

# Computational Modeling of Proppant Transport in Fractures

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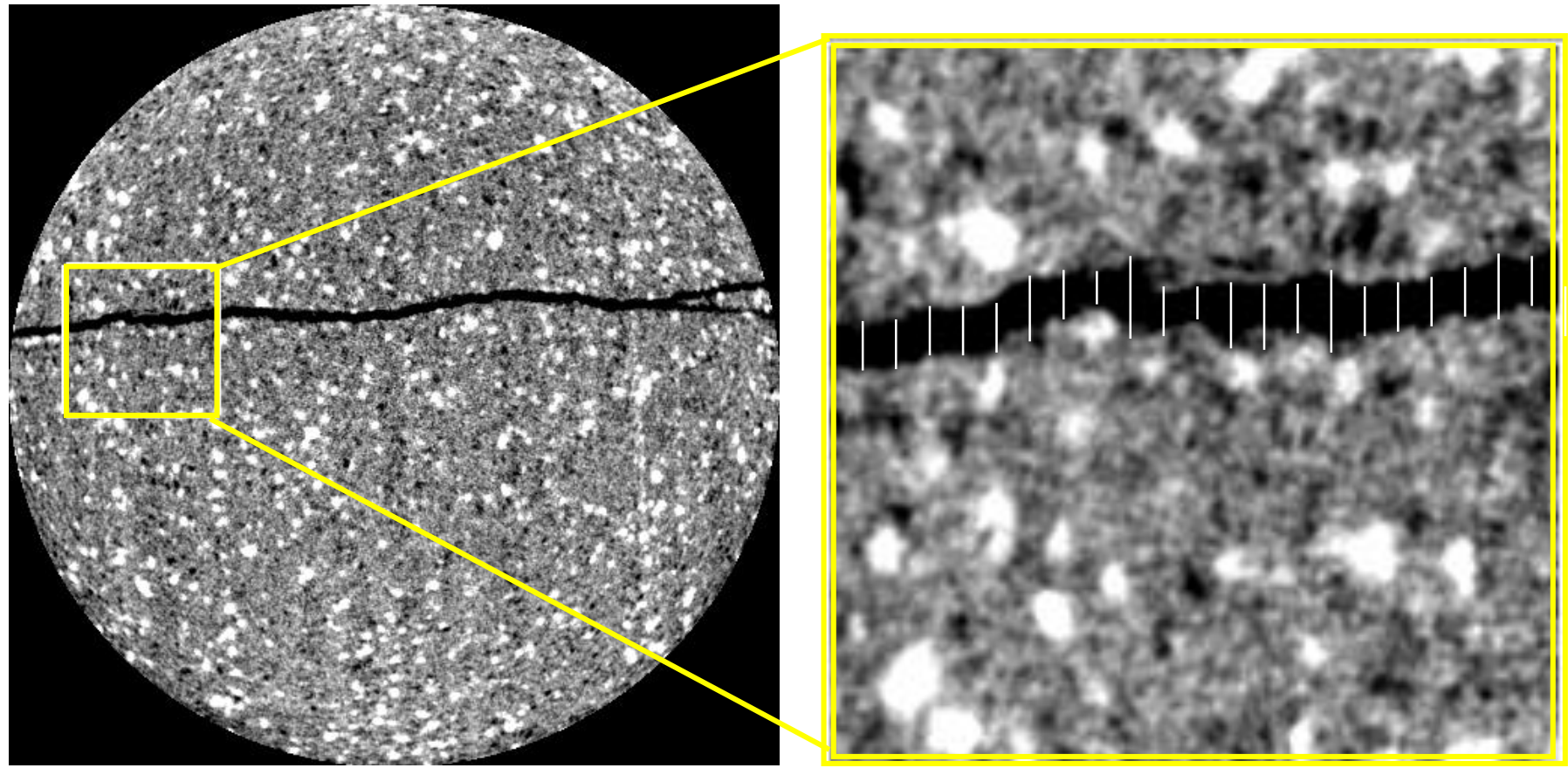
- **Flow through Rock Fractures**
  - **CT Scanning of Rock Fractures**
  - **Single Phase Flows through Fractures**
  
- **Proppant Transport**
  - **Particle Trajectory Analysis**
  - **Deposition Pattern**
  
- **Conclusions**

# Flows through Rock Fractures

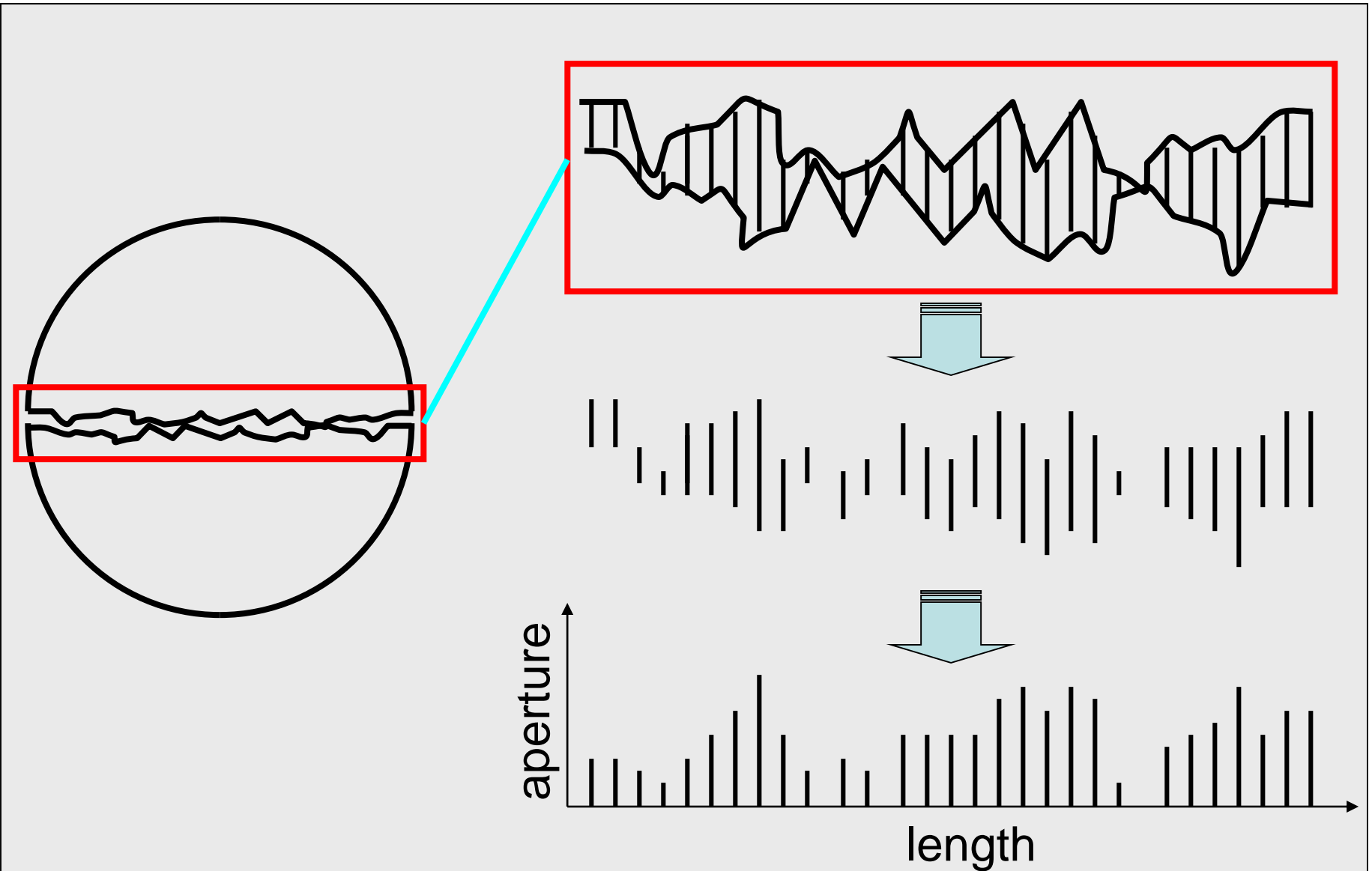


# Fractures-Topology-Individual images with a high-magnification detail.

Sample diameter is 25 mm. Inset size is 5x5 mm.



