



# LDRD

Laboratory Directed Research and Development

## LDRD Ending Project Review Renewable hydrogen production via thermochemical/electrochemical coupling (Project #204724)

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FY17 (exploratory Express), \$100k

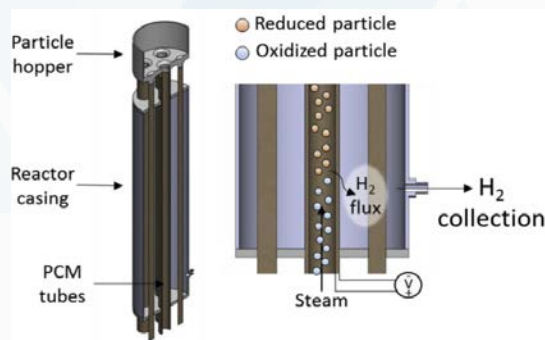
# FY17 Ending Project Summary



## Purpose, Goals & Approach

*The practicality of current pathways of thermochemical hydrogen production is hampered by a thermodynamic-based ultra-high temperature requirement that impacts materials choices and materials reliability, efficiency, and ultimately costs. **We propose that a novel coupled thermochemical/electrochemical cycle using heat and power generated at a concentrating solar power facility can circumvent these issues.** This is the first time a combined system has been proposed and tested.*

## Image and Caption



An electrochemical/thermochemical system that uses a reduced metal oxide to store thermal energy in the form of chemical energy, and then utilizes that energy to reduce the electrical demand in an electrochemical steam-splitting reaction. This coupling allows significant opportunity to decrease reduction temperatures while achieving higher renewable-to-H<sub>2</sub> efficiencies.

## Key R&D Results and Significance

*Milestone:* Demonstration that the concept can provide a renewable thermal route to hydrogen from water at system thermal efficiency of > 20% (including thermal equivalent of electrical demand) and a peak system temperature of < 1200 C.

*Results:* The constructed test stand is a new capability can be leveraged for testing solid oxide fuel cell/electrolyzer material, thermochemical H<sub>2</sub> production, thermodynamic measurements.

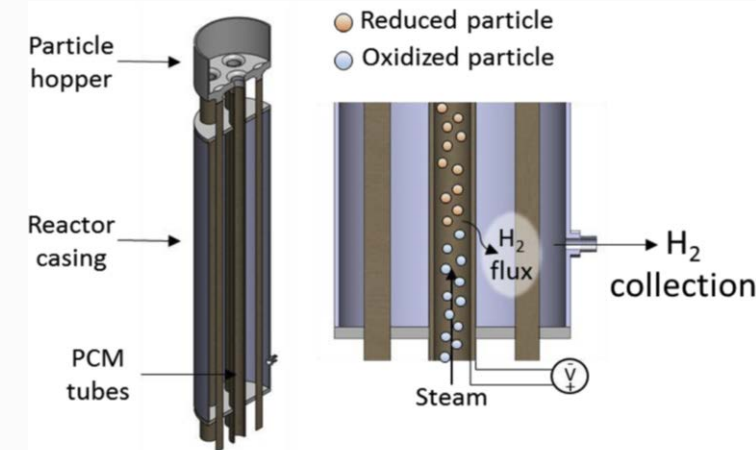
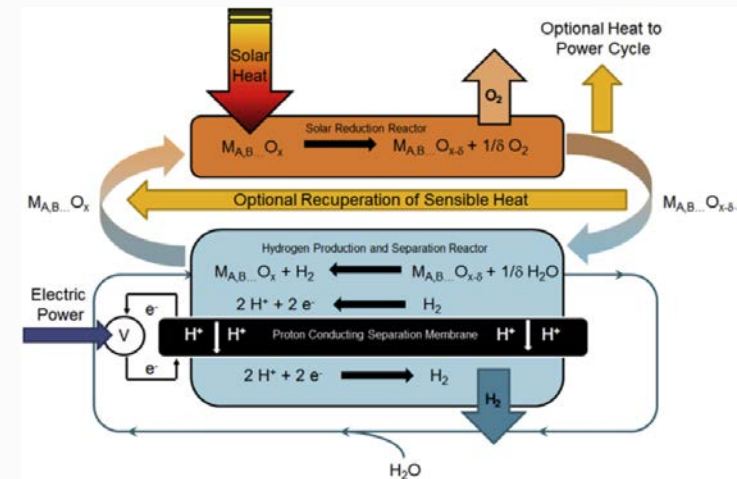
*Mission relevance:* SNL's SSEF mission space and DOE and EERE mission areas, e.g. DOE's HydroGEN Advanced Water Splitting Materials (Sandia is a core laboratory). *This project directly supports the DOE mission to promote America's energy security through reliable, clean, and affordable energy and the linked goal of support a more economically competitive, environmentally responsible, secure and resilient U.S. energy infrastructure.*

