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Materials and Systems for Thermochemical Carbon Dioxide Splitting as a Route to Solar Fuels

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Solar Fuels Impact:

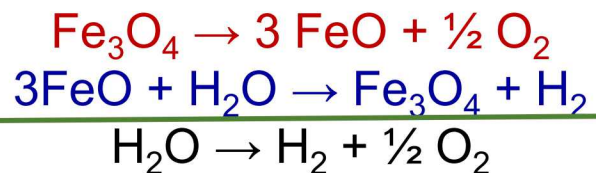
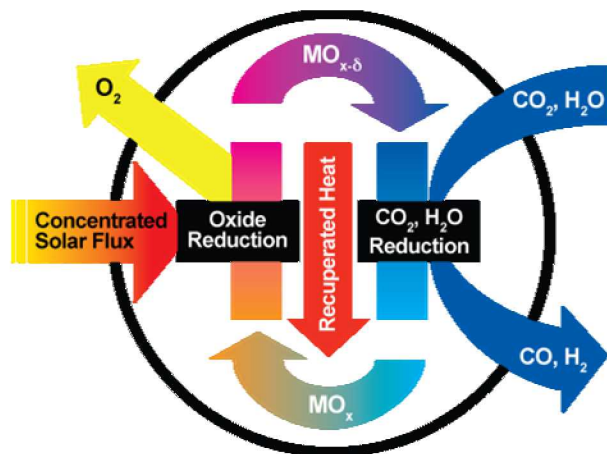
Meeting a significant fraction of transportation fuel demand with solar fuels is certainly plausible!

- *High solar to fuel efficiency (>10%) is absolutely required.*
 - Cost
 - Scale (land, materials of construction (embedded energy))
- *Water, CO₂ are not limiting –*
 - Water consumption/cost relatively low (water rights?)
 - High impact opportunity for CO₂ utilization – long term requires air capture.
- *Consistent with other human activities occurring over multiple decades.*

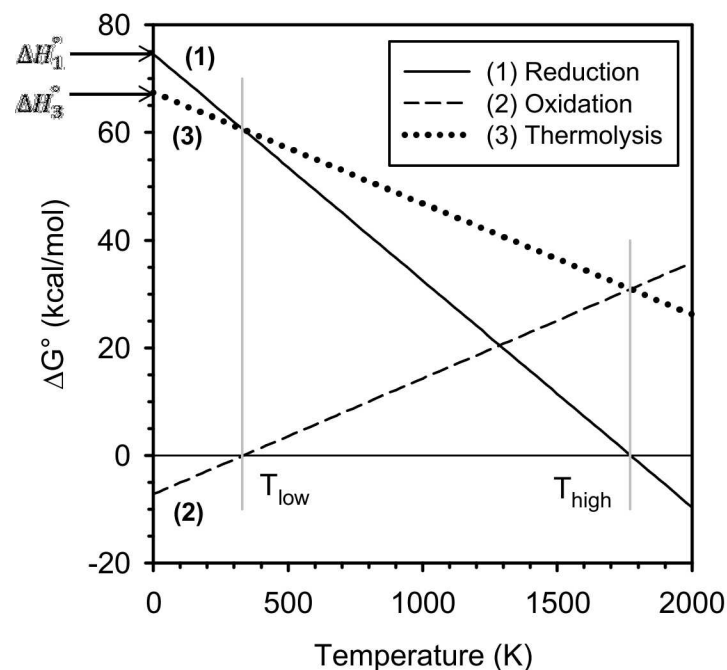
E.B. Stechel and J.E. Miller “Re-energizing CO₂ to fuels with the sun: Issues of efficiency, scale, and economics” *Journal of CO₂ Utilization*, 1 (2013) 28–36.

Thermochemical Cycles: A Simple Concept ...

Unfavorable reaction
e.g. $\text{CO}_2 \rightarrow \text{CO} + \frac{1}{2} \text{O}_2$
divided into two or more
favorable reactions.



Ferrite metal oxide cycle (Nakamura 1977)

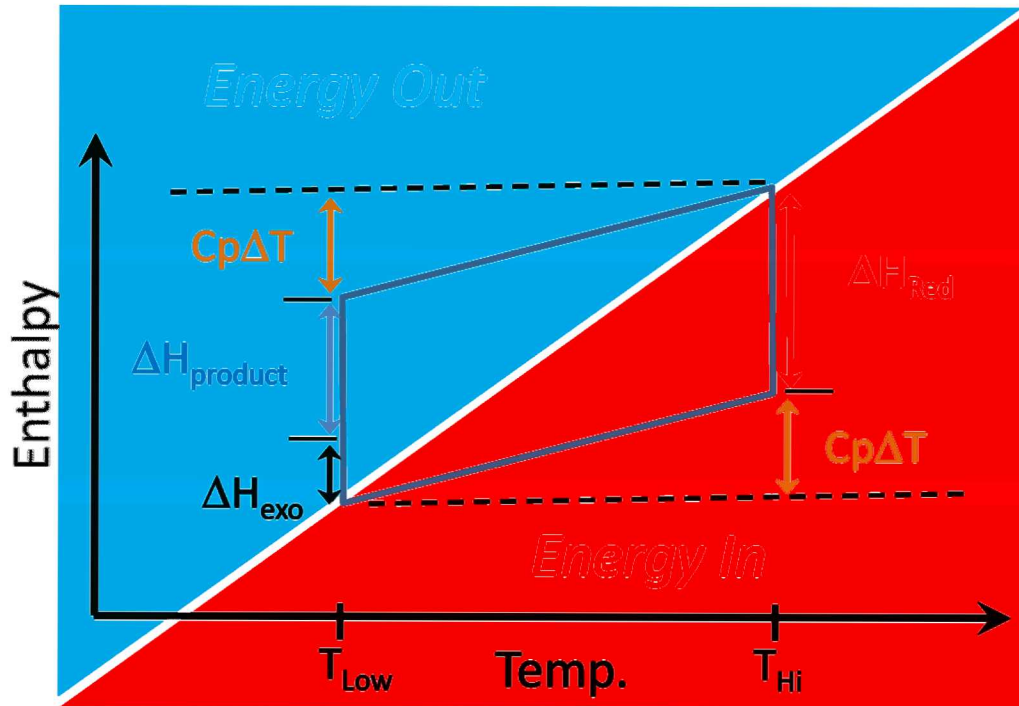


For liquid fuels, capitalize on decades of Synfuel technology, e.g.



... Heat In, Fuel out ...

$$\Delta H_{\text{red endotherm}} - \Delta H_{\text{oxid exotherm}} = \Delta H_{\text{fuel}}$$



A thermochemical cycle is essentially an engine that converts heat into work in the form of stored chemical energy. **Efficiency gains are possible as initial conversion to mechanical work and electricity are avoided.**

$$\frac{\Delta H_{\text{fuel}}}{\Delta H_{\text{red}}} = \text{Max. thermal eff.}$$

Recuperation of $Cp\Delta T$ a consideration for high efficiency!

Multiple Technical Challenges

Exploiting complex materials and systems to carry out highly coupled, multi-scale (time, dimensions) dynamic processes under extreme conditions.

■ Reactors

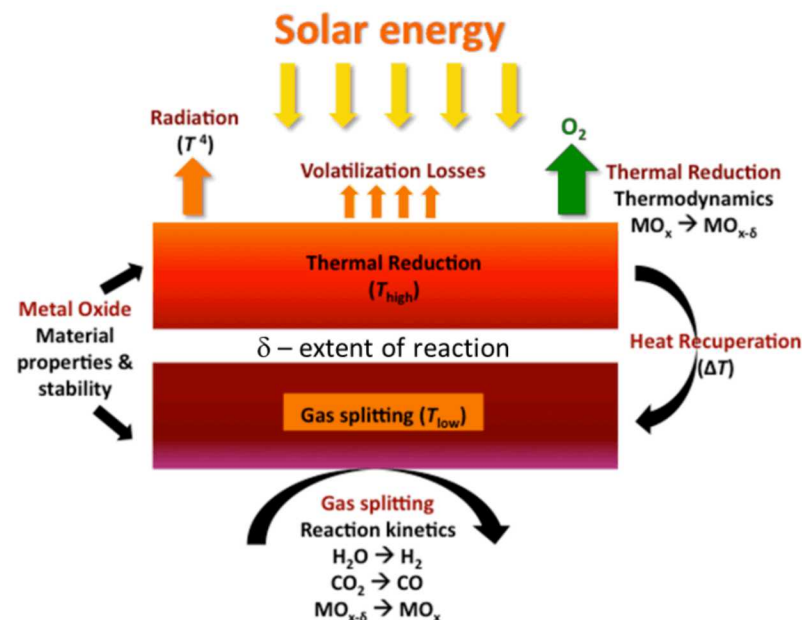
- Maximizing energy usage, Minimizing parasitic work input
- Interfacing solar with chemistry
- Decoupling steps

