

# Hydrogen Accelerated Fatigue Crack Growth of Multiple X100 Pipeline Steel Welds

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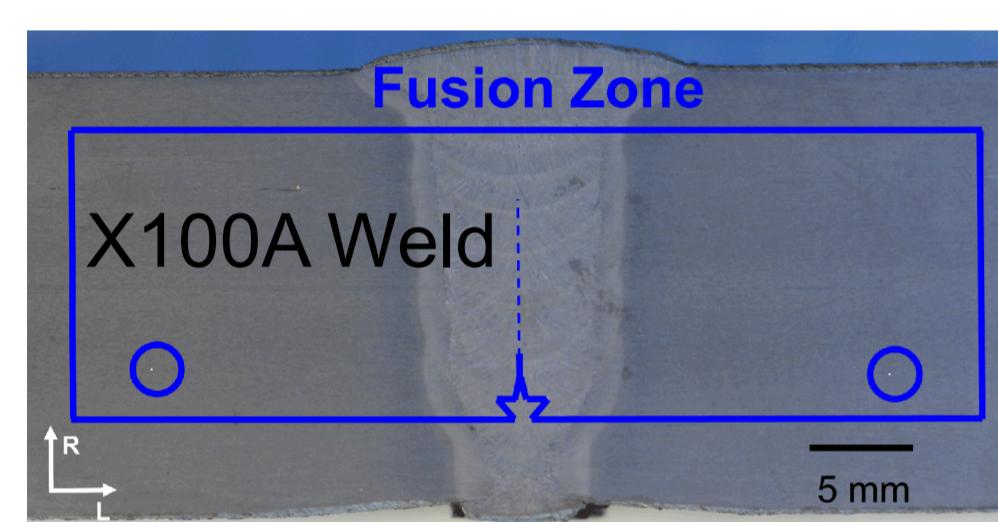
## Purpose

- Measure fatigue crack growth rates (FCGR) of 4 different consumable welds fabricated from same X100 base metal
  - De-couple residual stress effects from FCGR
- Compare performance to lower strength welds