*Impact:* Successful completion will provide experimental evidence to support the transition of IP from provisional (expected to be submitted to USPTO by 02/16/2017) to full patent; offer a game-changing alternative for conducting thermochemistry at lower temperatures – a research priority identified by DOE task force; and provide a high solar-to-hydrogen efficiency process (a key to decreasing the cost and scaling to impactful sizes) to enhance and secure America's energy future.

# Motivation: Coupled cycle concept



- Thermochemical hydrogen production via water
  - Splitting water requires high oxidation enthalpy in oxygen carrier material
    - Results in very high reduction temperatures and/or low reduction pressures
- Electrochemical hydrogen production via steam using solar resources (PV to electrochemical cell) typically show low efficiencies due to low photovoltaic efficiencies
- Coupled thermochemical/electrochemical cycle using heat and power generated at a concentrating solar power facility is proposed as a solution to these issues***
  - Electrochemical energy used to facilitate steam splitting without needing a material that spontaneously splits steam ( $\Delta G > 0$ )
    - Lower oxidation enthalpy unlocks several benefits
      - Lower solar receiver temperatures and pressures
      - Wider range of materials can be used
      - Less expensive, more abundant elements can be utilized to bring capital costs down

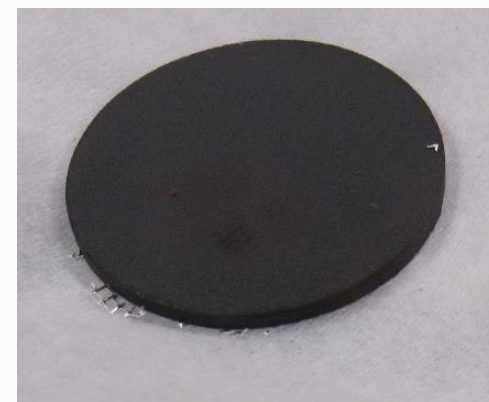


# Proton Conducting Membrane



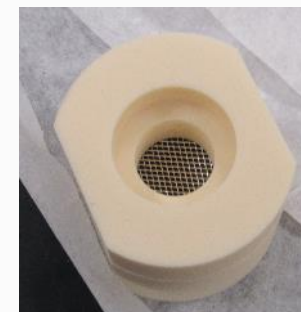
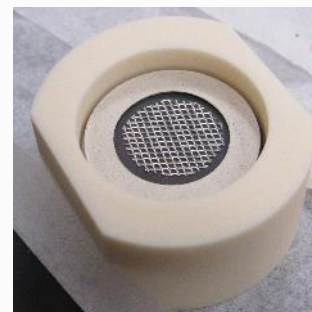
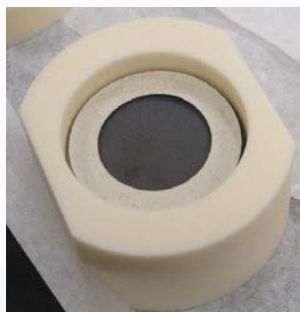
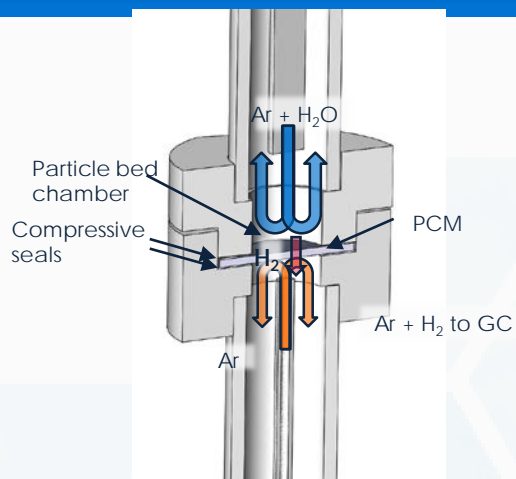
## $\text{BaCe}_{0.1}\text{Zr}_{0.8}\text{Y}_{0.1}\text{O}_{3-\delta}$ (BCZY18)