# Fractures - Topology - Extracting Digital Fracture

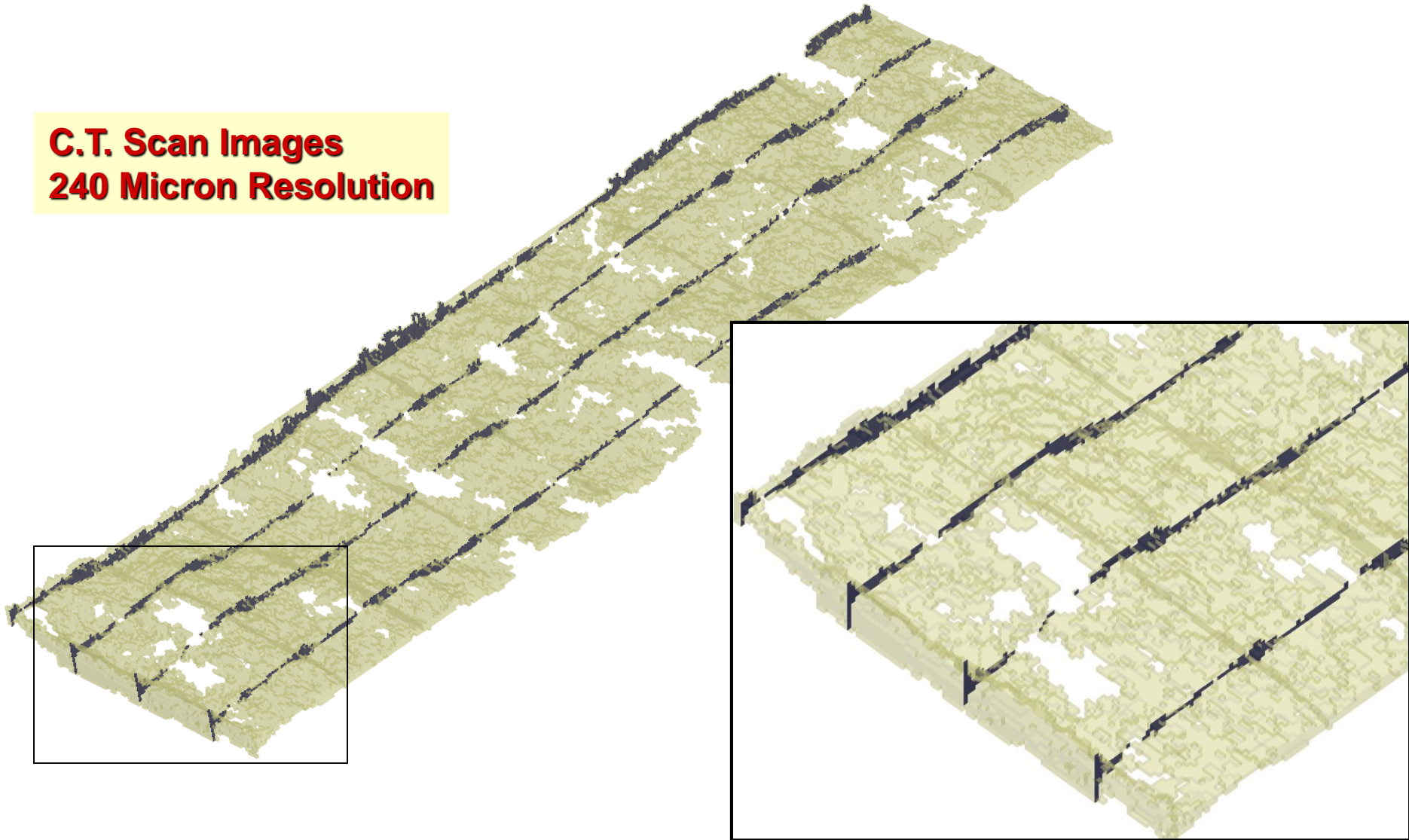


# Fracture Cell



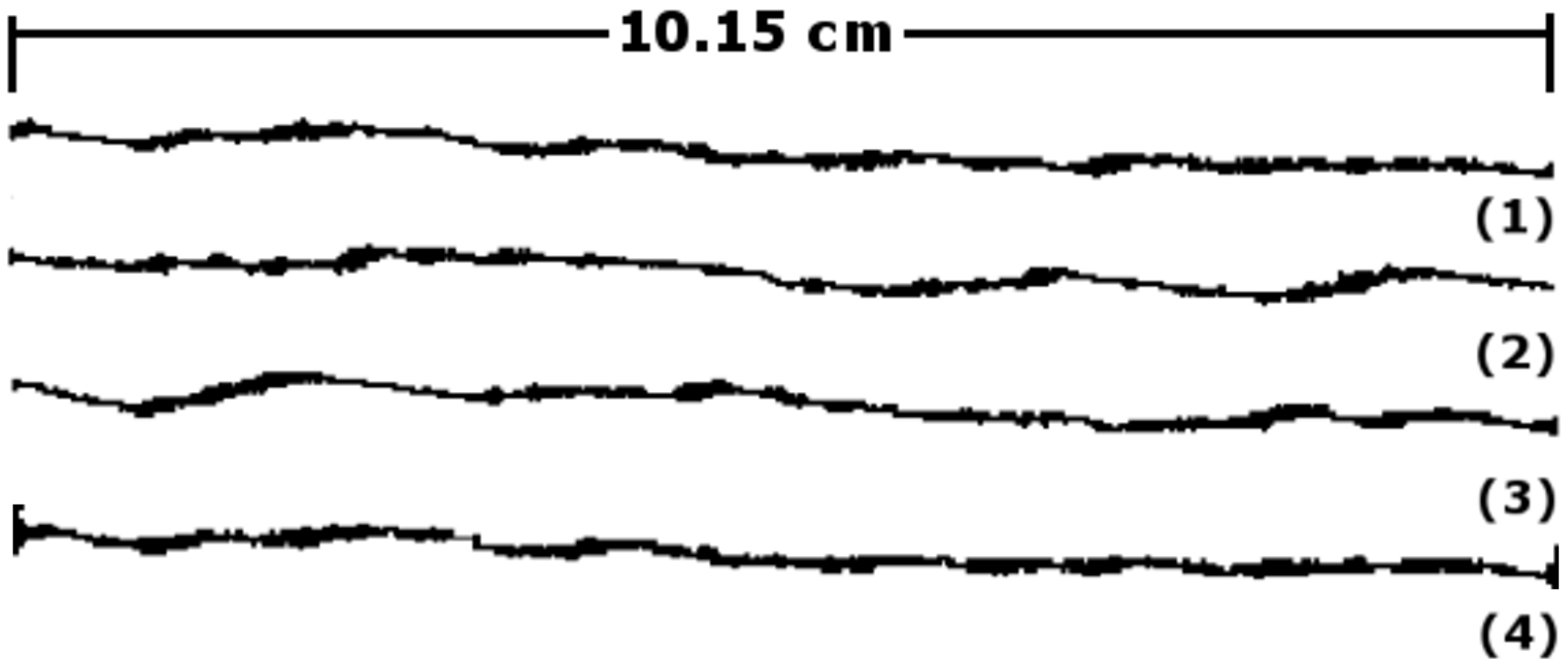
# Fracture/Sections

**C.T. Scan Images  
240 Micron Resolution**



# Fracture Sections

## 2-D Sections



# Governing Equations

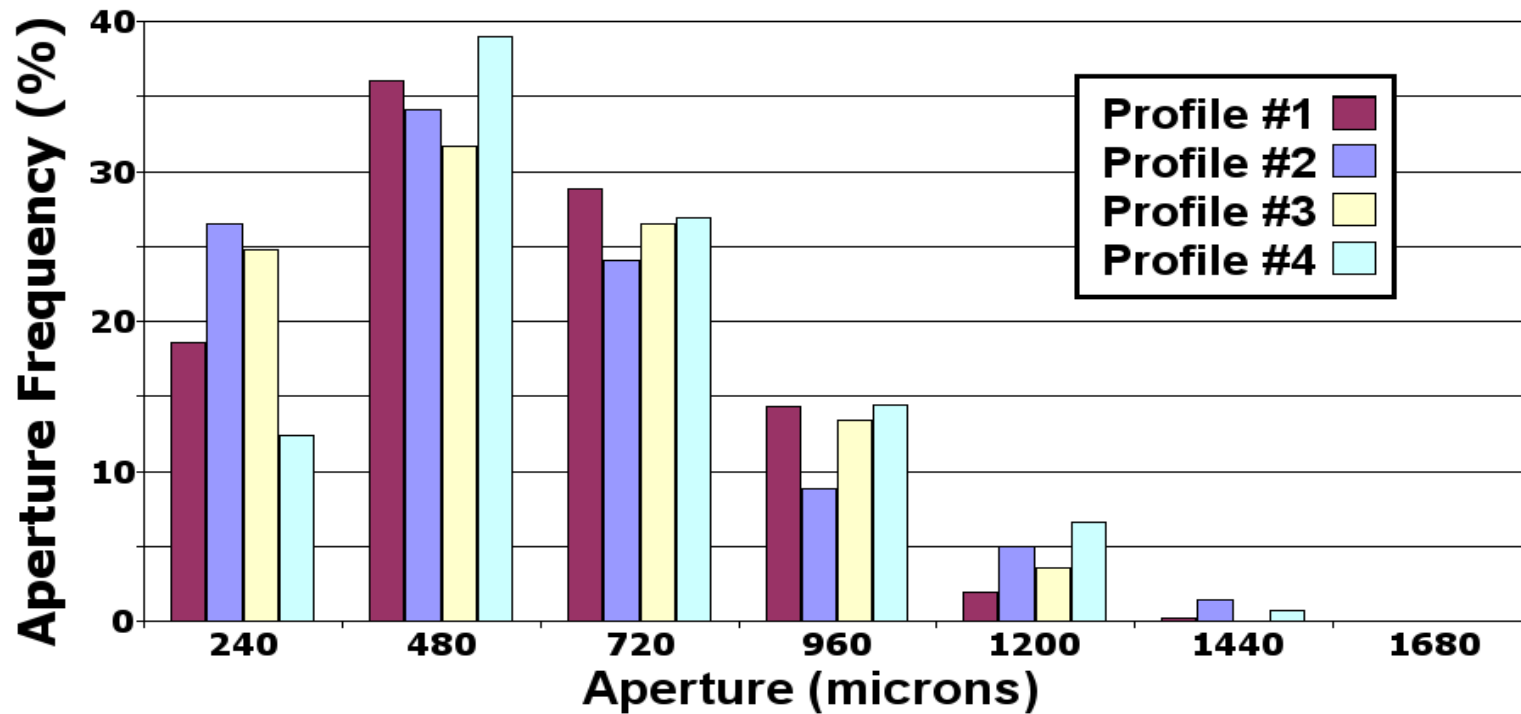
## Continuity

$$\frac{\partial U_j}{\partial x_j} = 0$$

## Momentum

$$\frac{\partial}{\partial t} U_i + U_j \frac{\partial U_i}{\partial x_j} = -\frac{1}{\rho} \frac{\partial P}{\partial x_i} + \nu \frac{\partial^2 U_i}{\partial x_j \partial x_j}$$

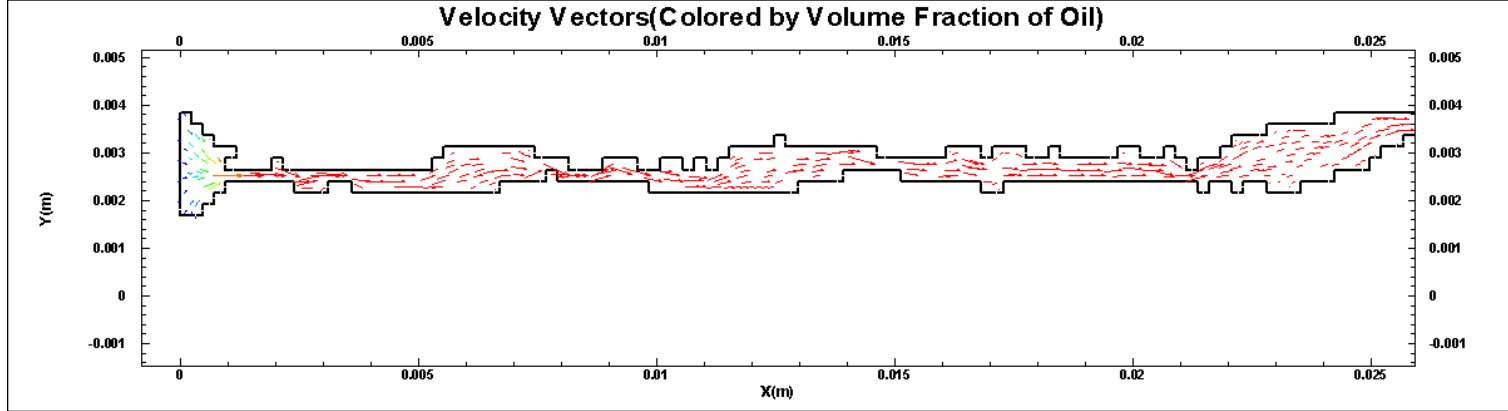
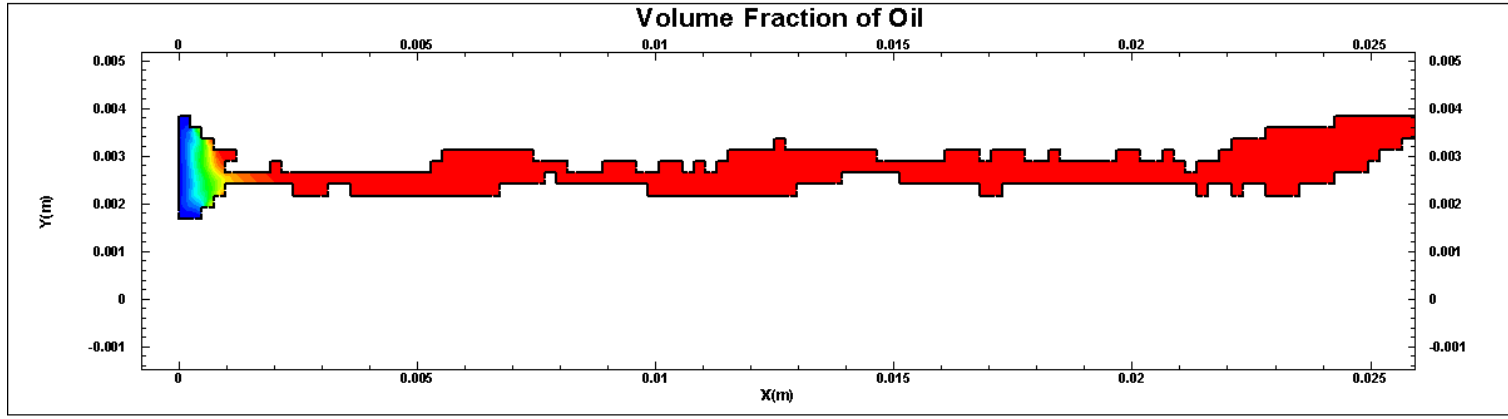
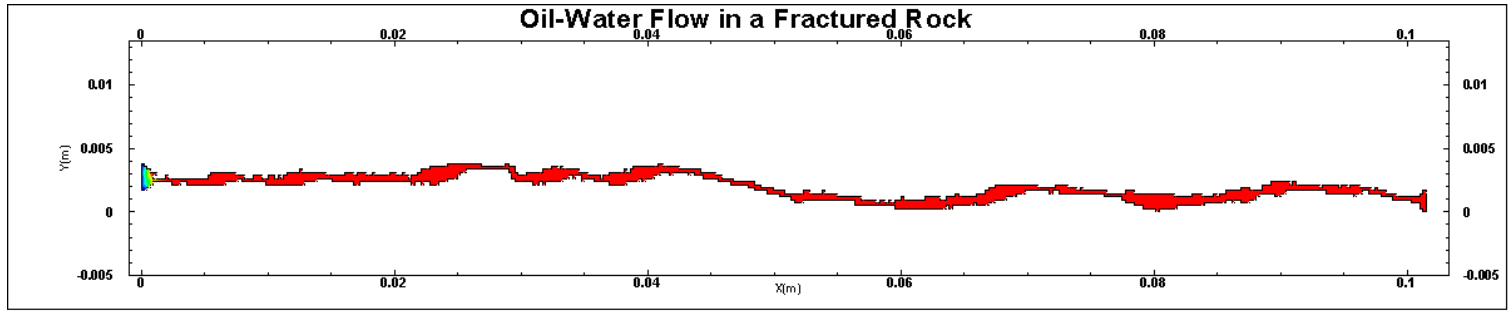
# Frequency - Passage Width Distributions



|            | $h_{avg}$<br>( $\mu\text{m}$ ) | $\sigma$<br>( $\mu\text{m}$ ) | Area<br>( $\mu\text{m}^2$ ) | $D_f$<br>( - ) | $\theta$<br>( % ) |
|------------|--------------------------------|-------------------------------|-----------------------------|----------------|-------------------|
| Profile #1 | 606                            | 302                           | 61.5                        | 1.62           | 3.39              |
| Profile #2 | 573                            | 295                           | 58.2                        | 1.57           | 3.87              |
| Profile #3 | 586                            | 303                           | 59.5                        | 1.55           | 3.95              |
| Profile #4 | 594                            | 293                           | 65.2                        | 1.66           | 4.62              |

