

# Other Energy Storage Technologies

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# Sodium Metal Batteries (NaS, NaNiCl<sub>2</sub>..)

- Two primary chemistries
  - NaS, mature technology, deployed in grid applications
  - NaNiCl<sub>2</sub>, mature, more stable than NaS
- NaS first developed by Ford Motor Co. in 1960's
  - Commercialized by NGK in Japan, most installed capacity
- NaNiCl<sub>2</sub> (Zebra) developed in South Africa in 1980's
  - FIAMM in limited production
- Neither NaS nor NaNiCl<sub>2</sub> are at high volumes of production for economies of scale



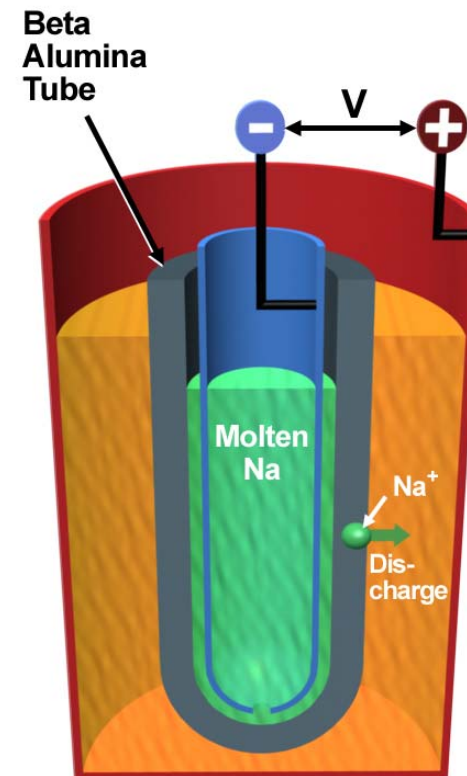
NGK 34MW - 245 MWh NaS, Rokkasho, Japan



FIAMM Sonick Na-NiCl<sub>2</sub> Battery Module

# Na-Metal Batteries

- Batteries consisting of molten sodium anode and  $\beta''$ -Al<sub>2</sub>O<sub>3</sub> solid electrolyte (BASE)
  - Low cost starting materials
  - High specific energy density (120~240 Wh/kg)
  - Good specific power (150-230 W/kg)
  - Good candidate for energy applications
    - (4-6 hrs discharge)
  - Operated at relatively high temperature
    - (300~350°C)
- NaS battery
  - $2\text{Na} + x\text{S} \rightarrow \text{Na}_2\text{S}_x$  ( $x = 3\sim 5$ )
    - $E = 2.08\sim 1.78$  V at 350°C
- NaNiCl<sub>2</sub> (Zebra) battery
  - $2\text{Na} + \text{NiCl}_2 \rightarrow 2\text{NaCl} + \text{Ni}$ 
    - $E = 2.58$  V at 300°C
    - Use of catholyte (NaAlCl<sub>4</sub>)

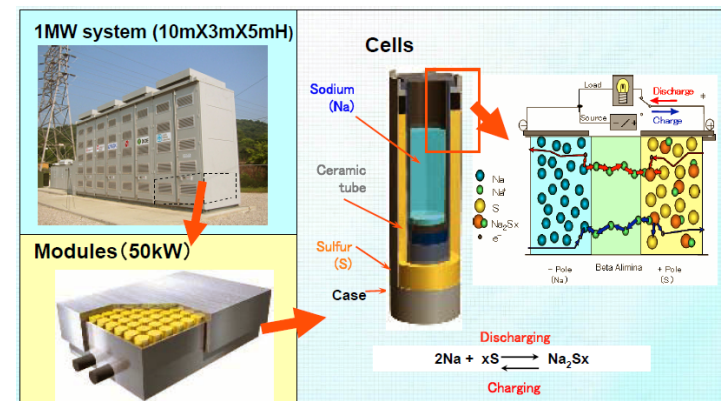


# NaS Batteries

- Most widely deployed of long duration batteries
- NaS Batteries
  - High energy density
  - Long discharge cycles
  - Fast response
  - Long life
  - 530 MW/3700MWh installed primarily in Japan
- Applications
  - Power quality
  - Congestion relief
  - Renewable integration
- Challenges
  - High operating temperature (250-300C)
  - Liquid containment issues



