

Technology Innovation

TIP 289: Wide Area Damping Control Proof-of-Concept Demonstration

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Project Team

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 - Dr. John Undrill
- We gratefully acknowledge our sponsors:
 - BPA Technology Innovation Program – TIP 289
 - DOE-OE Grid Reliability Program (PM: Phil Overholt)
 - DOE-OE Energy Storage Program (PM: Dr. Imre Gyuk)

Project Synopsis

• Overall Project Goal:

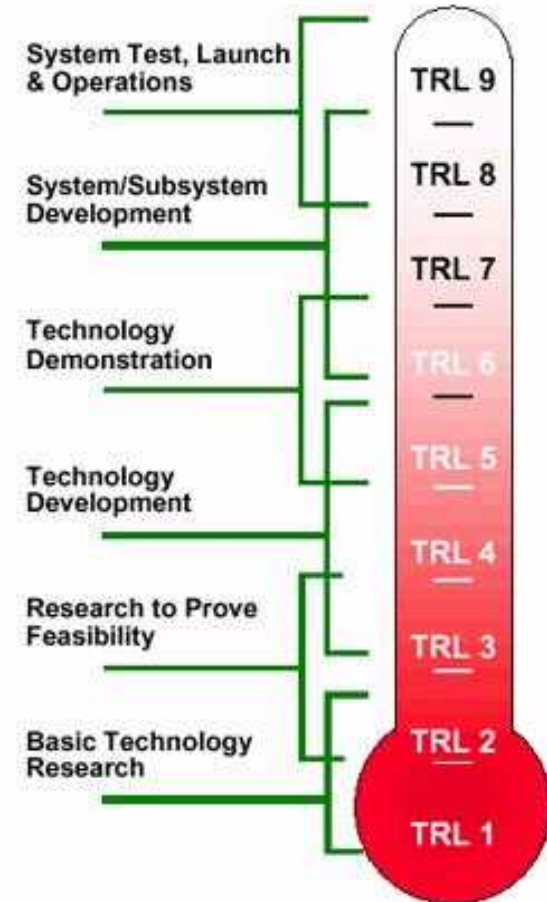
- **Significantly increase the TRL** (Technology Readiness Level) of wide area damping control systems so that **next phase is deployment** oriented
- **TRL = 2 at start of project (Summer 2013)**
- **TRL = 6 currently (end of Phase I)**
- **TRL = 9 planned by end of Phase II**

• Primary Phase I Deliverables:

- Constructed and installed a **prototype PDCI-based damping control system** that is being tested and validated in the BPA Synchrophasor Laboratory
- Provided analysis and modeling tools to assess the capabilities of **energy storage** for damping control

• Control Design Features:

- **Real-time PMU** (Phasor Measurement Unit) feedback to dampen inter-area oscillations
- **Supervisor controller** to monitor damping effectiveness and enforce **“Do No Harm”**



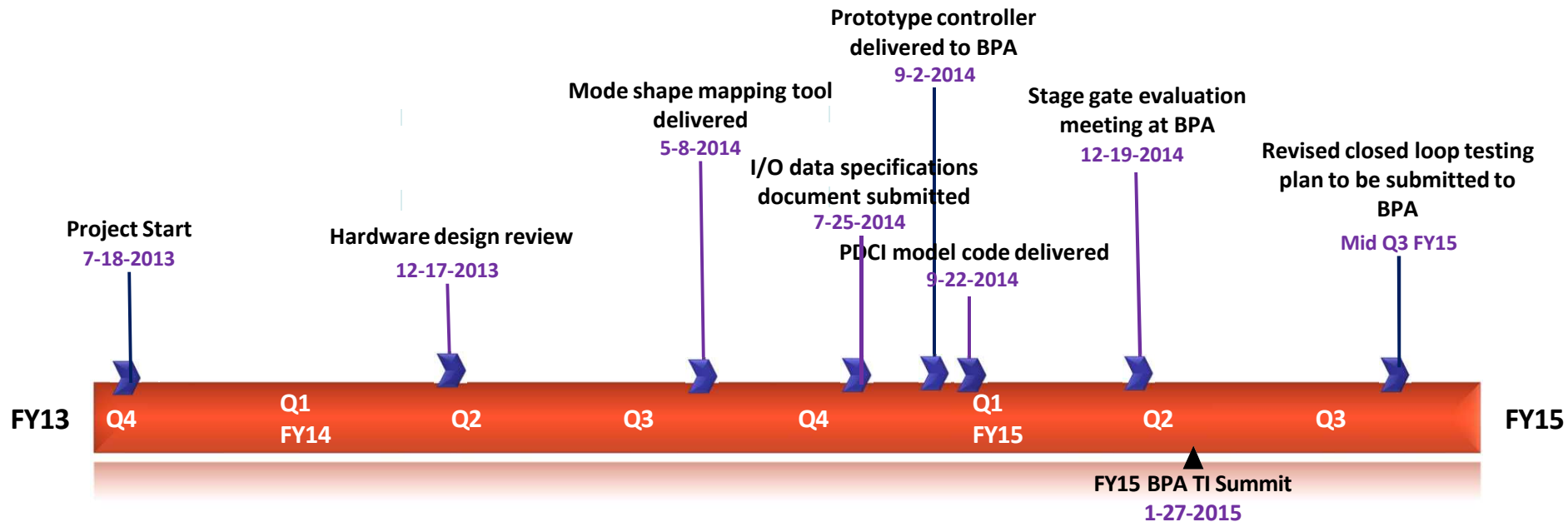
Expected Benefits

Detailed simulation studies have demonstrated these benefits:

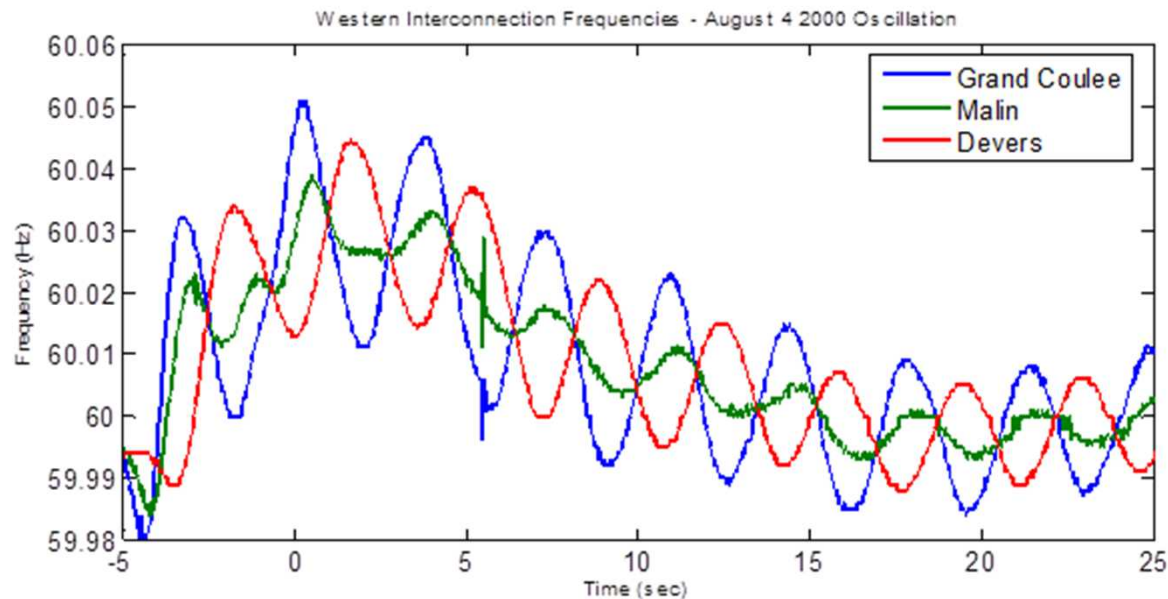
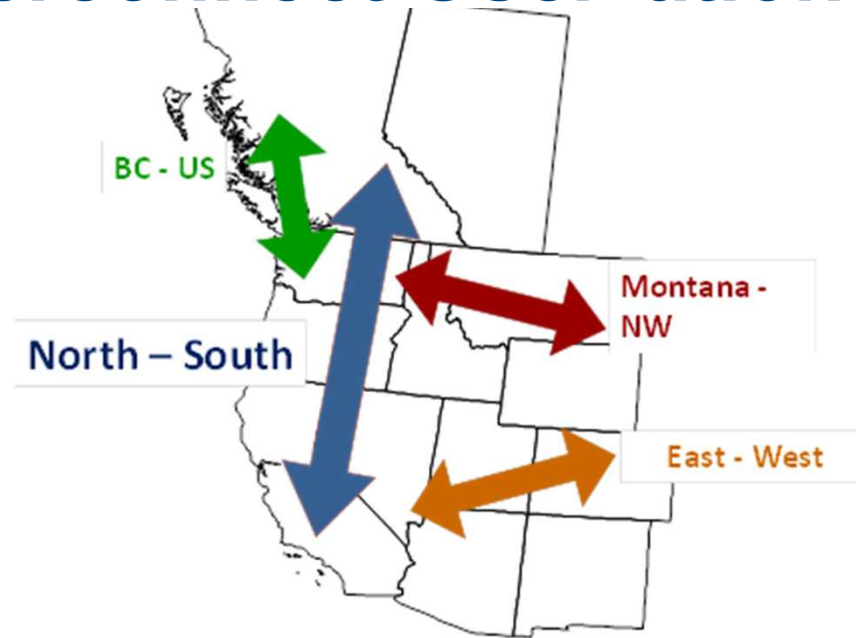
- Improved system reliability
- Additional contingency in a stressed system condition
- Potential economic benefits:
 - Avoidance of costs from an oscillation-induced system breakup (1996 outage costs: > \$1B overall impact)
 - Reduced or postponed need for new transmission capacity (capital cost savings in excess of \$1M/mile)



Project Timeline



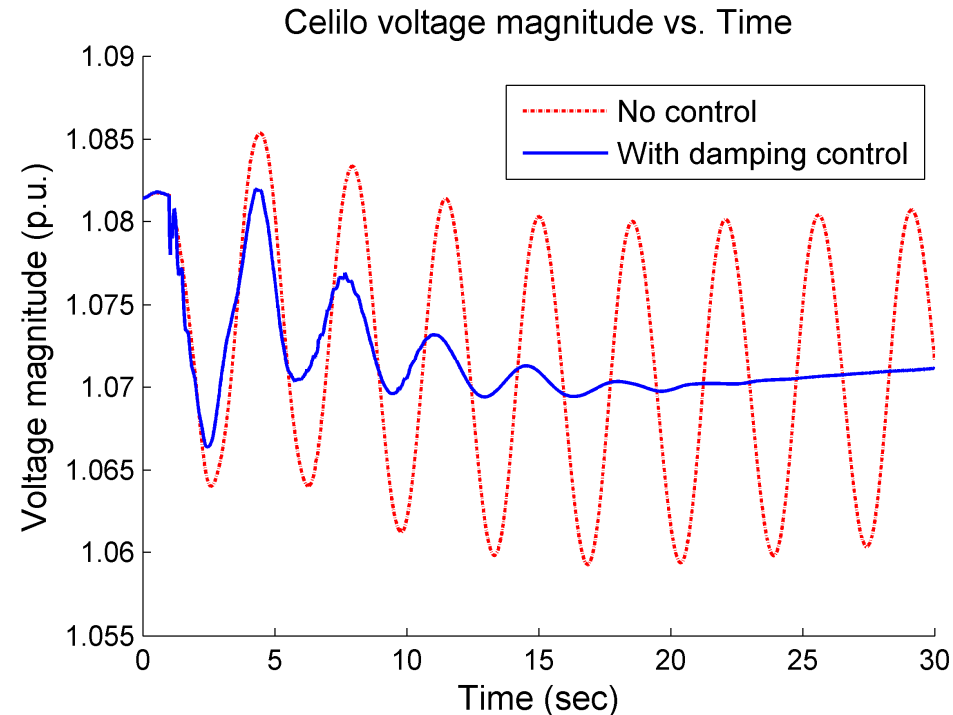
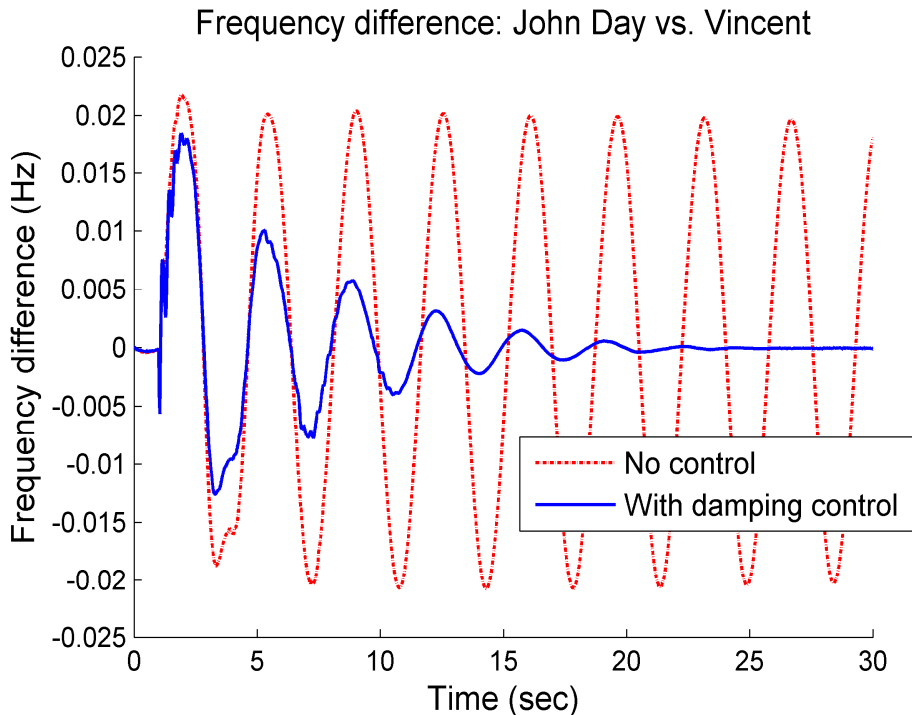
Western Interconnect Oscillation Modes