# Water Flooding

**Impermeable Matrix**

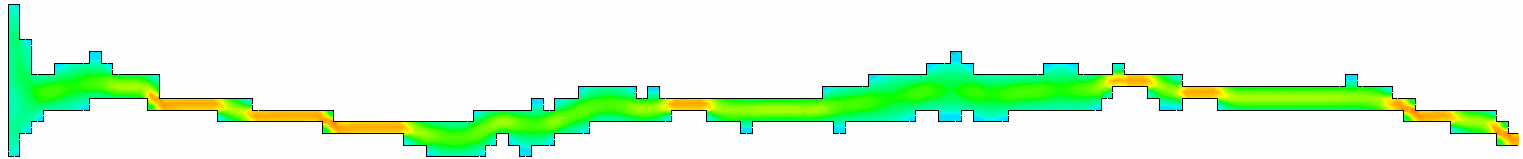


**Water**

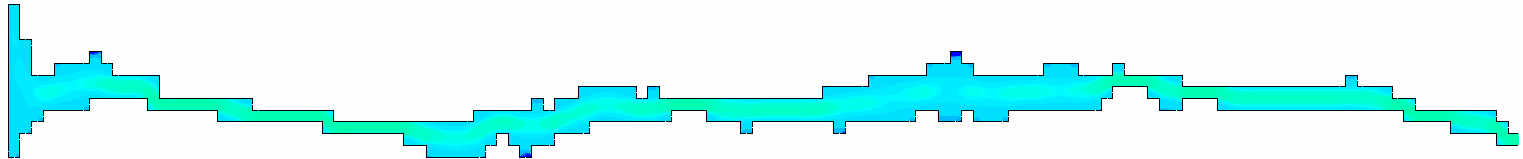
**Oil**

# Velocity Magnitude Contours

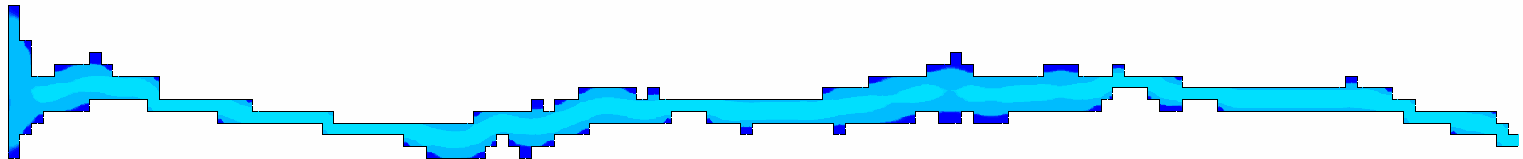
**Air-Section (a)**



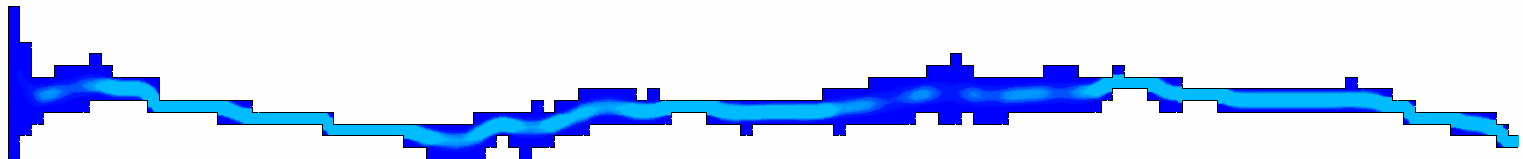
(iv) Flow Rate = 21.6 mm<sup>2</sup>/s



(iii) Flow Rate = 1.44 mm<sup>2</sup>/s



(ii) Flow Rate = 0.960 mm<sup>2</sup>/s



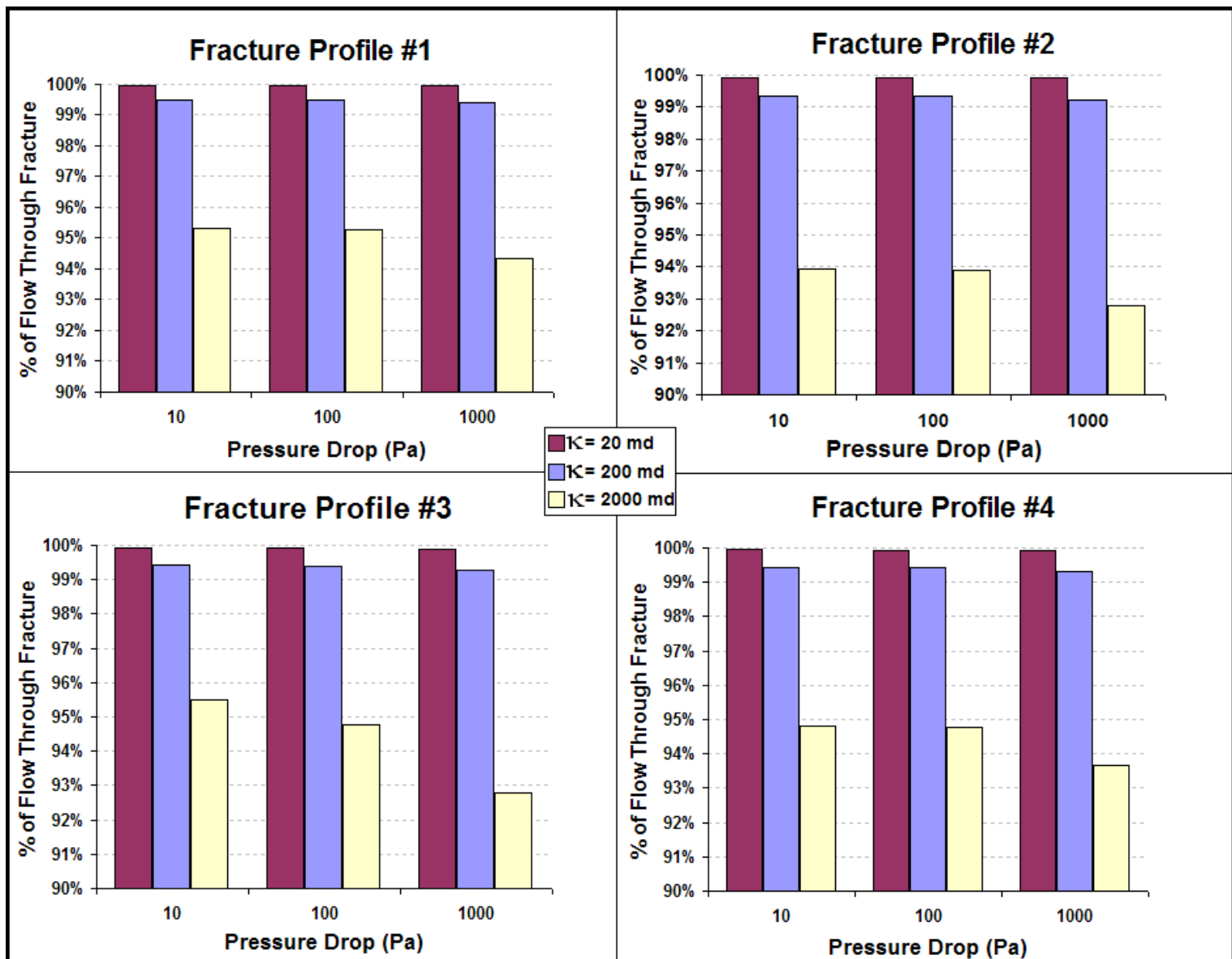
(i) Flow Rate = 0.312 mm<sup>2</sup>/s



Velocity Magnitude (mm/s): 0.04 4.92 47.18 99.36 163.46

**Impermeable  
Matrix**

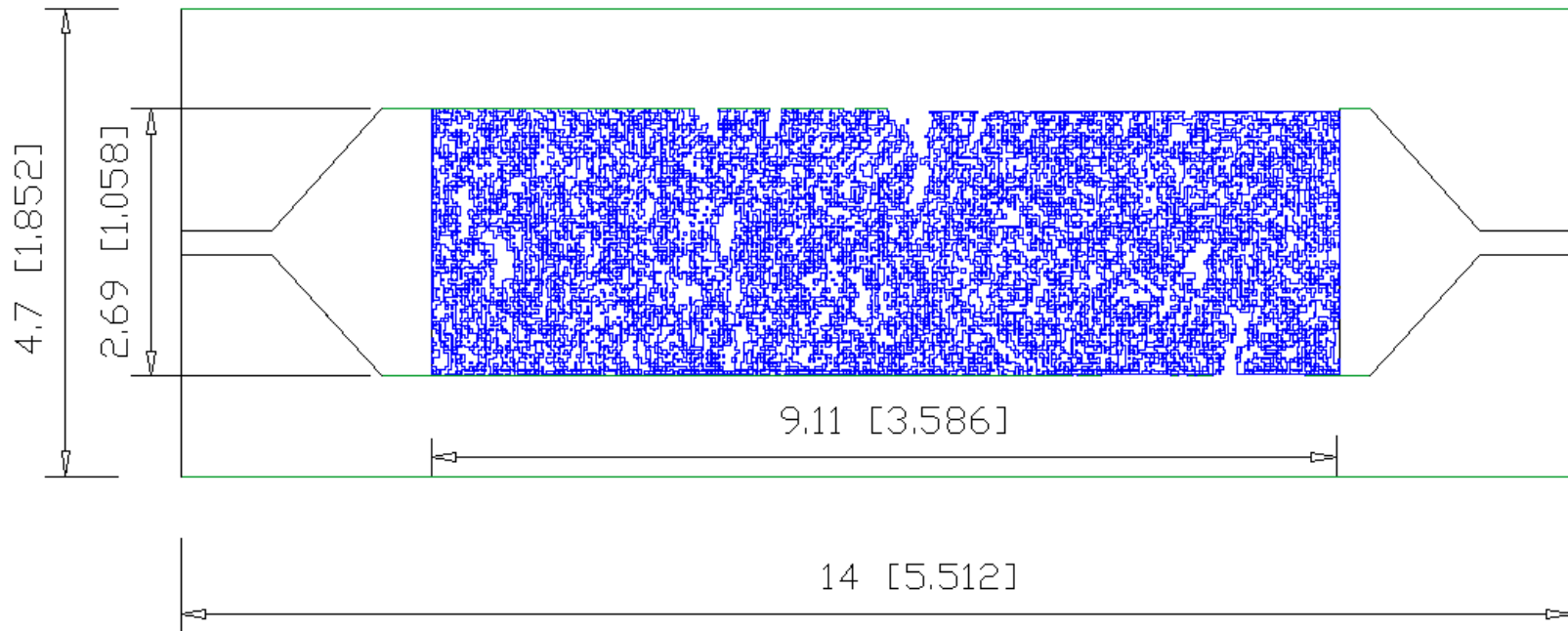
# % Flow Through Fracture



# Fracture Cell

**Using in-house code the ASCII  
240 micron data was  
converted to 'flattened'  
fracture model.**

**Stereolithography (STL) was  
used to create the model  
from DSM Somos 1120  
STL Resin.**



Dimensions in cm [in]

## Experimental Conditions

- **Model outlet open to atmosphere**
- **Room Temperature**
- **Flow Direction**
  - **A to B (AB)**
  - **B to A (BA)**
- **Constant Volumetric Flow Rate (14 different)**
  - $0.001 < Q(\text{ml}/\text{min}) < 15$
  - $9.5(10^{-9}) < Ca < 1.4(10^{-4})$
  - $0.0173 < v_{\text{darcy}} (\text{m}/\text{day}) < 260$

# Air - Water

**Q=0.5ml/min**



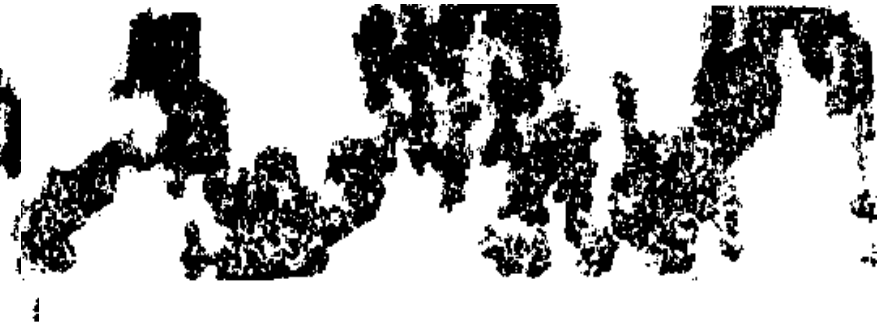
**Q=10ml/min**

**Air**

# Breakthrough Images (AB)



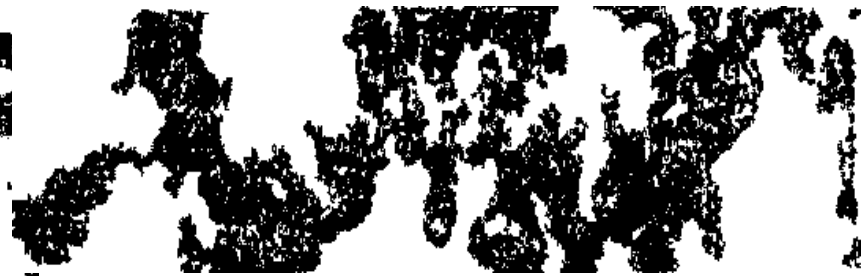
- $Q = 10 \text{ ml/min}$   $V_{\text{darcy}} = 173 \text{ m/day}$



