

2014 DOE OE Energy Storage Program Peer Review

60kW Inverter with Built-In Isolation Using GaN Devices (SBIR Phase I – DOE Energy Storage Program, Dr. Imre Gyuk and Technical POC Dr. Stan Atcitty, Sandia National Laboratories)

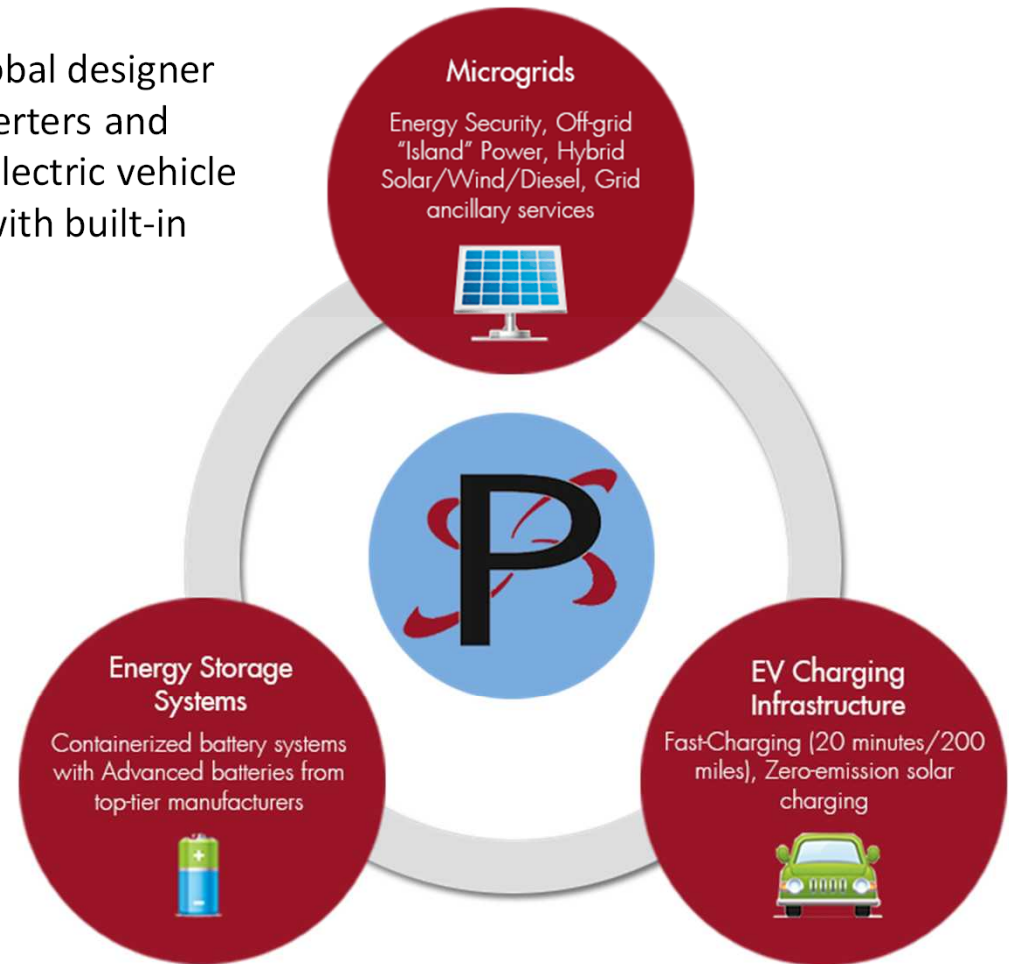
Frank Hoffmann, PhD

princetonpower.com | info@princetonpower.com | [@PrincetonPower1](https://twitter.com/PrincetonPower1)

Sandia National Laboratories is a multi-program laboratory managed and operated by Sandia Corporation, a wholly owned subsidiary of Lockheed Martin Corporation, for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-AC04-94AL85000.

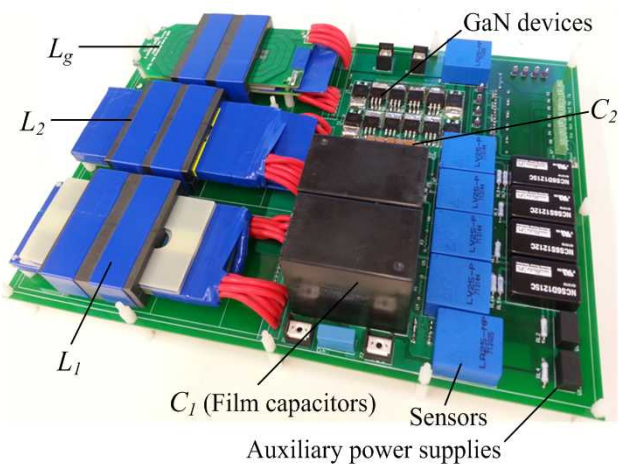
Project Team: PPS

Princeton Power Systems is a leading global designer and manufacturer of bi-directional converters and energy storage systems for microgrids, electric vehicle (EV) charging, and advanced batteries, with built-in functions for Smart Grid Services.

