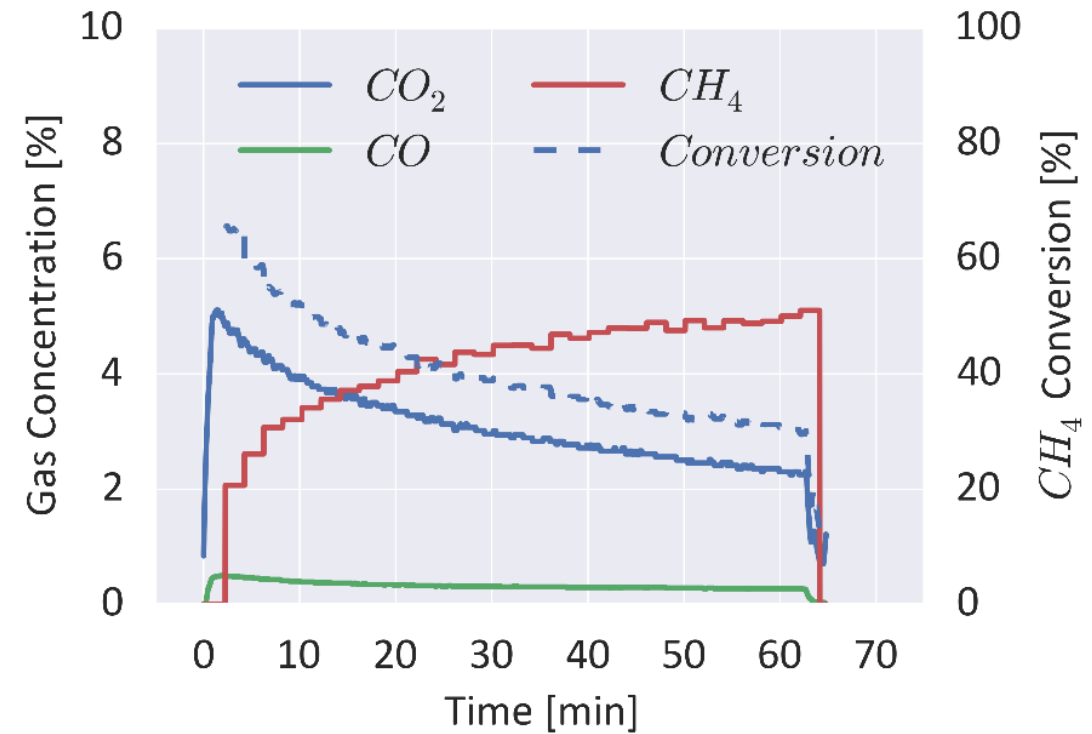
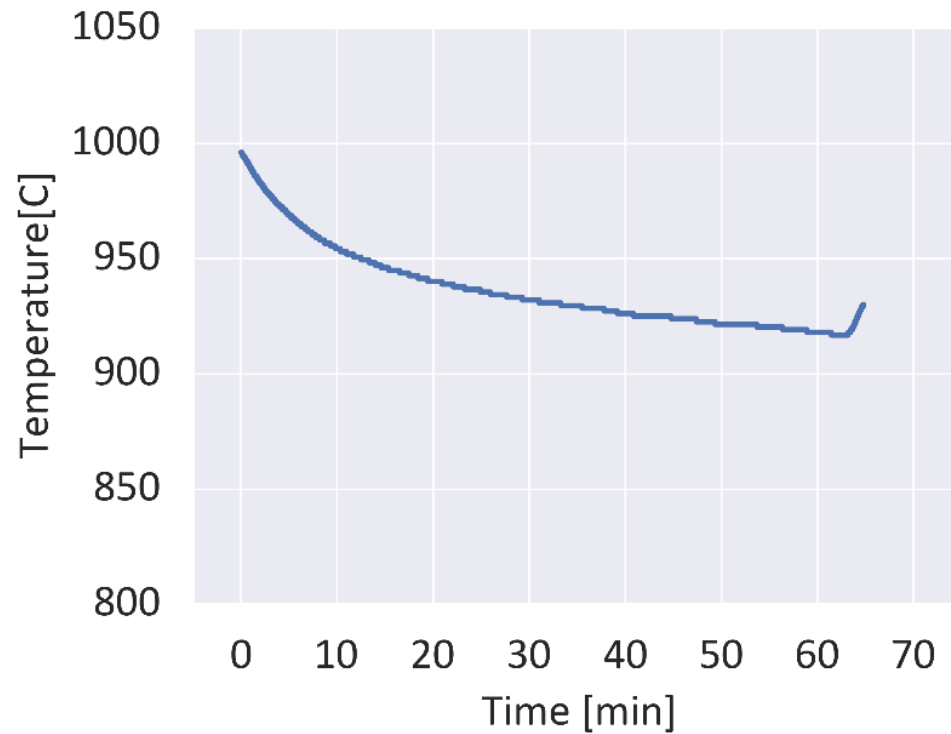
Hematite Carrier Test Campaign