- $Q = 1.0 \text{ ml/min}$   $V_{\text{darcy}} = 17.3 \text{ m/day}$

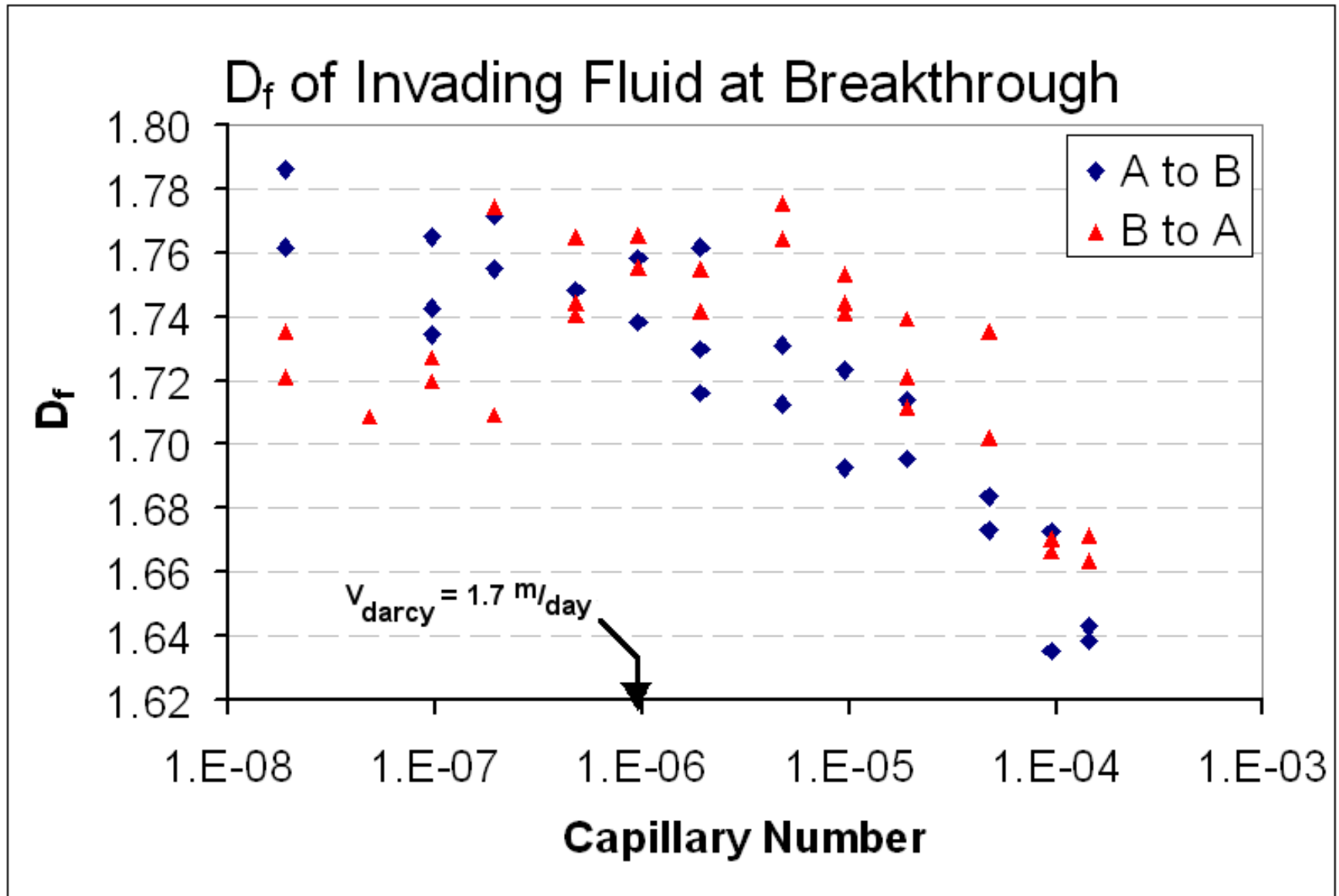


- $Q = 0.1 \text{ ml/min}$   $V_{\text{darcy}} = 1.73 \text{ m/day}$

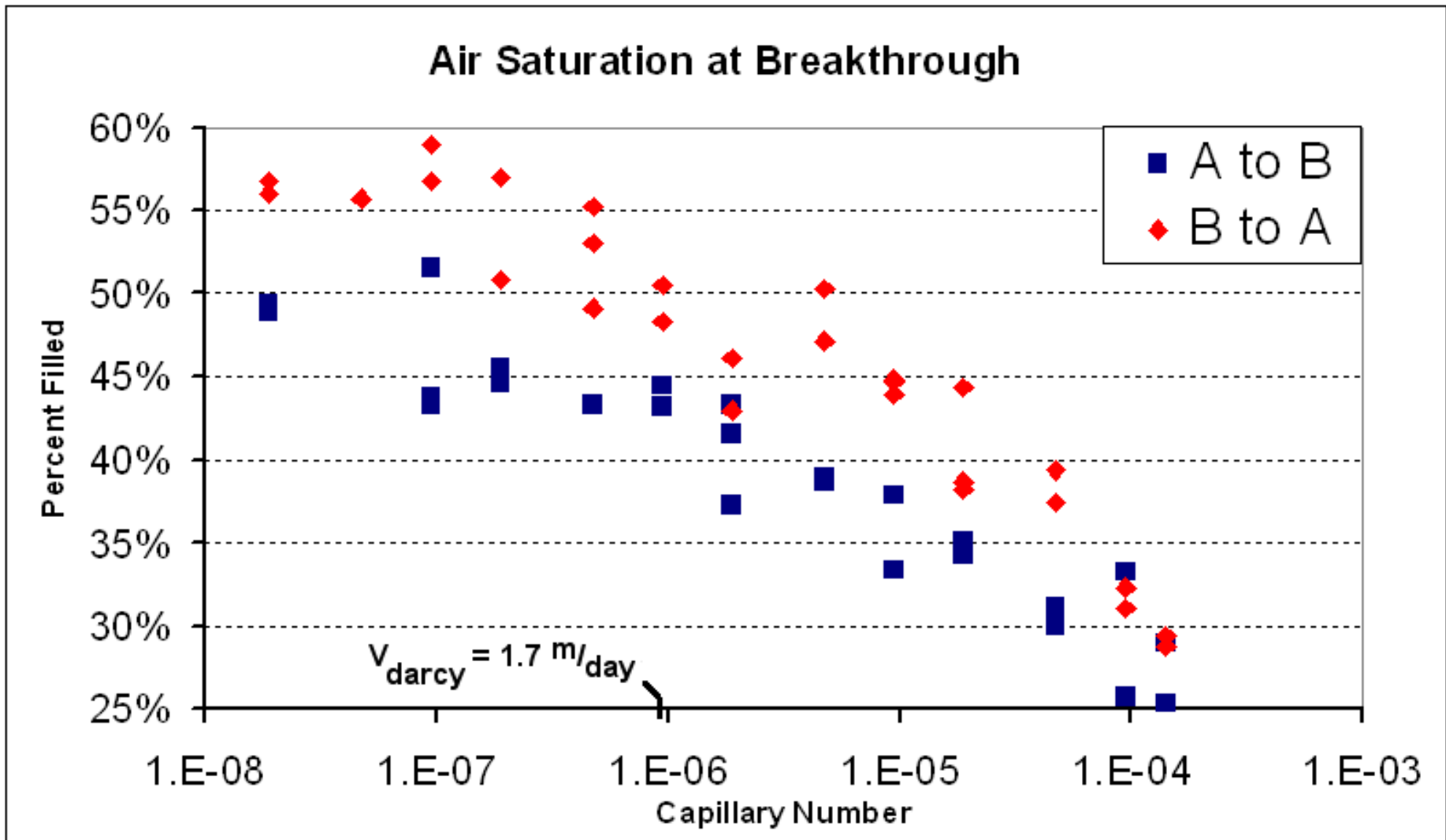


- $Q = 0.01 \text{ ml/min}$   $V_{\text{darcy}} = 0.17 \text{ m/day}$

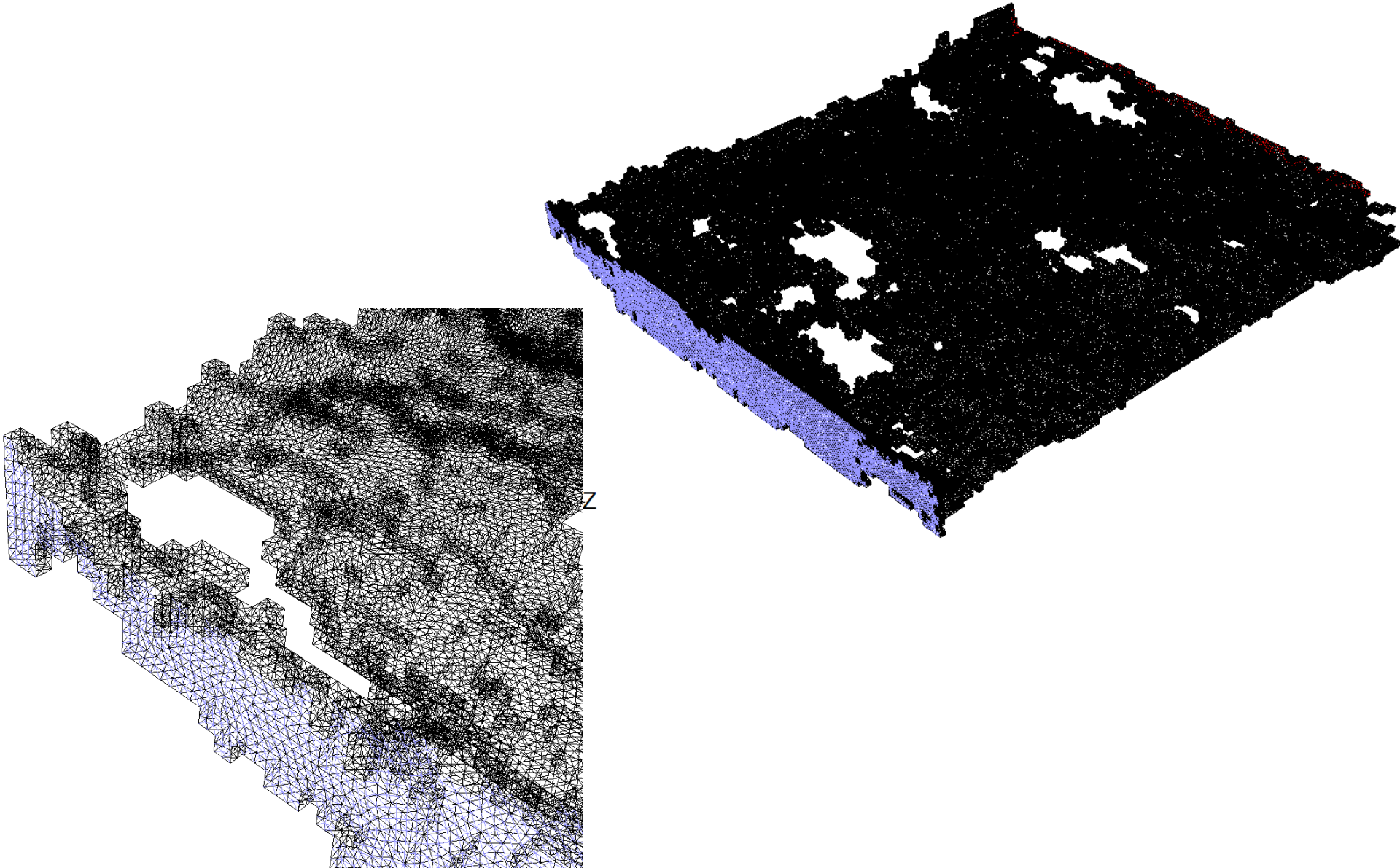
# Fractal Dimension

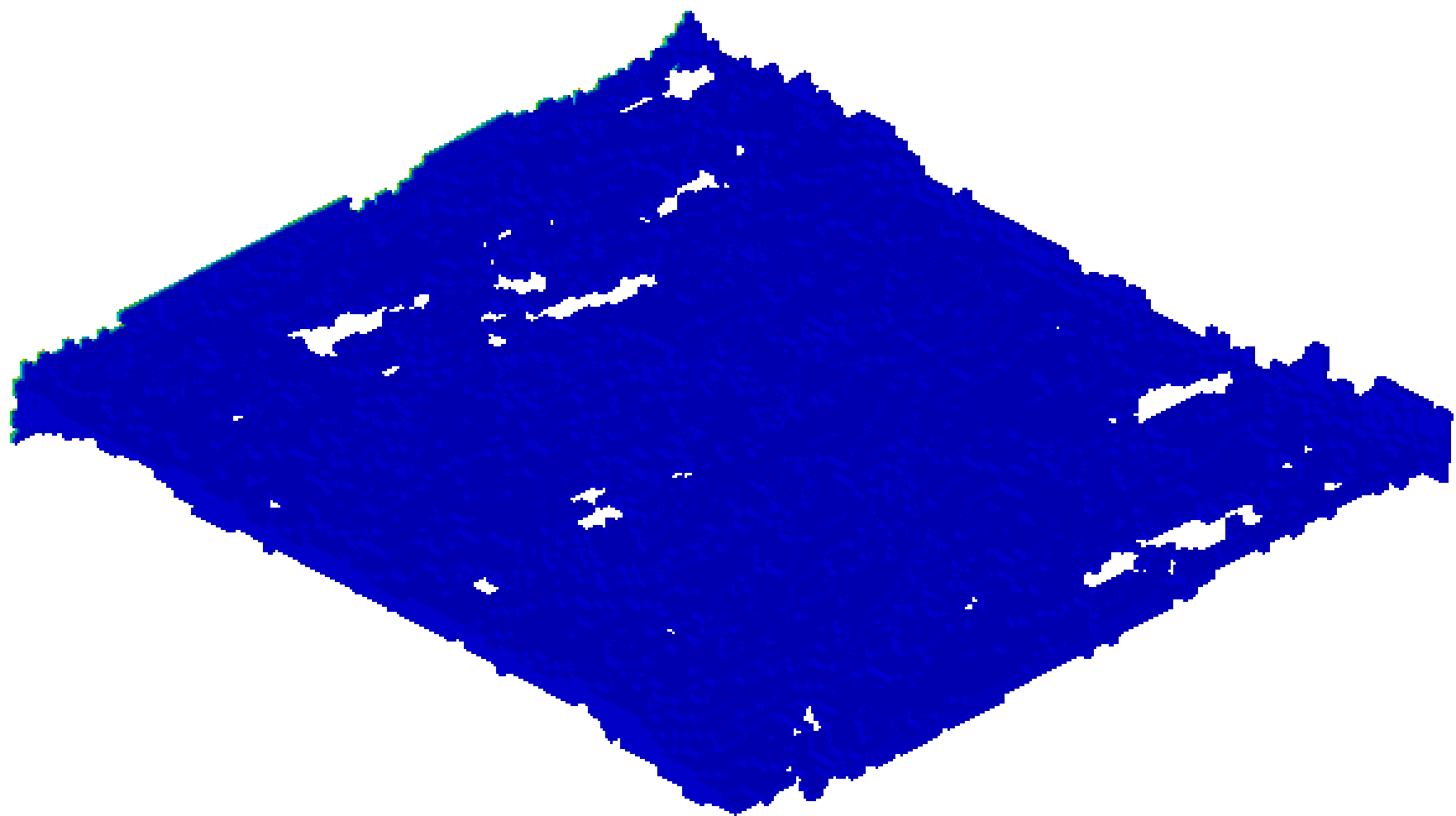


# Fluid Saturation



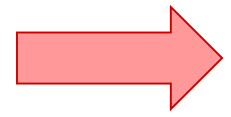