Benefits of PDCI Damping Control

Simulation Details

- 2013 Heavy Summer base case
- BC-Alberta separation (Cranbrook-Langdon intertie)
- The primary objective is to improve the damping of inter-area modes
- A secondary benefit is voltage support near the terminals of the PDCI



Project Accomplishments: FY13 - FY15

- **Development of prototype hardware and real-time software:**
 - Prototype has been installed and operating at BPA Synchrophasor Lab
 - Damping control design based on real-time PMU feedback
 - Supervisor control design to monitor:
 - System operation to assure all control settings are correct
 - Real time stability monitoring
- **Damping control strategies incorporating energy storage:**
 - Optimal allocation of distributed energy storage for active damping
 - PDCI modulation augmented with energy storage to mitigate E-W mode



Project Accomplishments: FY13 – FY15

• Award:

Dan Trudnowski, Dmitry Kosterev, and John Undrill
 “PDCI Damping Control Analysis for the Western North American Power System,” Proceedings of the 2013 *IEEE Power & Energy Society General Meeting*
 awarded as one of four “**Best of the Best**” papers



• Publications:

- 2013 & 2014 IEEE Power and Energy Society General Meeting (PESGM)
- 2013 Electrical Energy Storage Application and Technology (EESAT)



• DOE Program Reviews:

- **Highly rated** by DOE-OE Transmission Reliability Program internal review meeting – June 2014
- **Strong support** from DOE-OE Energy Storage Program peer review meeting – Sept 2014



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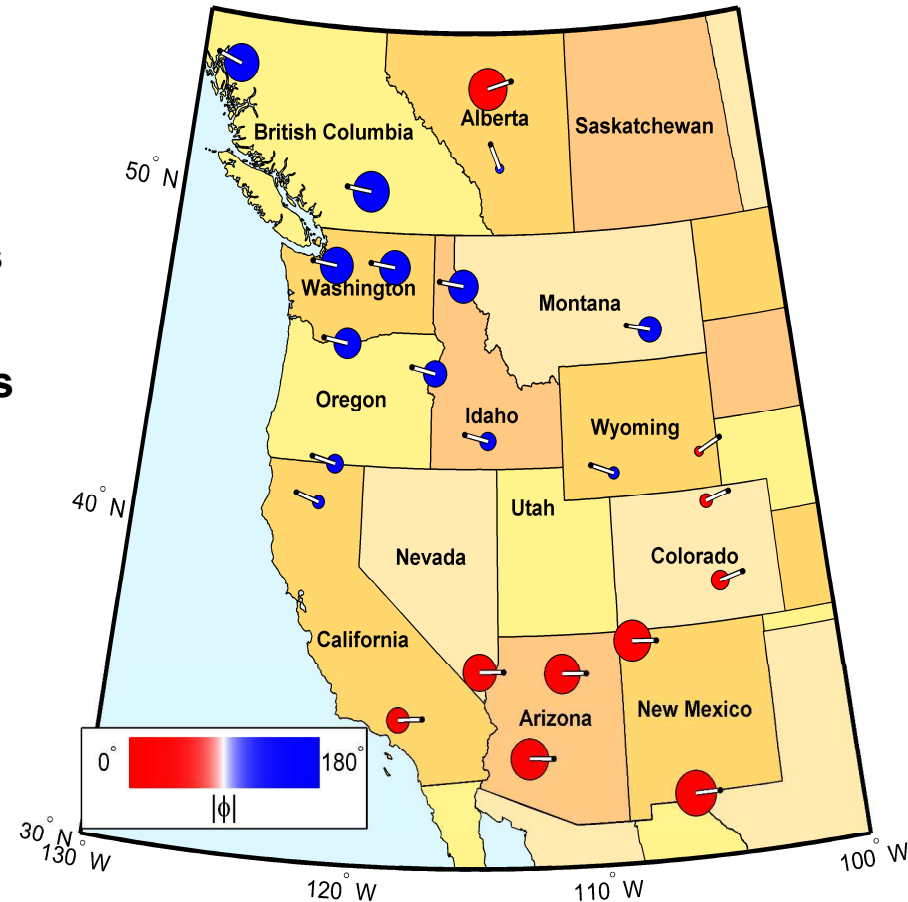
Technology Transfer/Application to BPA

■ BPA end user is Transmission Operations

- Delivered prototype control system to BPA PMU Lab
- Submitted PDCI I/O requests to ABB for Celilo upgrade
- Rack space has been allocated for damping controller
- Ensuring hardware compatibility for transition to Celilo
- Closed loop testing plan in review (phased testing)
- I/O data specifications document submitted FY14
- Hardware architecture diagrams and wiring schematics delivered for FY14 prototype hardware design review

■ Analysis, modeling, and simulation capabilities

- PDCI Probe testing analysis reports
- Revised mapping software delivered May 2014
- Open loop testing of prototype controller began in late FY14 with regular briefings on performance analysis
- Report summarizing options for BPA feedback signals delivered in January 2015
- Characterization of PMU latencies and data quality
- PDCI model (in PSLF)
- PSLF simulation studies
- Tools for oscillatory mode analysis (Prony method, Eigensystem Realization Algorithm – ERA)
- Simplified models to study distributed damping schemes



Damping Control Strategy

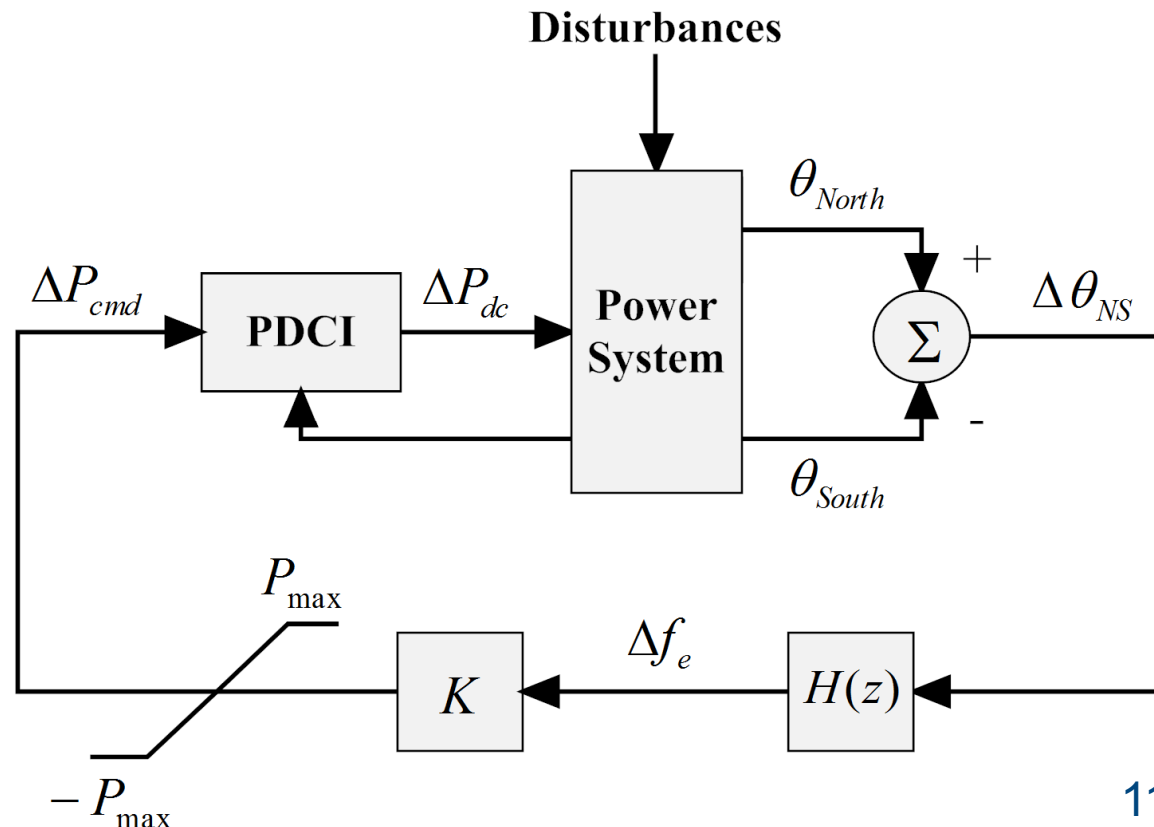
Control Objectives:

- Dampen all modes of interest for all operating conditions without destabilizing peripheral modes
- Do NOT worsen transient stability (first swing) of the system
- Do NOT interact with frequency regulation (e.g. speed governors)



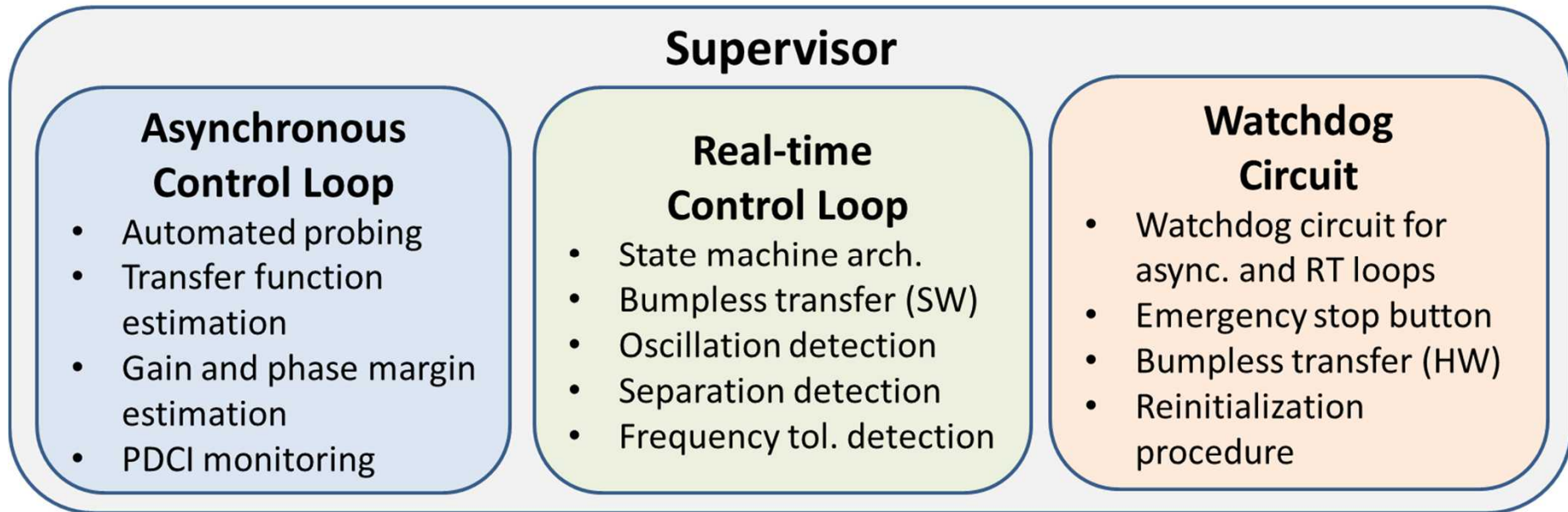
Feedback control signal should be proportional to the frequency difference between two areas

PDCI Modulation:



Supervisor Control Design Philosophy

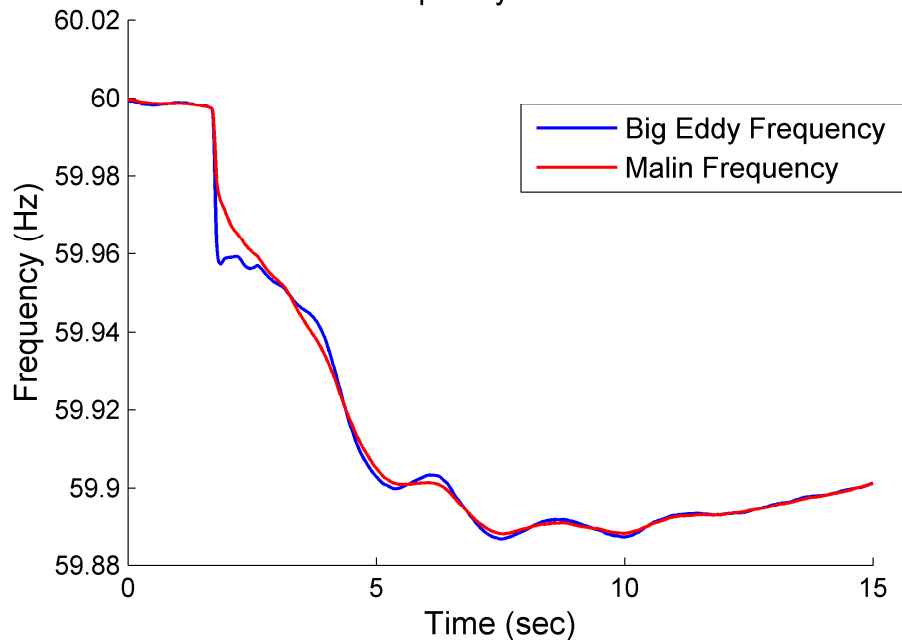
Design was driven by the need to detect and respond to certain system conditions in real-time as well as asynchronous monitoring functions at slower than real time



