

# Characterization of Hydrokinetic Turbine Inflow and Wake Flow Using ADCPs

Budi Gunawan, Ph.D.

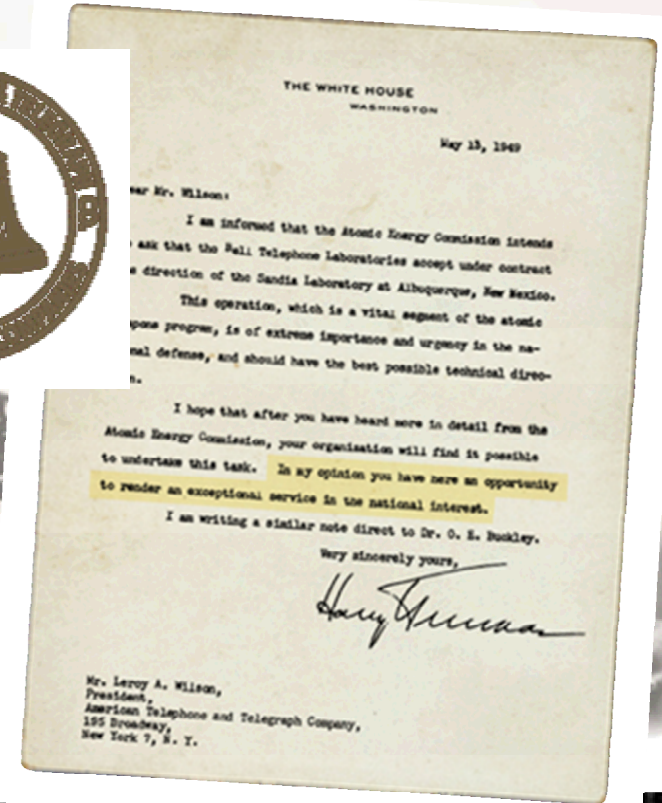
Teledyne Marine Technology Workshop

San Diego, CA, October 15-18, 2017

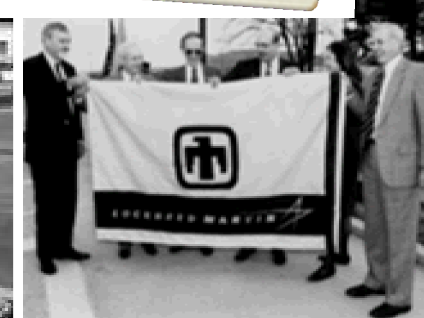
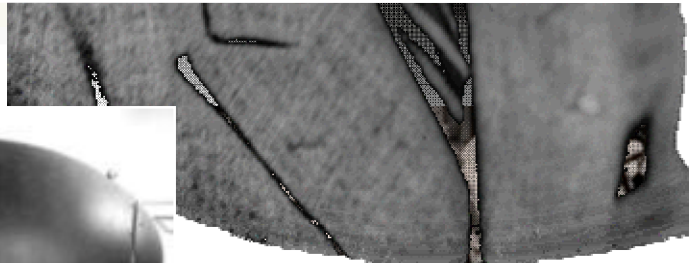
# Sandia's Intro: History

*Exceptional service in the national interest*

- July 1945: Los Alamos creates Z Division
- Nonnuclear civil engineering
- November 1, 1949: Sandia Laboratory established