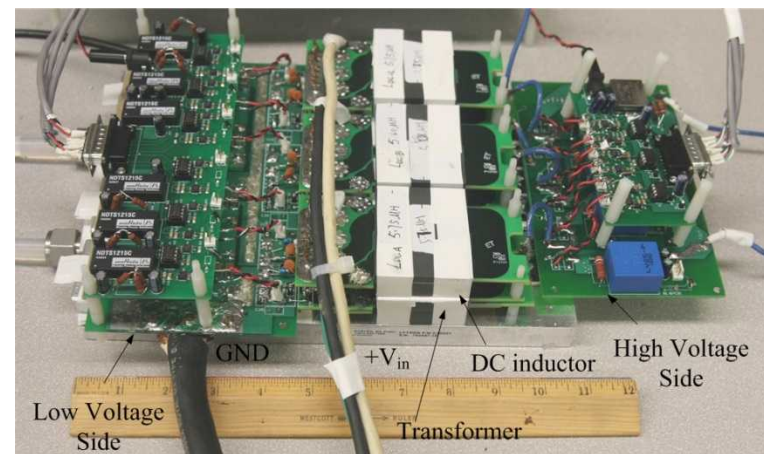


Project Team: Florida State University/PE Group

FSU/PE group has rich experience about WBG devices application in grid-connected PV converters. The group has successfully developed GaN based PV Module-Integrated Converter (MIC) and SiC based high power PV converters for grid-interactive application to achieve high power density and high power efficiency. The high frequency operation performance of GaN and SiC devices has been investigated and evaluated.



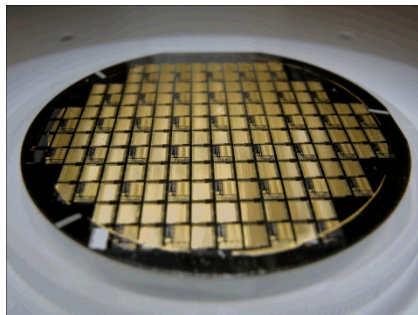
GaN based Module-integrated PV converter



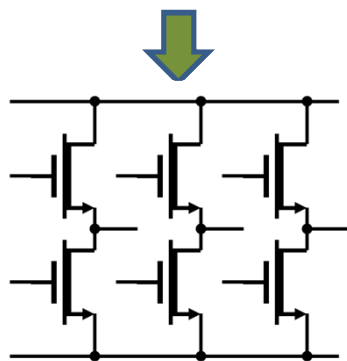
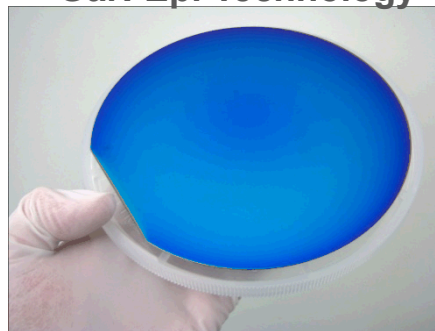
Three-port 5kW grid-tie PV converter

Project Team: Transphorm – GaN Technology

Device eng & Fab



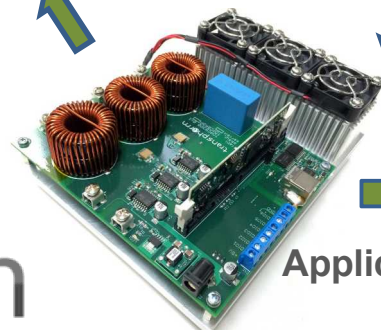
GaN Epi Technology



Product design



Discretes & Modules



Application demos

Motor Drives



Power Supplies



Solar Inverters



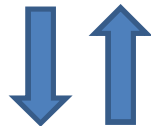
EV Motor Inverters



Why are we doing this ?