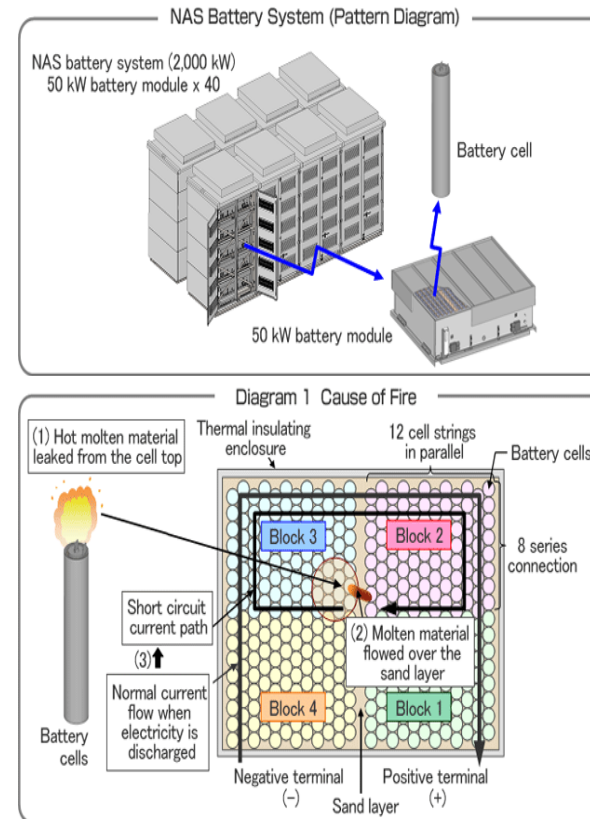
Los Alamos, NM. 1 MW, 6MWh



Source: NGK

# NaS - Status

- NGK is the only committed manufacturer
- Battery is assembled fully charged, presents a major safety/handling issue
- System need to maintained at temperature
- Recent work on lower temp NaS utilizing NaSiCON solid electrolytes



# Na-Metal Batteries: Advantages/Issues

- **Temperature**

- Less over temperature concerns, typical operating window 200-350°C. additional heaters needed when not in use.
- At  $< 98^{\circ}\text{C}$ , Na metal freezes out, degree of distortion to cell dictated by SOC of battery (amount of Na in anode)

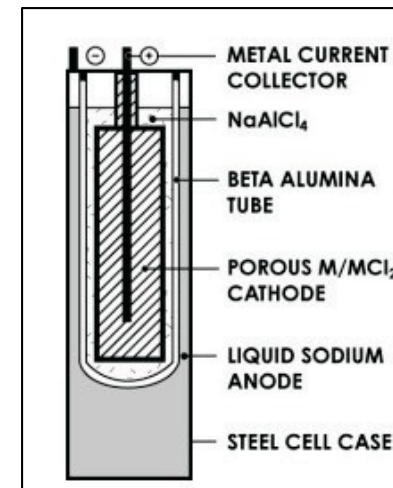
- **Charging/Discharging Limitations**

- **Safety Concerns**

- Solid ceramic electrolyte keeps reactive elements from contact. Failure in electrolyte can lead to exothermic reaction (Na-S)

# $\text{NaNiCl}_2$ (Zebra) Batteries

- Large cells and stable chemistry
  - Lower temperature than NaS
  - Cells loaded in discharge mode
  - Addition of  $\text{NaAlCl}_4$  leads to a closed circuit on failure
- High efficiency, low discharge
- Long warm up time (16 hr)
- Only one major manufacturers
  - FIAMM
  - Limited deployments



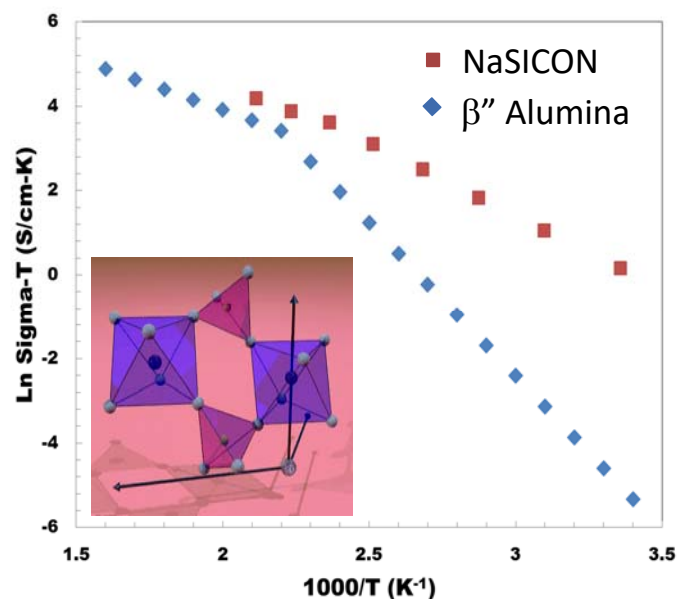
FIAMM 222-kWh System Duke Energy Rankin Substation

# Lower Temperature Na-based Batteries

- Low temperature, safe, nonflammable alternatives to Na-S batteries.
- Enabled by low to intermediate temperature (<200oC) ceramic Na-ion conductor (NaSICON)
  - Robust physical barrier - no electrode crossover
  - Reduced operating costs
  - Lower cost materials/seals
  - Enables new cathode chemistries
- Engineered safe
  - Fully inorganic, no volatile organic electrolytes
  - Robust ceramic separator isolates anode and cathode
  - Cross-reaction generates benign byproducts
- Sodium-air
- Sodium-ion
- Aqueous Redox Flow
- Low temperature sodium-sulfur
- Sodium-bromine:  $\text{Na} + \frac{1}{2} \text{Br}_2 \rightleftharpoons \text{Na}^+ + \text{Br}^-$
- Sodium-iodine:  $\text{Na} + \frac{1}{2} \text{I}_2 \rightleftharpoons \text{Na}^+ + \text{I}^-$
- Sodium-nickel chloride:  $\text{Na} + \frac{1}{2} \text{NiCl}_2 \rightleftharpoons \text{Na}^+ + \text{Cl}^- + \text{Ni(s)}$
- Sodium-copper iodide:  $\text{Na} + \text{CuI}_2 \rightleftharpoons \text{Na}^+ + 2\text{I}^- + \text{Cu(s)}$