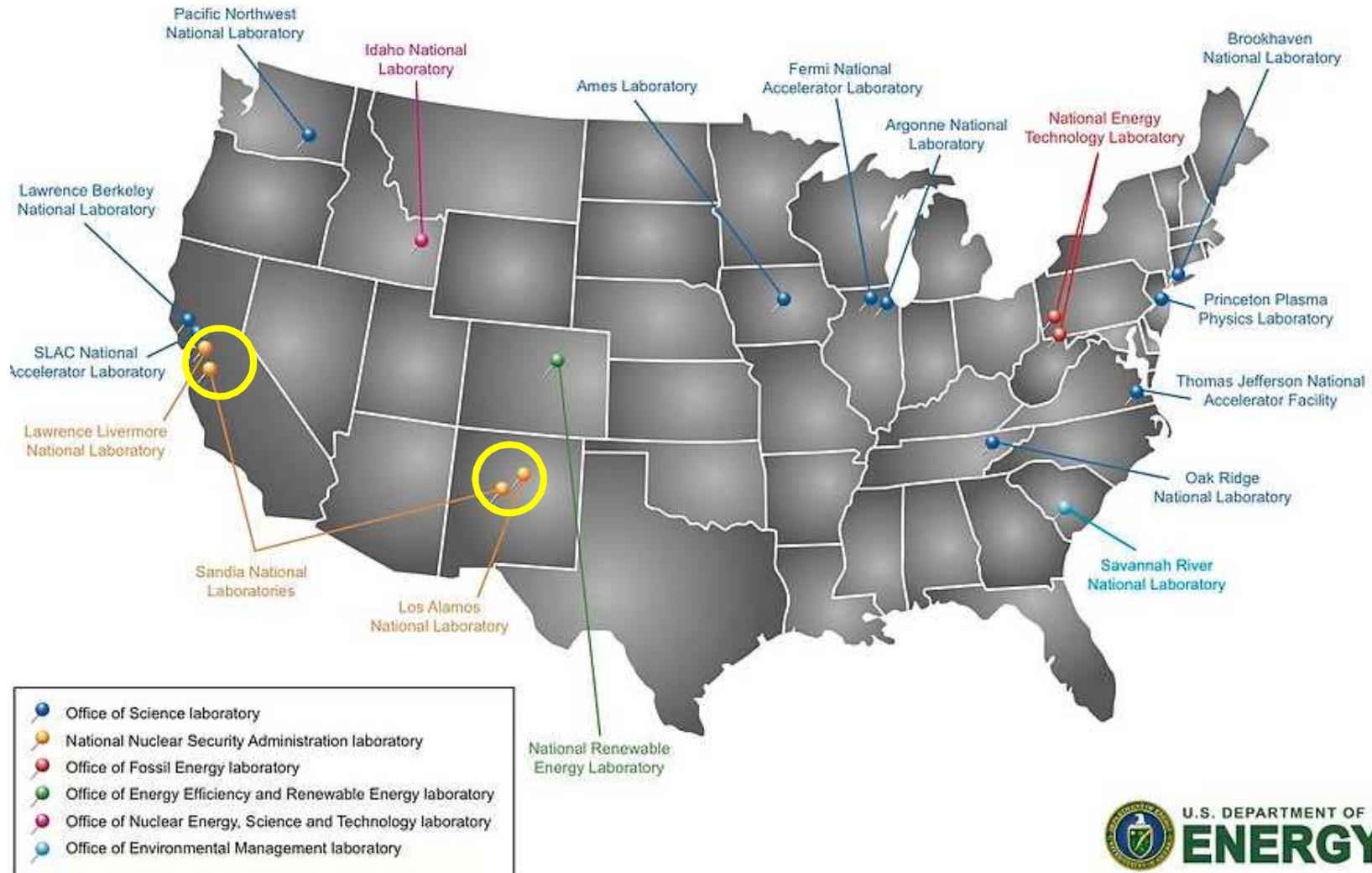


to undertake this task. In my opinion you have here an opportunity to render an exceptional service in the national interest.





# Sandia's Intro: Locations



# Sandia's Intro: Sites

*Albuquerque, New Mexico*



*Livermore, California*



*Kauai, Hawaii*



*Waste Isolation Pilot Plant,  
Carlsbad, New Mexico*



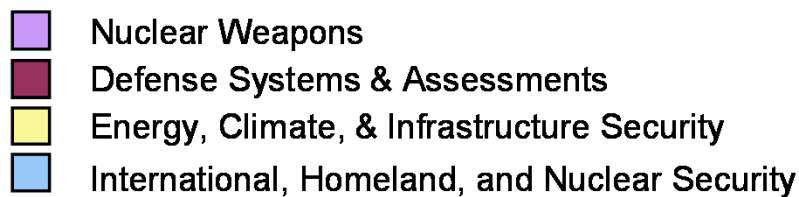
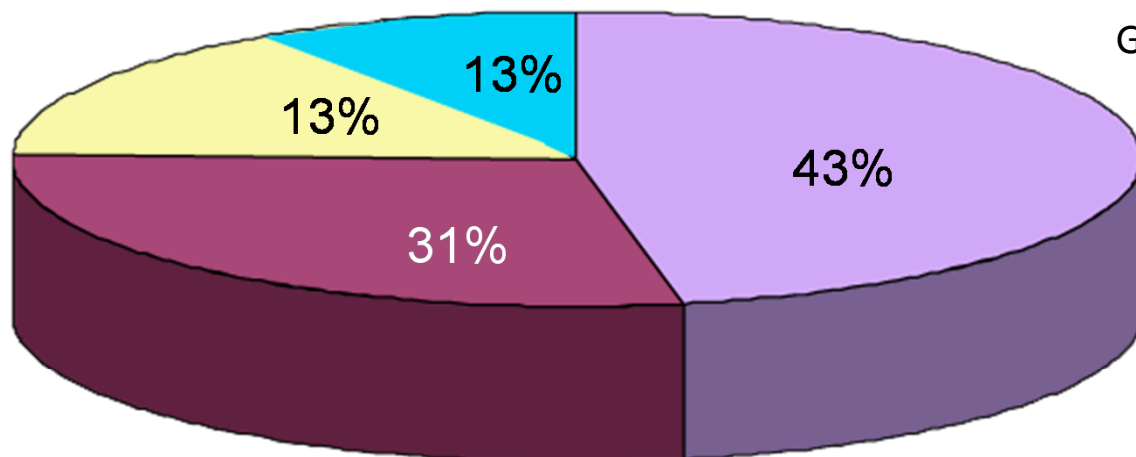
*Pantex Plant,  
Amarillo, Texas*