# Computational Grid – 3D



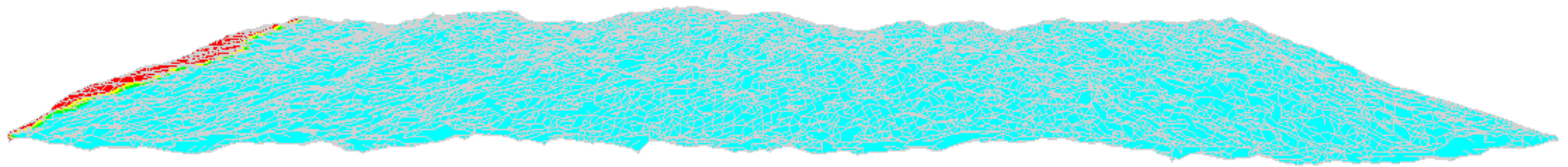


# Air - Water

**Air**

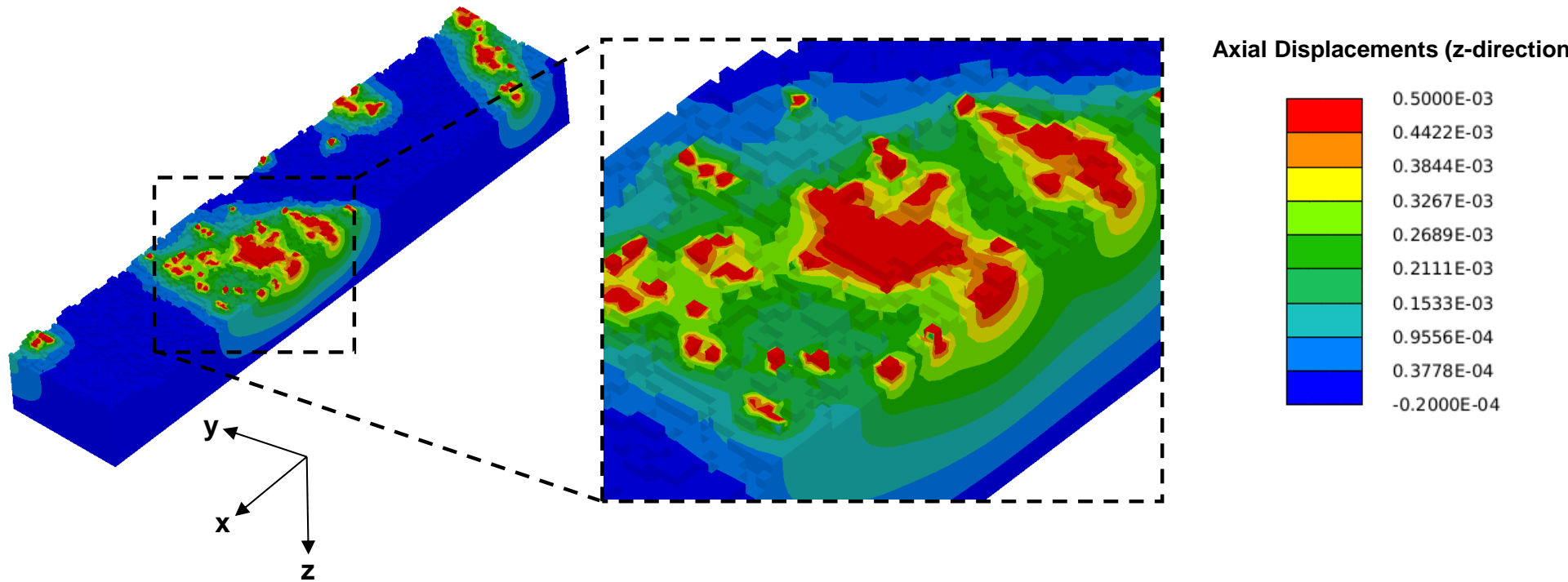


**Water**



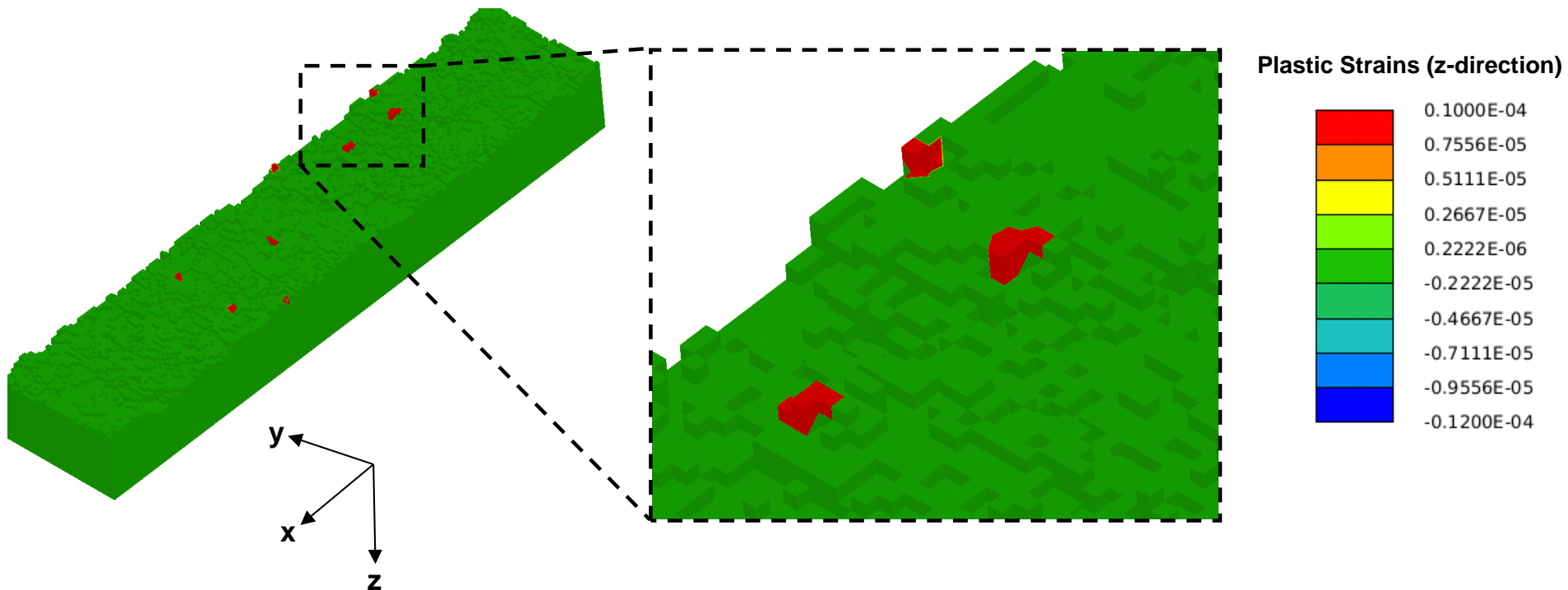
# Fracture Flow under Confining Pressure

Roman, Ahmadi, and  
Issen

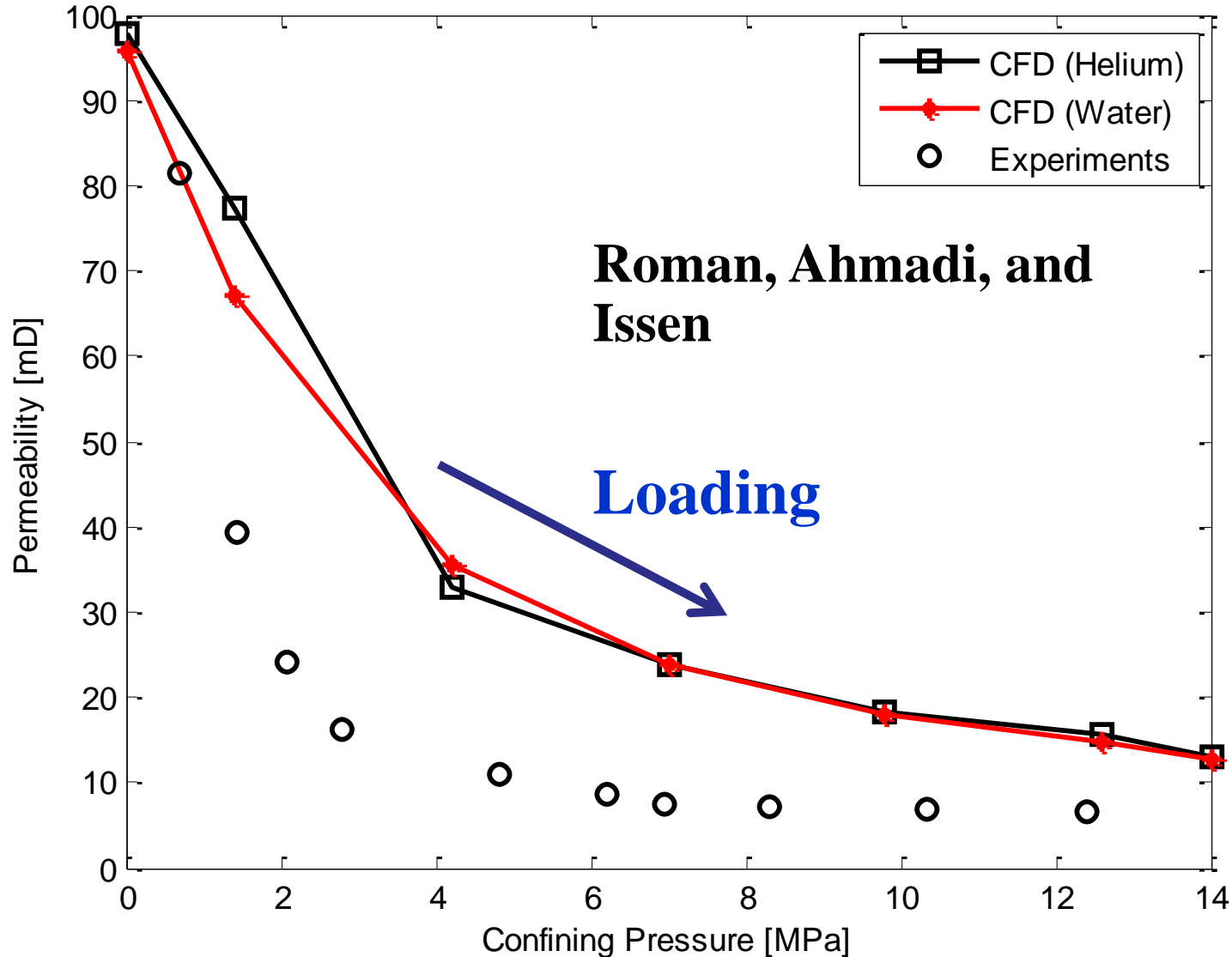


# Fracture Flow under Confining Pressure

Roman, Ahmadi, and  
Issen



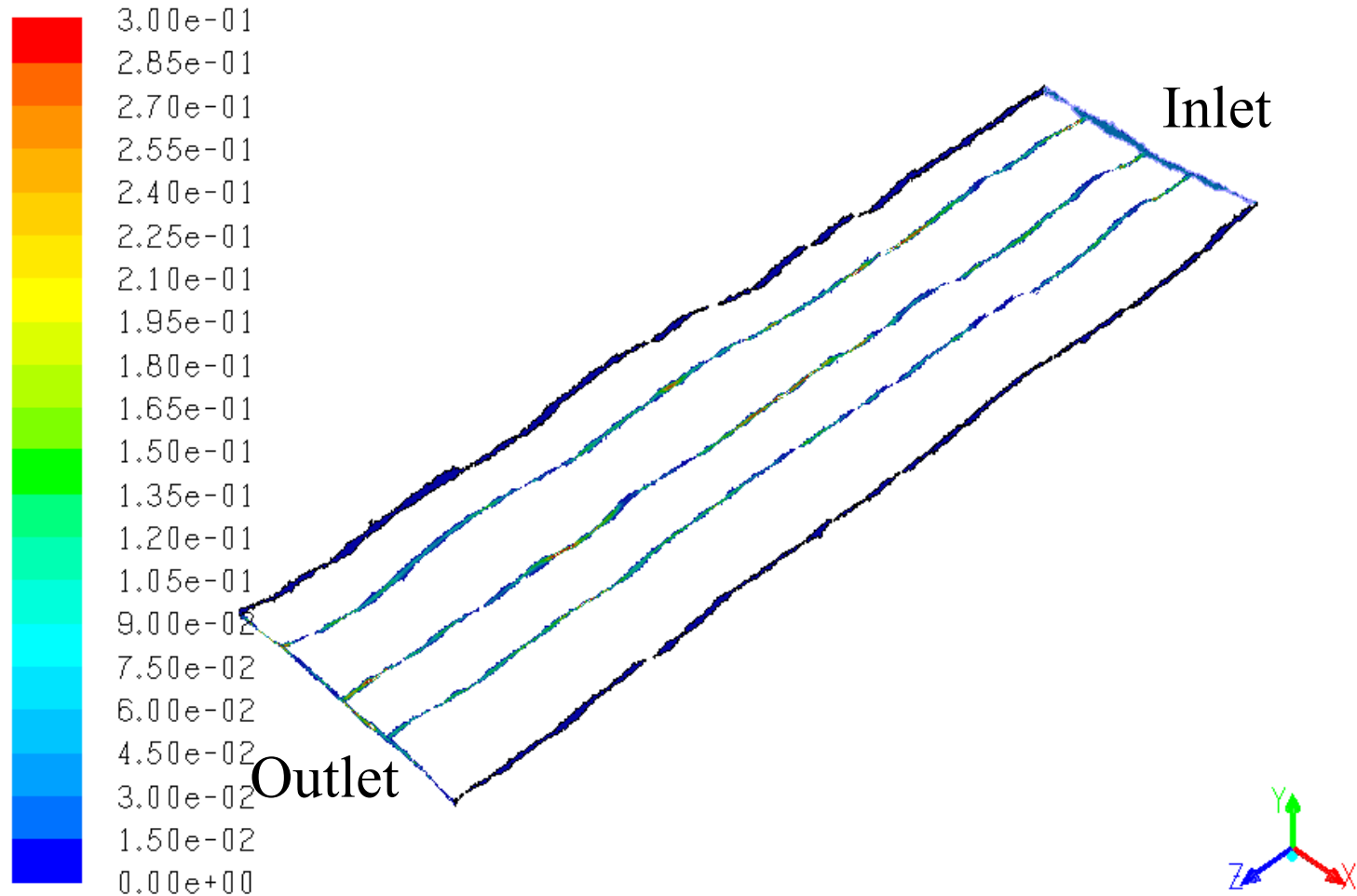
# Fracture Flow under Confining Pressure