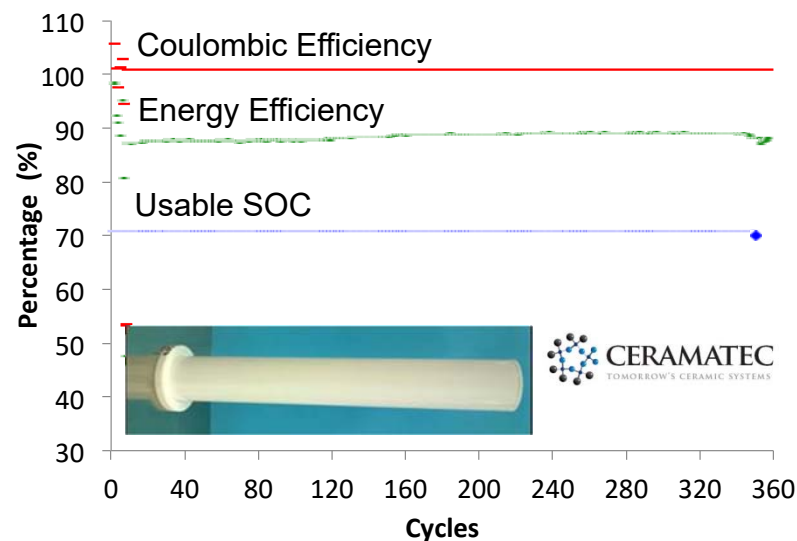
# NaSICON Lower Temperature Electrolyte

NaSICON (Na Super Ion CONductor):  $\text{Na}_3\text{Zr}_2\text{PSi}_2\text{O}_{12}$



Engineered materials chemistry and advanced, scalable processing (Ceramatec, CoorsTek) make NaSICON a *chemically/mechanically stable, low temperature, high conductivity* ( $>10^{-3}$  S/cm @RT) separator technology.

## Cycle test (Prototype cell)



13 Wh Na-NiCl<sub>2</sub> (NaX) Cell operation for 9+ months. 70% Depth of Discharge, >85% energy efficiency at 65 mA /cm<sup>2</sup> Charge/Discharge NaSICON current density

# High Energy Density Li and Metal Air Batteries

- All metal air batteries (Li-air, Zn-air) have the potential to deliver high energy densities at low cost, challenges with recharging have so far precluded commercialization of the technology
  - Lot of startup activity in Metal-Air batteries
  - Technology not mature, decade or more away
  - Potential fundamental problems
- Li-Air combines difficulties of air and lithium electrodes
  - Breakthroughs needed in cheap catalysts, more stable and conductive ceramic separators
  - Developing a robust air electrode is a challenge, need major breakthroughs
- Li-S suffers from major problems of self discharge and poor life
  - breakthroughs needed for life of Li electrode, low cost separator

# Further Away: Other Li-like Chemistries

- Na/ $\text{Na}_x\text{CoO}_2$  and Na/ $\text{Na}_x\text{MnO}_2$  attracting a lot of attention
  - Na/ $\text{Na}_x\text{CoO}_2$ : 440 Wh/kg, 1600 Wh/l
  - Na/ $\text{Na}_x\text{MnO}_2$ : 420 Wh/kg, 1410 Wh/l
- Na and Mg Chemistries potentially lower cost
  - Intercalation chemistry similar to Li ion
  - New class of electrolytes, separators needed
  - Very early stage, metal anodes vs. insertion materials

# Rechargeable Alkaline Batteries

## Primary Chemistries

- NiMH
- Ni-Fe
- Zn-Ni
- Zn-MnO<sub>2</sub>

For low cost grid storage applications, Zn-MnO<sub>2</sub> has compelling attributes

# Zn-MnO<sub>2</sub> Batteries

- Zn/MnO<sub>2</sub> alkaline batteries
- Traditionally primary batteries
- Lowest bill of materials cost, lowest manufacturing capital expenses
- Established supply chain for high volume manufacturing
- Readily be produced in larger form factors for grid applications
- Do not have the temperature limitations of Li-ion/Pb-acid
- Are inherently safer, e.g. are EPA certified for landfill disposal.
- Until recently reversibility of Zn/MnO<sub>2</sub> has been challenging

# History of Rechargeable Zn-MnO<sub>2</sub> Batteries

- Long history of research on making Zn-MnO<sub>2</sub> rechargeable.
  - Several commercial products based on cylindrical formats (Rayovac, BTI).
  - All focused on cylindrical designs for consumer markets.



