

Hydrogen Accelerated Fatigue Crack Growth of Multiple X100 Pipeline Steel Welds

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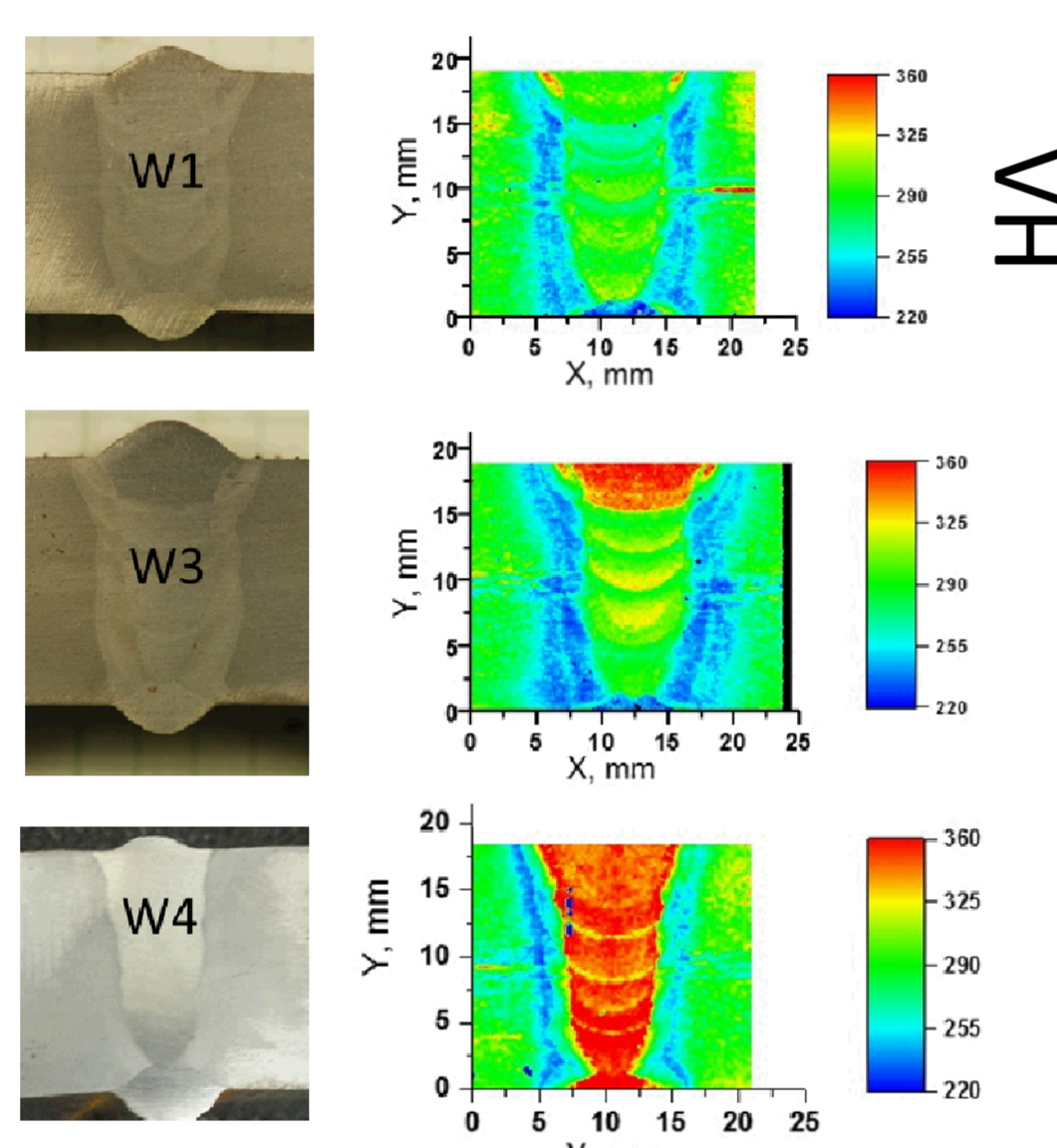
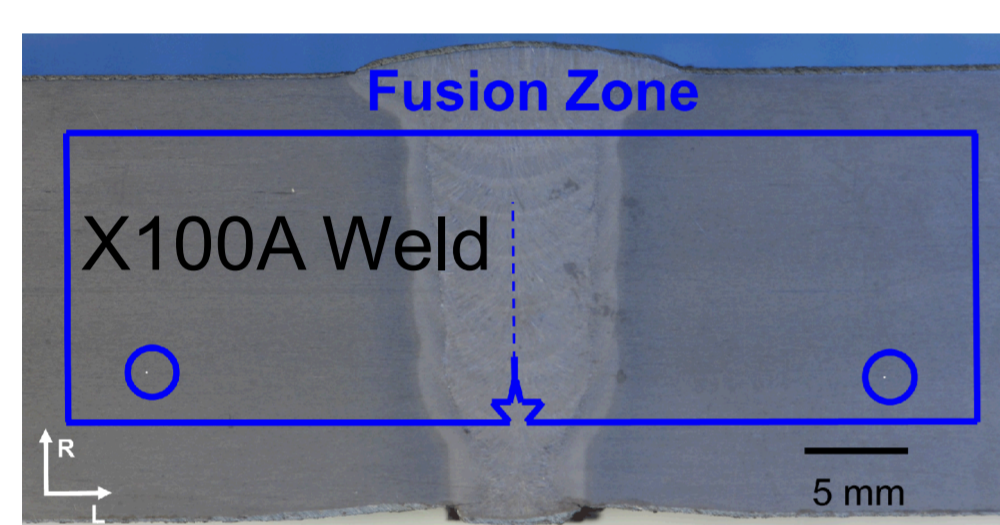
Purpose