■ Materials

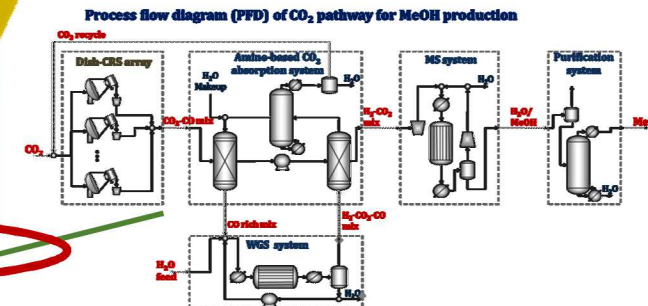
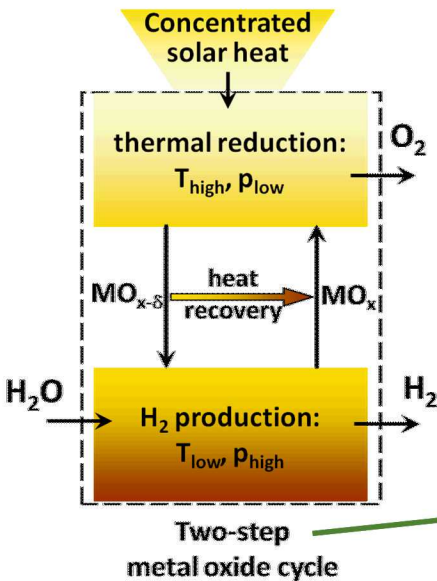
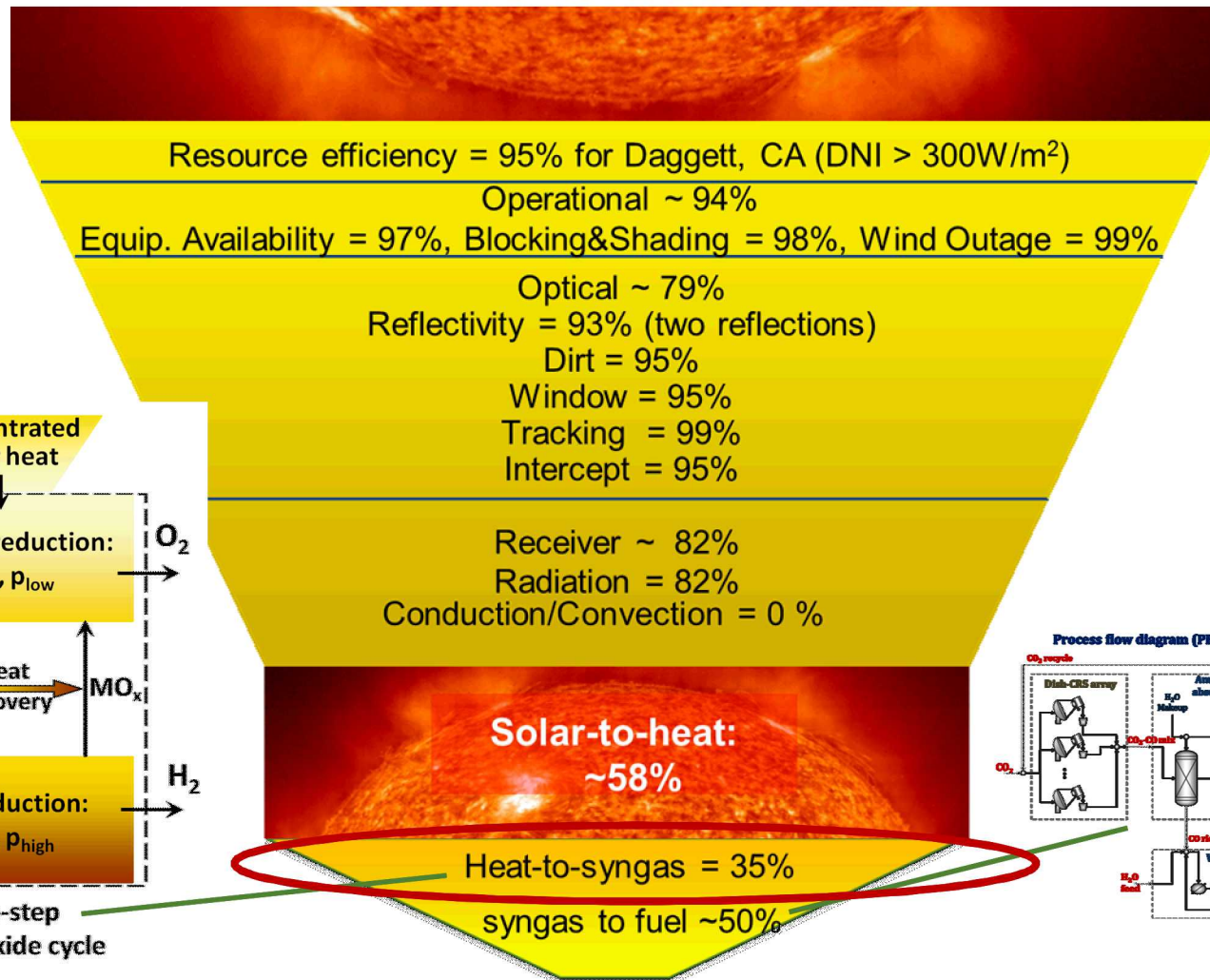
- Simple repeatable chemistry
- Efficient mass and volumetric usage
 - Favorable thermodynamics
 - Rapid kinetics
- Chemical and Physical Durability
 - 1000s if not 10^6 cycles
 - High melting, Low volatility, Sinter resistant

■ Systems

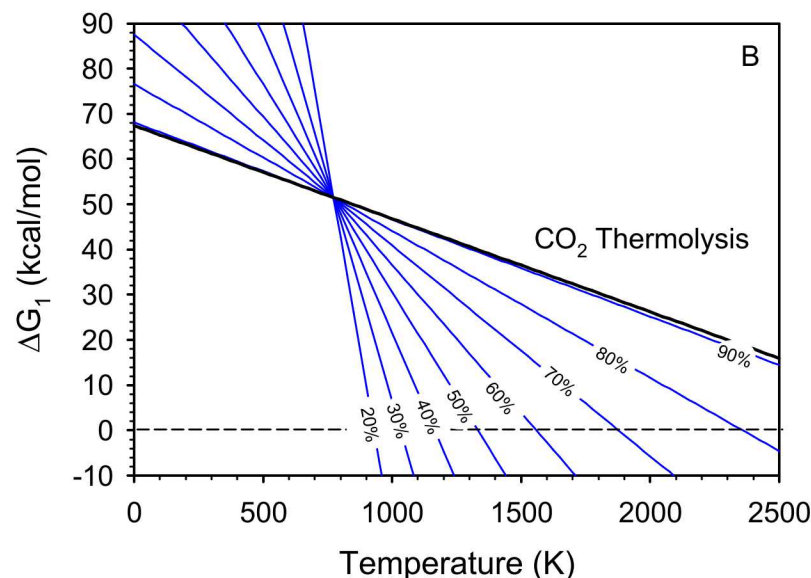
- Setting targets, process optimization , economics, life cycle impacts etc.



Target: Heat to Syngas – 35% actual, ≥ 60 % theoretical

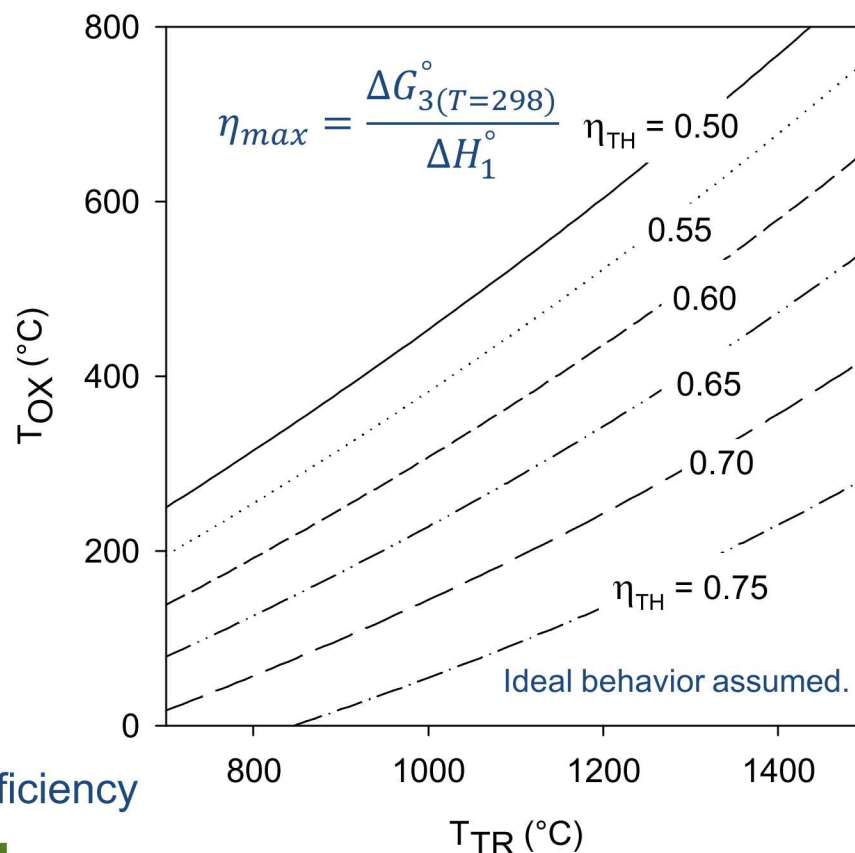


“Thermodynamic Temp” and Efficiency



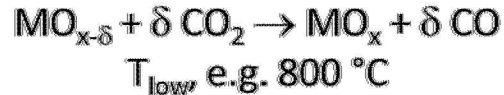
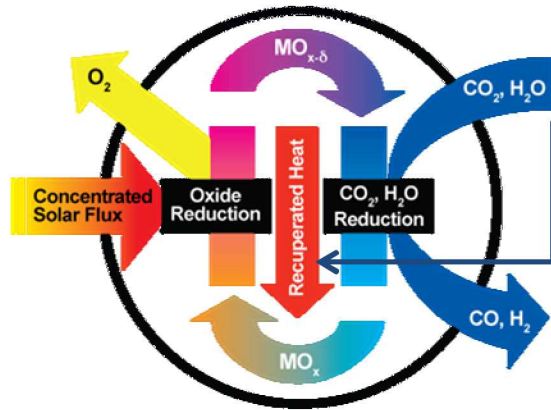
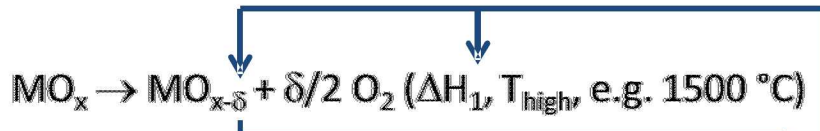
Thermodynamics recommends materials with high reduction temperature, low oxidation temperature (wide spread).