**Cylindrical cells**

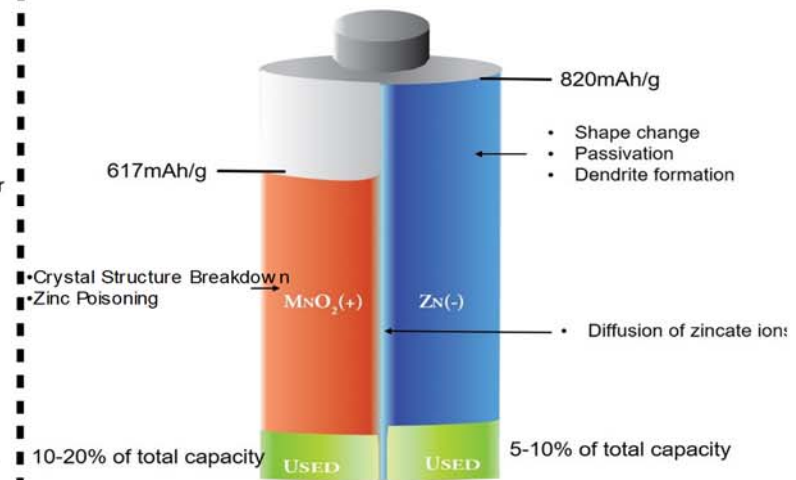
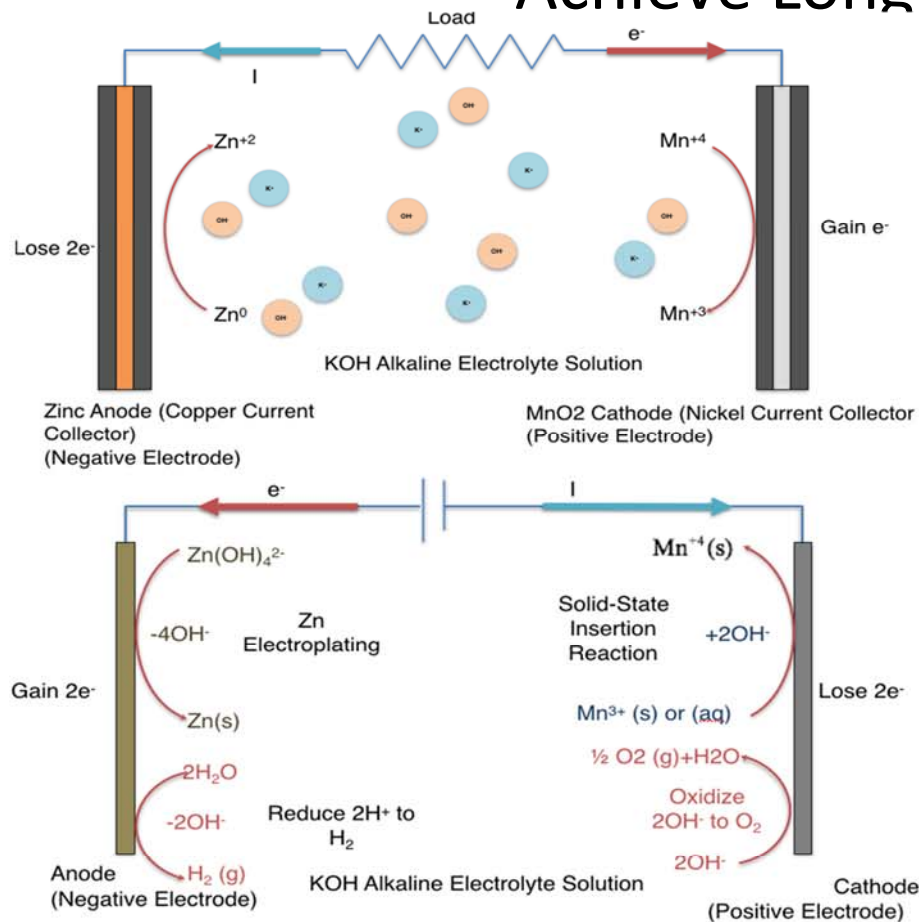
*No flexibility to change critical parameters.*

| Year  | Event                                                                                                                                                                                  |
|-------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1882  | Probably first description of an alkaline MnO <sub>2</sub> cell in German patent 24552 of G. Leuchs                                                                                    |
| 1903  | Description of another "wet alkaline cell" in US Patent 746,227 of S. Yai                                                                                                              |
| 1912  | First alkaline "dry cells" described in German patent 261,319 of E. Aschenbach                                                                                                         |
| 1952  | W.S. Herbert introduced first commercial alkaline MnO <sub>2</sub> "crown" cell for low drain                                                                                          |
| 1960  | US patent 2,960,558 of K. Kordesch, P. Marsal and L. Urry describes the invention of the "modern" alkaline cell w/ sleeve type pelletized cathode on the outside in contact w/ the can |
| 1962  | US patent 3,024,297 of L. Urry describes a method of forming a cathode depolarizer mix for a rechargeable alkaline cell                                                                |
| ~1970 | First commercial rechargeable alkaline cells introduced by Union Carbide Corp. and Mallory Corp., but soon withdrawn                                                                   |
| ~1980 | Research on rechargeable alkaline manganese chemistry was intensified at the TU Graz under the leadership of Prof. Dr. K. Kordesch                                                     |
| 1981  | Kordesch et al studied the rechargeability of 12 International Common Samples                                                                                                          |
| 1983  | US patent 4,384,029 of K. Kordesch and J. Gsellman describes a new cell design w/ the cathode constrained by a metal cage                                                              |
| 1985  | Titanium doped electrolytic manganese dioxide for improved cycle life described in German patent 3,337,568 of K. Kordesch and J. Gsellman                                              |
| 1986  | Battery Technologies Inc. (BTI) founded w/ the mission to commercialize rechargeable alkaline manganese (RAM™) technology                                                              |
| 1990  | US patent 4,925,747 of K. Kordesch and K. Tomantschger describes the internal pressure management of sealed cells via hydrogen recombination by catalytic means                        |
| 1991  | Ph.D. Thesis of J. Daniel-Ivad on Rechargeable Alkaline Manganese Cells focusing on mercury-free designs                                                                               |
| 1992  | US patent 5,108,852 of K. Tomantschger and C. Michalowski describes a basic rechargeable alkaline cell w/o constraining the cathode                                                    |
| 1993  | US patent 5,108,852 of R. Flack describes an improved separator bottom seal                                                                                                            |
| 1993  | Rayovac Corporation launched BTI licensed RAM™ cells manufactured and sold under their trademark RENEWAL™ in the United States                                                         |