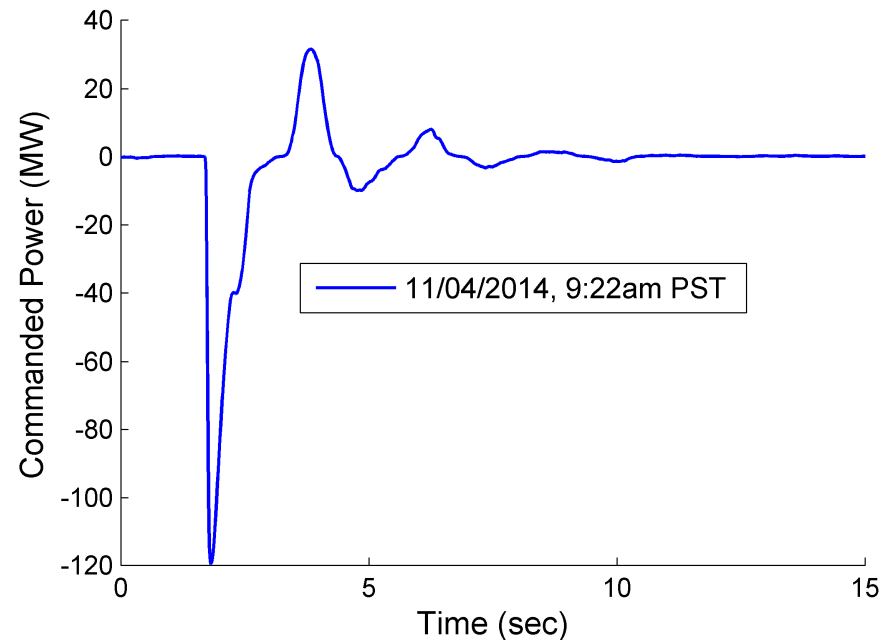
Open Loop Testing of Prototype

- Continuously operating (24/7) since mid-October 2014 in BPA Synchrophasor Lab
- Acquires live PMU data from multiple sites (e.g. John Day, Big Eddy, Malin)
- Constructs real-time feedback control signal from acquired data
- Control signal is not sent to PDCI (goes to log file for analysis)
- System event: morning of November 4th, 2014
 - An apparent generation outage led to a 120mHz decline in system frequency (moderate inter-area deviation = 18mHz).
 - Control system performance is precisely as expected

Frequency vs. Time



PDCI command vs. Time

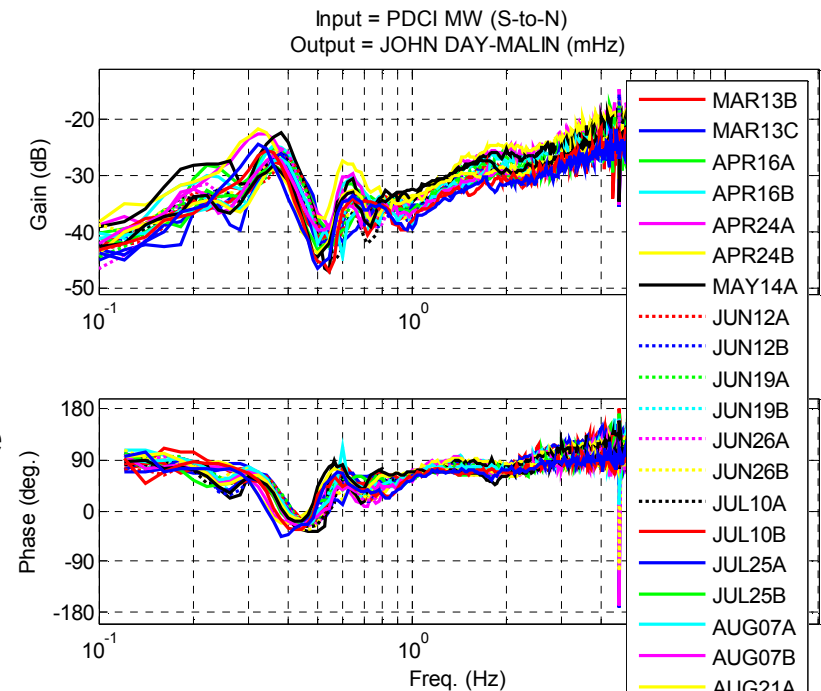
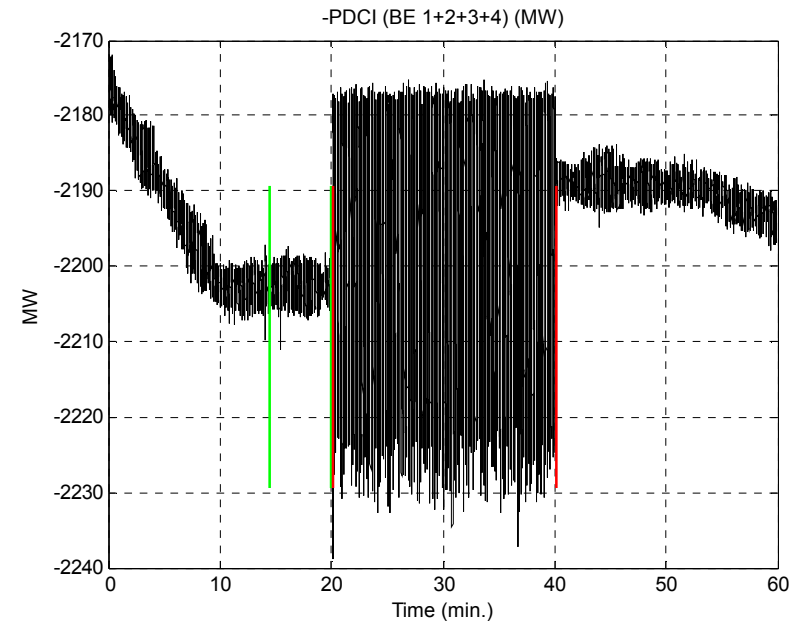


Project Direction/Next Steps

- Phase II of project will transition from **proof-of-concept** to **deployment**: $TRL = 6 \rightarrow TRL = 9$
 - Draft of Phase II statement of work is being iterated upon by BPA and SNL/MTU (includes closed loop testing plan)
 - Phase II is proposed as a 2 year project: FY2016 – FY2017
- Analysis of open loop testing
- Refinement of control system based on above
- Assess PMU data quality and latency issues
- Resolve hardware issues for transition to Celilo
- Address cyber security issues for closed loop testing