- Measure fatigue crack growth rates (FCGR) of 4 different consumable welds fabricated from same X100 base metal
 - De-couple residual stress effects from FCGR
- Compare performance to lower strength welds

X100 Consumable Welded Pipe

- 1) Original X100A Girth weld (anonymous vendor)
- 2) W1 – ER100S-G weld wire
- 3) W3 – ER120S-1 weld wire
- 4) W4 – Low Transformation Temp. Wire (LTTW)

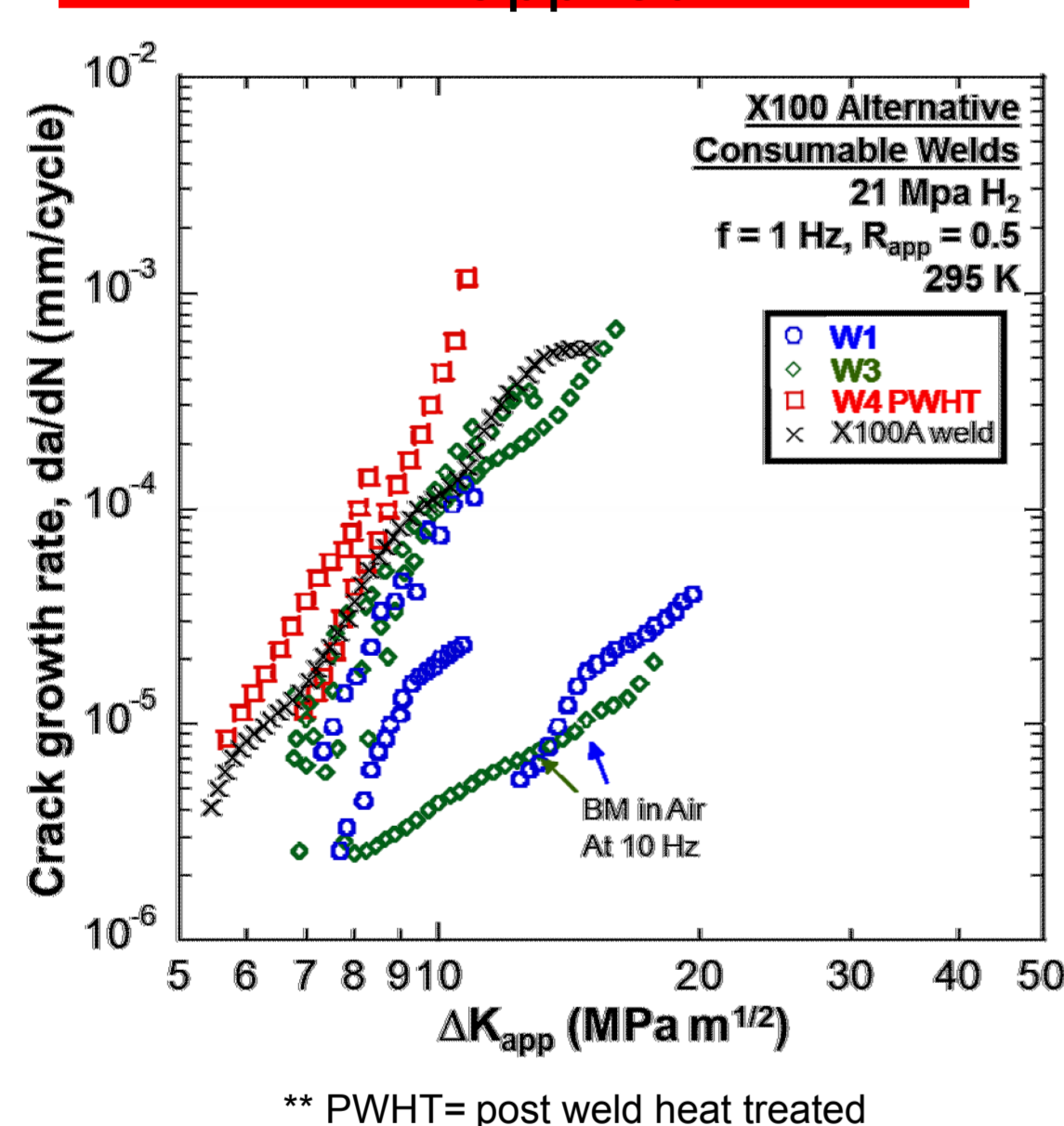
*Fabricated from same X100 base metal



- ASTM E647 test coupons (ESET) were removed from weld
- Crack propagated radially from I.D. to O.D.

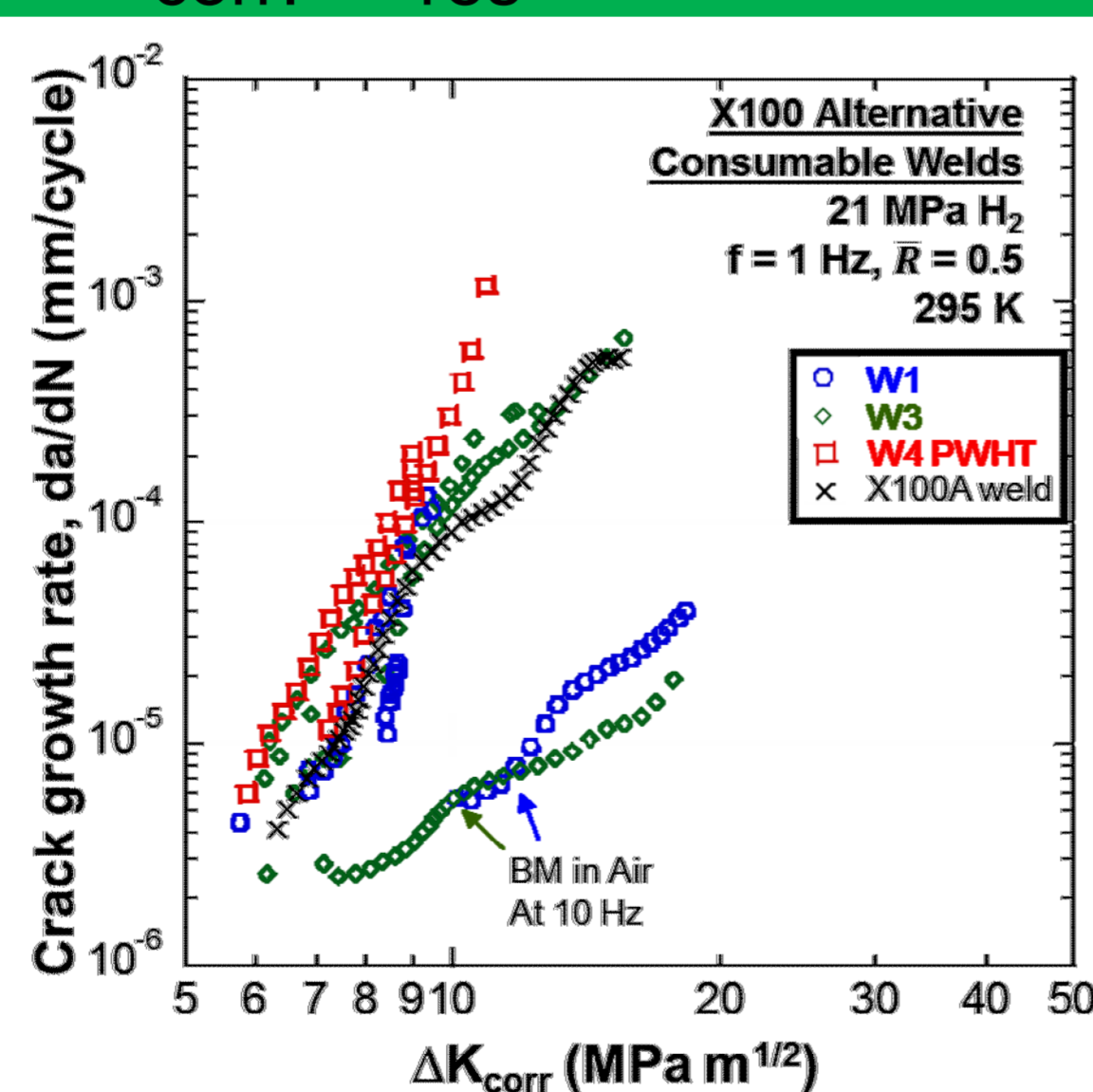
Fatigue Crack Growth Rate (FCGR)

