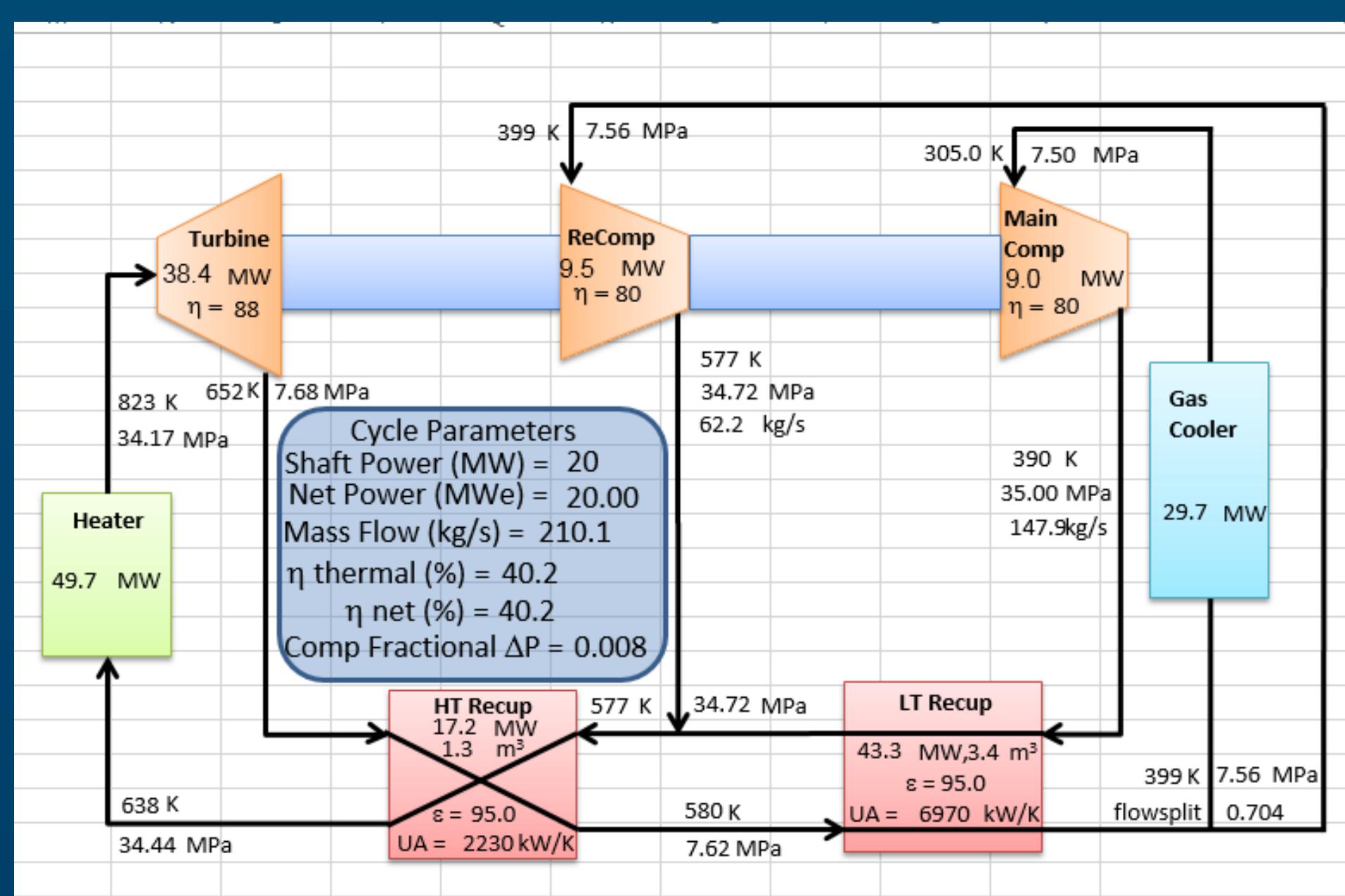


# Brayton Cycle Economic Tool

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## Model Overview

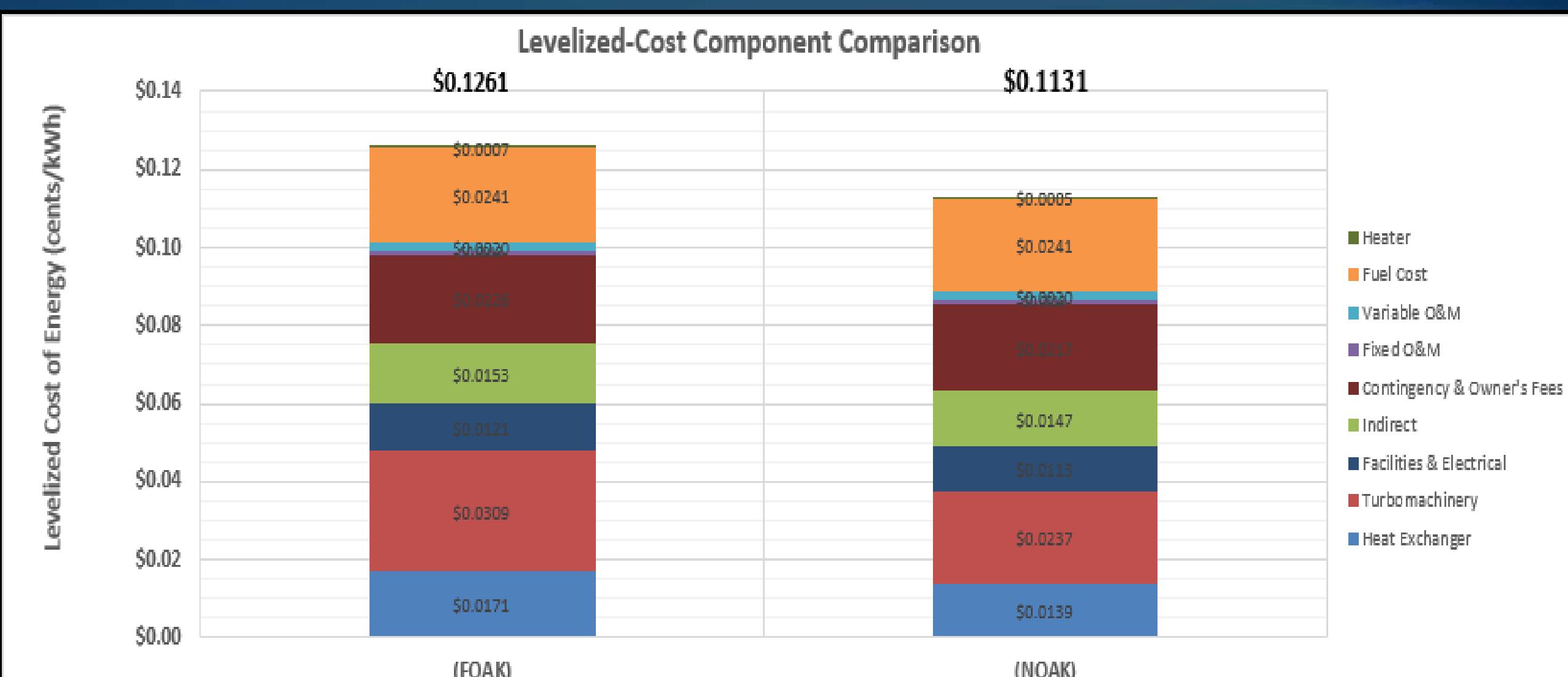
- Integration of Economic Tool with Sandia's RETS, the RCBC Evaluation and Trade Studies model.
- RETS is a supercritical CO<sub>2</sub> (SCO<sub>2</sub>) recompression closed cycle (RCBC) modeling tool that calculates key system performance characteristics based on user-defined input on key variables such as: system size, recuperator effectiveness, turbine inlet temperatures, etc.