Test Duration: 3 days, 4 hours and 48 minutes

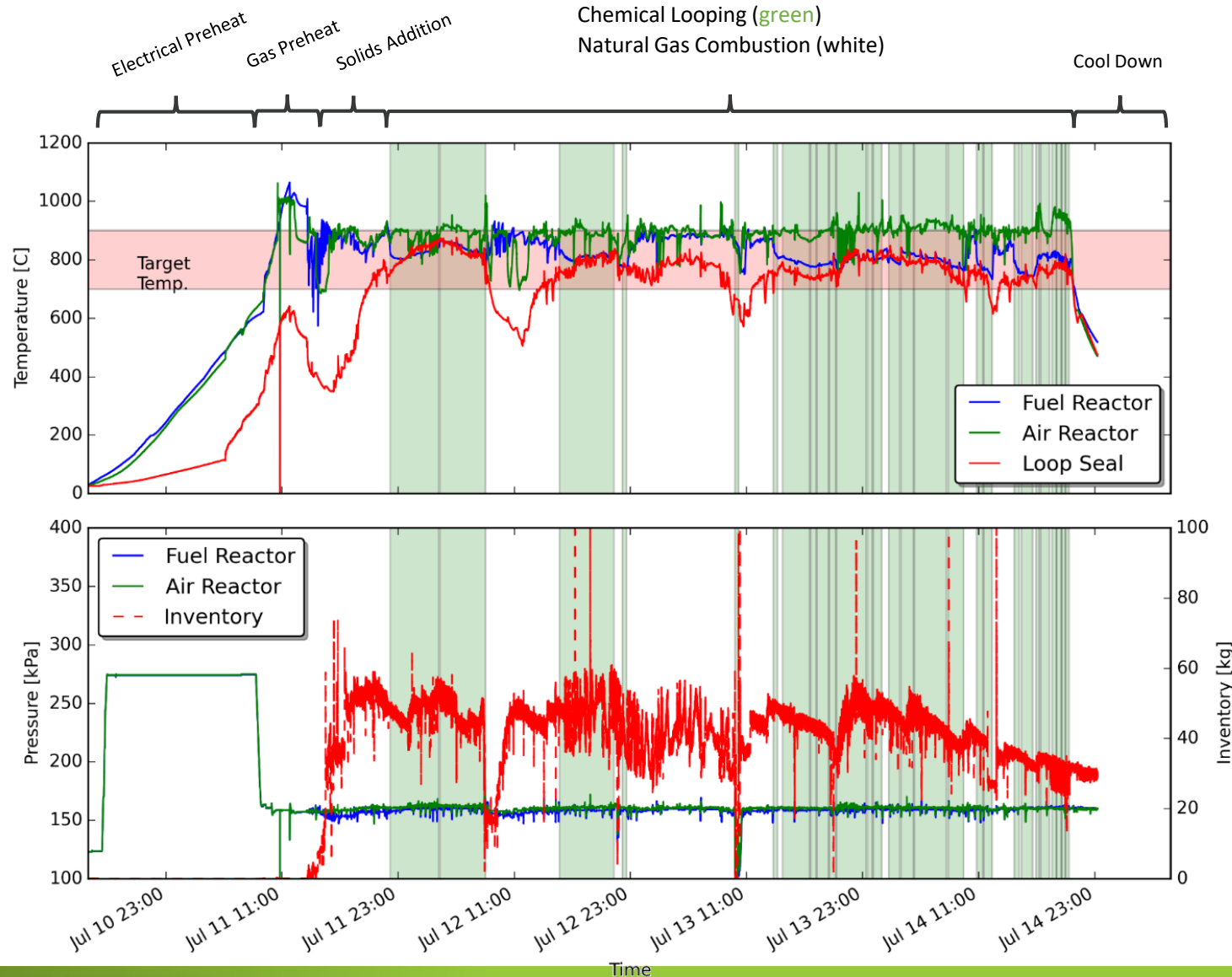
- 13 chemical looping tests periods
- 12.8 hrs of chemical looping
- Circulation rates ranged from 387 to 434 kg/hr
- Carbon balance ranged from 89 – 99%
- Methane conversion between 9-35%

Hematite Carrier Chemical Looping Period



- Chemical looping tests began by transitioning from combustion mode in the fuel reactor (replacing air with nitrogen)
- Temperature in Fuel Reactor decays rapidly due to significant heat losses from the system and the endothermic reactions between CH₄ and hematite.
- Outlet gas concentration of CH₄ increases and the concentration of CO₂ decreases, and the methane conversion decreases