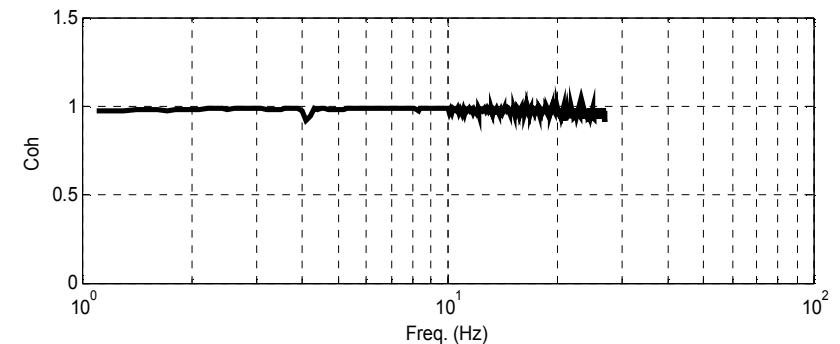
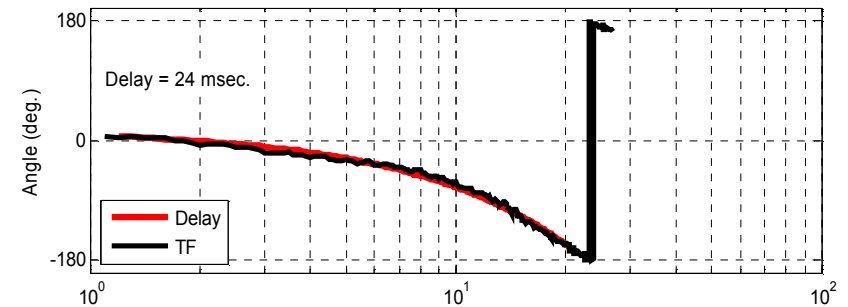
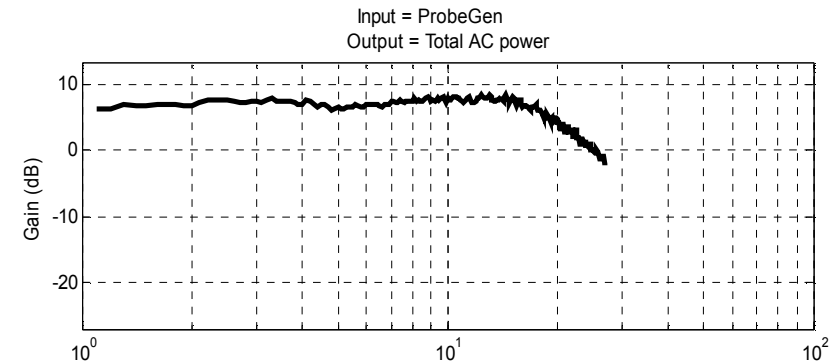
PDCI Probing Tests

- Probing signal added to PDCI reference
 - Over 100 tests conducted since start of project
 - In 2014, 36 tests conducted
 - Includes 4 high-freq probe tests
- Testing benefits
 - Monitor western interconnect dynamics
 - Damping control data and testing
 - Evaluate control-system robustness
 - Compare to model-based studies
 - Test PDCI performance
- What we've learned
 - Why control didn't work in 1970s
 - New theory supported by tests
 - Candidate Feedback Signals
 - JohnDay – Malin
 - JohnDay – Sylmar
 - ChiefJoe – Malin
 - Feedback gain of 5 to 10 MW/mHz will provide SIGNIFICANT damping
 - PDCI has adequate bandwidth
 - Optimal design of feedback filter
 - We need to further test and fine-tune PMUs

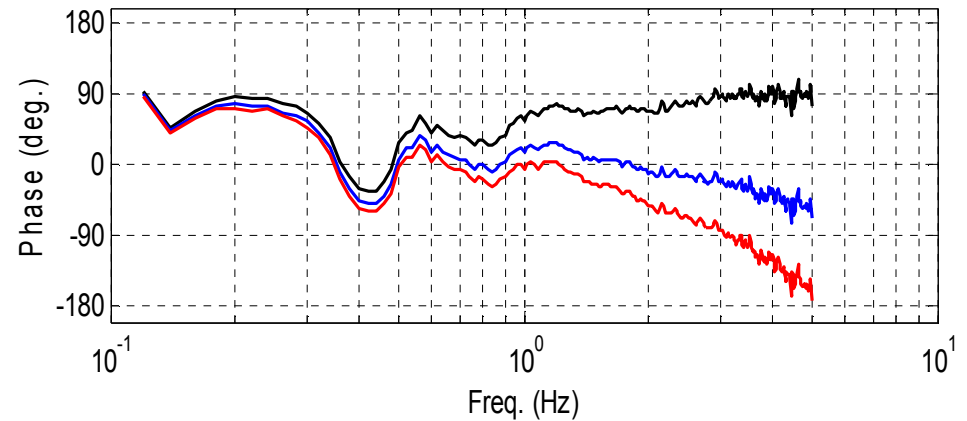
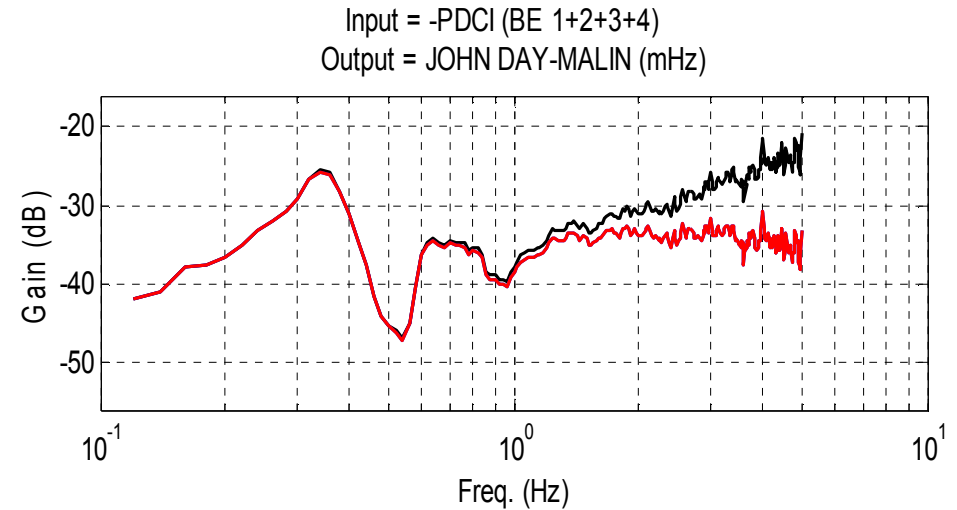
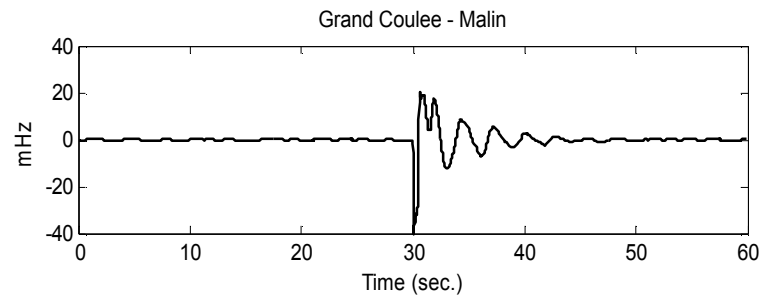
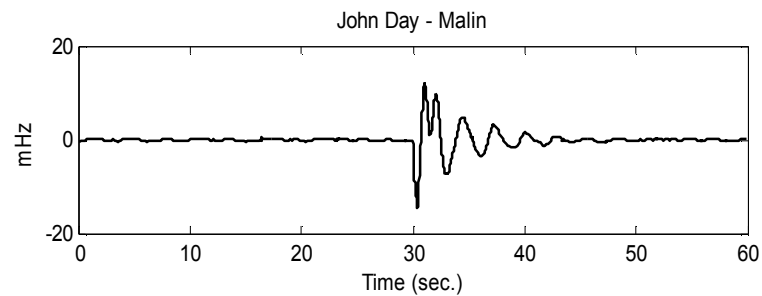
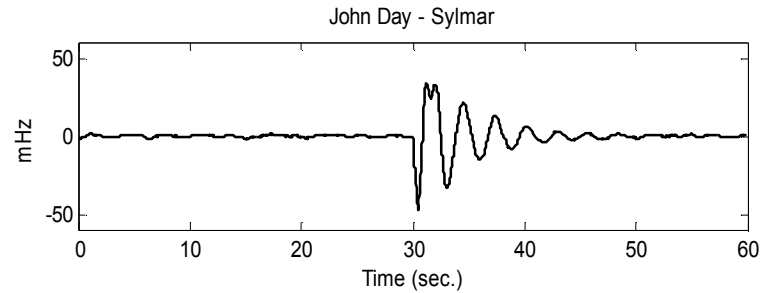