- In addition to technical input from the RETS, integrated tool requires assumptions about:
  - Fuel Costs
  - Fixed and Variable O&M
  - Scaling and costing relationships for plant components
  - Detailed financial assumptions (financing costs, depreciation, taxes, economic plant life)
- Costing information for various components from a variety of sources, including the internal Sandia estimates, vendor estimates, and other published estimates.
- In addition to component costs, costs include estimates for :
  - Site preparation, including facility construction
  - Project indirect costs (engineering, labor, management fees, and contingency fees)
  - Development costs (engineering studies, permitting, legal fees, insurance fees, property taxes during construction)
  - Electrical Interconnection costs

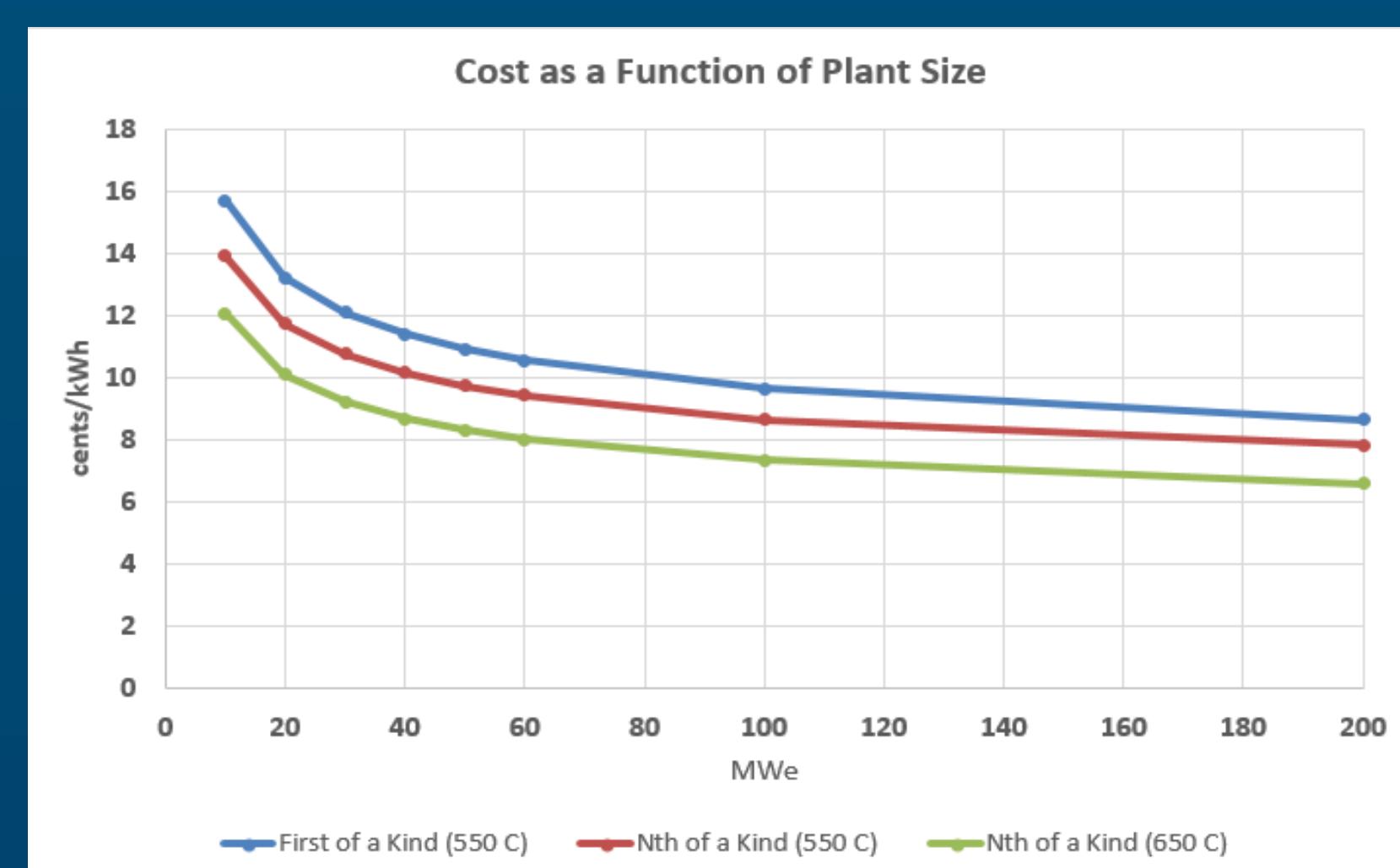
## Levelized Cost of Energy

LCOE (\$/kWh) for first of a kind (FOAK) and  $n^{\text{th}}$  of a kind (NOAK)  
20 MWe, 550 °C, 3.00 \$/MMBtu natural gas, 85% capacity factor