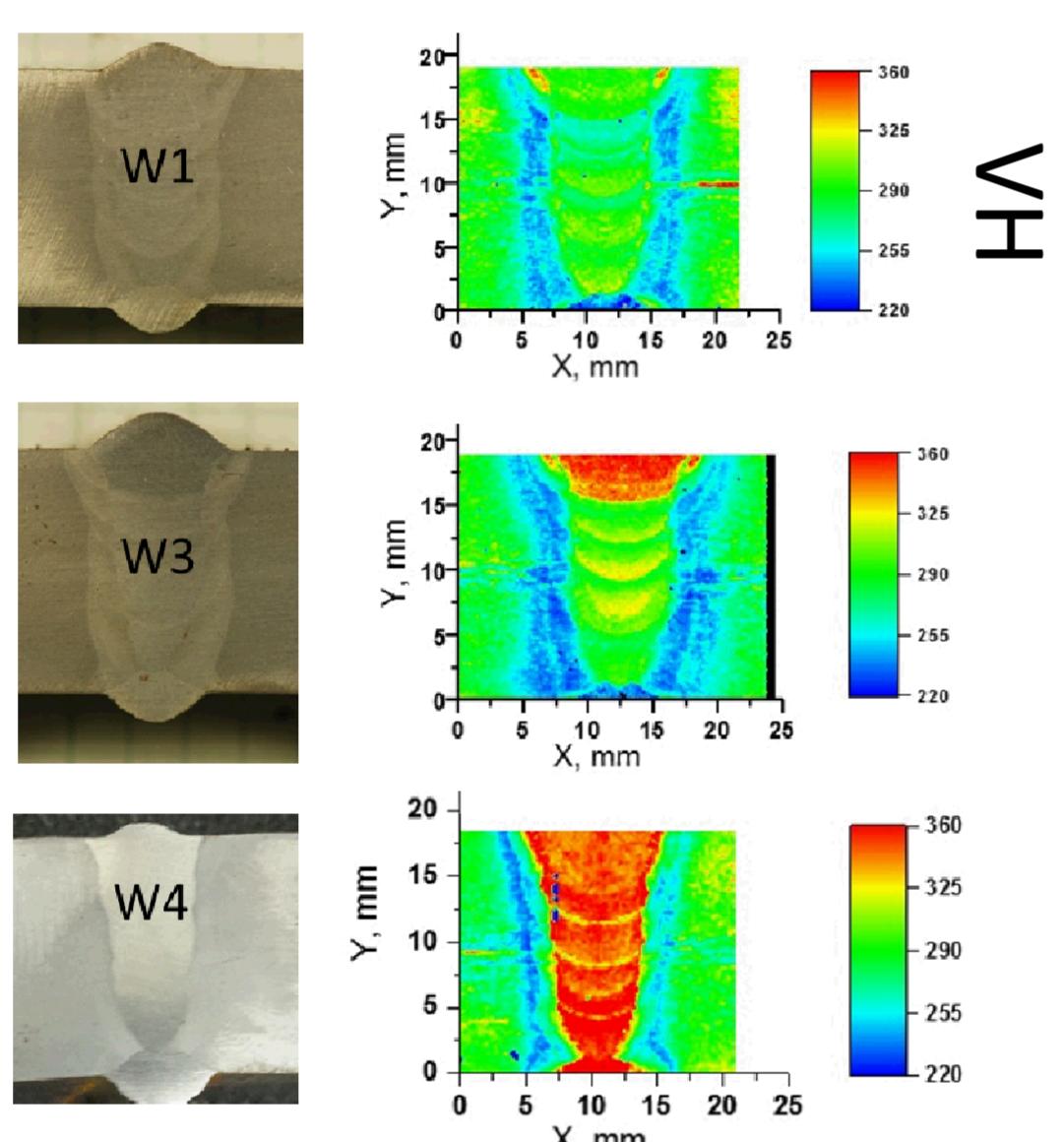
## X100 Consumable Welded Pipe

- Original X100A Girth weld (anonymous vendor)
- W1 – ER100S-G weld wire
- W3 – ER120S-1 weld wire
- W4 – Low Transformation Temp. Wire (LTW)