PDCI Bandwidth Testing

- PDCI bandwidth well above 10 Hz
- Delay is constant and about 25 msec
- Gain is linear and “flat”
- PDCI system upgrade
 - Includes injection point for damping controller
 - Signal communication compatible with damping controller



Candidate Feedback Signals



Conclusions

- Theory → working prototype < 2 years
- Transition to deployment well underway
- Demonstrated success in implementation issues



- Likelihood of continued success is very promising

Additional Slides



State Machine Architecture

- Supervisor incorporates a state machine to enable the control system to transition smoothly between modes of operation.
- Ensures the system starts up, shuts down, and reinitializes safely.

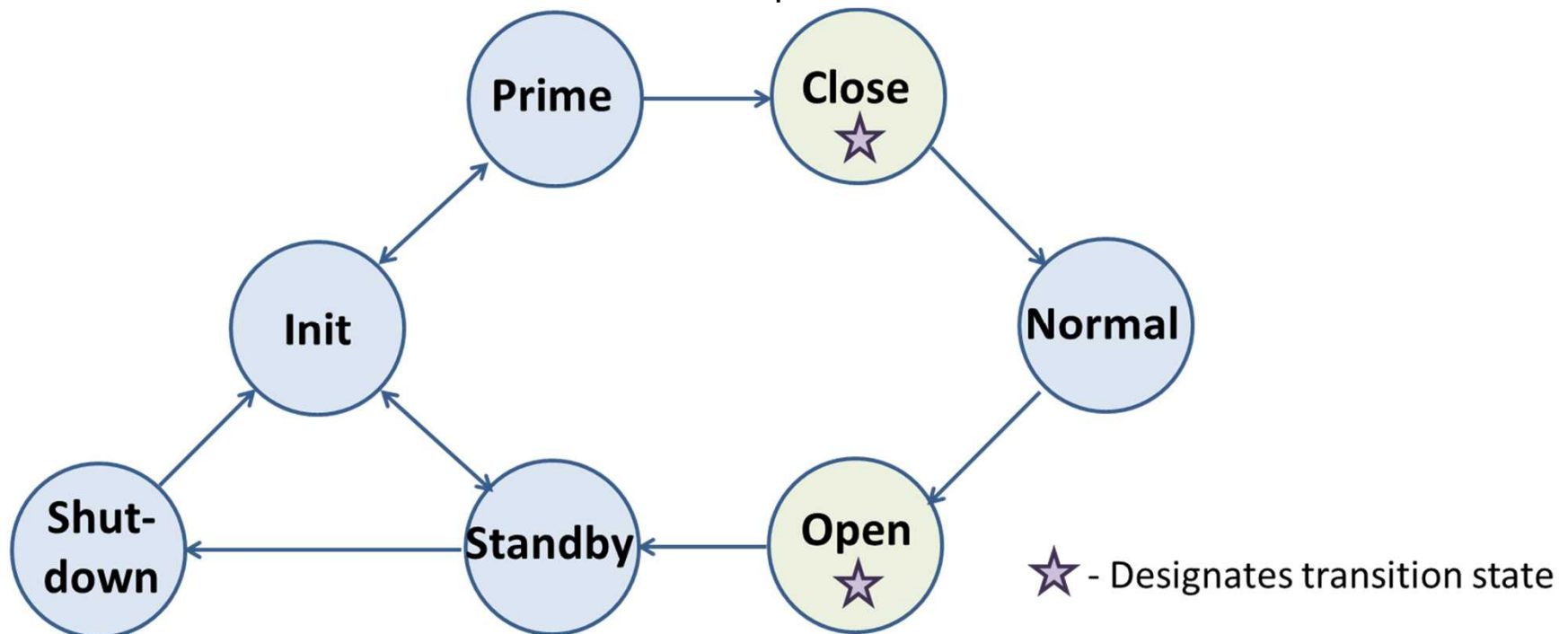
Init: Set initial values to ensure a flat-start condition

Prime: Play data through the calculations while holding the command signal to zero

Standby: Compute the commanded power, but ground the controller output

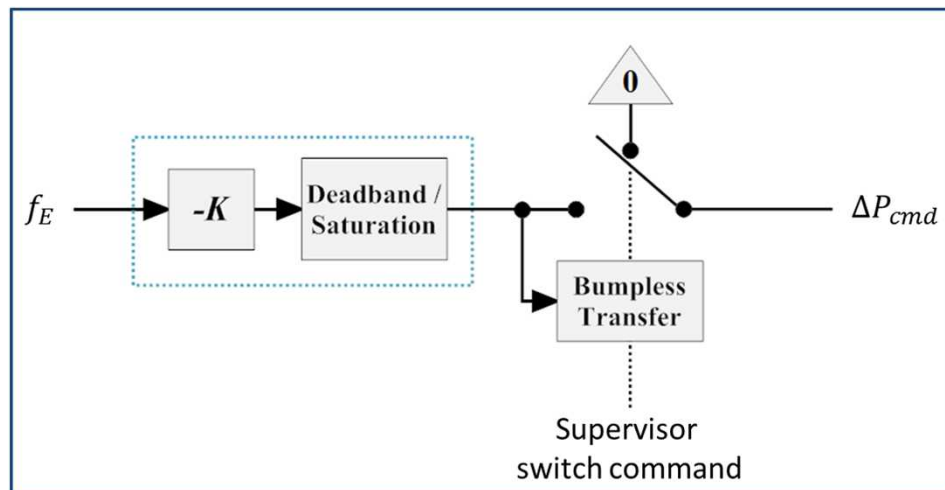
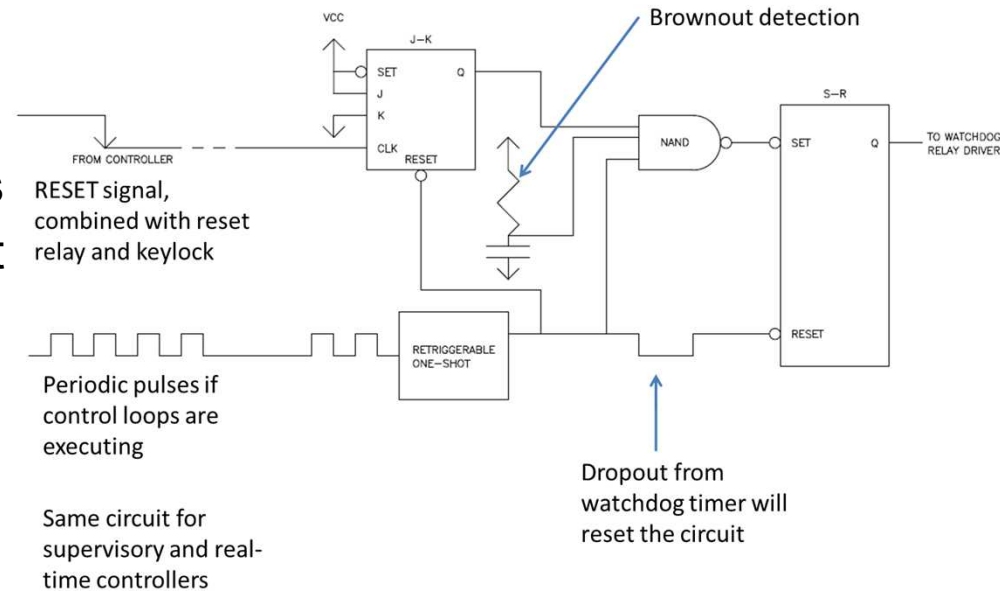
Normal: Update the command signal as dictated by the control scheme