Carrier #3: Cu-Fe Material

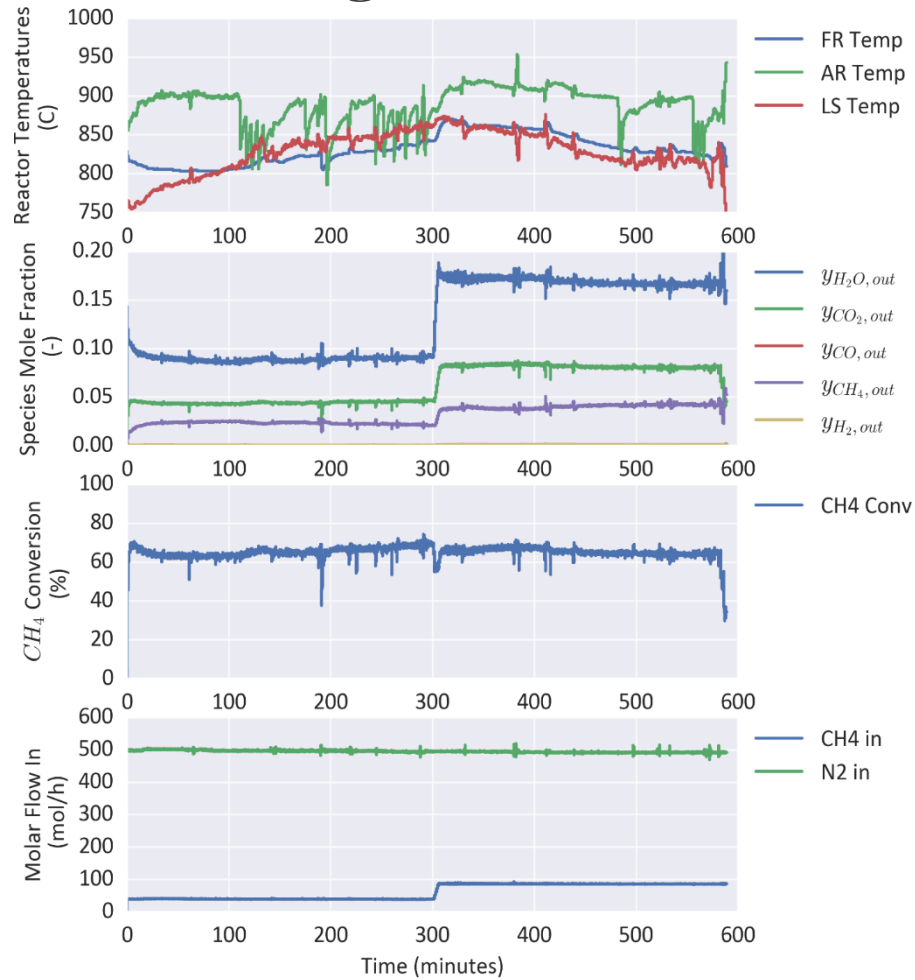


Fast Facts:

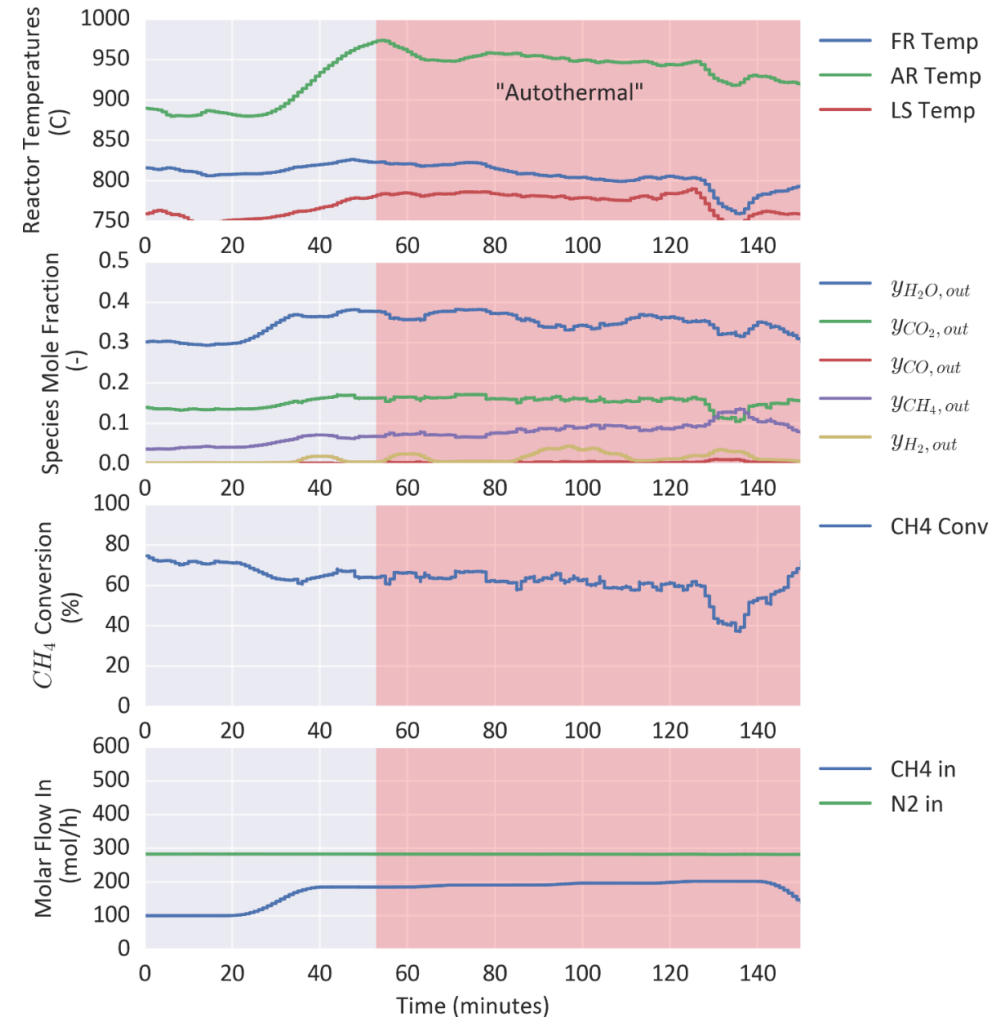
- Length:
 - 5 days, 10 h
- At Target Temp:
 - 4 days, 4 h
- CLC Mode (total):
 - 2 days, 3.7 h
- # of CLC Trials:
 - 26
- NG Feed to FR:
 - 6.7 – 50.0 kW_{th}
- NG Feed Concentration:
 - 5 – 42 vol.%
- 9 trials performed without natural gas combustion in AR
- Residence Times (Ranges)
 - Solid: 3.6 – 15.1 min
 - Gas: 0.48 – 1.26 s
- Methane Conversion to CO₂
 - 33.9% - 76.5%