| Year | Event                                                                                                                                                                                                                  |
|------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1994 | US patent 5,281,497 of K. Kordesch, J. Daniel-Ivad and R. Flack describes a mercury-free rechargeable cell w/ an anode having gas release properties and a hydrogen recombination system to limit in-cell gas pressure |
| 1994 | Pure Energy Battery Corporation launched BTI licensed RAM™ cells manufactured under their trademark PURE ENERGY™ in Canada. Cells are mercury-free                                                                     |
| 1995 | US patent 5,424,145 of J. Daniel-Ivad, J. Book and K. Tomantschger describes a basic rechargeable cell w/ specific anode to cathode Ah-balance to achieve satisfactory performance in consumer use/misuse              |
| 1995 | Rayovac's RENEWAL™ cells become mercury-free                                                                                                                                                                           |
| 1996 | US patent 5,626,988 of K. Tomantschger, J. Book and J. Daniel-Ivad describes a mercury-free rechargeable cell w/ a special anode process for reliable performance                                                      |
| 1996 | Young Poong Corporation launched BTI licensed RAM™ cells manufactured under their trademark ALCAVA™ in South Korea                                                                                                     |
| 1997 | AccuCell started to sell BTI licensed RAM™ cells in Germany                                                                                                                                                            |
| 1998 | Grand Batteries Technologies launched BTI licensed RAM™ cells manufactured under their trademark GRANDCELL™ in Malaysia                                                                                                |
| 1998 | Single-use alkaline cell producers introduce cells capable of higher drain rates                                                                                                                                       |
| 1999 | BTI released 1 <sup>st</sup> Generation High-Rate RAM™ cell specifications for production                                                                                                                              |
| 1999 | Endurance cycling breakthrough of RAM™ cells in Cordless Phone test: 6500 cycles for 5 minute call, then recharge in cradle                                                                                            |
| 2000 | "Marathon" RAM™ cell research to extend the deep discharge stability from 25 to 50 cycles initiated                                                                                                                    |
| 2000 | US patent 6,099,987 of J. Daniel-Ivad, J. Book and E. Daniel-Ivad describes a cylindrical cell w/ a cup seal for improved cumulative performance                                                                       |
| 2001 | BTI acquired the Dema Group, a Swedish distribution company, and launched Demacell™ RAM™ cells in an effort to promote a European expansion of the technology                                                          |

J. Daniel-Ivad and K. Kordesch, "Rechargeable Alkaline Manganese Technology: Past-Present-Future," ECS Annual Meeting, May 12-17, 2002

# Limiting the Depth of Discharge to Achieve Long Cycle Life



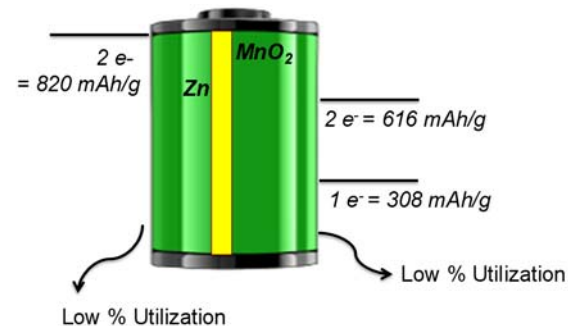
Source: CUNY Energy Institute



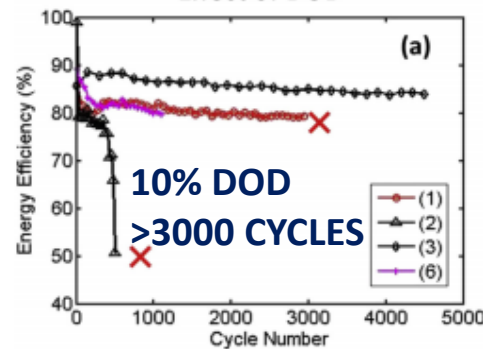
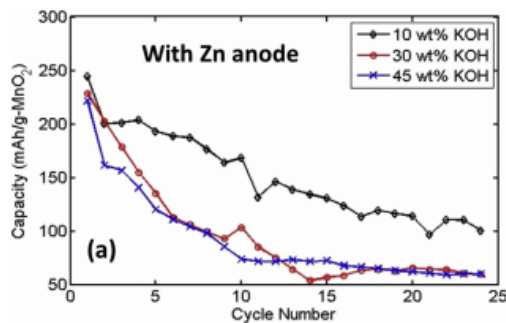
# Low DOD discharge makes for a highly viable technology