*Tonopah,  
Nevada*



# Sandia's Intro: Workforce & Budget



Government owned, contractor operated

## Sandia Corporation

- AT&T: 1949–1993
- Martin Marietta: 1993–1995
- Lockheed Martin: 1995–2017
- National Technology and Engineering Solutions of Sandia, LLC, a wholly owned subsidiary of Honeywell International Inc.: 2017-present

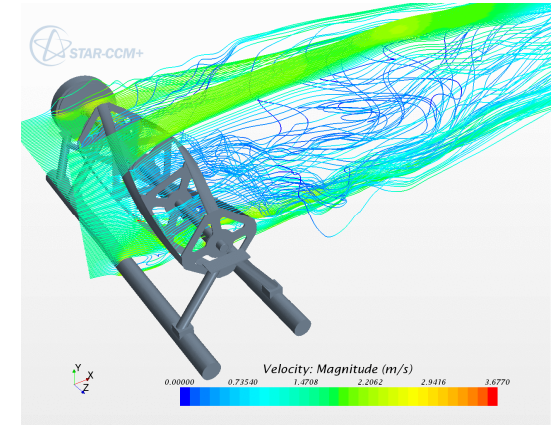
- Federally funded research and development center
- On-site workforce: 12,001 (10,715 NM, 1,286 CA)
- FY16 Budget: \$3 Billion
- Renewable Energy Programs: Solar, Wind, Water, Geothermal, Biomass