Thermodynamic T_{TR} and T_{OX} imply ΔH and ΔS and vice versa. Not all combinations are realistic.



Note: these use a slightly lower “fuel cell-like” efficiency

Efficiency: Chemical and Thermal Utilization



Efficiency is a function of:

Thermodynamics: ΔH_1 (T_{high} & T_{low}), δ

Kinetics: δ

The reactor: recuperation effectiveness & Pressures, sweep etc. (work input)

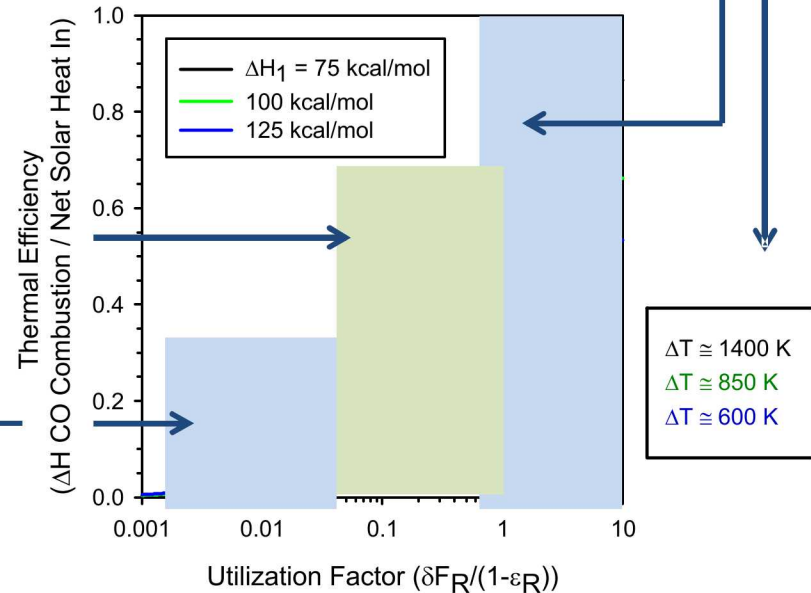
The maximum possible efficiency is limited by ΔH_1 .

High efficiency (small ΔH_1)

corresponds to a large $T_{\text{high}} - T_{\text{low}}$.

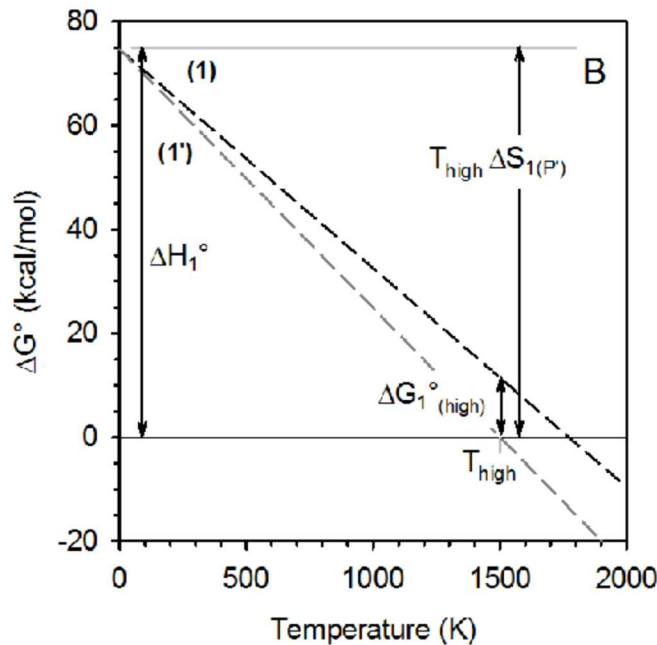
The possible efficiency increases with degree of reaction (δ) and/or effectiveness of recuperation.

When utilization is low, sensible heat demand becomes a more dominant factor than ΔH_1 .



“Non-thermodynamic” Temperatures?

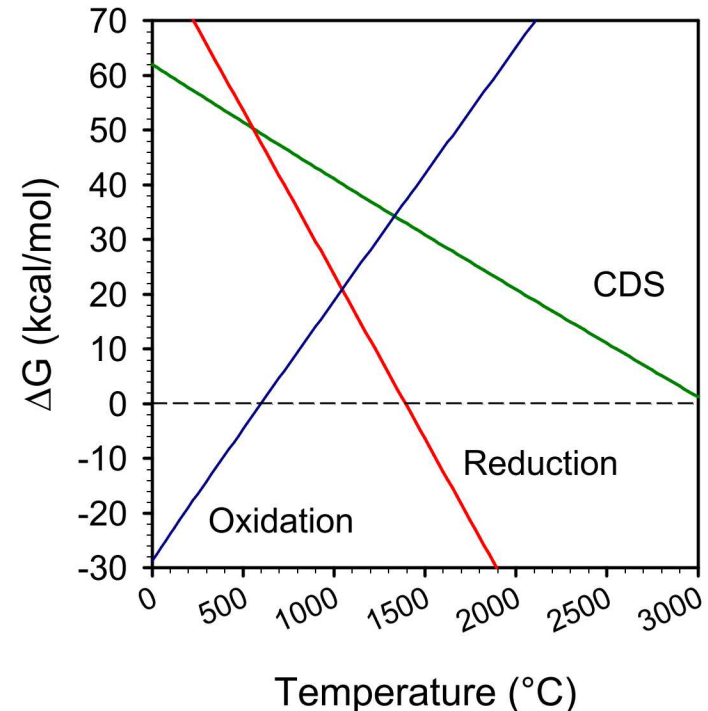
Reduction: Work in the form of Pumping or sweep gas shifts reduction temperature.



Heat to Work Conversion Penalty

Oxidation:

$$\Delta G \approx -RT \ln\{[CO]/[CO_2]\}$$

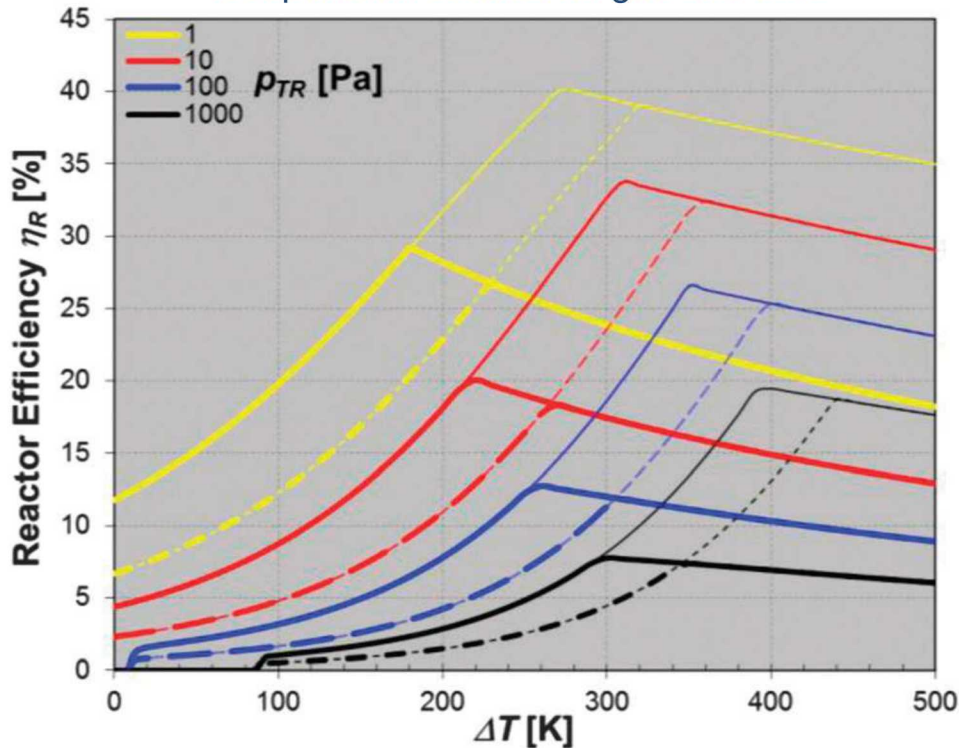


Separation Work Requirement

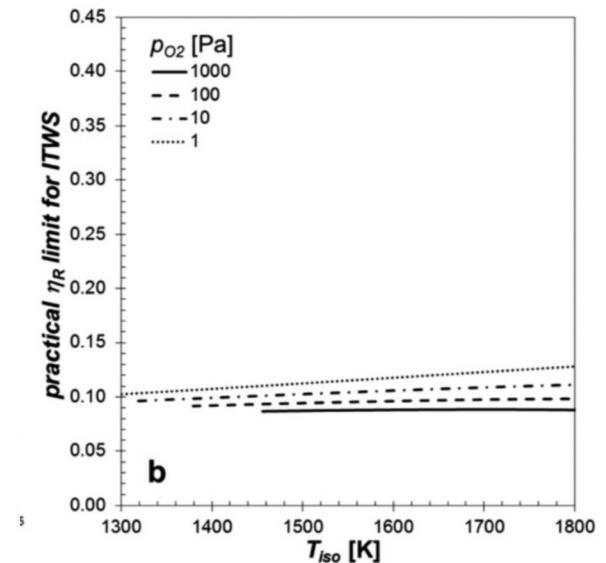
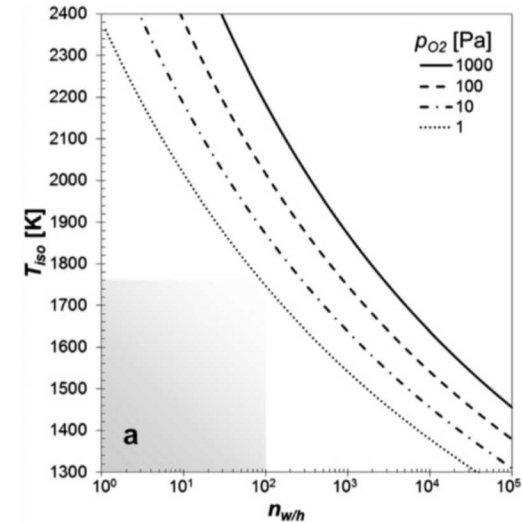
Yes, but at a price!

Optimum Temperature Swing

Different lines of similar color represent different recuperation extents for gas and solid



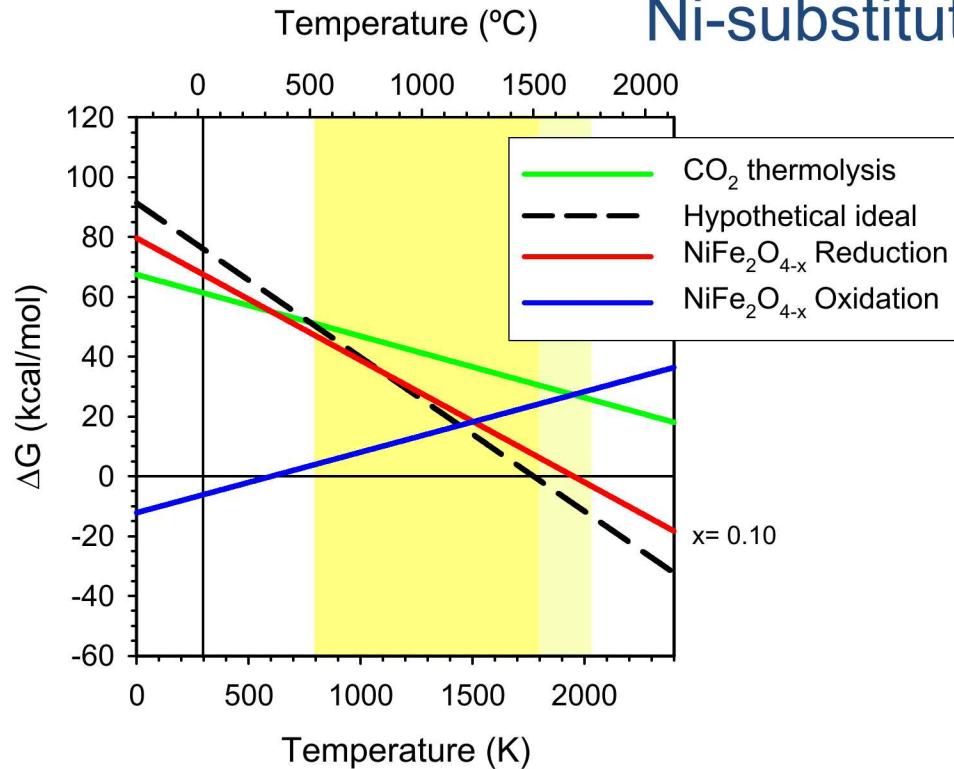
Isothermal is possible, but in my opinion inadvisable – can we use that electricity to better advantage?



Ermanoski, Miller, Allendorf, *Phys. Chem. Chem. Phys.*, 2014, 16, 8418-8427.

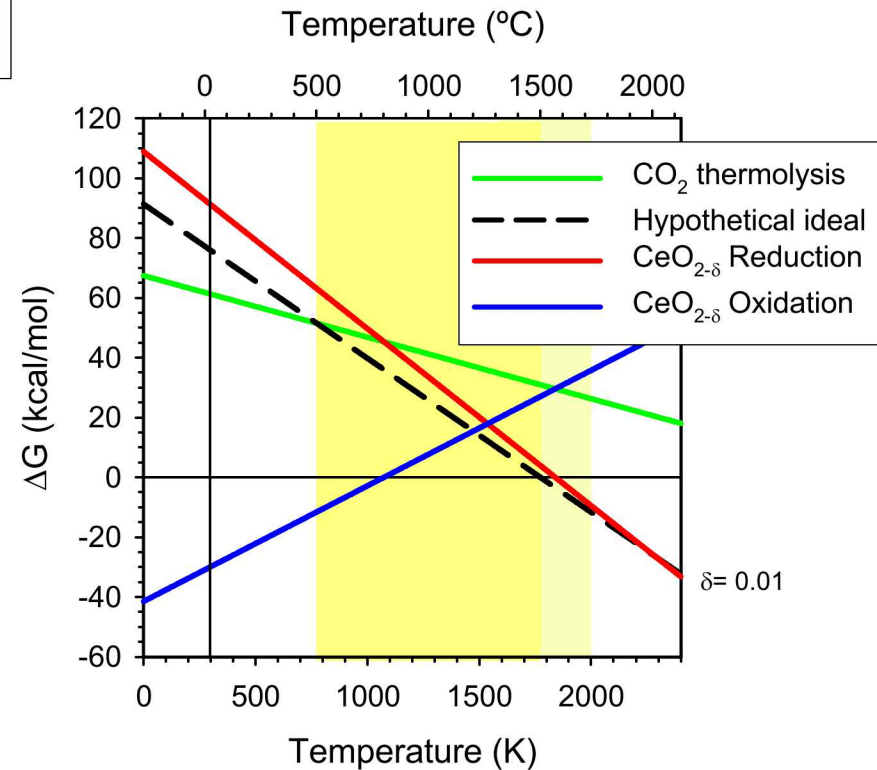
Further Complexities of Real Materials

Ni-substituted Ferrite

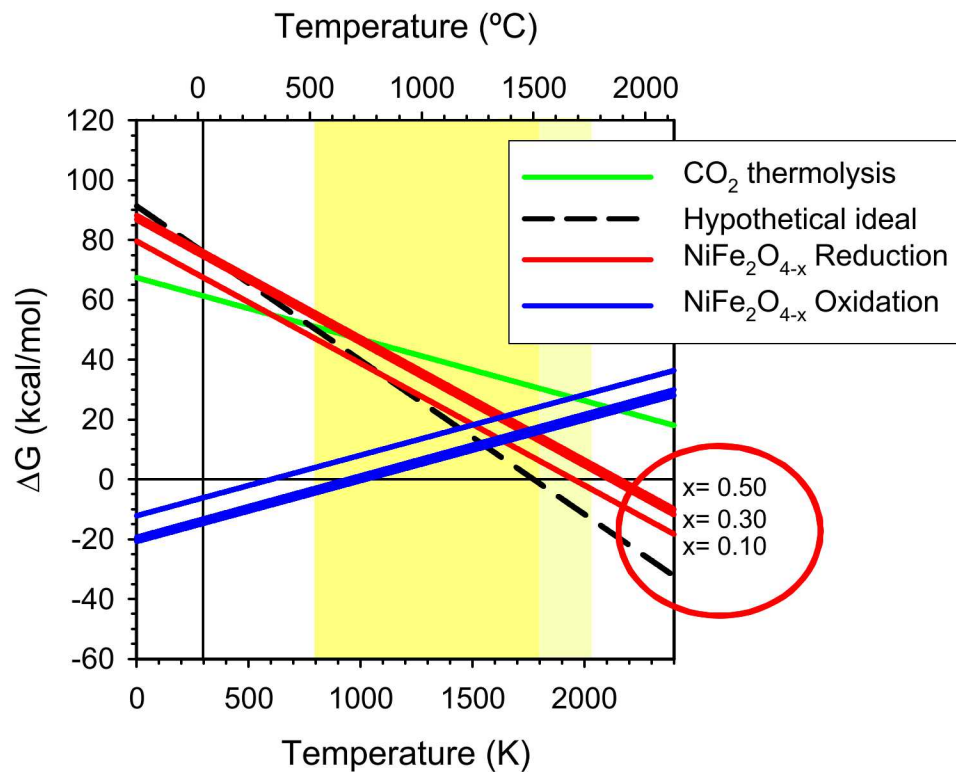


ΔH and ΔS (ΔG) are functions of redox state (δ or x).