Raw $\Delta K_{\text{applied}}$ data



** PWHT= post weld heat treated

ΔK_{corr} : σ_{res} effects removed

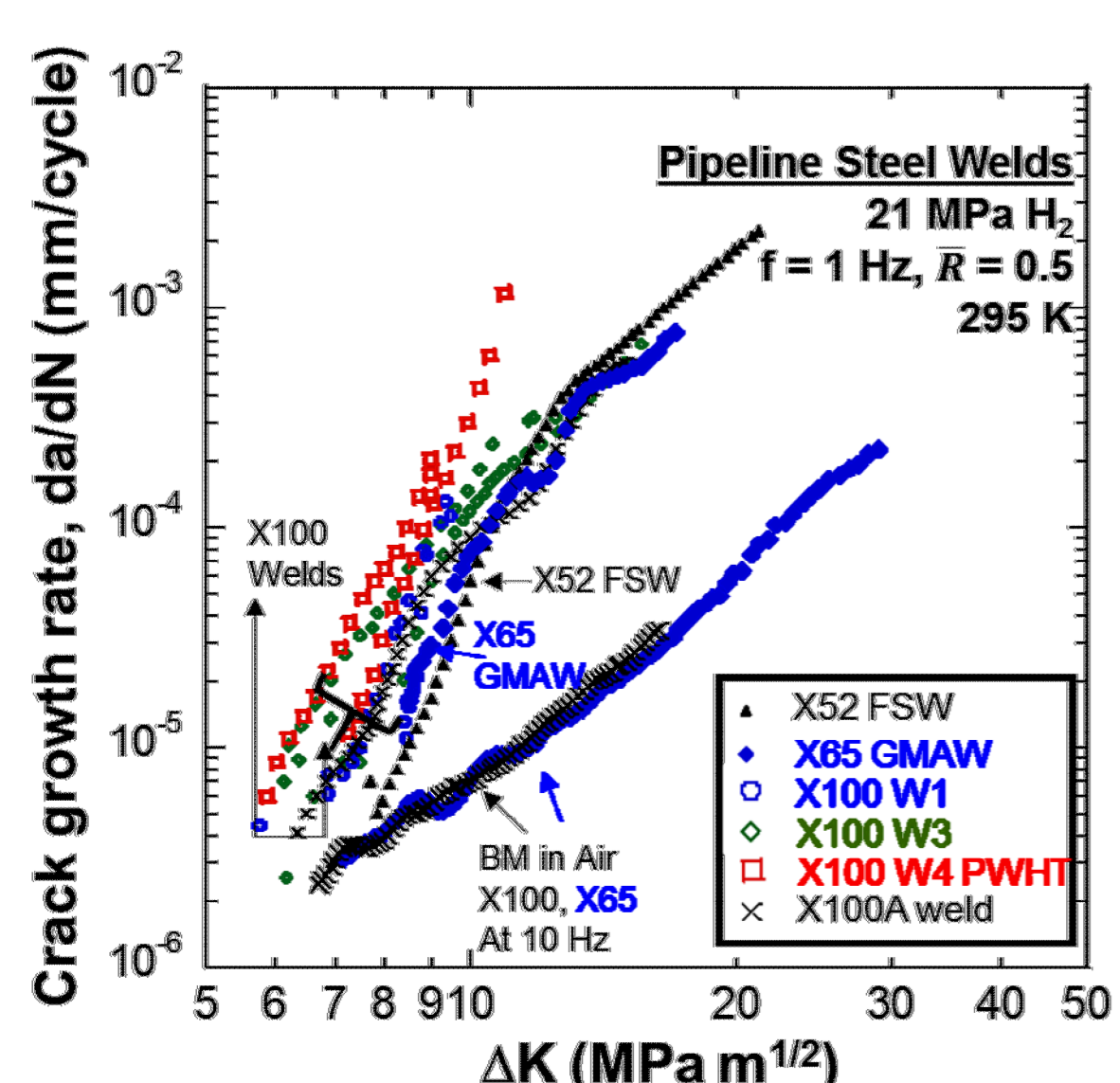


$$K_{\text{norm}} = (\Delta K)^{1-n} * (K_{\text{max-app}} + K_{\text{res}})^n$$

$$\Delta K_{\text{corr}} = K_{\text{norm}} * (1 - \bar{R})^n \text{ where } n=0.25 \text{ And } \bar{R} = 0.5$$

- All X100 weld data exhibit hydrogen accelerated FCGR
- Removal of σ_{res} shifted FCGR curves & reduced scatter