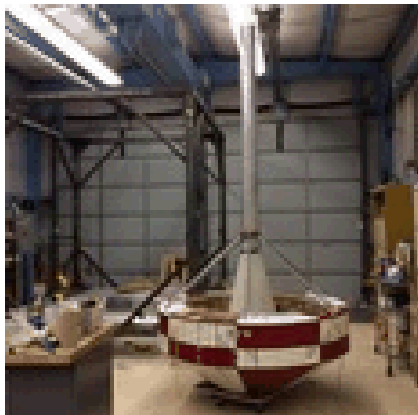
# Sandia's Intro: Water Power Program



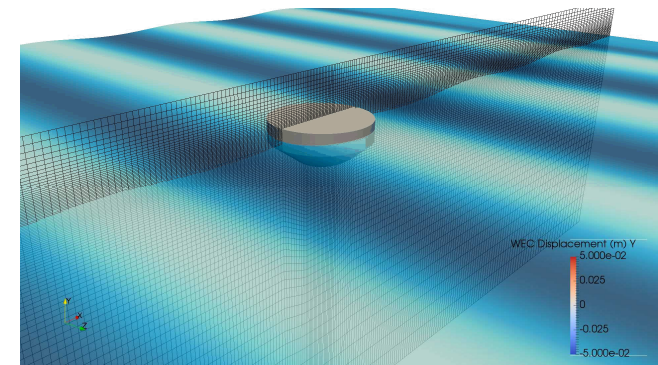
DOE Reference Models



Ocean Renewable Power Company

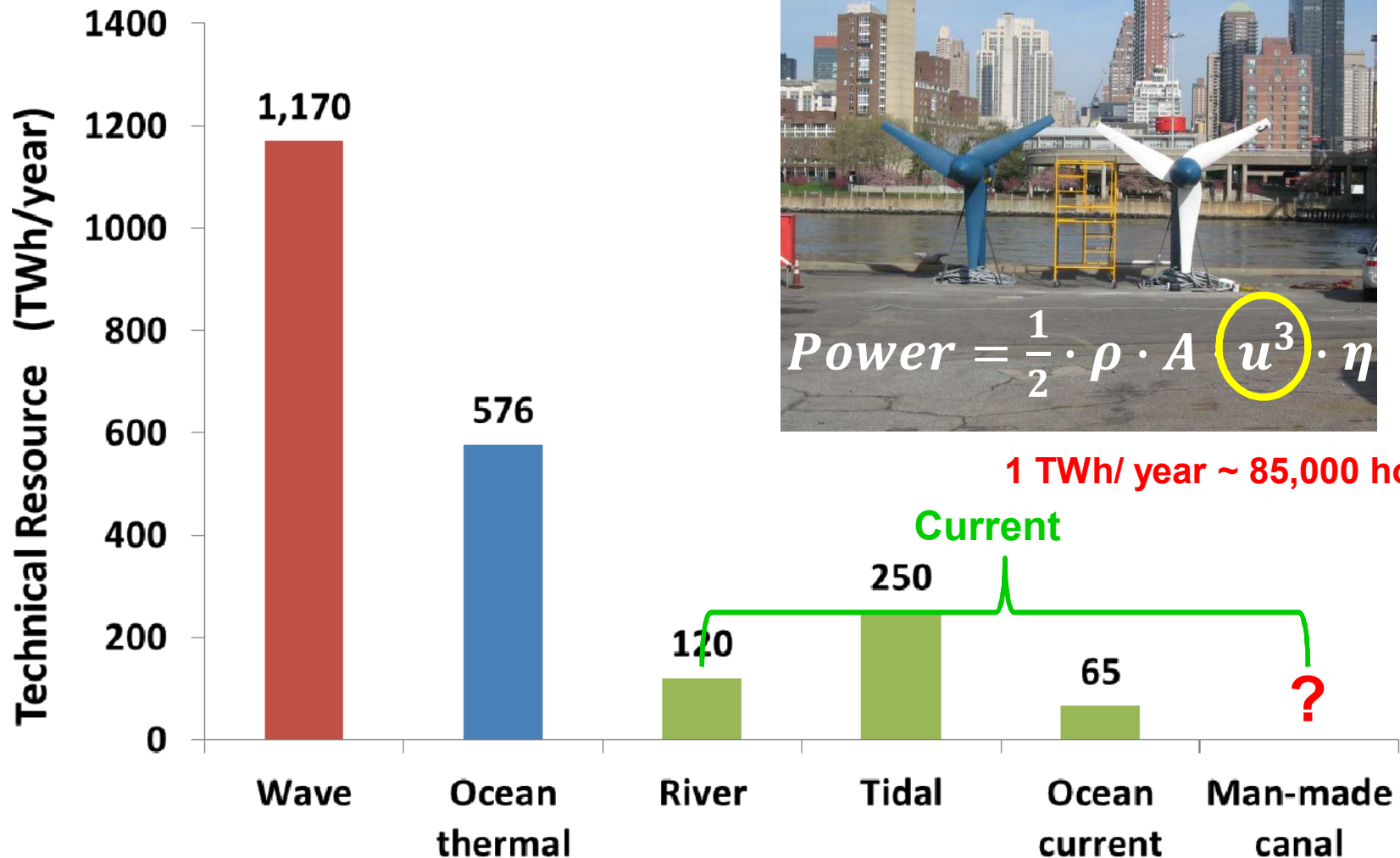


Navy's maneuvering and seakeeping basin, MD