Ceria

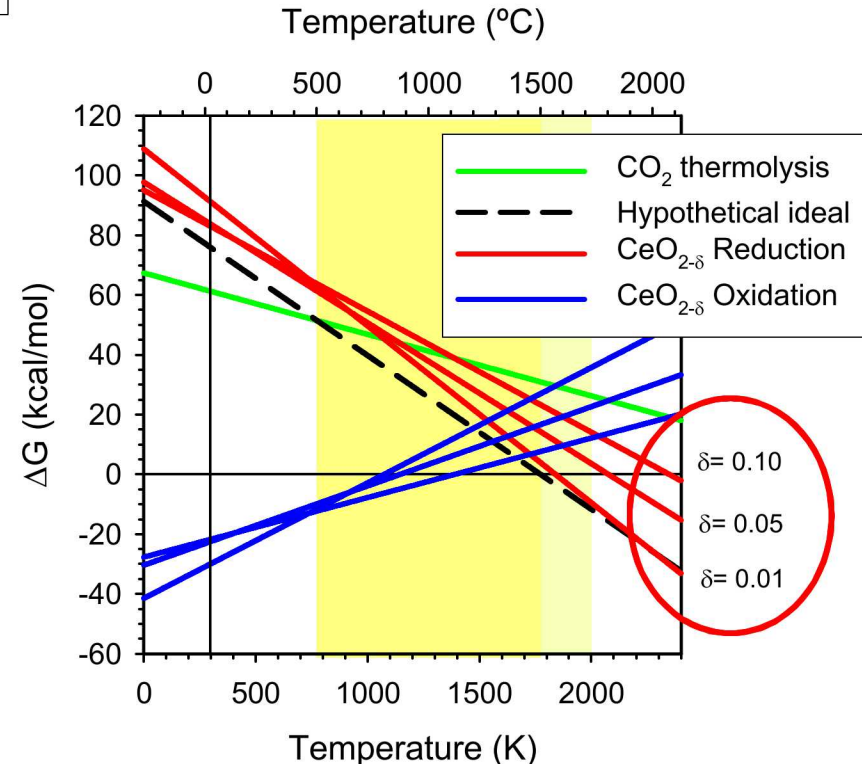


Further Complexities of Real Materials



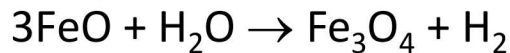
From a thermodynamic viewpoint, ferrites appear superior to ceria (larger δ in target temperature range)

With each increment of reduction, materials become harder to reduce, easier to oxidize.

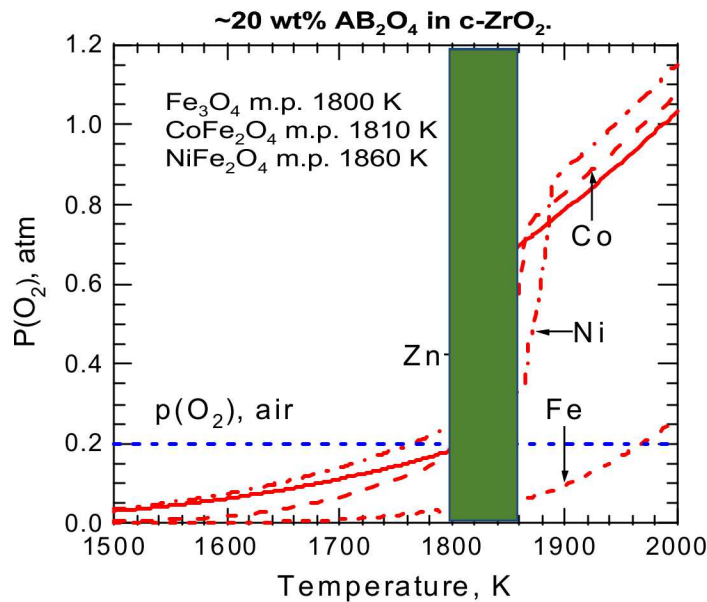


What's the matter with Ferrites?

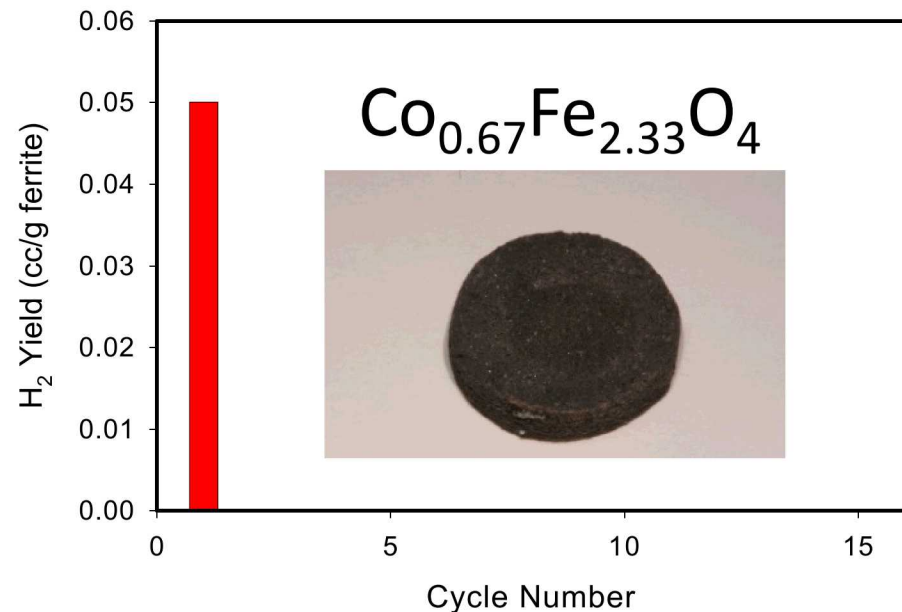
Idealized Chemistry



Alter them to keep them
from melting.



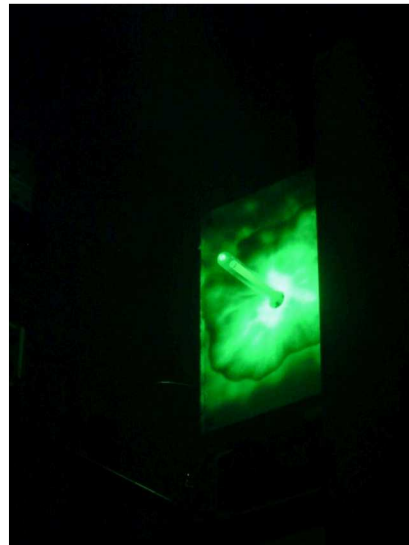
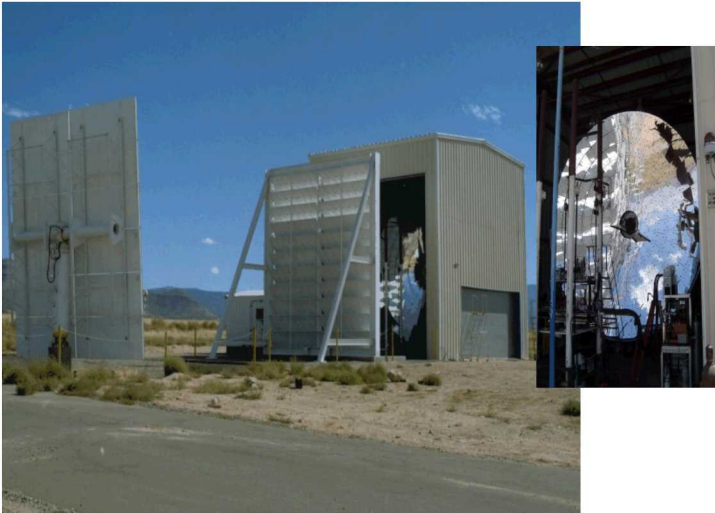
Favorable temperature
range (thermodynamics)
can be manipulated via
metal substitutions in
 Fe_3O_4 .



Even then, “Bulk”
materials do not live up
to their potential.

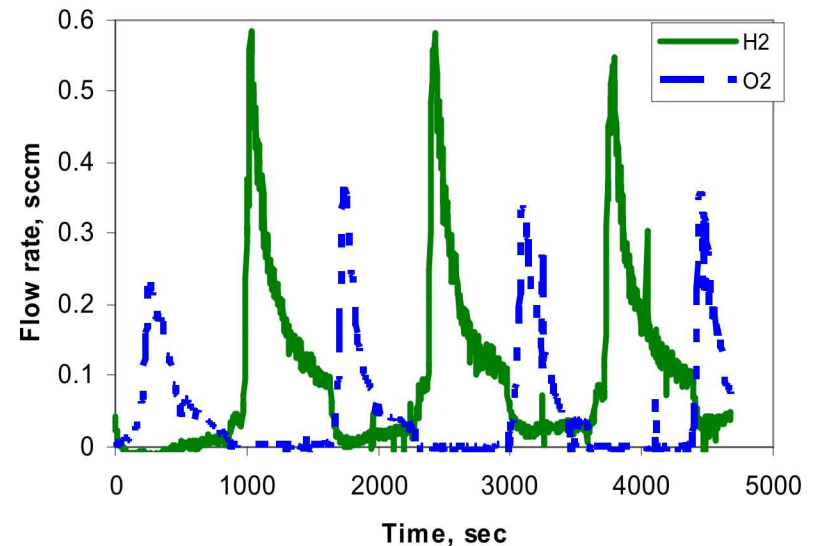
What's the matter with Ferrites?

Unless you add zirconia!