○ Technology Development:

- Demonstrate use of Wide-band-gap devices in a real application
- Devices need to be used to become cheaper



Device need to become cheaper to be used

○ Product / Application Development

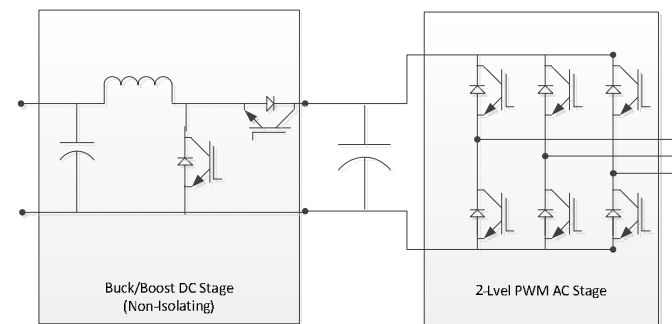
- Reduce cost & size of grid-tied energy storage installations by eliminating bulky grid-side isolation transformers
- Improve efficiency
- Reduce noise (by switching at frequencies outside the audible range)

Project Steps

- **Phase I : Design 60kW inverter for grid-tied storage applications**
 - Base design on existing PPS 100kW inverter
 - Incorporate DC side isolation by using Dual-Active-Bridges (DAB) using GaN devices
 - Demonstrate DAB functionality
- **Phase II : Build prototype inverter**
 - Modify an existing GTIB inverter with design from Phase I
 - Demonstrate inverter functionality

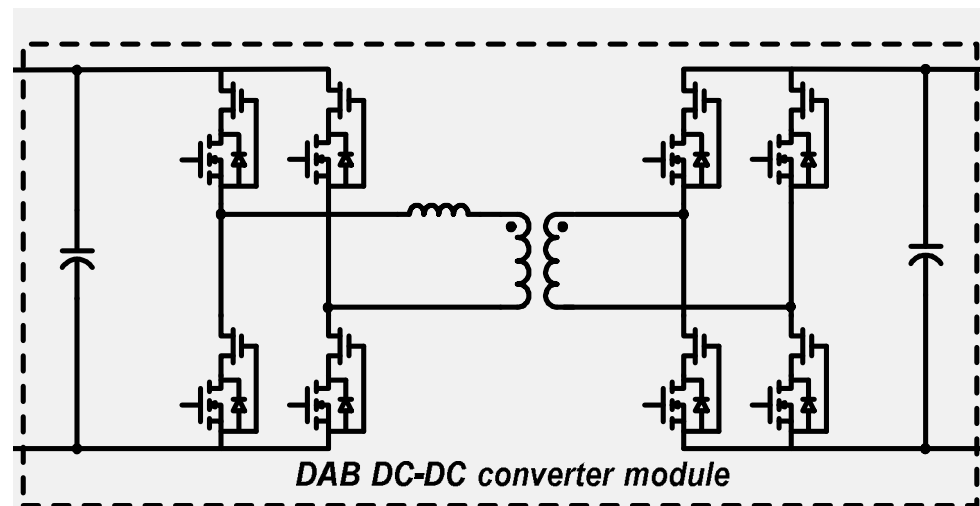
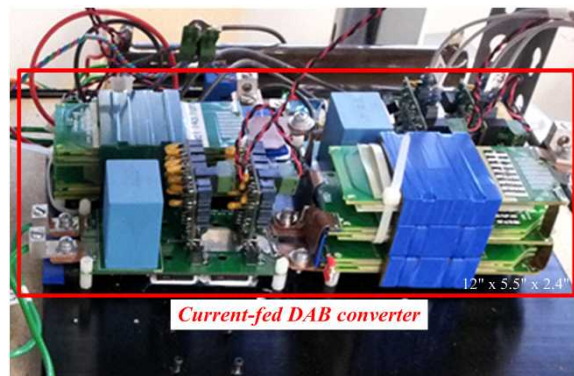
PPS Grid-Tied Inverter (GTIB-100)

- **100kW grid-tied inverter**
 - Buck/boost DC stage
 - 2-level PWM AC stage
 - 6.5kHz switching frequency
- **Proven technology, used in a number of grid-tied energy storage applications**
 - 'Two-Ups' for Tesla
 - WPD project with GE in the UK
- **No internal isolation -> typically requires external transformer**



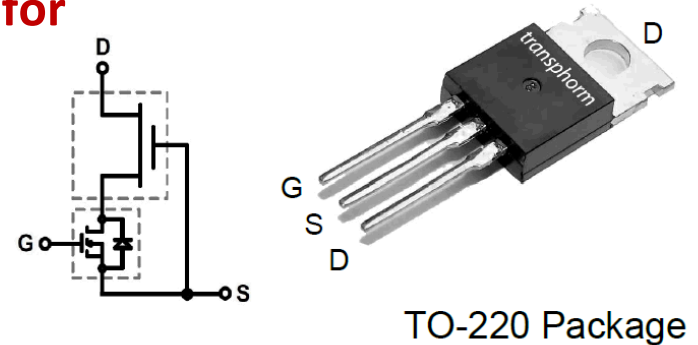
Dual-Active Bridge DC-DC Converter (FSU)

- High-frequency switching (proven in lab at FSU)
 - Drastically decreases size of DC port components
- Built-in galvanic isolation
 - Eliminates grid-side transformer, increasing overall system power density