Single-use Alkaline Battery \$23/kWh



Gen 1 Alkaline Battery  
Projected cost: \$100/kWh in volume



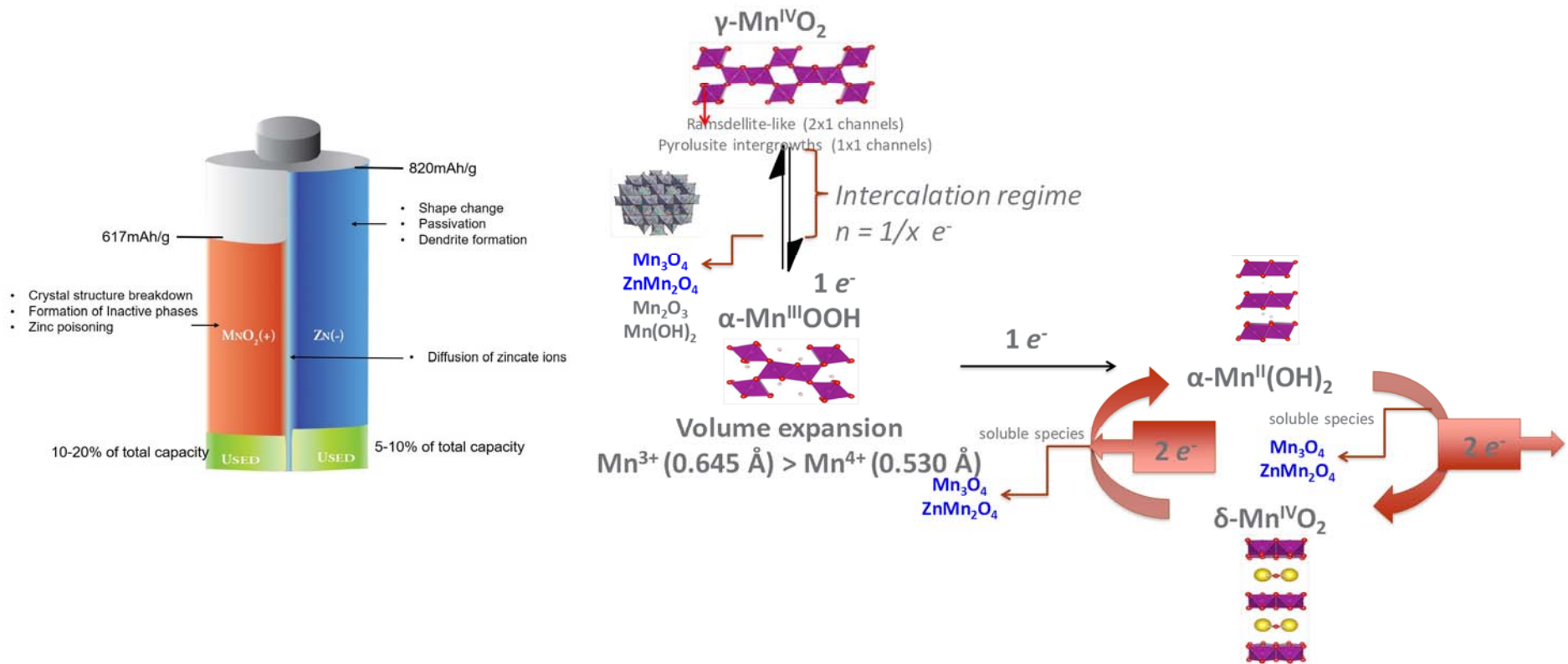
**RAPID CELL DEATH >30% DOD**



<http://www.urbanelectricpower.com>

# Utilization of 2e in MnO<sub>2</sub>

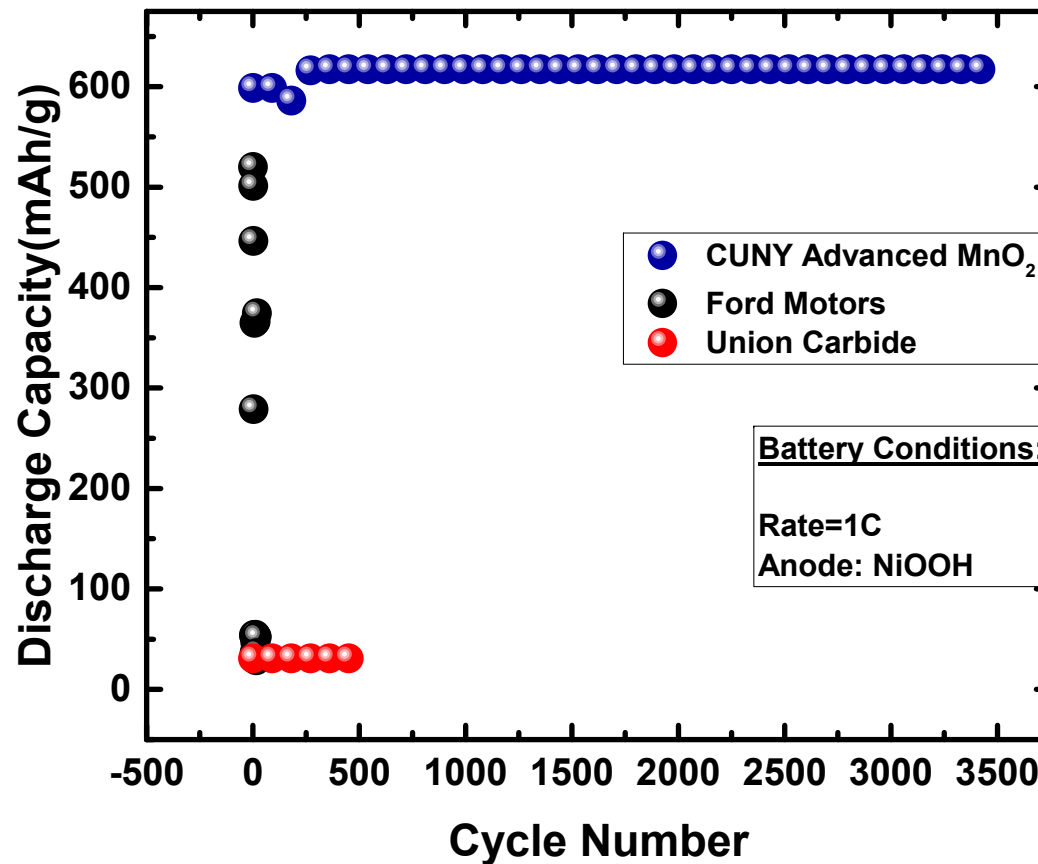
## Enabling Zn-MnO<sub>2</sub> to Reach Li-ion in Energy Density