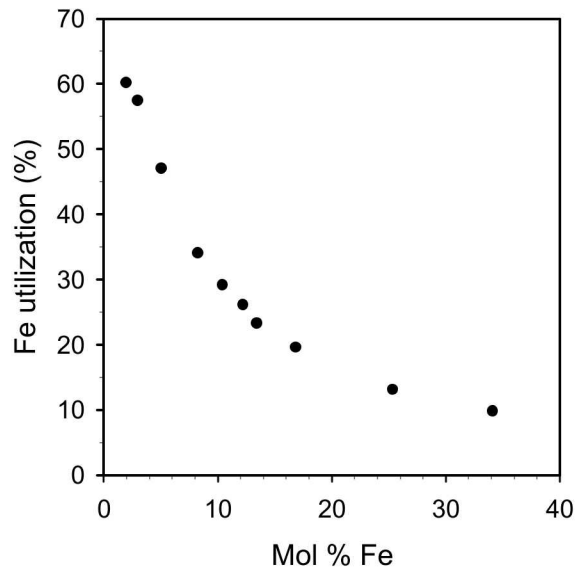
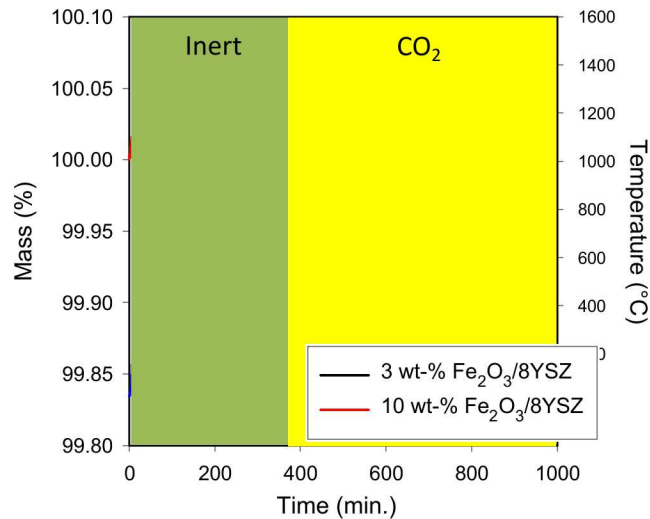
On-Sun Test:
 $\text{Co}_{0.67}\text{Fe}_{2.33}\text{O}_4/\text{YSZ}$ (1:4)

T_{TR} 1580 °C, T_{OX} 1050 °C
 $\text{H}_2 = 3.5\text{-}4$ scc/g ferrite each cycle

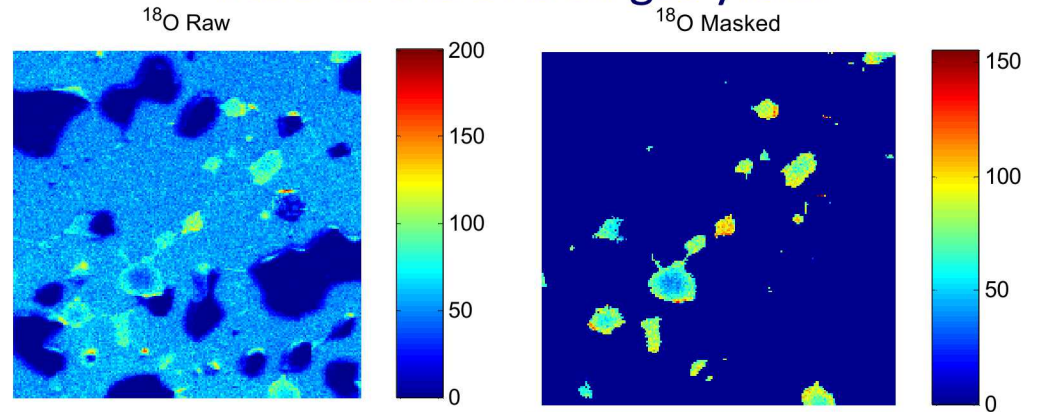


Pioneered by Kodama et. al. (ISEC) 2004, ISEC2004-65063, Portland, OR.

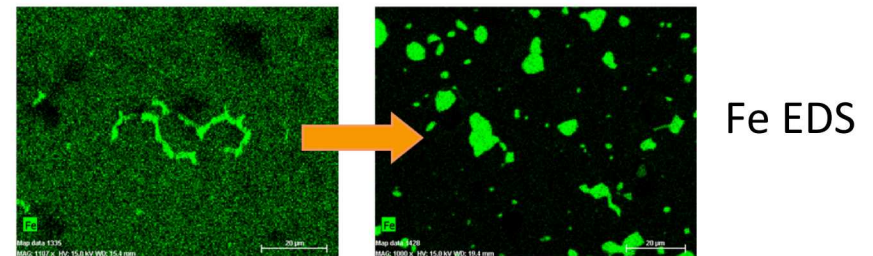
Fe dissolution and oxygen transport are the keys



Beyond the solubility limit
additional Fe contributes
little to the overall gas yield.



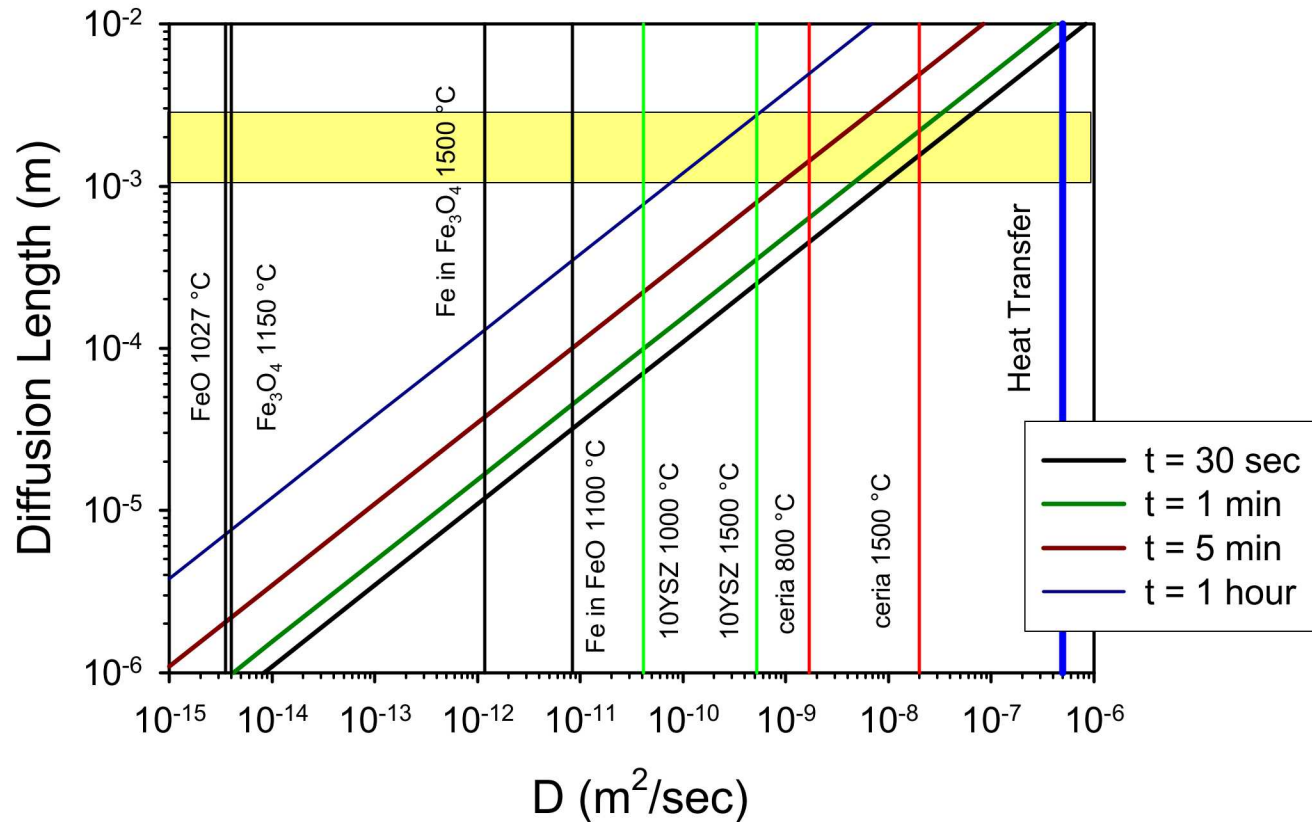
Reaction with ^{18}O -labelled CO_2
confirms limited utilization of
bulk particles relative to Fe/YSZ.



E.N. Coker, J.A. Ohlhausen, A. Ambrosini, and J.E. Miller J. Mater. Chem., 2012, 22, 6726. DOI:10.1039/C2JM15324F.