\*Fabricated from same X100 base metal

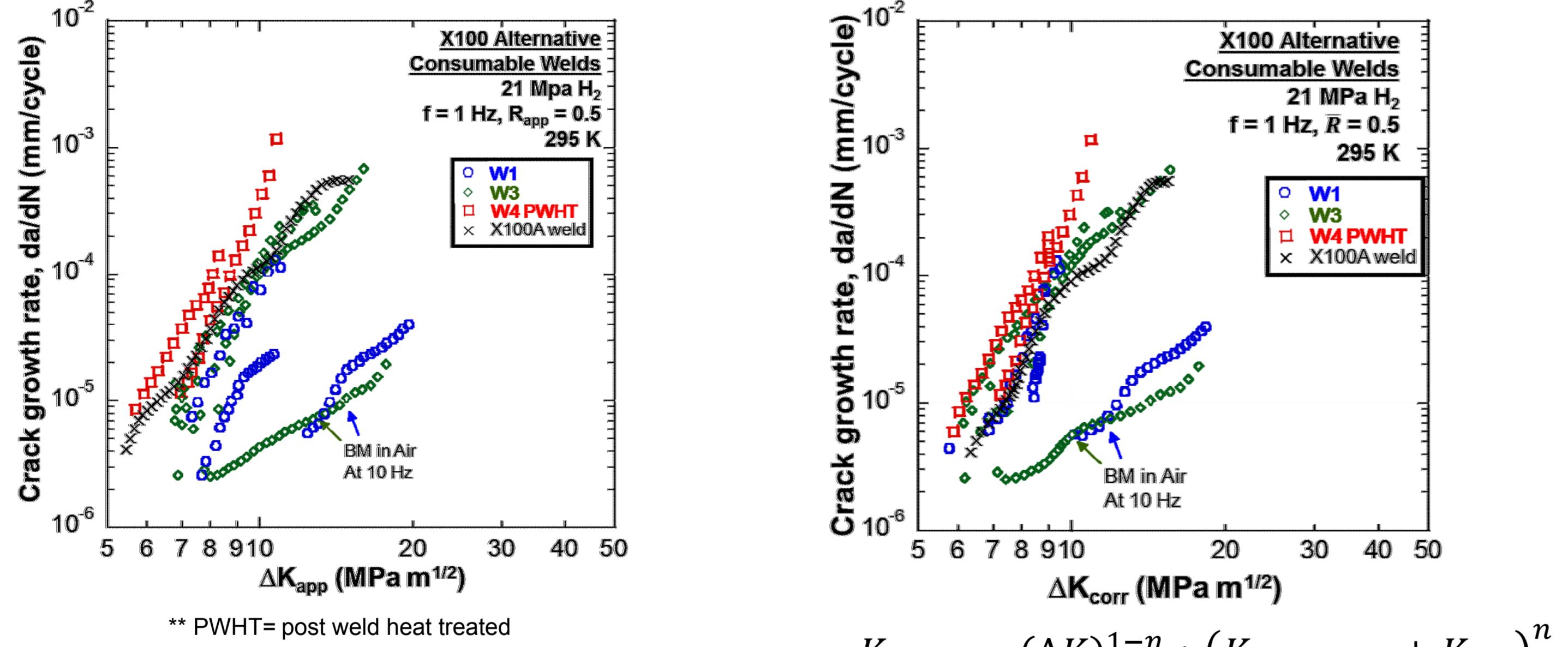


- ASTM E647 test coupons (ESET) were removed from weld