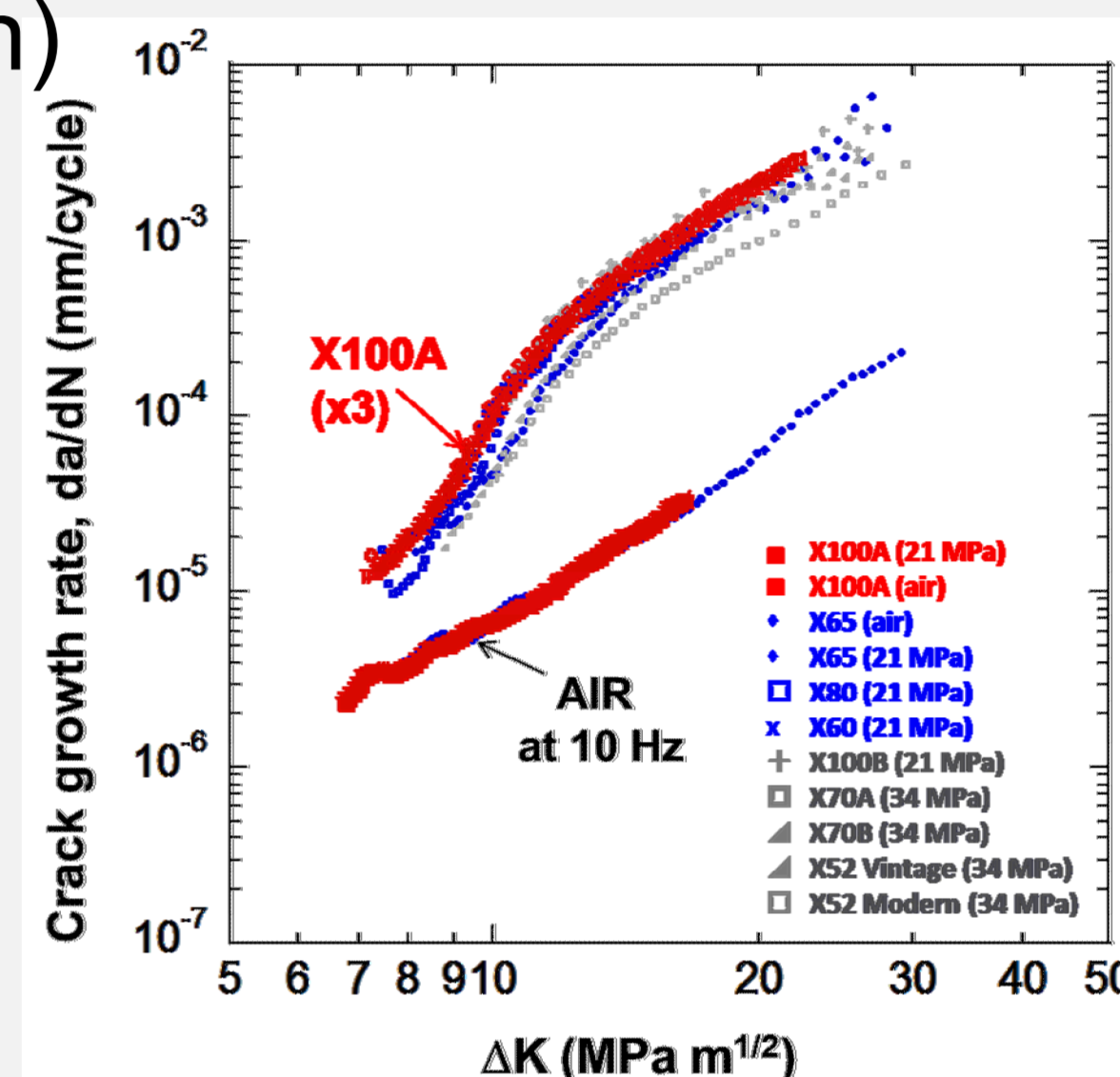
Higher Strength vs Lower Strength Welds



- Higher strength welds appear to have higher FCGR at low ΔK ($< 10 \text{ MPa m}^{1/2}$)
- Higher FCGR does not preclude use of high strength pipeline welds but needs to be accounted for in design