Carrier #3: Performance Profiles

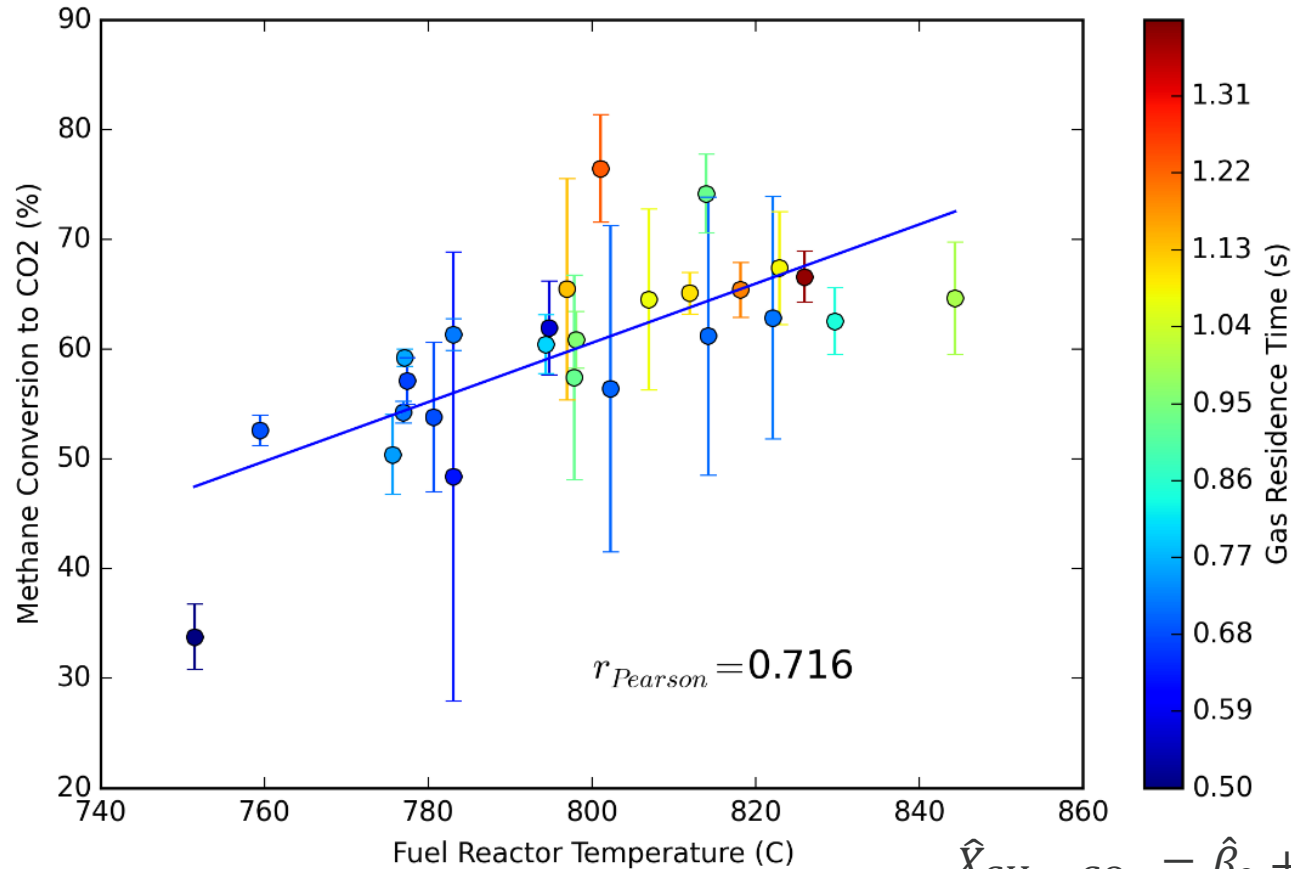
“Long term” test



“Autothermal” test



Carrier #3: Parametric Results



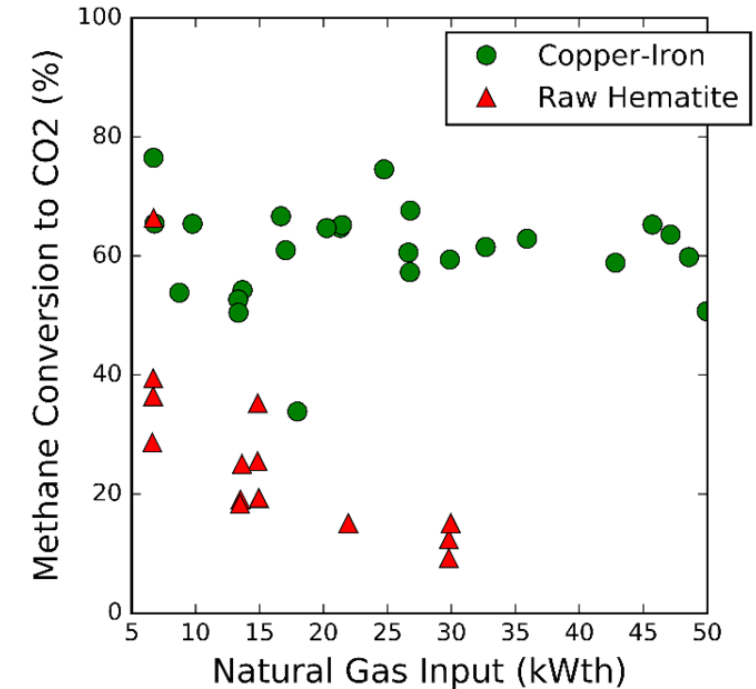
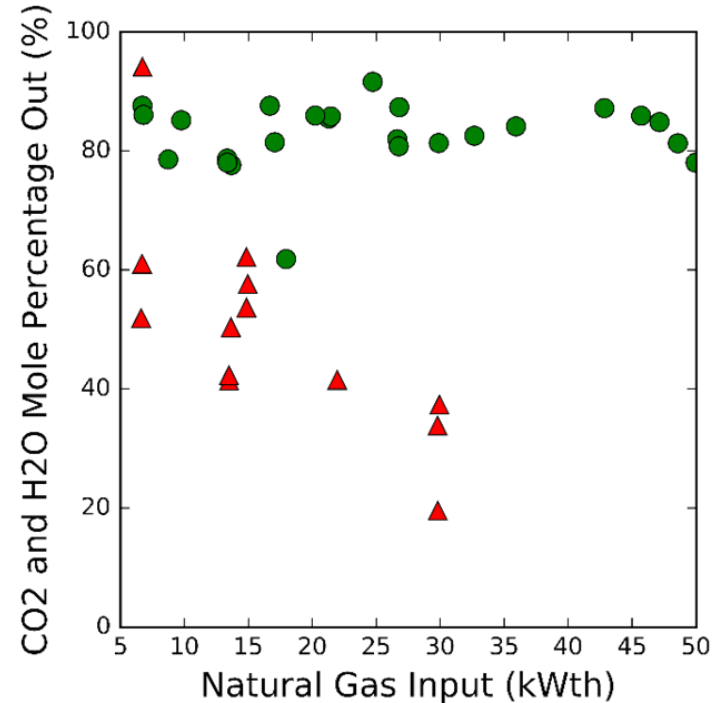
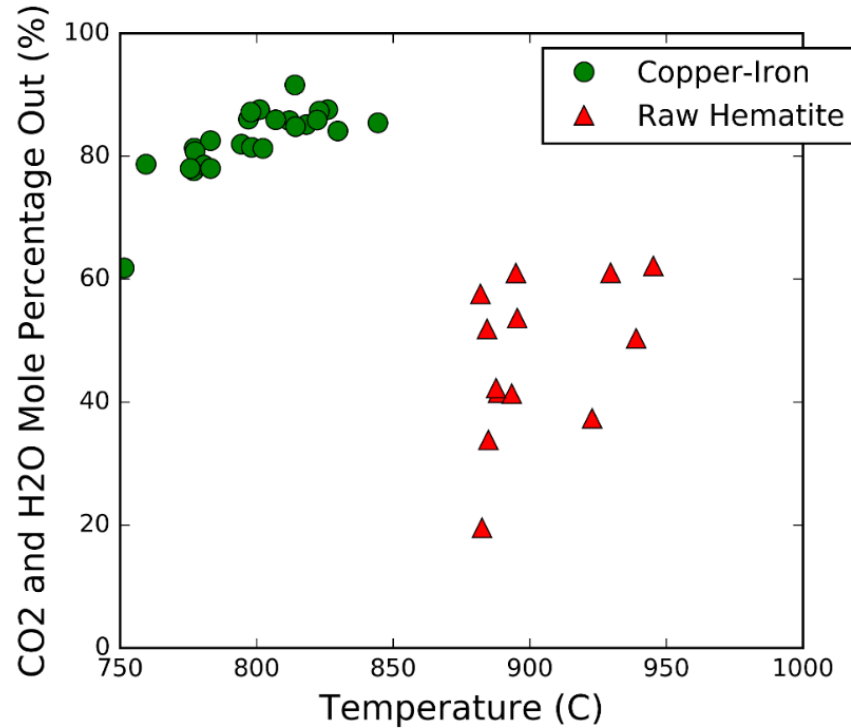
- Ordinary least squared analysis of five system parameters on the methane conversion:
 - Temperature, pressure, methane feed concentration, gas and solid residence times
- Independent variables “coded” to see weight of effect on methane conversion
- Statistically significant variables are temperature and gas residence time