- Known proton conducting electrolyte
- Synthesized via Pechini solution method (nitrate precursors)
- NiO (1 wt%) added as a sintering agent
- Pressed into 1" membranes and initially sintered at 1375 °C/48h
- Initial membranes came out extremely warped and fragile
  - Sieved precursor particles ( $\leq 90 \mu\text{m}$ ) to reduce size distribution
  - Pressed thicker membranes (result in less warping, but longer proton diffusion path)
  - Added additional sinter at 1650 °C (Eric Coker, AML)
- New batch much less warped, better sintered
  - Still exhibited some porosity
  - Due to time constraint, we went forward with these





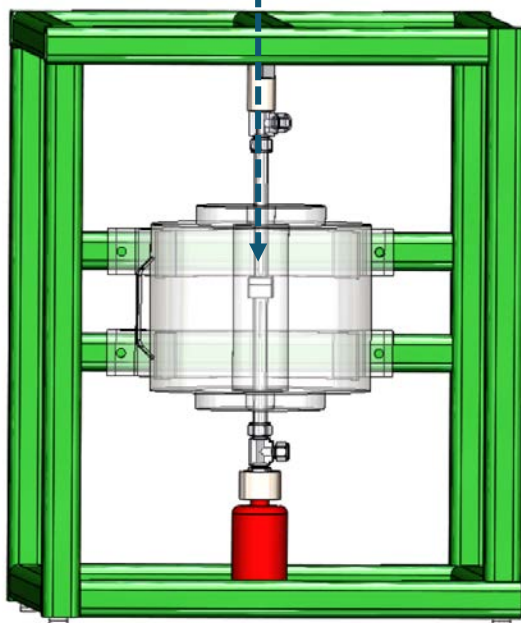
# Cell and test stand



**Top:** assembly of membrane cell

**Middle:** test cell

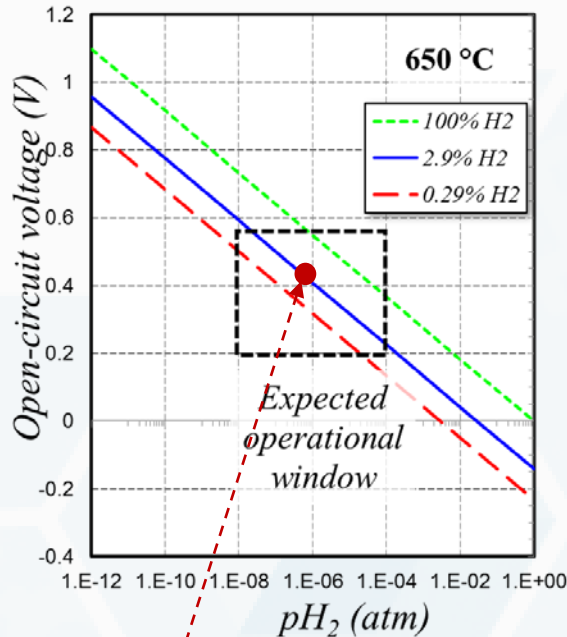
**Bottom:** assembled test cell plumbed and in furnace