Source: CUNY Energy Institute

G.G. Yadav, J.W. Gallaway, D.E. Turney, M. Nyce, J. Huang, X. Wei and S. Banerjee, Nature Communications, vol. 8, Article number: 14424 (2017). doi:10.1038/ncomms14424

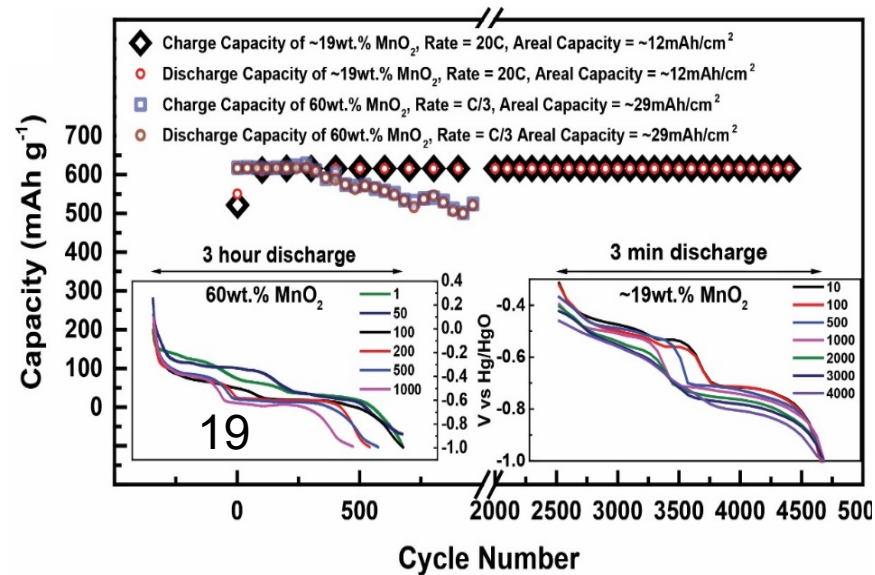
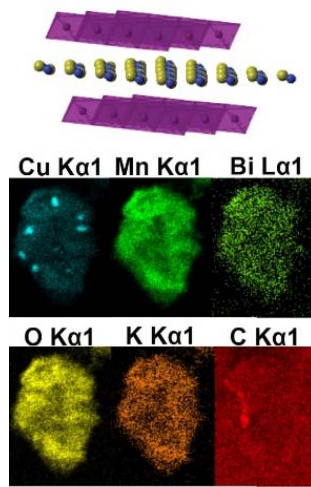
# CUNY Breakthrough Advancement



- With full utilization of 2e in MnO<sub>2</sub>, we have the possibility of safe, ~\$50/KWh rechargeable batteries