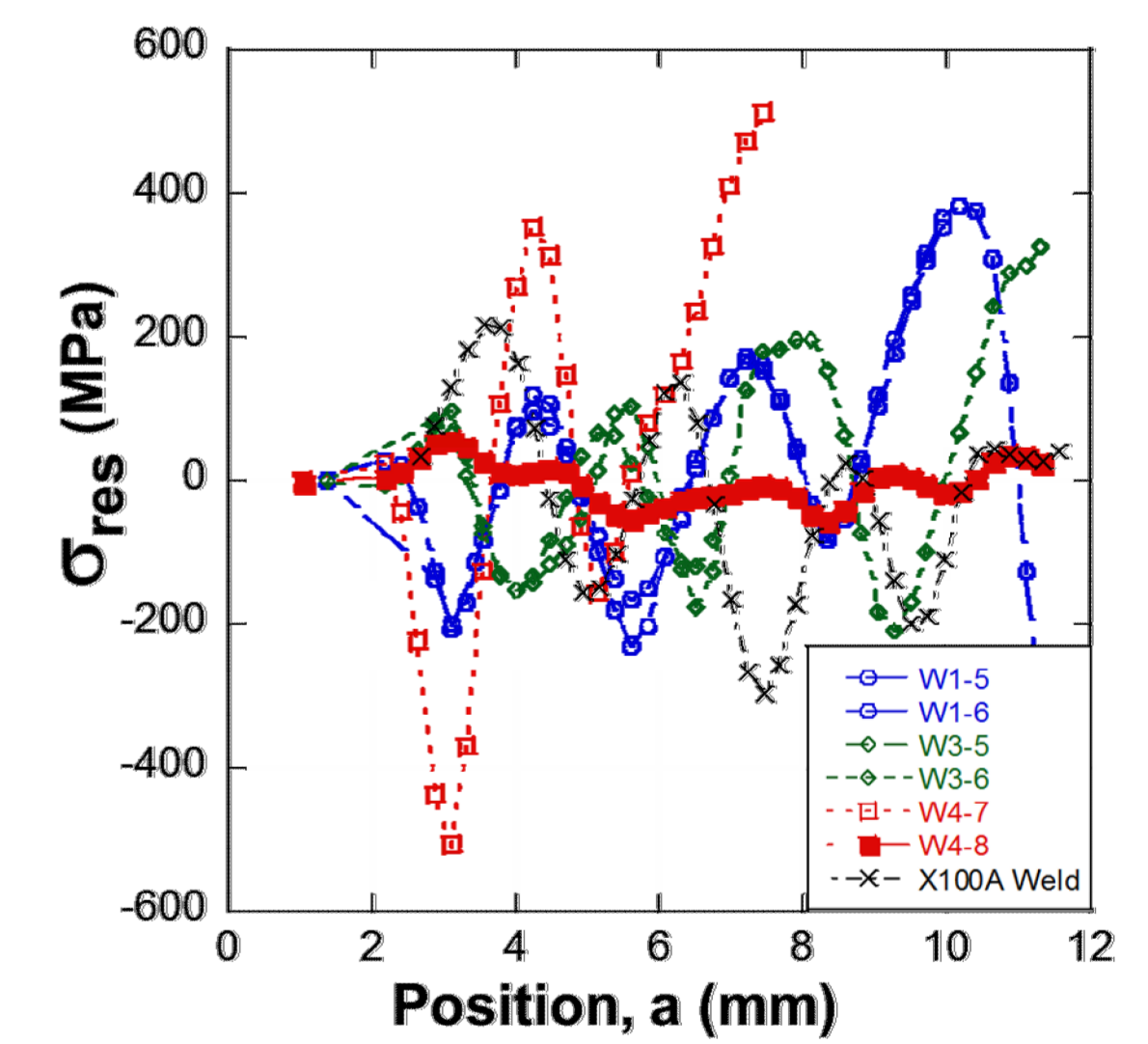
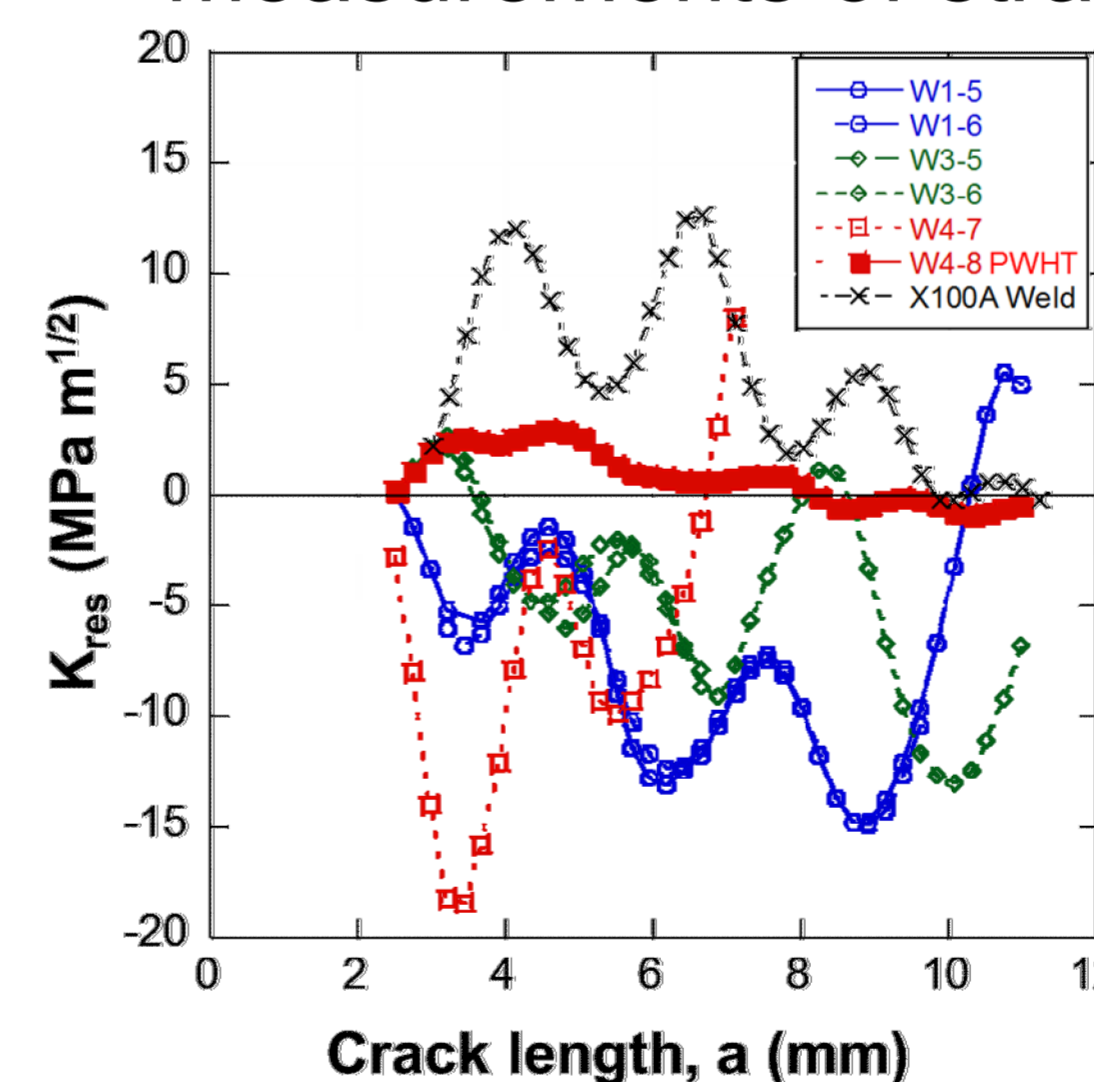
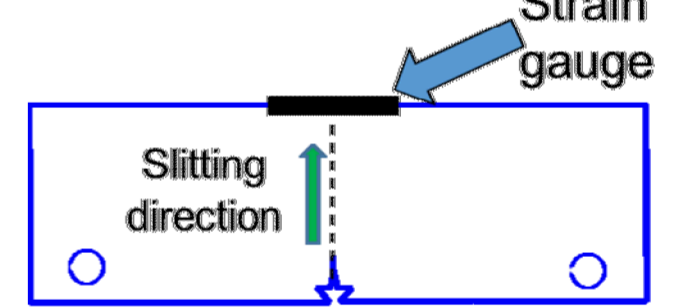
Code Limitations on Using Higher Strength Pipe