Roman, Ahmadi, and  
Issen

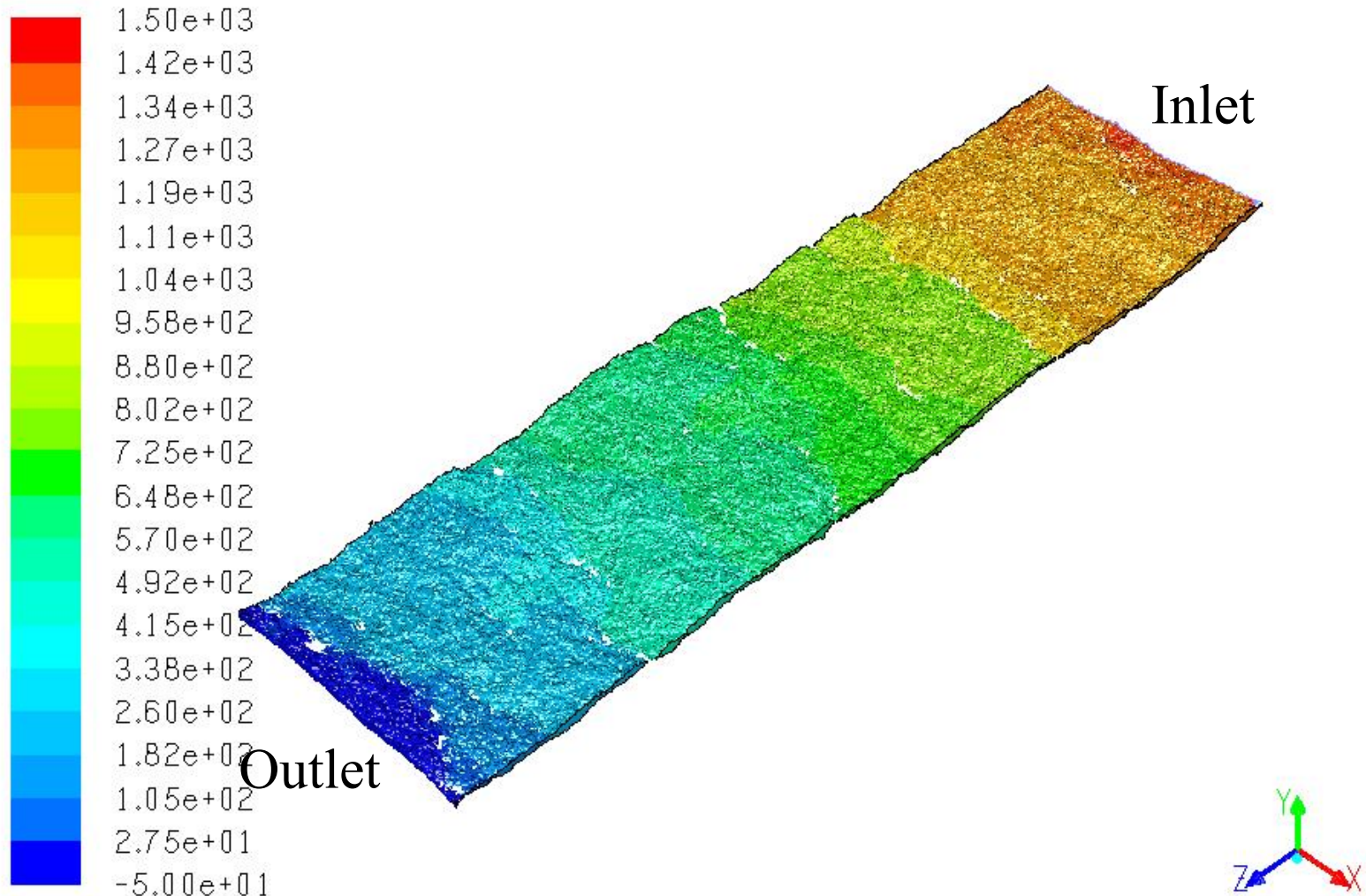
Loading

# Proppant Transport in Fractures



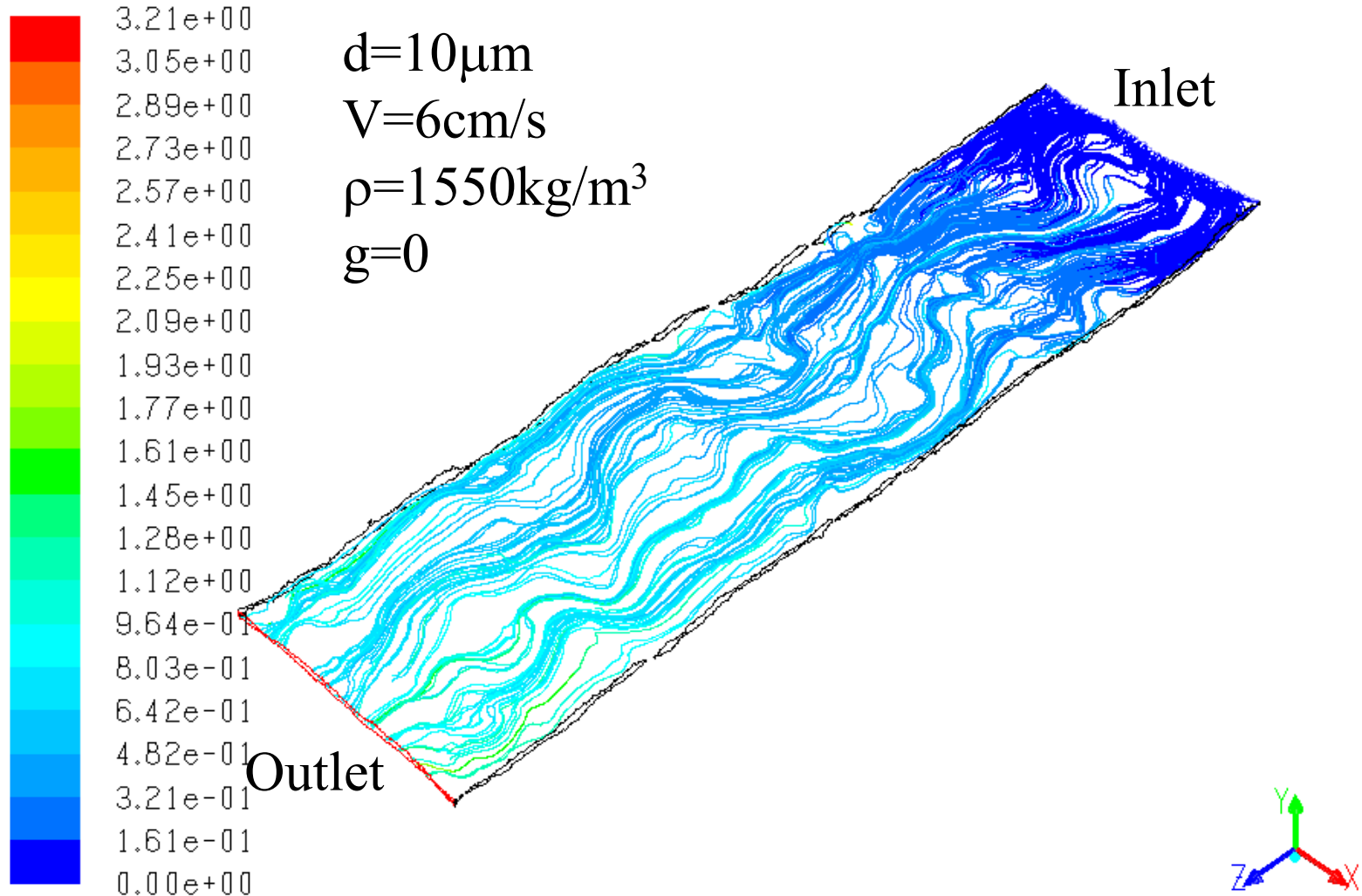
Velocity magnitude contours (m/s) ( $V_{in} = 6\text{cm/s}$ )

# Proppant Transport in Fractures



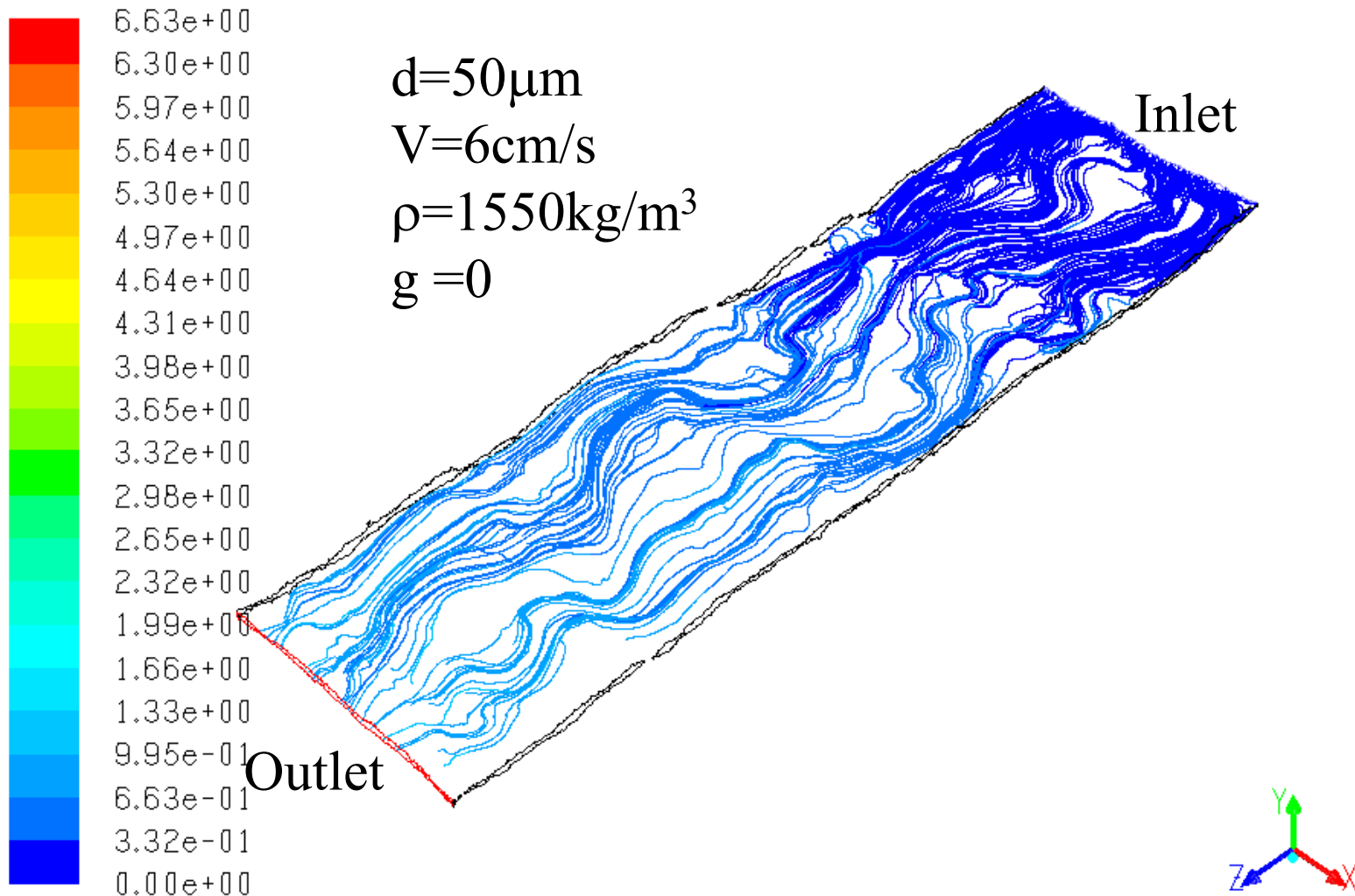
Static pressure contours (Pascal) ( $V_{in} = 6\text{cm/s}$ )

# Proppant Transport in Fractures



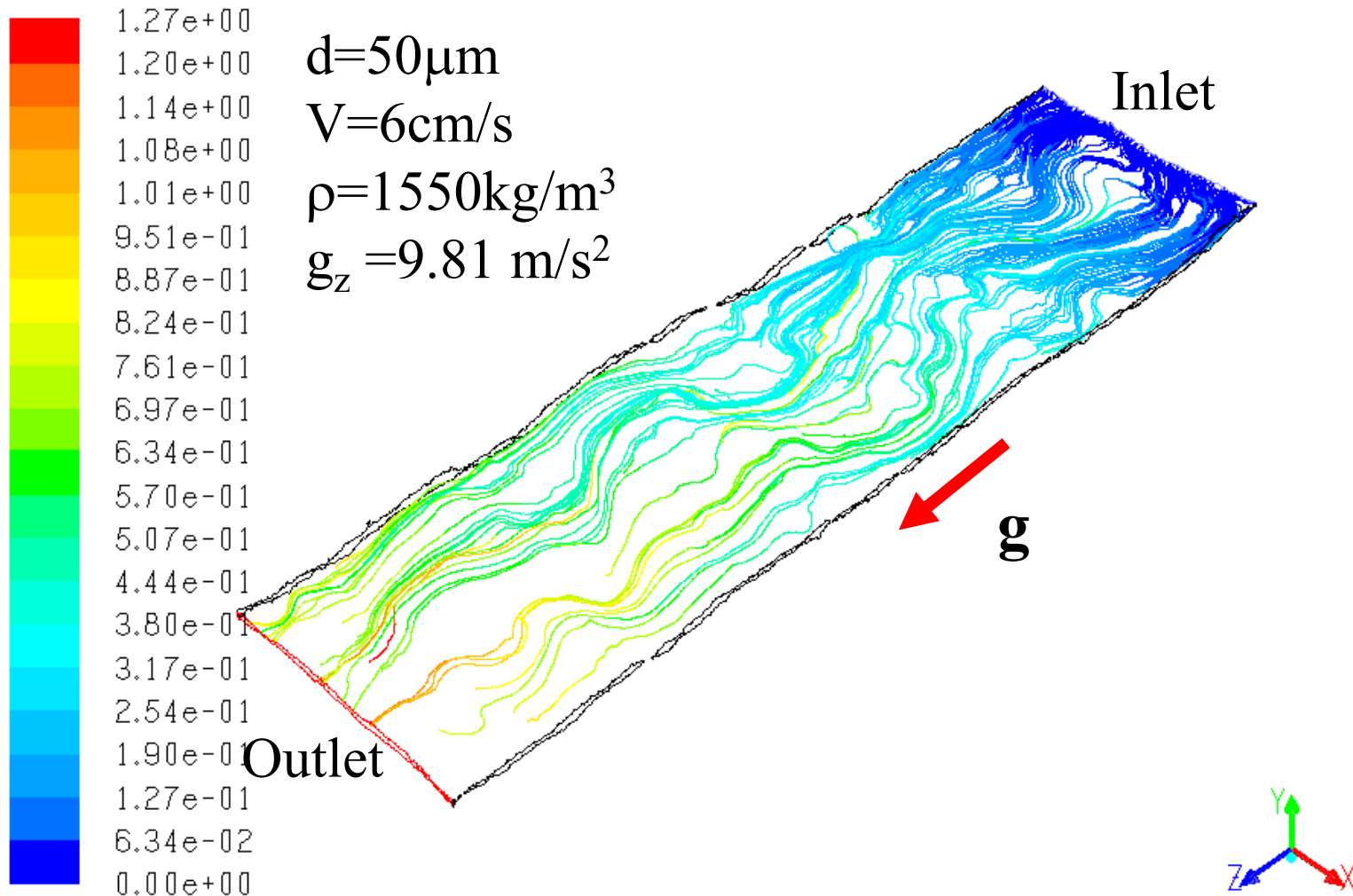
Particle trajectories colored by particle residence time (s) ( $V_{\text{in}} = 6\text{cm/s}$ )