- Crack propagated radially from I.D. to O.D.



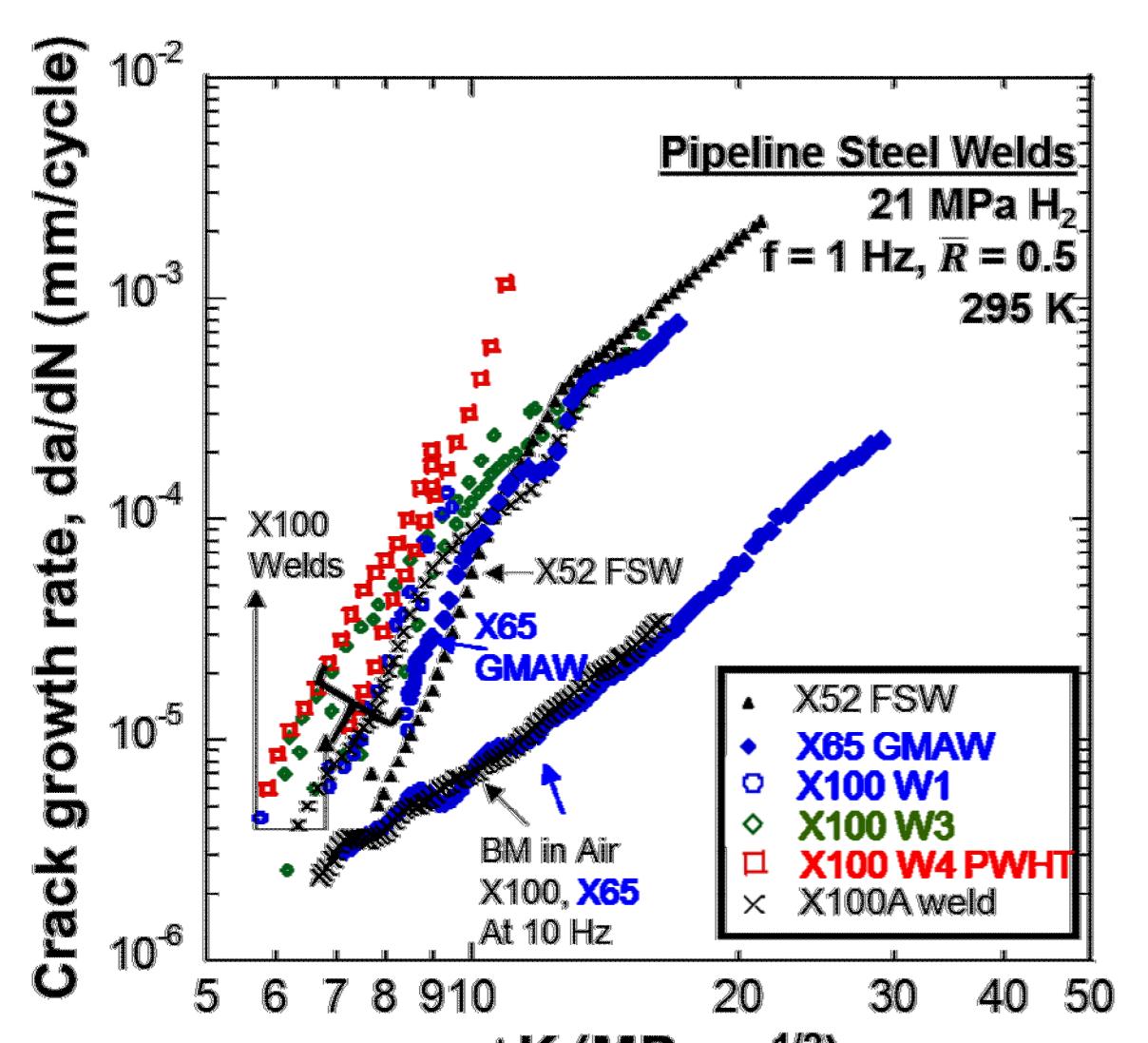
## Fatigue Crack Growth Rate (FCGR)