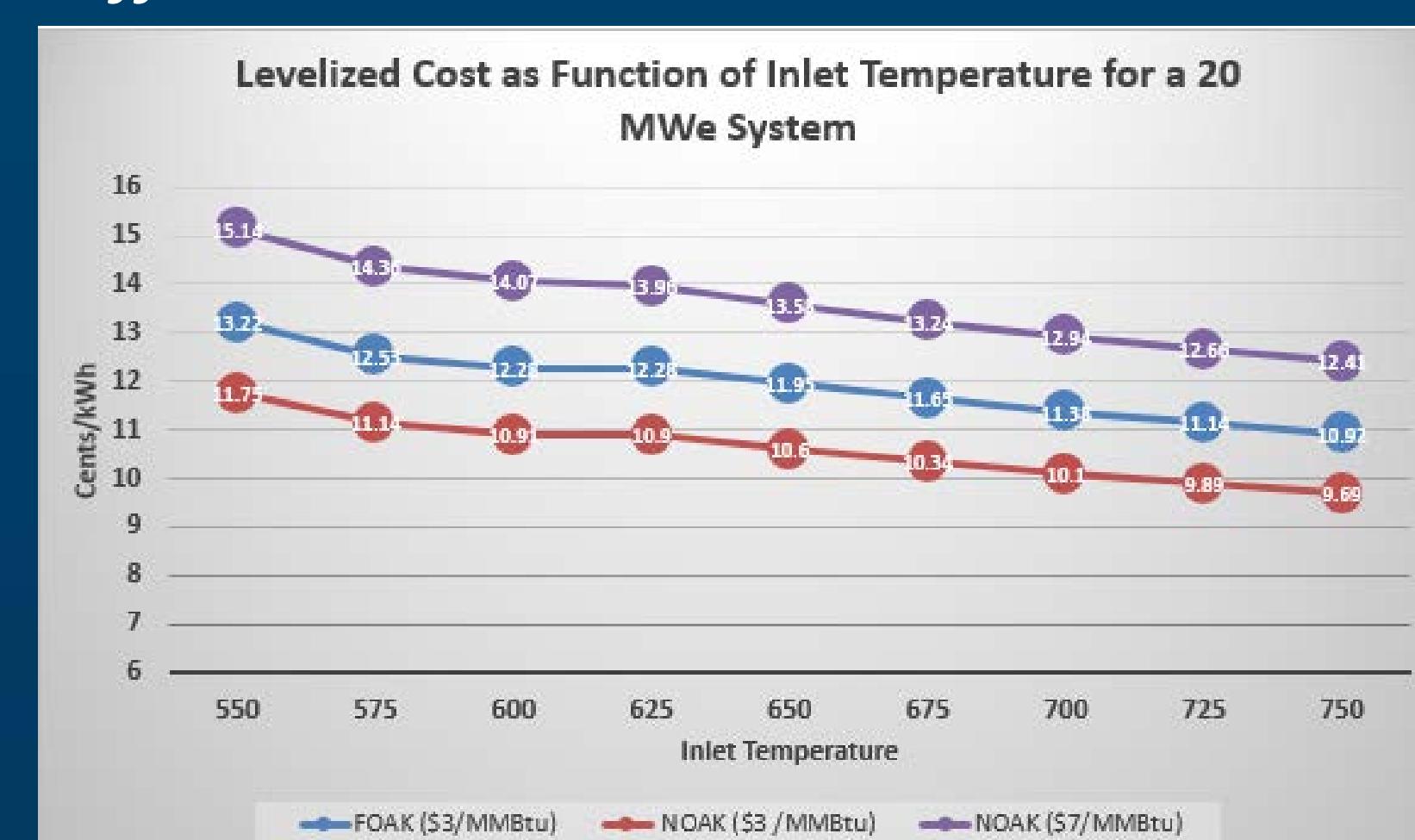


## Sensitivity Analysis

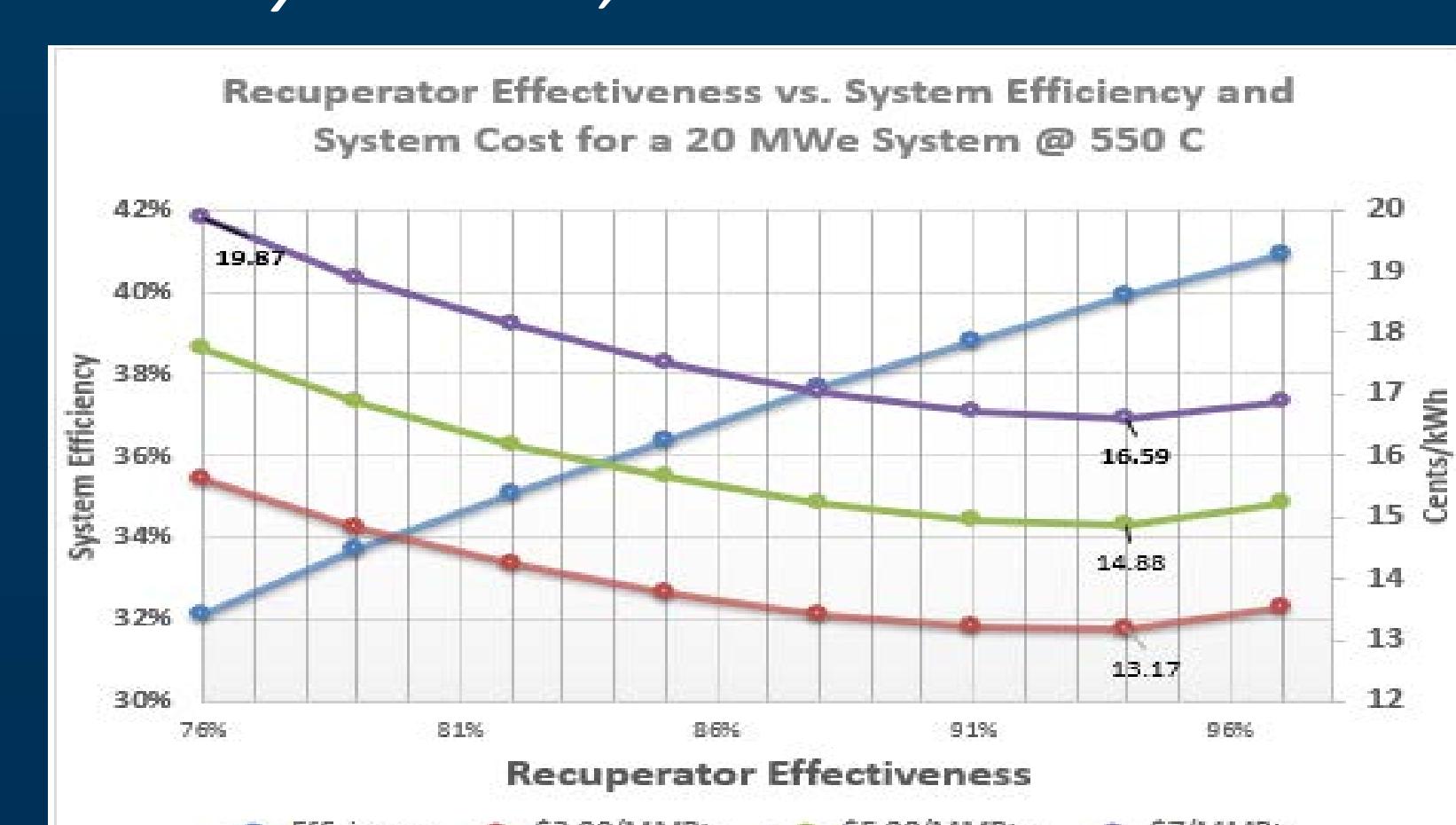
LCOE costs decrease as system size increases. Estimated costs decrease significantly for increased turbine inlet temperatures and for  $n^{\text{th}}$ -of-a-Kind (NOAK) plants.



As inlet temperature increases, system efficiency increases, but so do system costs. These additional systems cost is offset by increased system efficiencies which lead to lower LCOE estimates



System efficiency increases as recuperator effectiveness increases, resulting in lower LCOE. Optimal recuperator effectiveness is 94%. Beyond that, LCOE costs increase.



System efficiency – and hence LCOE – are highly sensitive to assumptions about cooling systems and physical location.