# Proppant Transport in Fractures



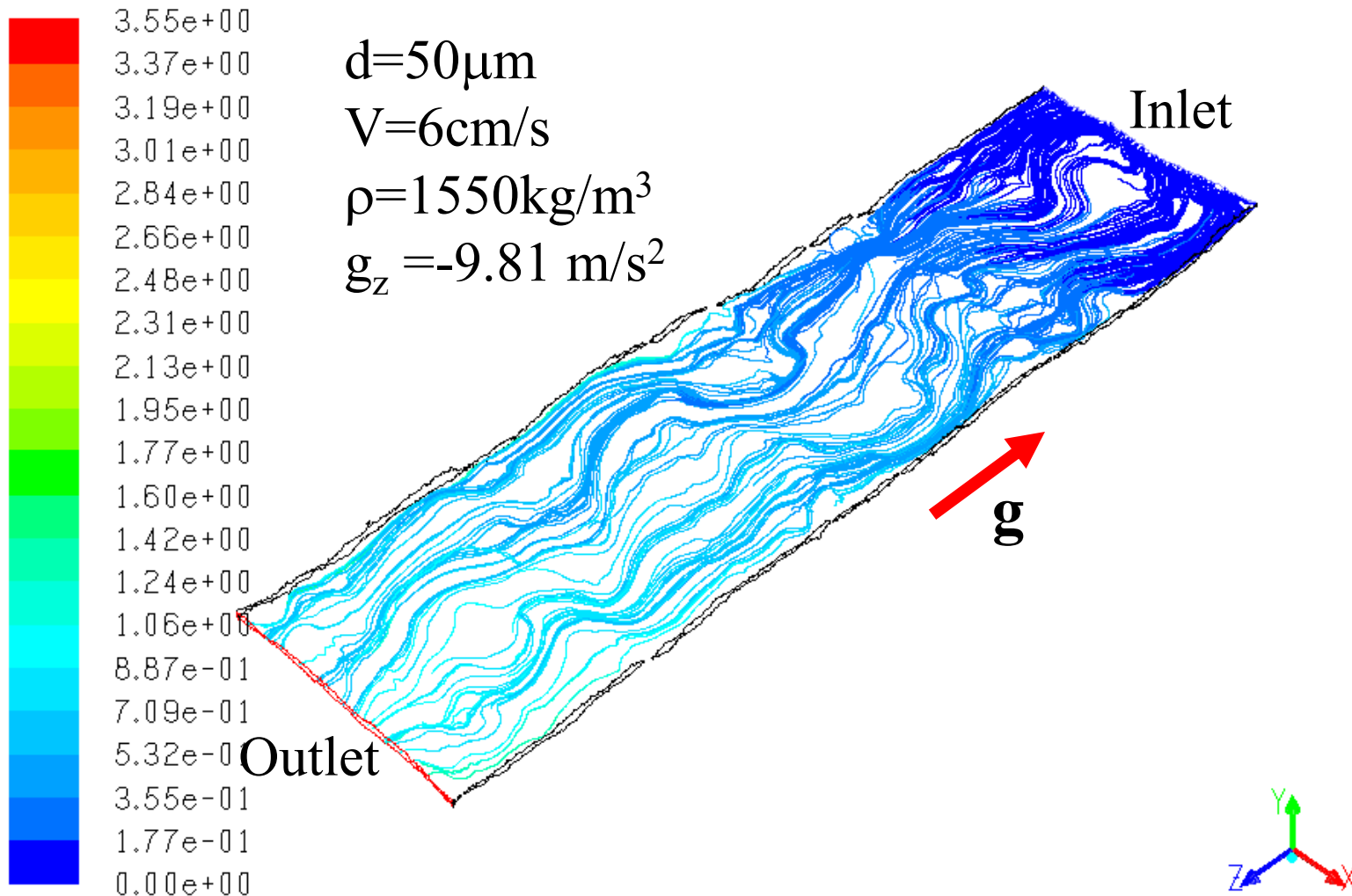
Particle trajectories colored by particle residence time (s) ( $V_{in} = 6\text{cm/s}$ )

# Proppant Transport in Fractures



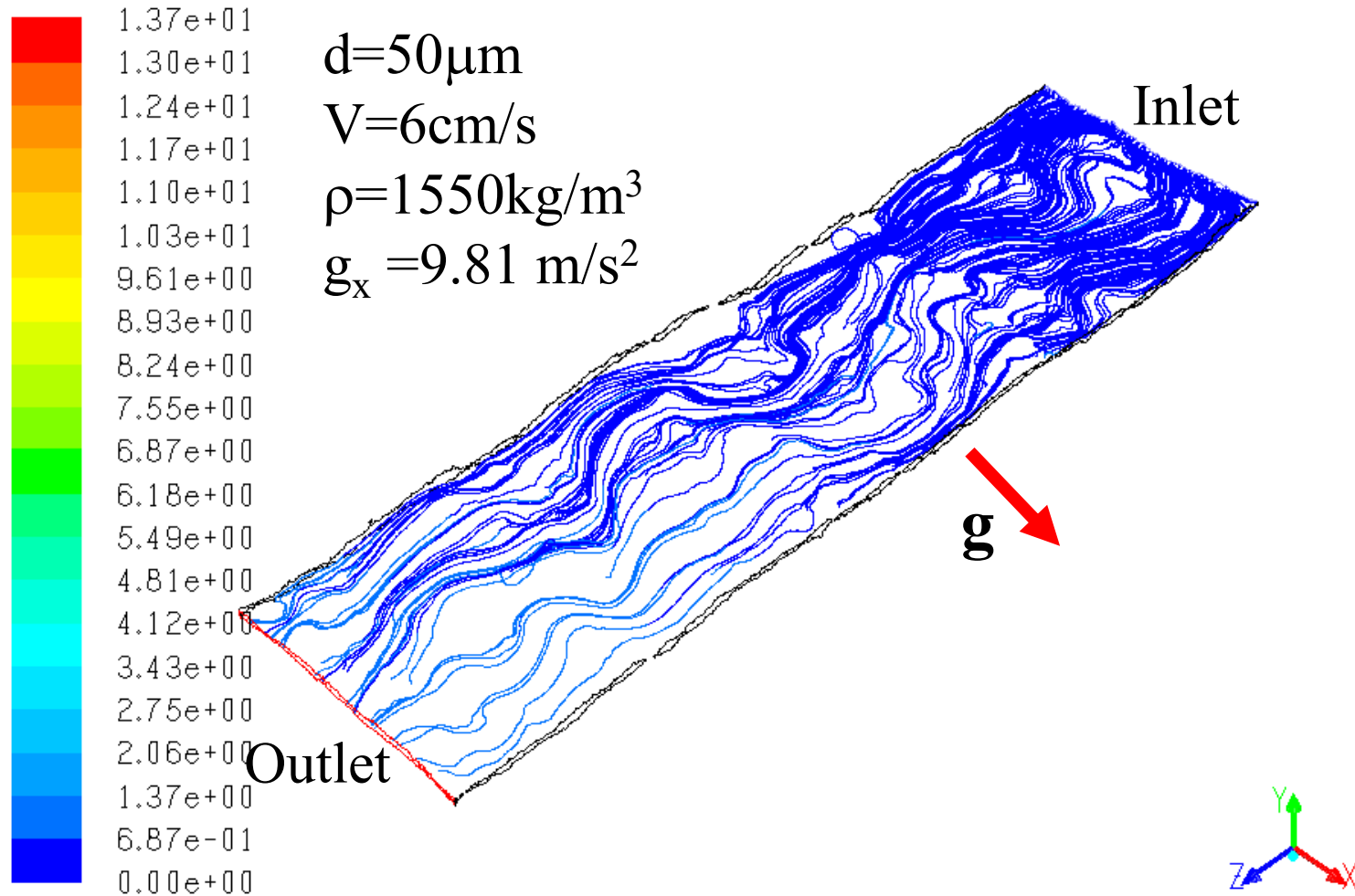
Particle trajectories colored by particle residence time (s) ( $V_{in} = 6\text{cm/s}$ )

# Proppant Transport in Fractures



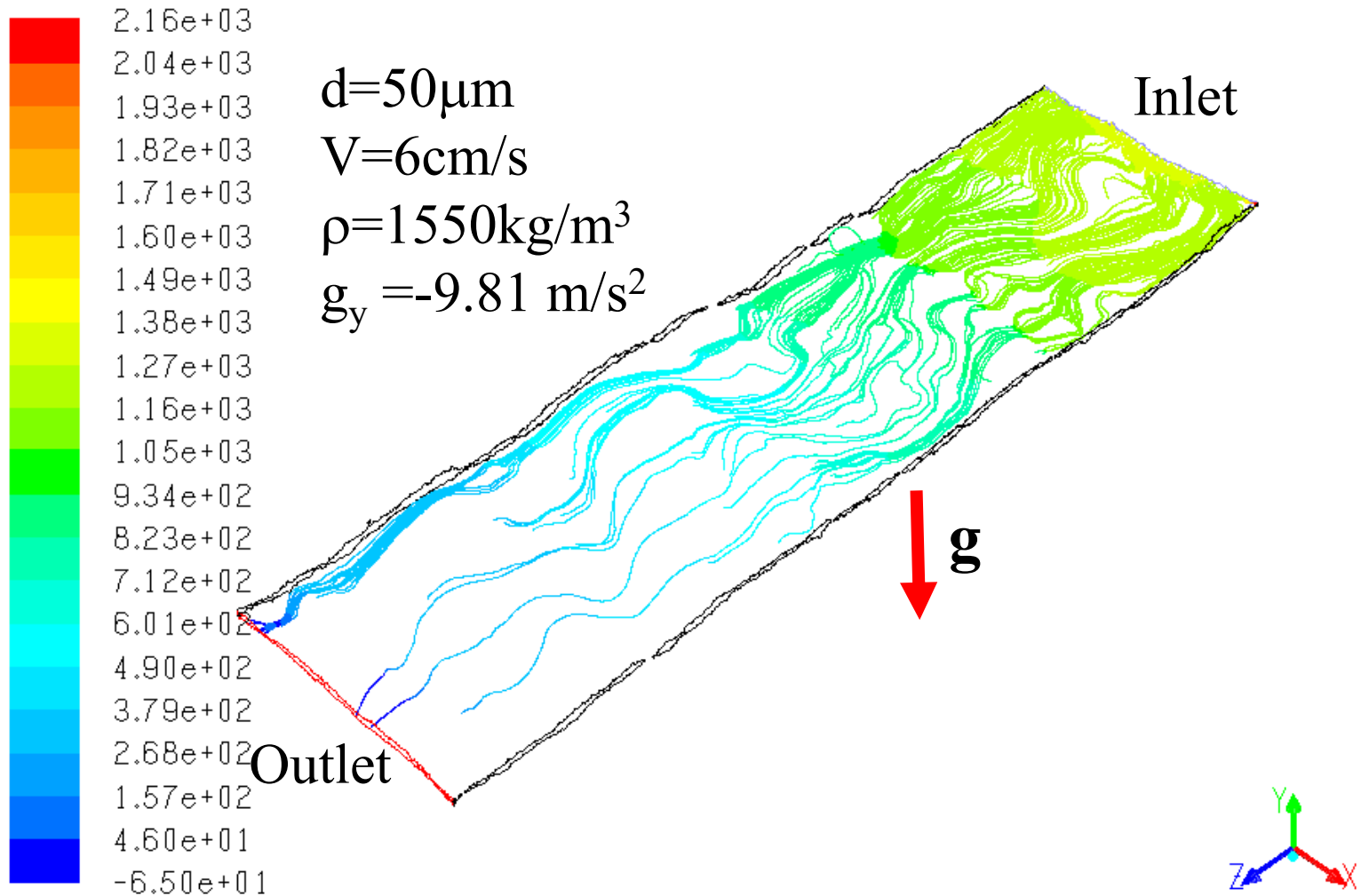
Particle trajectories colored by particle residence time (s) ( $V_{in} = 6\text{cm/s}$ )

# Proppant Transport in Fractures



Particle trajectories colored by particle residence time (s) ( $V_{in} = 6\text{cm/s}$ )

# Proppant Transport in Fractures



Particle trajectories colored by static pressure(Pascal) ( $V_{in} = 6\text{cm/s}$ )