Source: S. Banerjee, CCNY

# MATERIALS ENGINEERING OF $\text{MnO}_2$ FOR ACCESSING 100% DOD



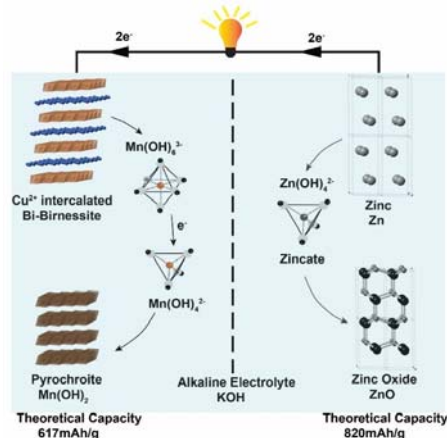
Source: CUNY Energy Institute



# HIGHLY ENERGY DENSE BIRNESSITE/Zn BATTERY

## SEQUESTER Zn THROUGH COMPLEXATION

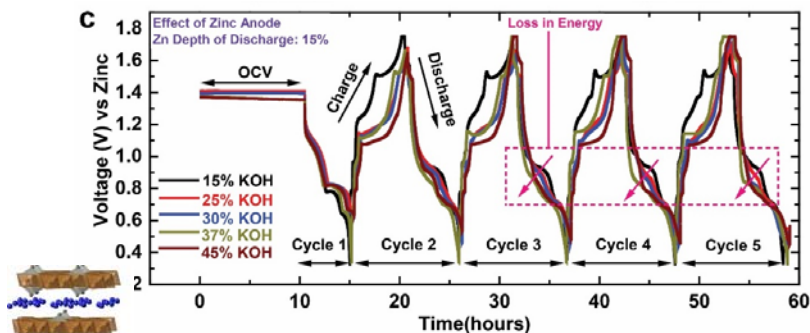
### A CONVERSION BATTERY CHEMISTRY



### NYSERDA GOALS

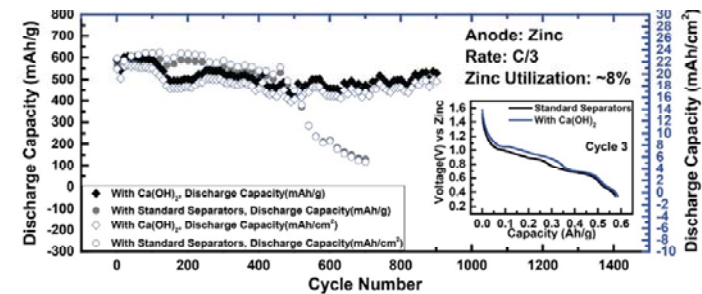
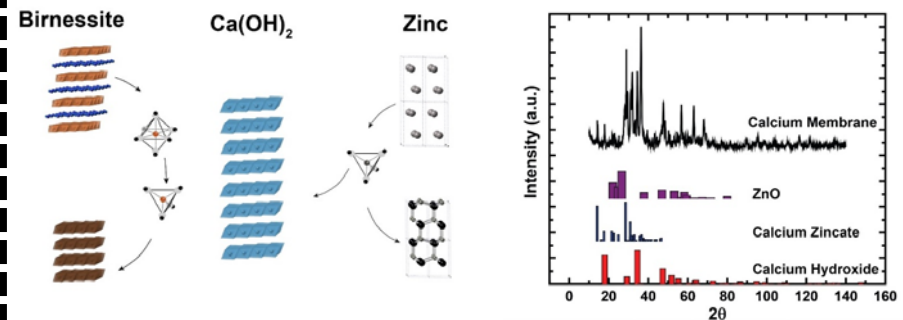
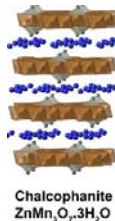
- >160Wh/l
- 500 CYCLES
- NEED TO HAVE >15% Zn DOD TO HIT TARGETS

### Zn POISONING OF THE BIRNESSITE

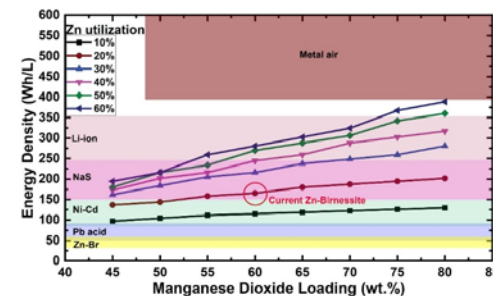


**Zn AFFECTS ENERGY**

**Zn- BIRNESSITE IS RESISTIVE**

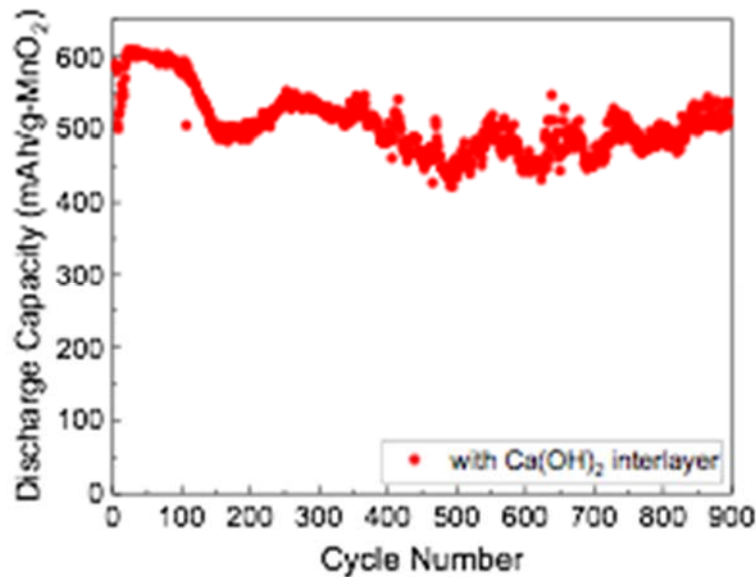


### HIGHEST CYCLE LIFE REPORTED IN LITERATURE



**CURRENT CELLS GET 160Wh/L  
BUILDING & TESTING LARGE CELLS**

## Utilization of 2e in $\text{MnO}_2$ -



- Current CUNY testing results
- Highest cyclone recorded in literature to date



Current university research targets:

- 180Wh/L
- 500 Cycles
- 40% Fade
- <\$50/kWH
- Disrupt Li-FePO 4

Large format cells under test

# CUNY Roadmap for Zn-MnO<sub>2</sub>