	Term	Coefficient	Standard Error	t-Statistic	P> t
Intercept	$\hat{\beta}_0$	0.6038	0.030	20.312	0.000
Temperature	$\hat{\beta}_1$	0.1085	0.038	2.876	0.009
Pressure	$\hat{\beta}_2$	-0.0288	0.029	-0.998	0.330
Concentration	$\hat{\beta}_3$	0.0188	0.033	0.577	0.570
Gas Residence Time	$\hat{\beta}_4$	0.0562	0.031	1.834	0.082
Solid Residence Time	$\hat{\beta}_5$	-0.0388	0.034	-1.128	0.273

$$\hat{X}_{CH_4 \rightarrow CO_2} = \hat{\beta}_0 + \hat{\beta}_1 x_{Temp} + \hat{\beta}_2 x_{Press} + \hat{\beta}_3 x_{Conc} + \hat{\beta}_4 x_{\tau_{g,FR}} + \hat{\beta}_5 x_{\tau_{OC,FR}}$$

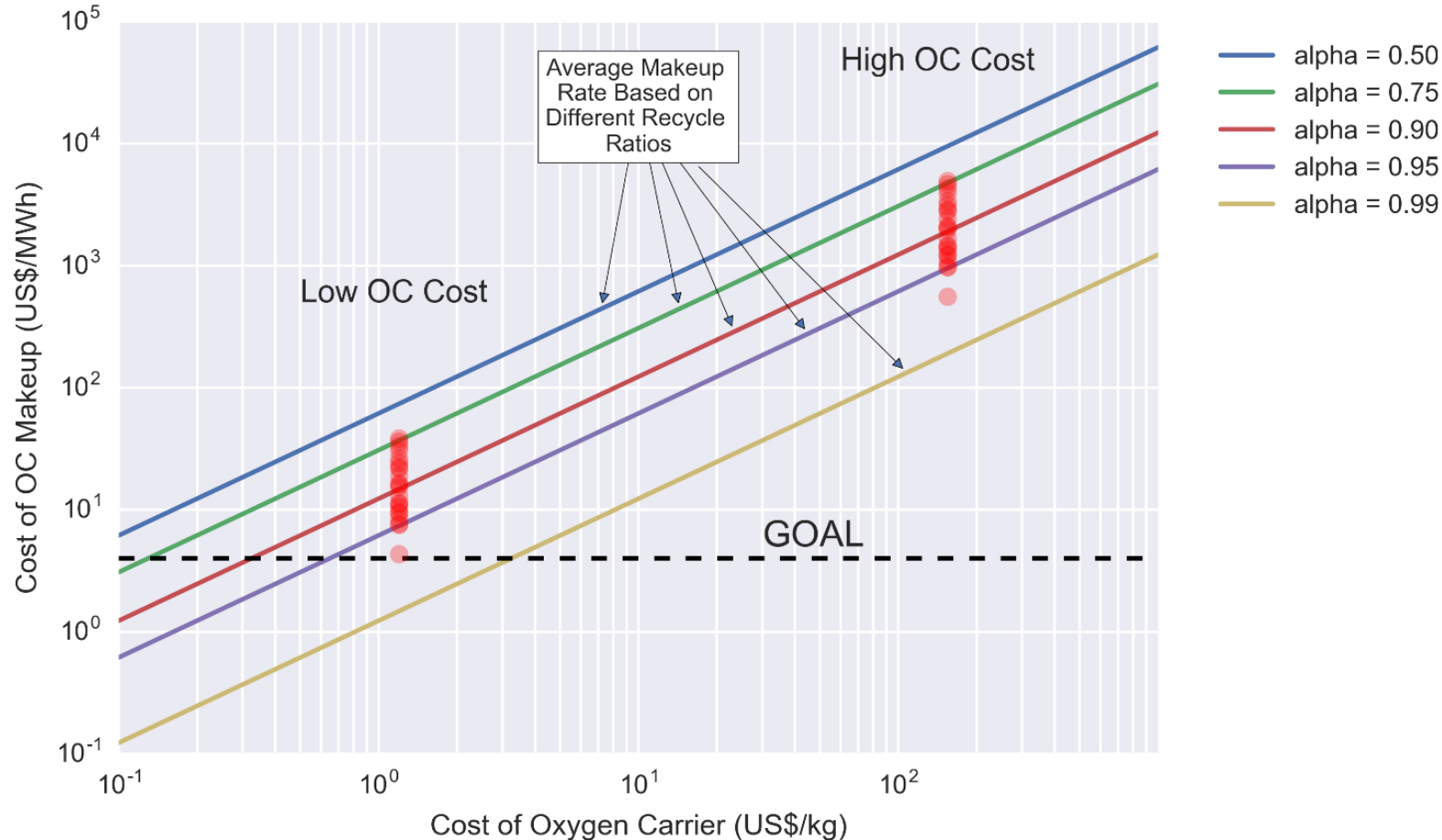
$$\hat{X}_{CH_4 \rightarrow CO_2} = 0.6038 + 0.1085 x_{Temp} + 0.0562 x_{\tau_{g,FR}}$$

Hematite/CuFe Comparison



- The manufactured copper-iron material has a higher reactivity than the raw hematite ore even at a lower reaction temperature.
- Most CuFe trials have 90% mole percent CO₂/H₂O out!
- Increases in conversion may be stunted by the reactor design!
 - No matter how reactive the carrier
 - Due to mass transfer limitations in the fluidized bed

Carrier #3: Sensitivity of Carrier Cost



- Internal goal is a carrier makeup cost of \$5/MWh
- High OC Cost: As-received from catalyst vendor
 - Does not take into account economies of scale
- Low OC Cost: Estimated cost using a scaled-up process
 - Process modeled after taconite production
- Red dots (data) are at 90% recycle rate at high and low OC cost assumptions

Challenges in scaling up...

- **Fluid beds can be difficult to scale!**

- Performance may deteriorate as scale increases

- **What is the cost to make up the carrier?**

- This has been determined to be the greatest factor in CLC plant economics¹

- **Pressurized chemical looping**

- Advantages due to more compact design
- More auxiliary gases needed for same gas velocities (riser, loop seals, etc.)

- **Gas-Solids separation**

Table 2-15: Sensitivity parameter impacts expected on CLC reference system

Sensitivity Parameter	Vessel Height	Vessel Diameter	Circ. Rate	Boiler Eff.	Auxiliary Power	CO ₂ Capture	Equip. Cost	Cost-of-steam
Oxygen carrier reactivity (relative to reference system)	Large –				Small –		Small –	Small –
Oxygen carrier loss (0 %) and price (\$0/lb)								Large +
Oxygen carrier size (0.35mm) and density (203 lb/ft ³)	Small –				Small –		Small –	Small –
Oxygen carrier conversion (from reducer 53%; from oxidizer 95%)	Medium +		Large –		Small +		Small +	Small +
Reactor temperature (1700 °F)	Small –	Small +			Small –		Small –	Small –
Reactor velocities (reducer outlet 32 ft/s; oxidizer outlet 29 ft/s)	Large +	Large –			Small +		Small +	Small +
Natural gas conversion (97.5%)	Medium +			Small +	Small +	Large +	Small +	Small +
Oxidizer excess O ₂ (3.6 mol% in off-gas)	Small –	Small +		Small –	Small +		Small +	Small +