High Voltage GaN HEMT

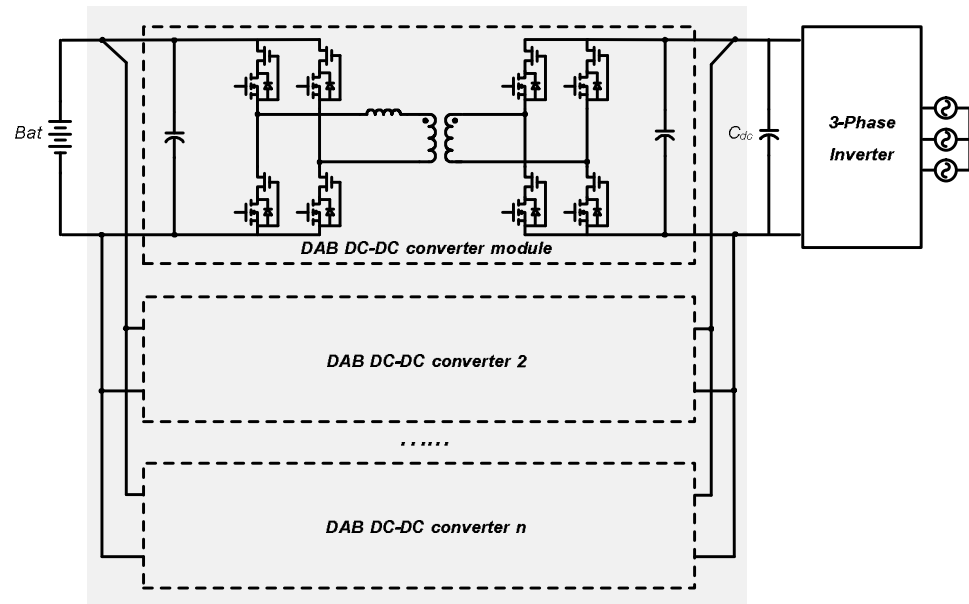
- High Switching Frequency : 10x of Si devices for smaller Q_g , C_{oss} & Q_{rr}
- Low R_{ds_on} : $V_B^2/R_{on}=5000$ (40 for Si)
- High temperature operation > 200 C
- Third quadrant operation: Eliminates free-wheeling diode
- Normally-off operation: Safe for high voltage/power



Ron	Vds,max	Imax(pulse)	Imax(CW)
mohm	V	A	A
30	900	240	70
Rth	Qg	Qoss	Qrr
°C/W	nC	nC	uC
0.2	25	320	0.35
*Per switch			

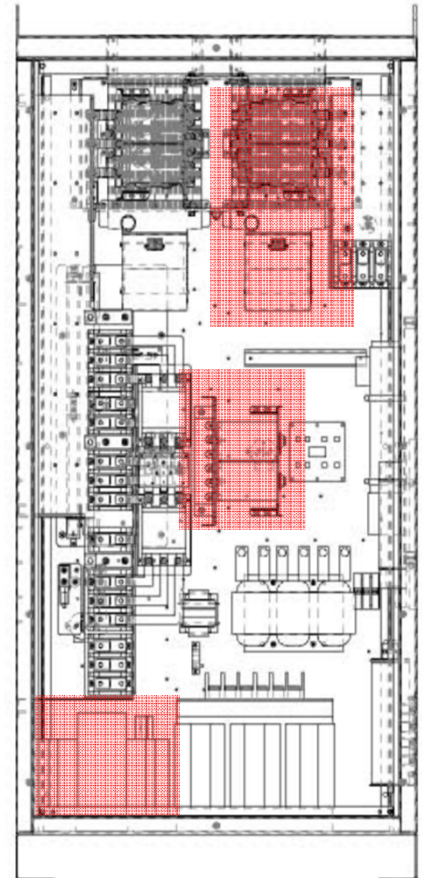
Target System Architecture

- Keep existing AC stage of GTIB inverter
 - Focusing on main project aspect
- DC stage will consist of multiple DAB converters
 - Allows interleaving, to reduce current ripple
 - Avoids challenges from having to parallel GaN devices



Design Goals

- DC-DC Stage Efficiency $\geq 98\%$
- Increase overall power density of installation by 40%
- Reduce overall system cost by 20%
 - Eliminate grid-side isolation transformer (-20% total system cost)
 - Reduce cost of reactive components for DC side by estimated 50% (-6% total system cost)



Removable DC port
Components

**This project is funded by the DOE Office of Electricity.
We thank Dr. Imre Gyuk for his funding support and
Dr. Stan Atcitty for his technical contributions.**

Thank you

Frank Hoffmann
fhoffmann@PrincetonPower.com
www.PrincetonPower.com