Shutdown: Ground the controller output and wait for further instructions



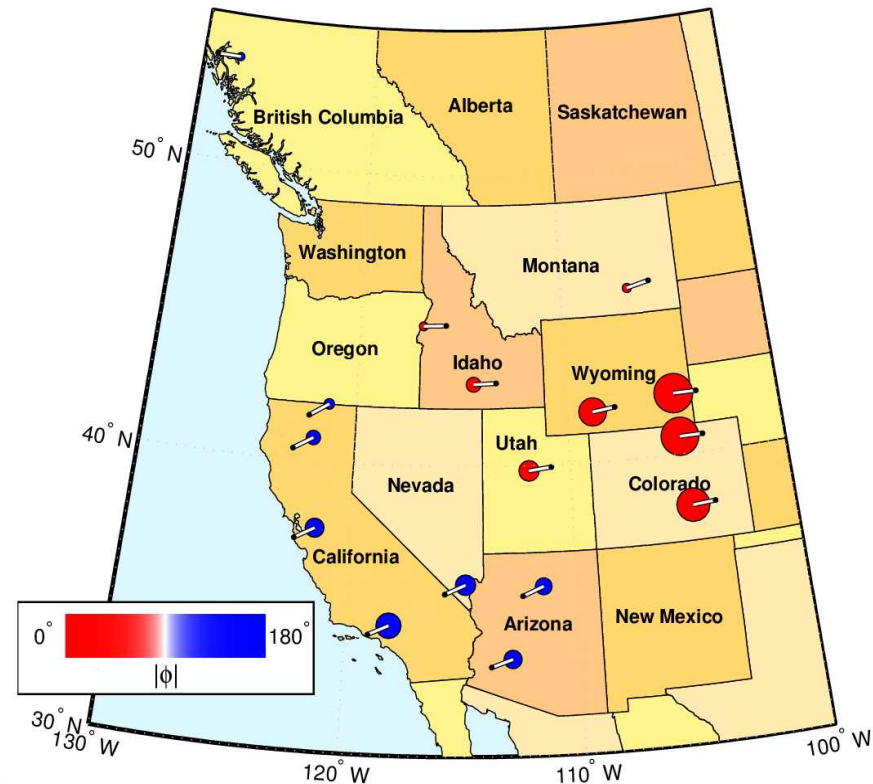
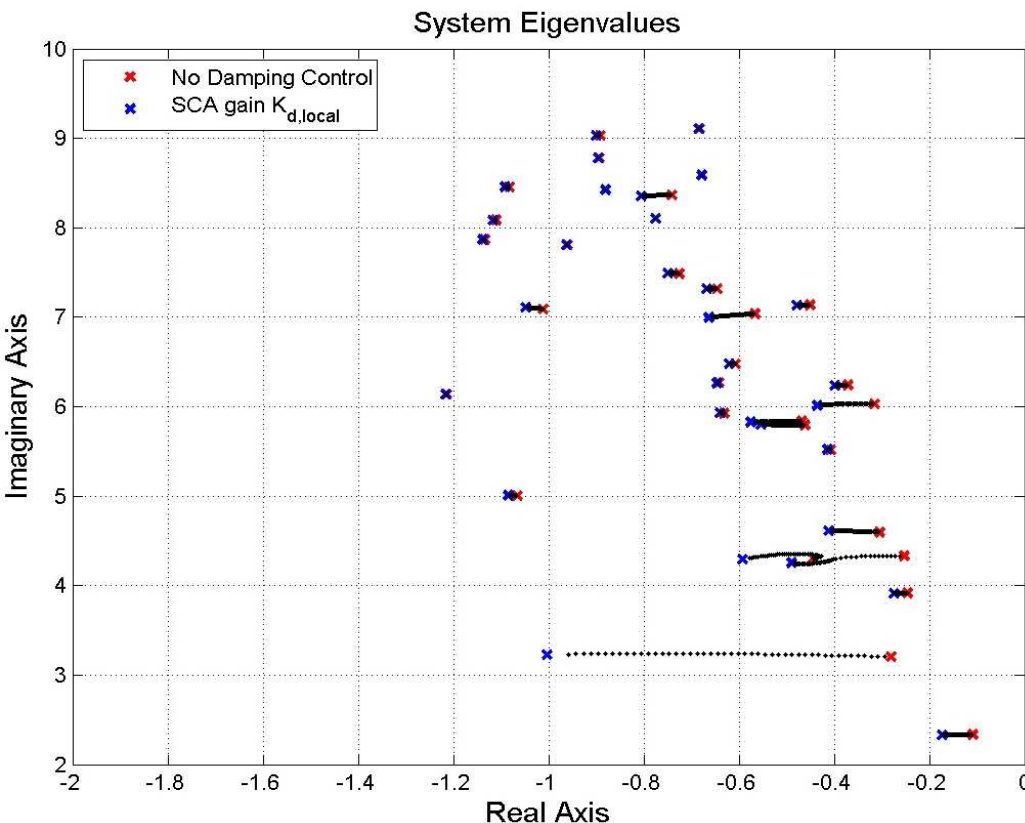
Watchdog Circuit

- The watchdog circuit monitors the following:
 - Emergency Stop button on the chassis
 - Supervisory controller watchdog circuit
 - Real-time controller watchdog circuit
- The overriding design philosophy was to make the circuit “failsafe” – failure of any component would safely disconnect the control system
- Bumpless transfer describes the seamless transition *between* modes of operation
- Ensures that the controller never injects a step function into the system
- Additionally ensures smooth start-up and re-initialization procedures



Energy Storage Based Damping Control

- A Structured Control Algorithm (SCA) is under development for designing damping controls using *distributed energy storage*
 - Distributed damping provides improved controllability of multiple modes
 - Mode shapes may be specified or prioritized through control design
 - Example – Algorithm provides selective damping of East-West Mode



Three Node Damping Control Scheme: PDCI augmented with Energy Storage

Addition of energy storage reduces amplitude of East-West A mode