Much can be learned from the successes/failures of similar technologies:

- Fluid catalytic cracking
- Fluid bed combustion
- Coal to liquids
- Gasification

Summary

Performance of Hematite and Synthetic Copper-Iron Material

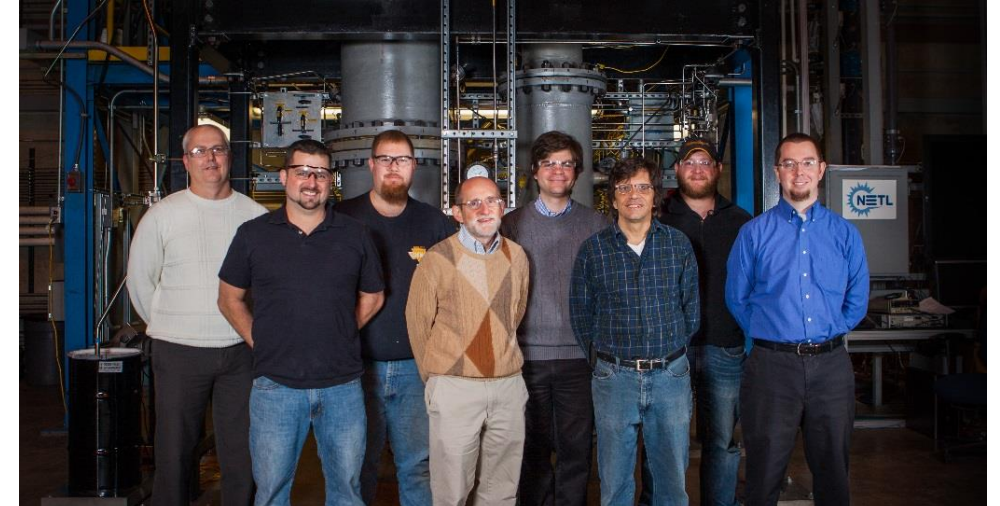
- Chemical looping tests utilized a natural hematite ore that has a relatively low reactivity, conducted at temperatures that ranged from 850 – 1000°C.
- The oxygen carrier circulation rates for these tests were on the order of 400 kg/hr, and the conversion of methane to carbon dioxide ranged from 10-50%.
- The fuel reactor temperature and the bulk gas residence time through the fuel reactor bed are two factors that have a significant effect on the observed fuel conversion.
- The hematite oxygen carrier material seems to be a very durable mineral for chemical looping combustion applications, but the reactivity is very poor.
- There are also some indications that this material could experience some agglomeration issues if the operating temperature exceeds 1000°C.
- Copper-iron material was circulated/reacted at temperature (700-850°C) for over four days
 - Copper-iron material has better conversion than hematite even running at a lower temperature
- Twenty-six trial chemical looping trial periods were performed (40 h total)
 - Nine tests were performed without NG addition to air reactor (5 h)
 - The last four periods of the campaign performed without NG in the air reactor *and* electric preheat (1.6 h). Conversion and temperature were fairly stable, but longer periods are required to verify results.
- Estimated makeup cost is \$560-5000/MW_{th}-hr, which is higher than the \$5/MW_{th}-hr target (even with assumed 90% recycle rate)
- This number can be improved as the carrier production is scaled up

Concluding Remarks

- **Despite 20+ years of study, there are still many unanswered questions regarding the feasibility of CLC**
 - With further effort, conversion of fuel could be improved, but how to maintain performance upon scaleup?
 - Carrier makeup cost is a very important parameter, but the scaled cost is unknown
- **CO₂ is a low-value product!**
 - If we could produce something more valuable than electricity/CO₂, then financial risk could be lowered, and the conversions might not need to be as high

Acknowledgements

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 - Rich Dennis, Dan Driscoll, John Rockey, Steve Markovich, Briggs White, Geo Richards
- Operating and support staff :
 - Dave Reese, Jeffrey Riley, Mark Tucker, Richard Eddy, Stephen Carpenter, and the late James Spenik.
- Development of Cu-Fe Oxygen Carrier:
 - Ranjani Siriwardane, Jarrett Riley, Hanjing Tian, William Benincosa
- Without the contributions of these people, this work would not be possible!



Thank you for your attention!

Questions?

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