Sandia's point absorber

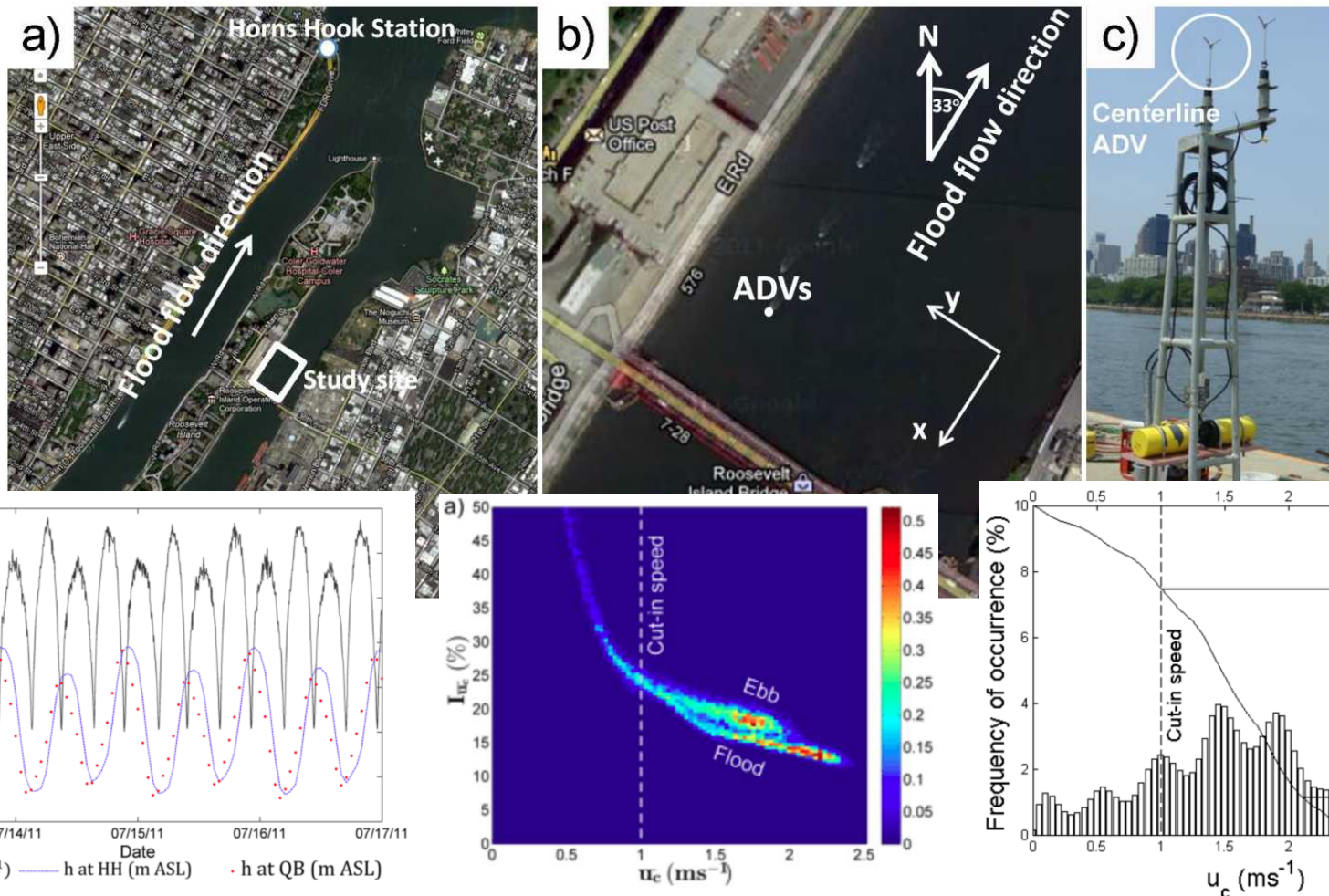
# Hydrokinetic (HK) Intro: Resource



Electricity use in the US = 4,000 TWh/year

# HK Intro: Measurement Examples

- Site resource assessment
  - Long term measurements of velocity (ADCP, ADV)