Perspective on Ion Transport

$$\text{diffusion length} = 2\sqrt{Dt}$$



Heat > Ceria > YSZ >> Fe₃O₄

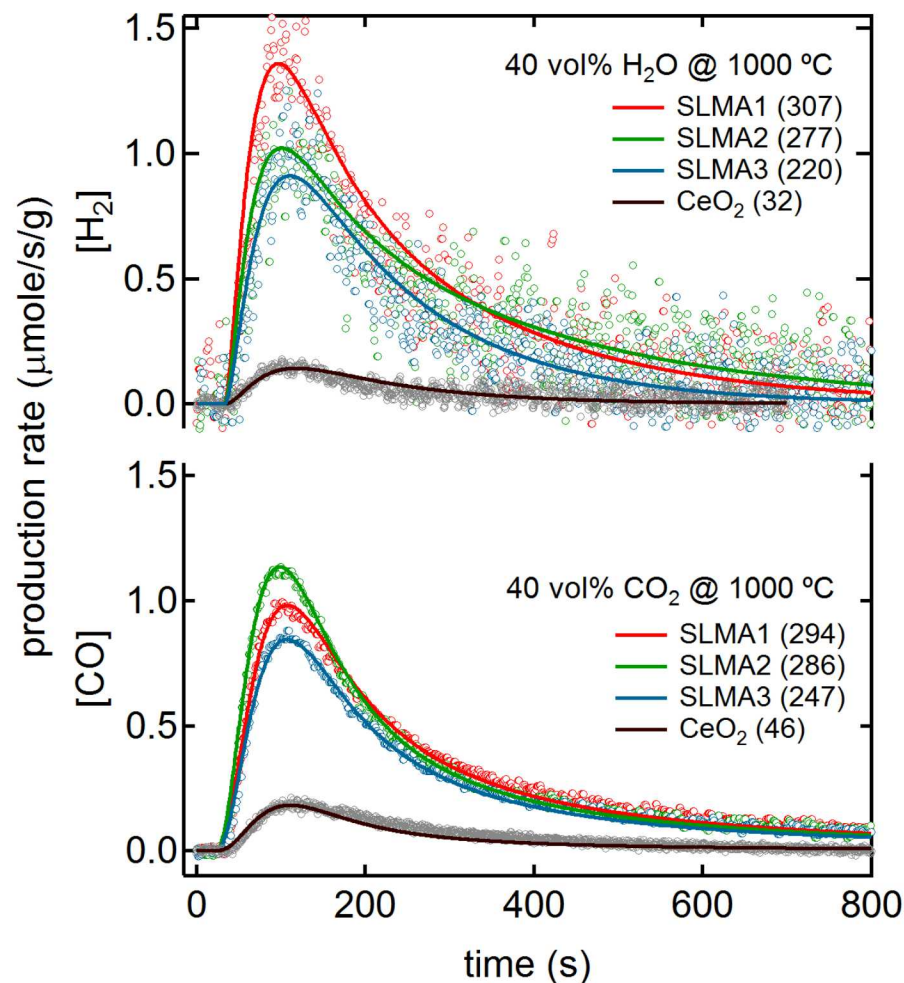
Ion (oxide) diffusion lengths are materials- and temperature-dependent.

One Path Forward: Tailored MIECs for Thermo and Transport

- $\text{Sr}_x\text{La}_{1-x}\text{Mn}_y\text{Al}_{1-y}\text{O}_{3-\delta}$ oxidize to split H_2 and CO_2 with lower T_{TR}
- Comparable kinetics to ceria, but higher utilization.

9× more H_2 , 6× more CO

compound	CO ($\mu\text{mole/g}$)	H_2 ($\mu\text{mole/g}$)
LSAM1	294	307
LSAM2	286	277
LSAM3	247	220
$\text{CeO}_{2-\delta}$	46	32

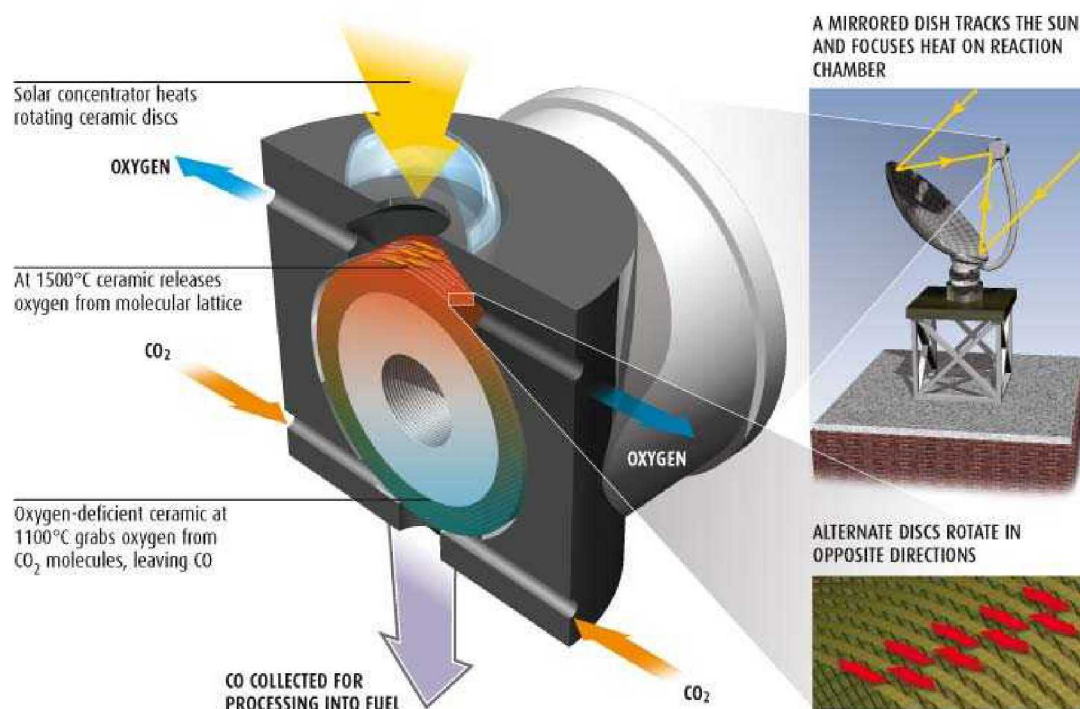


CR5 : First-of-a-kind approach and our attempt to apply the lessons.

Counter-Rotating-Ring Receiver/Reactor/Recuperator (CR5)

CO₂ SPLITTER

Heat from the sun provides energy to break down CO₂, releasing CO which can then be used to produce synthetic fuels



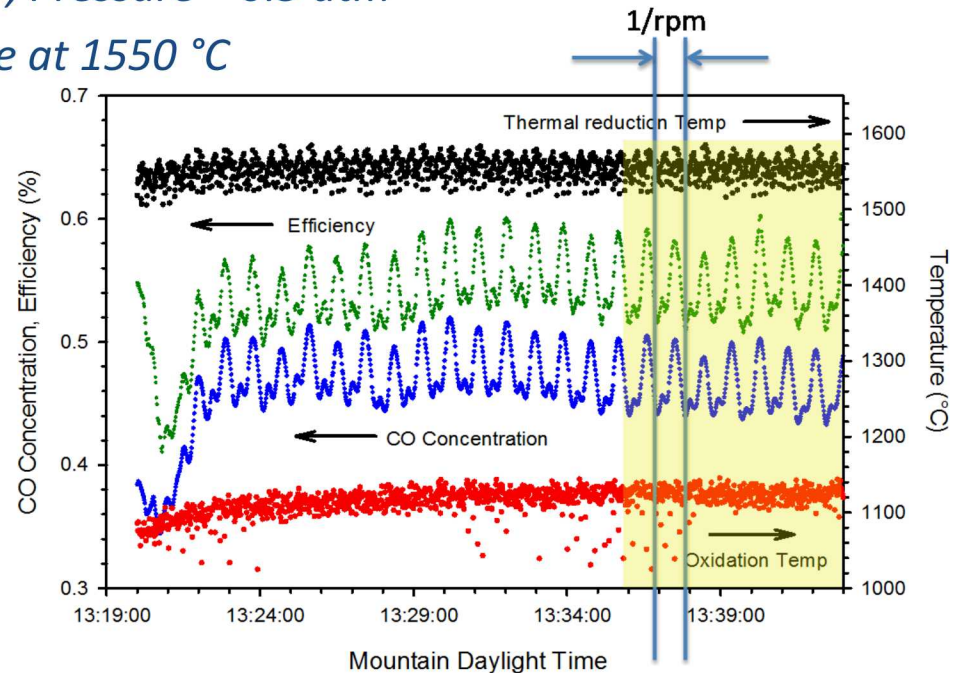
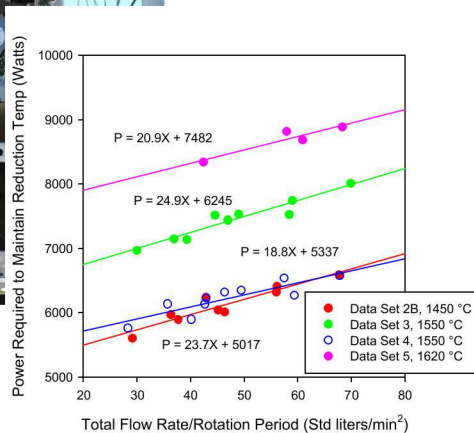
“Reactorizing a Countercurrent Recuperator”