# Proppant Transport in Fractures

$d=50\mu\text{m}$

$V=6\text{cm/s}$

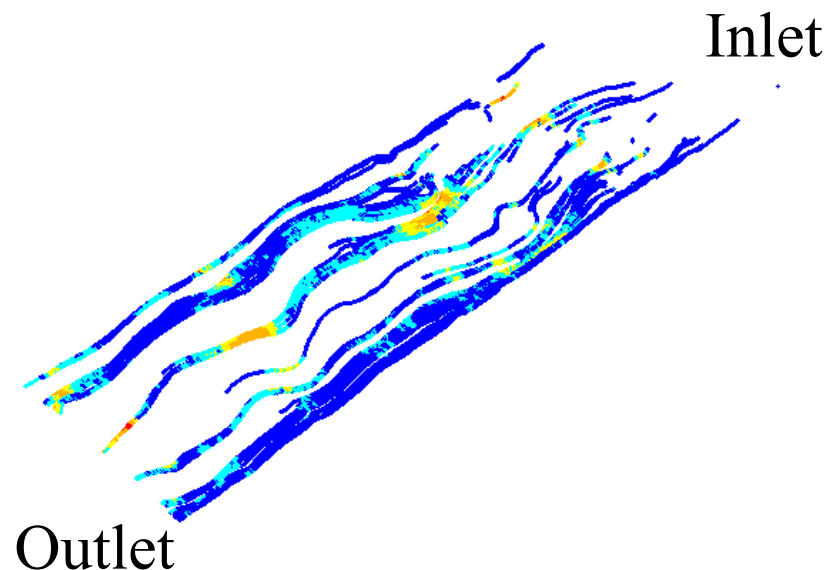
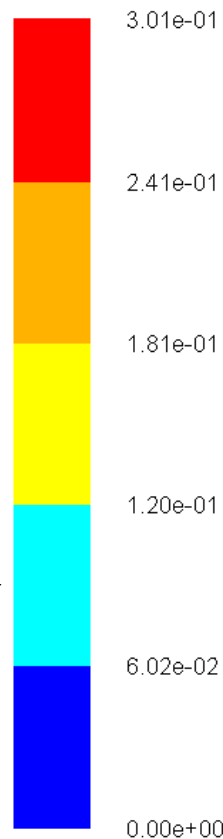
$\rho=1550\text{kg/m}^3$

$g=0\text{ m/s}^2$

For two-way coupled  
2000 particles are injected

At  $dt=0.001\text{s}$

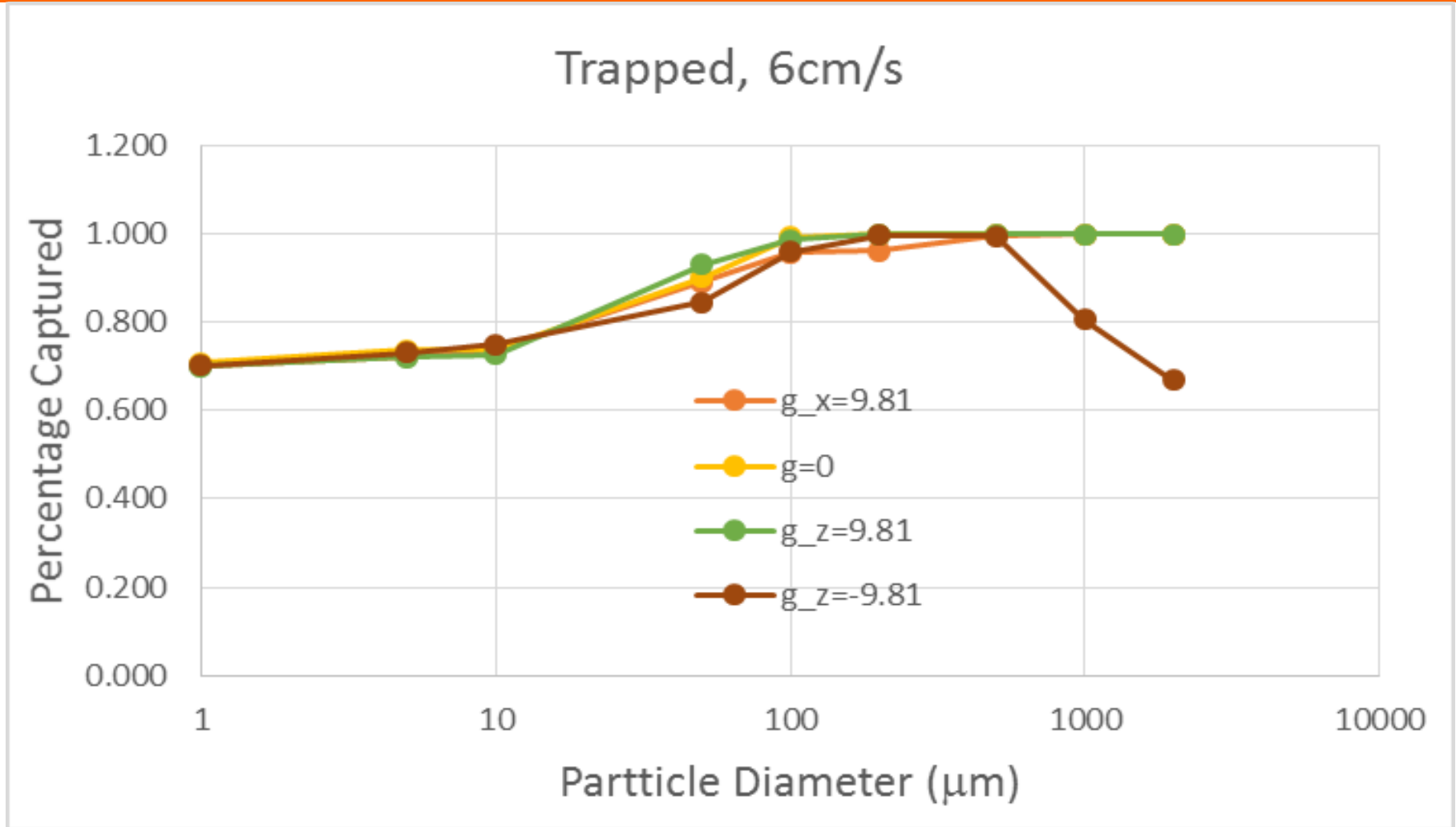
Volume fraction= $5.4\times 10^{-5}$



|         | Total   | Escaped | Trapped | Percentage Captured |
|---------|---------|---------|---------|---------------------|
| one-way | 8912000 | 372002  | 8539998 | 0.958               |
| two-way | 8912000 | 364476  | 8547524 | 0.959               |

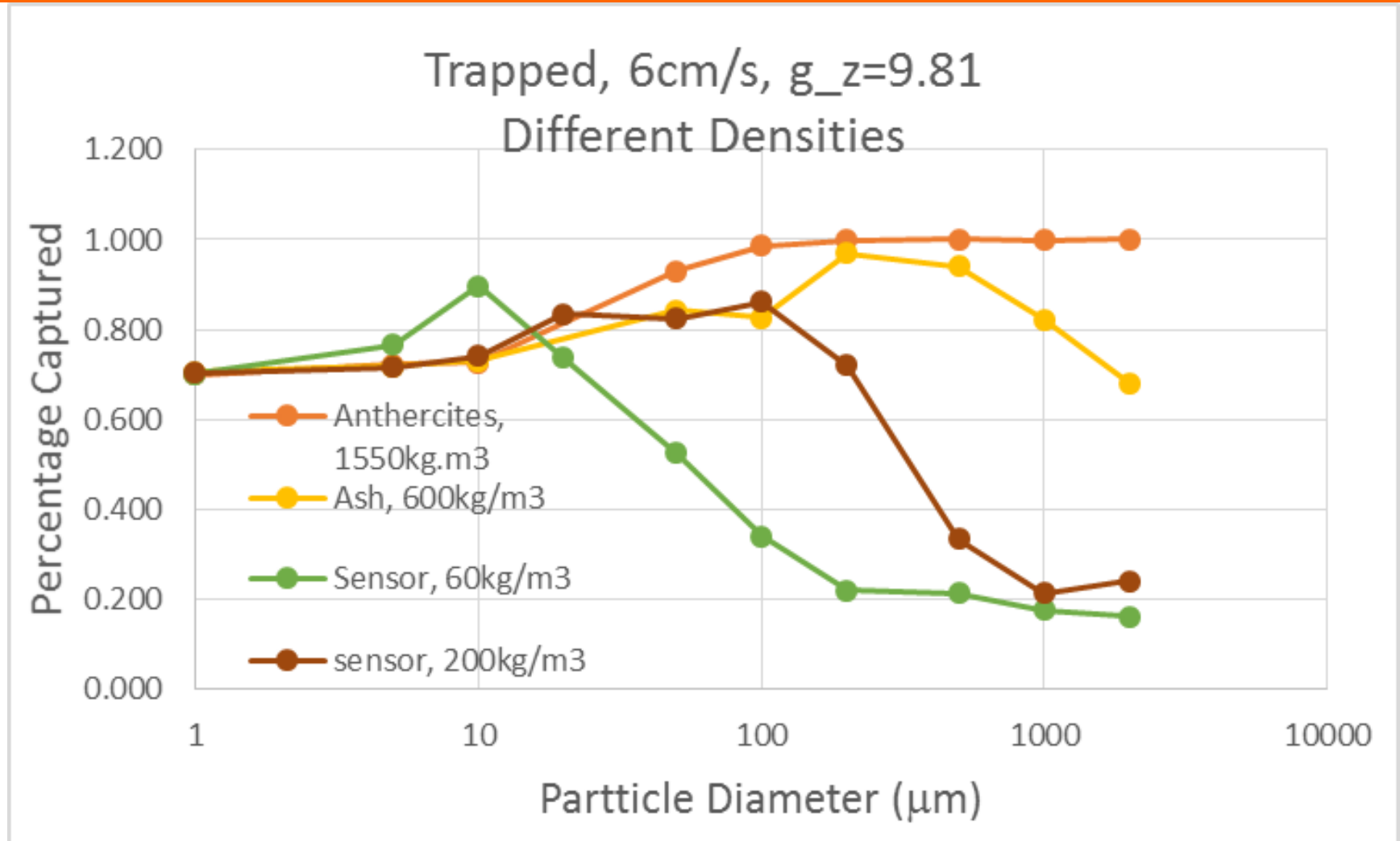
Particle trajectories colored by velocity magnitude

# Proppant Deposition in Fractures



Capture efficiency versus particle diameter. Effect of gravity direction  
( $V_{in} = 6\text{cm/s}$ ,  $V_{inp} = 6\text{cm/s}$ )

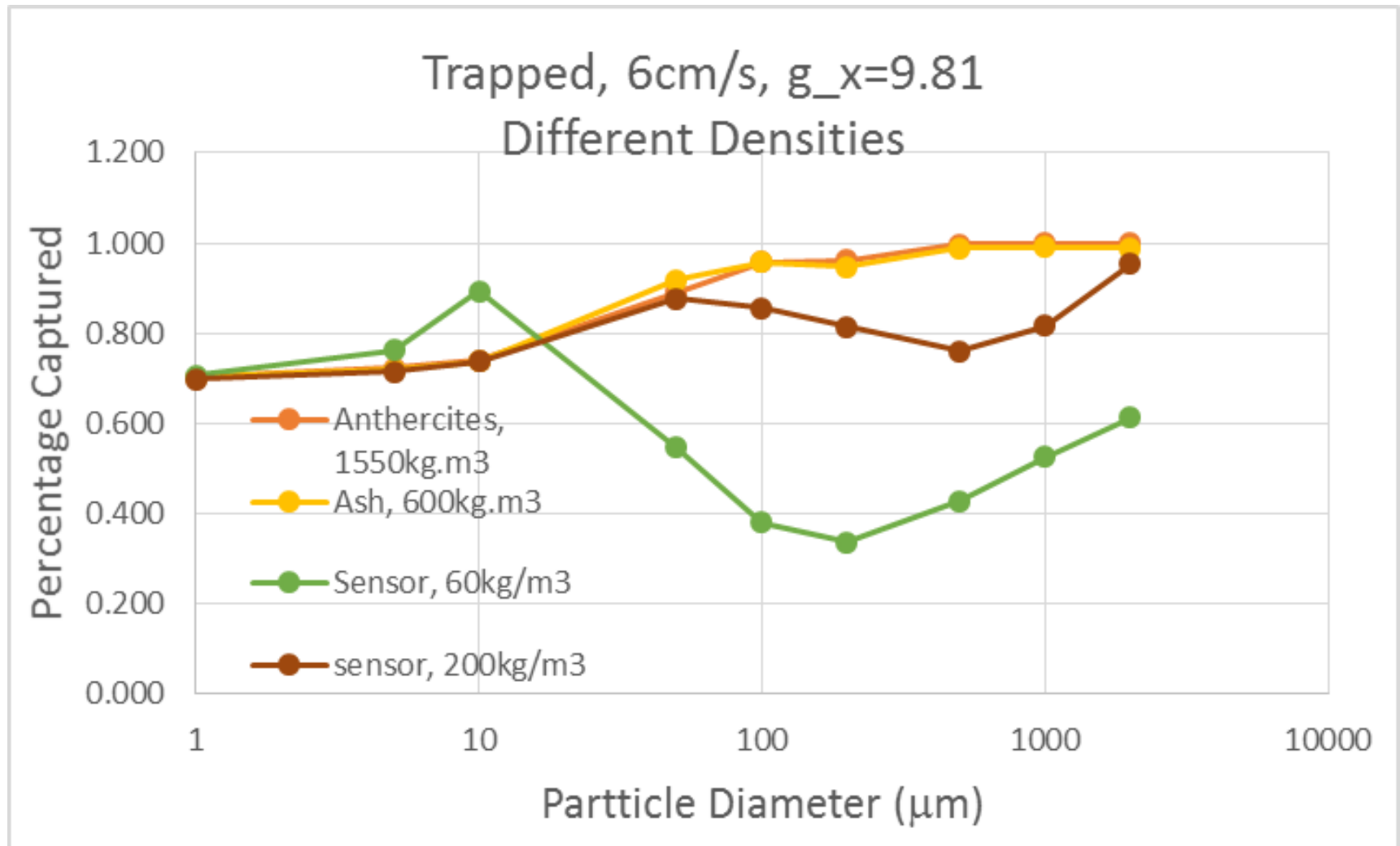
# Proppant Deposition in Fractures



Capture efficiency versus particle diameter. Effect of particle density.

$$(V_{in} = 6\text{cm/s}, g_z=9.81)$$

# Proppant Deposition in Fractures



Capture efficiency versus particle diameter. Effect of particle density.

$$(V_{in} = 6\text{cm/s}, g_x=9.81)$$

# Conclusions

- **Computer simulation provided a reasonable tool for providing insight into flows and Proppant transport and deposition in rock fractures.**
- **Proppant size and density significantly affect their transport and deposition in fractures.**
- **Significant portion of the pressure drops in fractures occur in the region with smallest apertures.**
- **The deposition pattern of proppants are significantly affected by the direction of fracture relative to the gravity.**

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Thank You!

Questions?