Raw  $\Delta K_{\text{app}}$  data  $\rightarrow$   $\Delta K_{\text{corr}}$ :  $\sigma_{\text{res}}$  effects removed



- All X100 weld data exhibit hydrogen accelerated FCGR
- Removal of  $\sigma_{\text{res}}$  shifted FCGR curves & reduced scatter

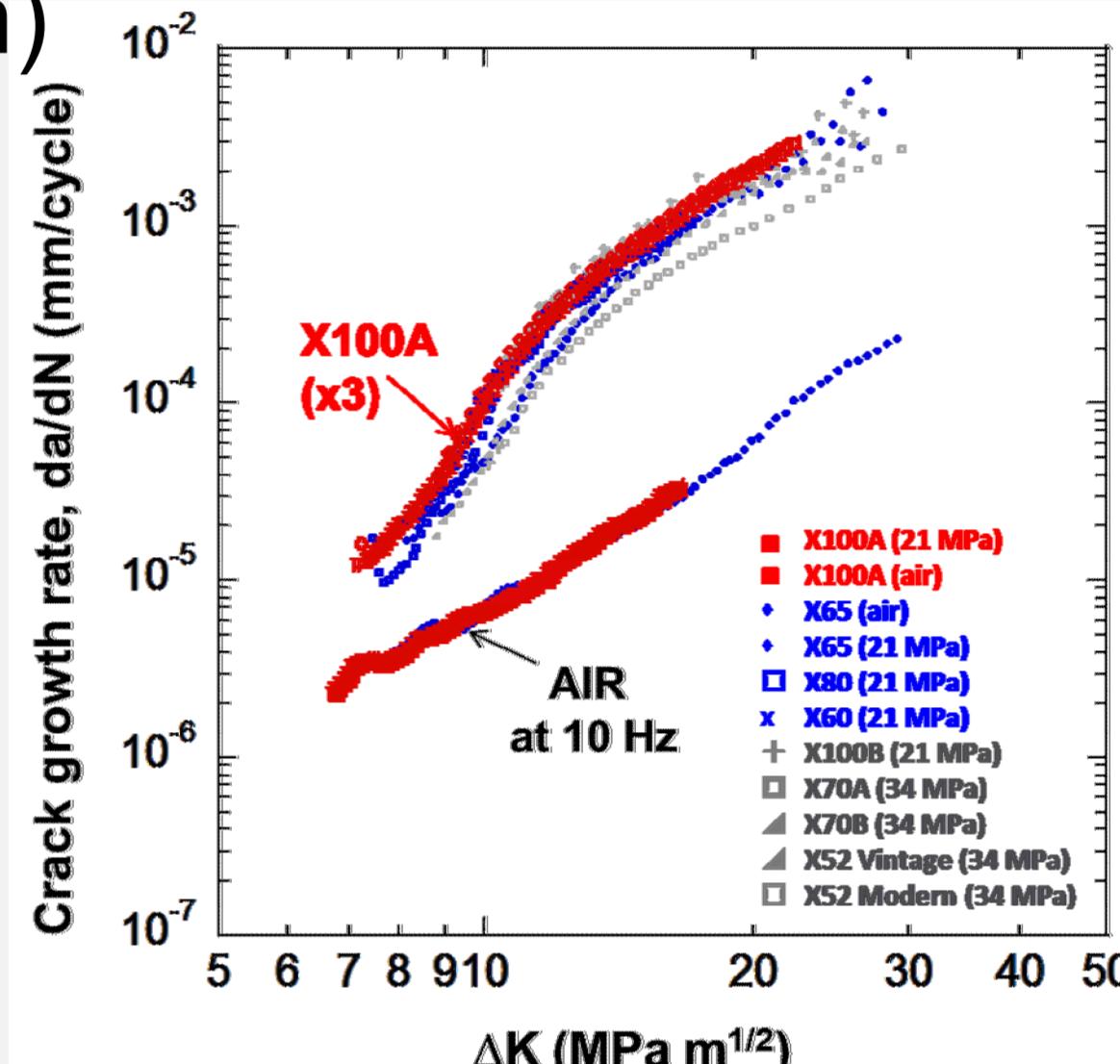
## Higher Strength vs Lower Strength Welds