Continuous flow, Spatial separation of products, Thermal recuperation

Performance Map of Gen-1 Prototype

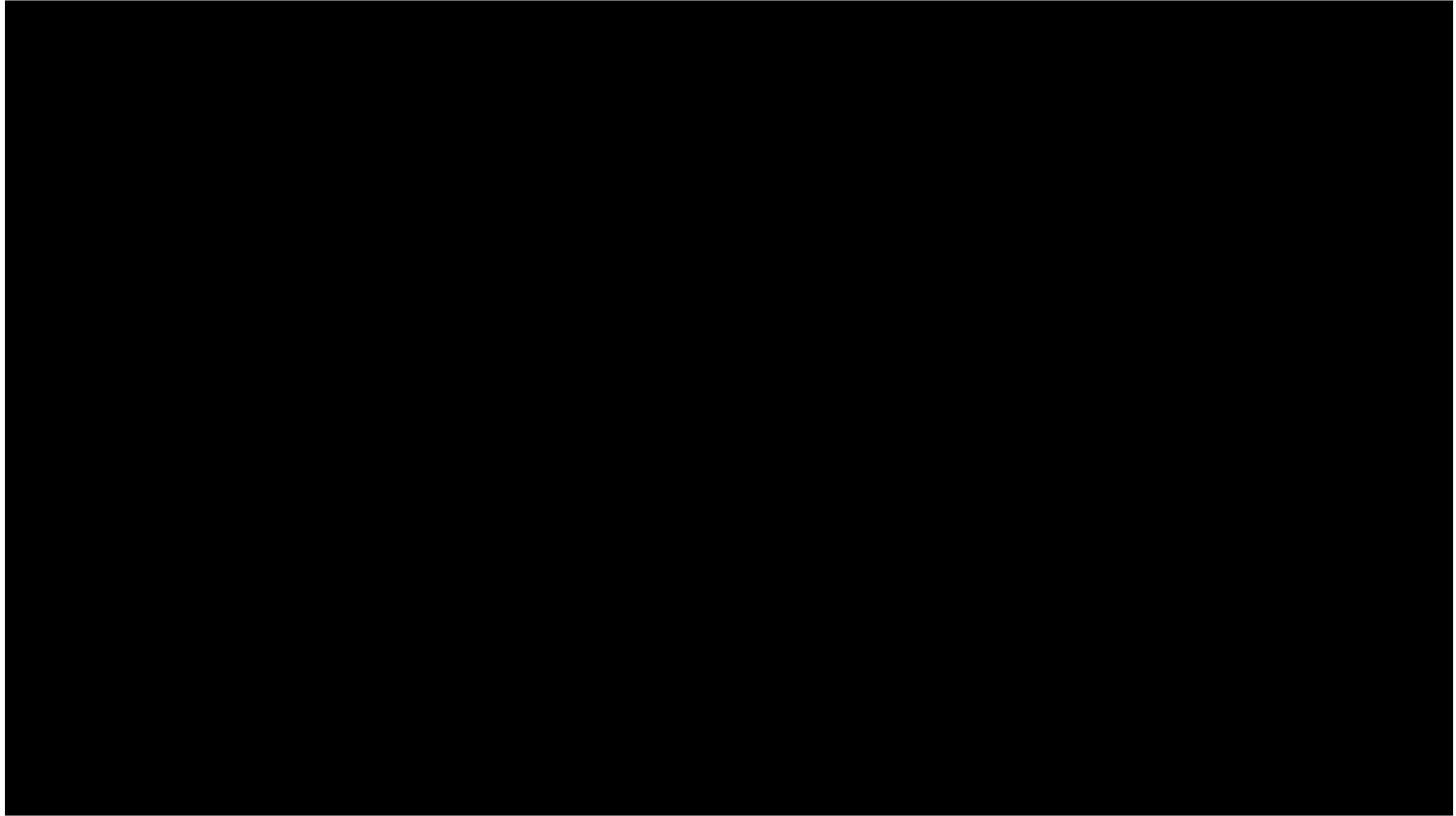
Collect data to validate models, guide improvements

- Ceria-based fins on rings
- 6 Data Sets: Cold, 2@ 1450 °C, 2@ 1550 °C, 1620 °C
- 3 ring rotation speeds, 3 CO₂ flow rates for each
- Constant Ar flow, Pressure = 0.5 atm
- Floating Pressure at 1550 °C



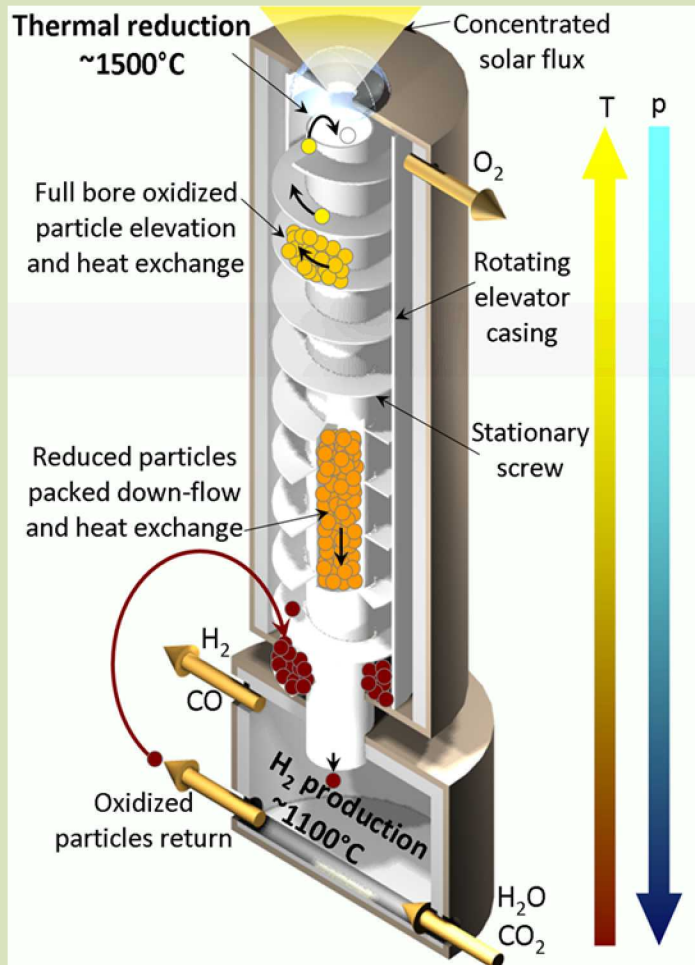
J.E. Miller, M.A. Allendorf, A. Ambrosini, E.N. Coker, R.B. Diver, I. Ermanoski, L.R. Evans, R.E. Hogan, and A.H. McDaniel "Development and Assessment of Solar-Thermal-Activated Fuel Production: Phase 1 Summary" SAND2012-5658, July 2012

For Your Viewing Pleasure ...



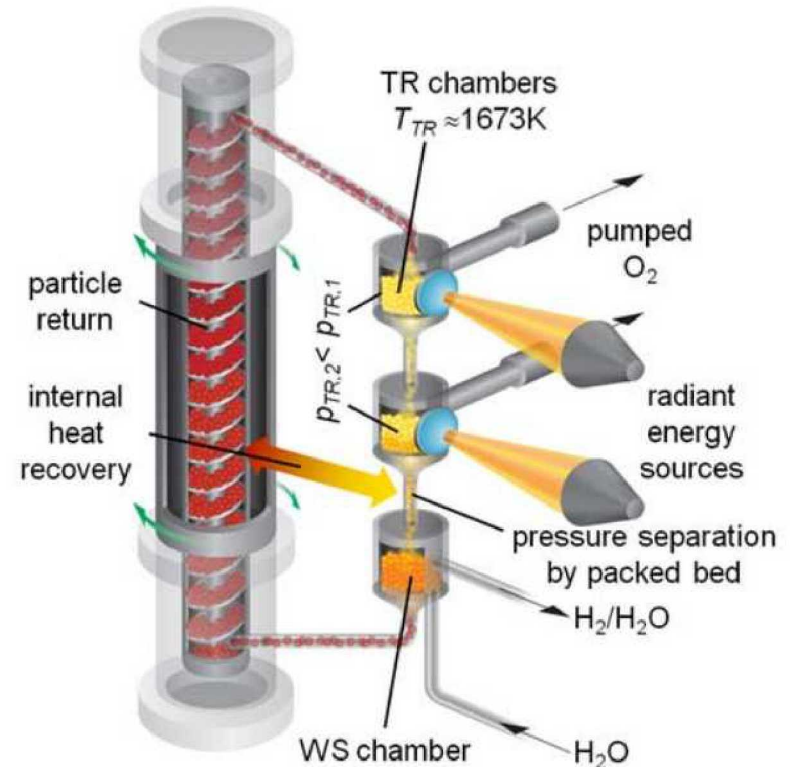
Operating with 22 Rings

Gen 2: Packed Bed Particle Reactor



- Counter-current heat exchange incorporated into particle lift apparatus
- Particle bed provides gas and pressure separation (redox pressures decoupled)
- Independent optimization of unit ops

Gen 2.1: Cascading Pressure PBR



- Similar features and heat exchange concepts to PBR
- Pressure-Staged thermal reduction to facilitate high conversion, maximize efficiency

I. Ivan Ermanoski, Nathan P. Siegel and Ellen B. Stechel "A New Reactor Concept for Efficient Solar-Thermochemical Fuel Production" *J. Sol. Energy Eng.* 135(3), 2013.
Ermanoski, International Journal of Hydrogen Energy, in press
DOI: 10.1016/j.ijhydene.2014.06.143

Take-home points

- For any approach to Solar Fuels- Efficiency is key for cost and scalability – 10% solar to fuel minimum (lifecycle)
 - Often it is unappreciated that sunlight is a “high cost” feedstock (capital cost)
 - Low efficiencies increase scale, further challenge efficiency and stretch resources.
 - CO₂ and water (and associated energy costs) are not limiting
- Thermochemical approaches have potential for high efficiency and thus high impact
 - TE studies support eventual economic viability – difficult, but not implausible
 - Small global community has made significant advances in recent years
- Materials, Reactors, Systems all areas of opportunity and need
 - All impact efficiency, all relatively immature for this technology.
 - Adjacency to other technologies (e.g. solar electric, solar reforming) can help move technology forward, but focused cross-discipline efforts are also needed.

Materials are challenging, but we have barely begin to explore the possibilities.

Thank You.