- Hydrogen Piping and Pipeline ASME B31.12 Code places limitations on specified min. yield strength of hydrogen pipe
 - For Prescriptive design, $< 482 \text{ MPa}$ (X70)
 - For Performance-based design, $< 551 \text{ MPa}$ (X80)
- Thickness premiums are required on strengths greater than 358 MPa (under Prescriptive design)
- Conservatism limits cost savings achievable by using higher strength, thinner walled pipes
- Recent testing has shown similar fatigue behavior in high strength ($> 690 \text{ MPa}$) compared to lower strength steels in H_2 gas



Residual Stress Measurements

- Slitting method on identical ASTM E647 fatigue coupon
 - Mount strain gauge on back face
 - Extend wire EDM and make incremental measurements of strain



- Significant σ_{res} and K_{res} values were measured in welds which influence R-ratio

$$R_{\text{tot}} = \frac{K_{\text{min}} + K_{\text{res}}}{K_{\text{max}} + K_{\text{res}}}$$
- Additional corrections to FCGR curves made to adjust ΔK to account for $R_{\text{tot}} \rightarrow da/dN$ vs ΔK_{corr}
- Post weld heat treatment (PWHT) performed on W4 to relieve large compressive σ_{res} to allow testing

Conclusions

- Four different X100 welds exhibited similar hydrogen-assisted fatigue after K_{res} effects are removed.
- Higher strength welds appear to exhibit higher FCGR compared to lower strength welds.
- Measurements of FCGR on high strength steels welds inform potential acceptance of higher strength pipes into hydrogen infrastructure