- Higher strength welds appear to have higher FCGR at low  $\Delta K$  ( $< 10 \text{ MPa m}^{1/2}$ )
- Higher FCGR does not preclude use of high strength pipeline welds but needs to be accounted for in design

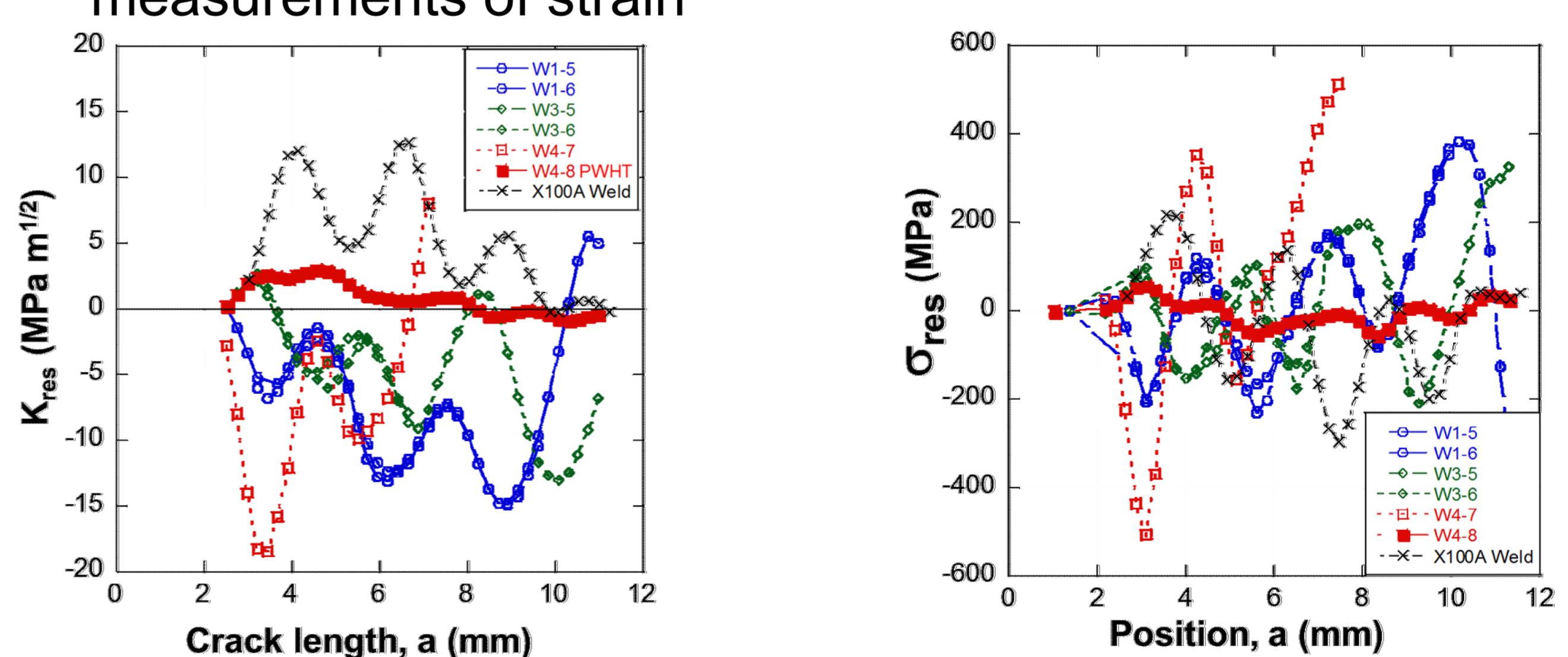
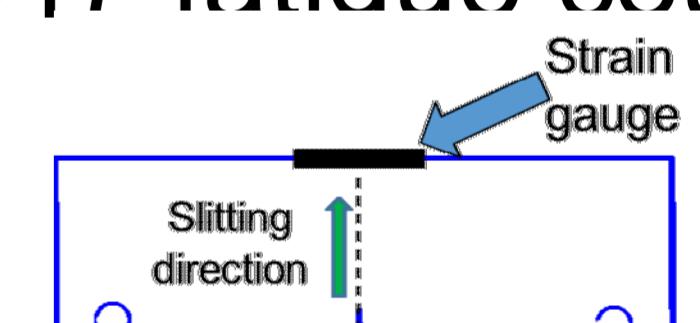
## Code Limitations on Using Higher Strength Pipe

- Hydrogen Piping and Pipeline ASME B31.12 Code places limitations on specified min. yield strength of hydrogen pipe
  - For Prescriptive design,  $< 482 \text{ MPa}$  (X70)
  - For Performance-based design,  $< 551 \text{ MPa}$  (X80)
- Thickness premiums are required on strengths greater than 358 MPa (under Prescriptive design)
- Conservatism limits cost savings achievable by using higher strength, thinner walled pipes
- Recent testing has shown similar fatigue behavior in high strength ( $> 690 \text{ MPa}$ ) compared to lower strength steels in  $\text{H}_2$  gas



## Residual Stress Measurements

- Slitting method on identical ASTM E647 fatigue coupon
  - Mount strain gauge on back face
  - Extend wire EDM and make incremental measurements of strain



- Significant  $\sigma_{\text{res}}$  and  $K_{\text{res}}$  values were measured in welds which influence R-ratio
 
$$R_{\text{tot}} = \frac{K_{\min} + K_{\text{res}}}{K_{\max} + K_{\text{res}}}$$
- Additional corrections to FCGR curves made to adjust  $\Delta K$  to account for  $R_{\text{tot}} \rightarrow \text{da/dN vs } \Delta K_{\text{corr}}$
- Post weld heat treatment (PWHT) performed on W4 to relieve large compressive  $\sigma_{\text{res}}$  to allow testing

## Conclusions

- Four different X100 welds exhibited similar hydrogen-assisted fatigue after  $K_{\text{res}}$  effects are removed.
- Higher strength welds appear to exhibit higher FCGR compared to lower strength welds.
- Measurements of FCGR on high strength steels welds inform potential acceptance of higher strength pipes into hydrogen infrastructure