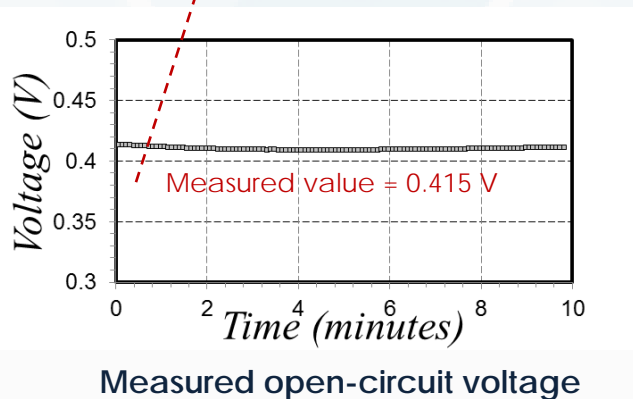
# Open-circuit behavior



OCV as a function of  $pH_2$  on sweep side



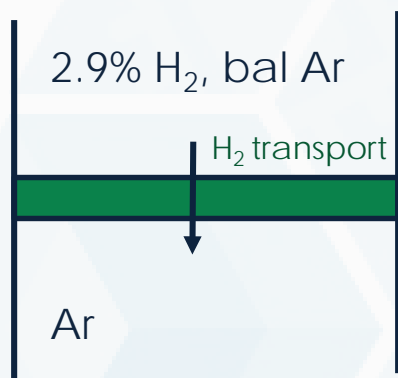
- Open-circuit voltage was also observed under (Ar + steam) vs. Ar
  - Indicated small presence of hydrogen, confirming activity of thermochemical material
  - With denser membranes, OCV with and without thermochemical material could provide analysis of the change in thermodynamic state due to the presence of thermochemical material



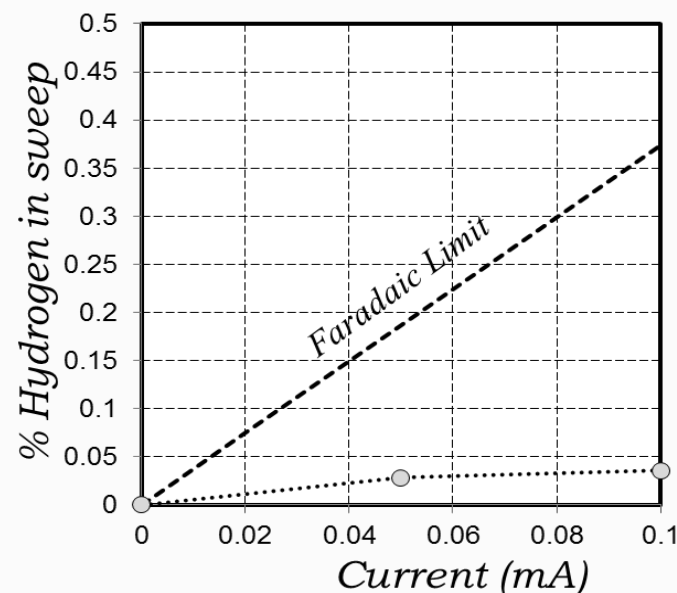
# Hydrogen transport experiments used to analyze electrochemical cell performance



H<sub>2</sub> transport measured by observing decreasing hydrogen concentration on the H<sub>2</sub>/Ar side as a function of current



Hydrogen transport performance:  
2.9% H<sub>2</sub>/bal. Ar vs. Ar , 650 °C

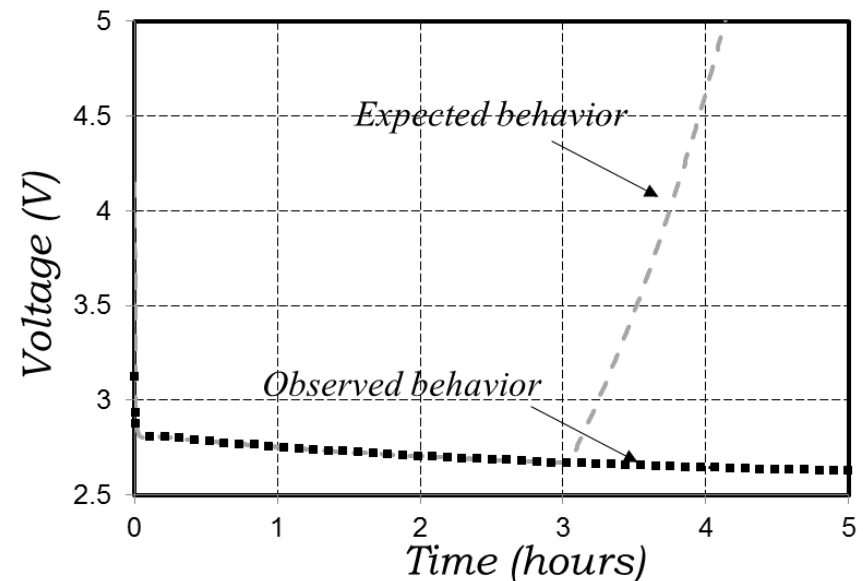


- Low Faradaic efficiency suggests issues with cell assembly:
  - Likely large electronic leakage: e<sup>-</sup>, h<sup>•</sup>, O<sup>2-</sup>, and H<sup>+</sup> all charge carriers depending on gas environment and applied voltage
  - Membrane porosity
  - Poor seal
    - Seal on Ar side was poor, seal on H<sub>2</sub>/Ar side was very good
    - Slight warpage in membrane may account for poor seal

# Investigation of thermochemically-assisted hydrogen production



- Air leak on bottom chamber resulted in compromised  $\mu$ GC measurements of hydrogen
- *New experiment: observe voltage as a function of current over a long duration*
  - If hydrogen production is thermochemically assisted, voltage should increase when available thermochemical inventory is consumed
  - Amount of thermochemical material estimated to last for 3 hours of hydrogen production
- Expected behavior not observed
- Three possible reasons:
  1. Low faradaic efficiency resulted in less hydrogen transported, thus thermochemical material not oxidized by end of experiment
  2. Thermochemical material did not adequately reduce
  3. Kinetic limitations hinder thermochemical assistance





# Challenges and Lessons Learned



## Challenges:

- GC (power source and column)
- Membrane synthesis
  - Cell cracking – mitigated by tightening particle size distribution before pressing
  - Porosity – not yet mitigated - causes gas permeability
  - Warpage – not yet mitigated – results in difficulty achieving cell-to-manifold seal
- Sealing/leakage in cell
- Retirement/manpower
- Inconclusive data: *could not prove hypothesis (yet) , but did not disprove it either*

## Lessons Learned:

- Sintering temperature and importance of particle size in membrane synthesis
- Leak testing at room temperature is essential to detect problems before the cell is heated
- Nothing goes according to plans the first time around

# Accomplishments and Impact



## Accomplishments:

- Design/built novel thermochemical/electrochemical test stand
- Demonstrated proton-conduction across PCM
- Measured OCV response in presence of steam, implying chemical activity of some sort

## Impact:

- Test stand is a new capability can be leveraged for testing solid oxide fuel cell/electrolyzer material, thermochemical H<sub>2</sub> production, thermodynamic measurements
- Mission relevance: SNL's SSEF mission space and DOE and EERE mission areas, e.g. DOE's HydroGEN Advanced Water Splitting Materials (Sandia is a core laboratory)
- Successful demonstration can enable increased efficiency of H<sub>2</sub> production utilizing renewable resources (CSP, PV, H<sub>2</sub>O)



- Intellectual Property
  - Provisional patent: Patent No. 62/461,141
    - Plan to use current and future results to move this provisional patent to full patent
- Publications
  - S.M. Babiniec, A. Ambrosini, J.E. Miller, "Thermodynamic assessment of an electrically-enhanced thermochemical hydrogen production (EETHP) concept for renewable hydrogen generation", *Int. J. Hydrogen Energy* 42, 14380-14389, 2017
  - Follow-on paper planned after more data is accumulated
    - Another "sweat equity" effort is planned to continue analysis of this concept



- Use lessons-learned to fabricate better membranes
  - Porosity
  - Warpage
  - Sintering temperature
- Solve sealing issues
  - Top manifold seal functioned properly but must investigate why bottom seal was compromised
- Repeat and expand on experimental set
  - Improve seals; test for H<sub>2</sub> on Ar side
  - Vary applied current, reduction extent of working material, reaction temperature
- Analyze steam/H<sub>2</sub>O concentrations (current  $\mu$ GC configuration does not detect H<sub>2</sub>O)
  - Mass spectrometry could be utilized to fully characterize gas compositions



- Establishment of Capabilities expected to impact future work
  - New capability: Test stand for high-temperature electrochemical analyses
  - Increased knowledge base
    - Electrochemical test methods
      - Test procedures
      - Thermodynamic calculations
      - Electrode deposition and current delivery
      - Cell assembly/sealing
    - Synthesis and fabrication of proton-conducting membranes
- Early Career Development
  - Junior staff (Sean Babiniec) mentored as team member



# Project Legacy (to be completed by the PM)



*What are the key results from this research that will be useful to other current and future projects?*

- Notable technical accomplishments, S&E impacts to the research community

*How did this project contribute to IA strategic goals and objectives?*

- Potential mission-relevant Impacts and timeframe
- IA metrics (if not already mentioned by PI)
  - Capabilities
  - Partnerships \*see Notes section
  - Staff Development

*What are next steps? Who will do what and when?*

*Summarize any important lessons learned, good or bad – What was learned from any “failure?”*