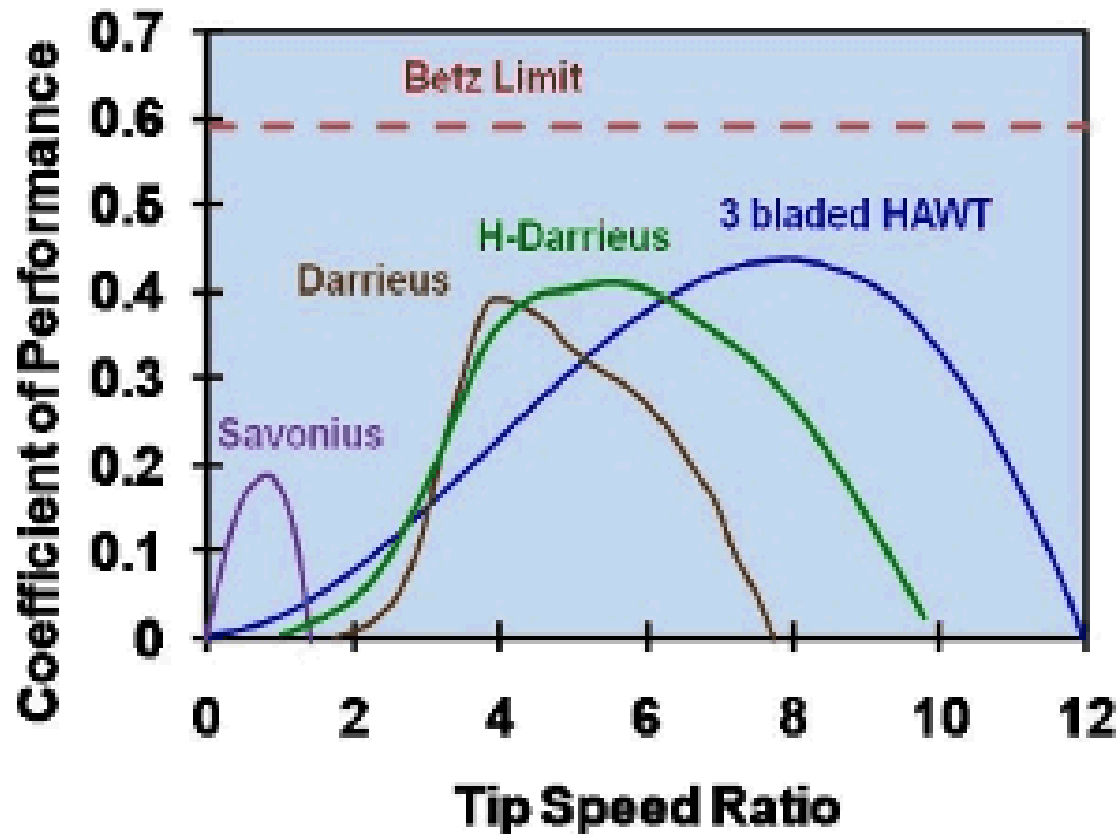




# HK Intro: Measurement Examples

- Turbine performance and thrust curves
  - Hub-height velocity, power, drag/thrust

Figure 1: Coefficient of Power vs Tip Speed Ratio for Different Wind Turbines



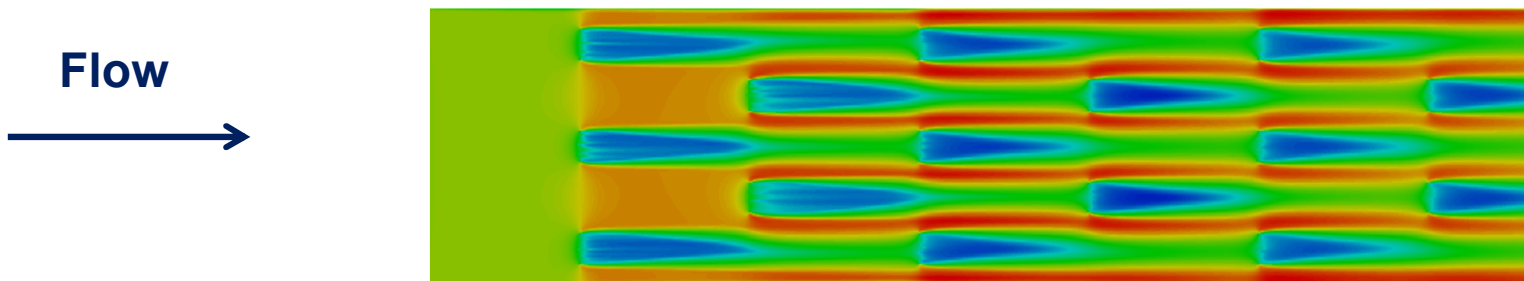
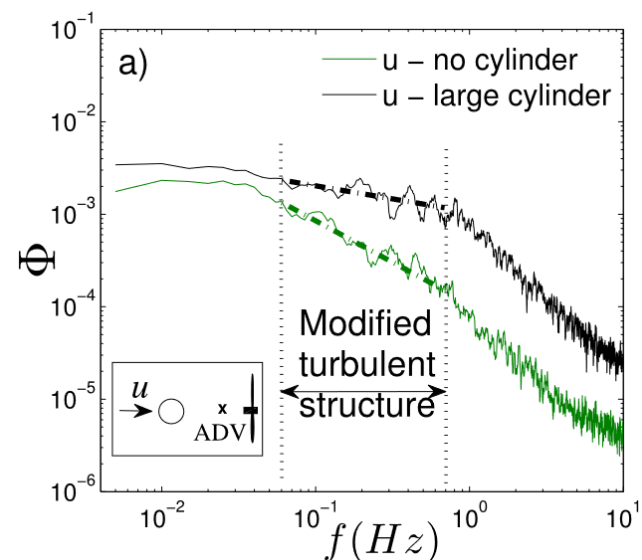
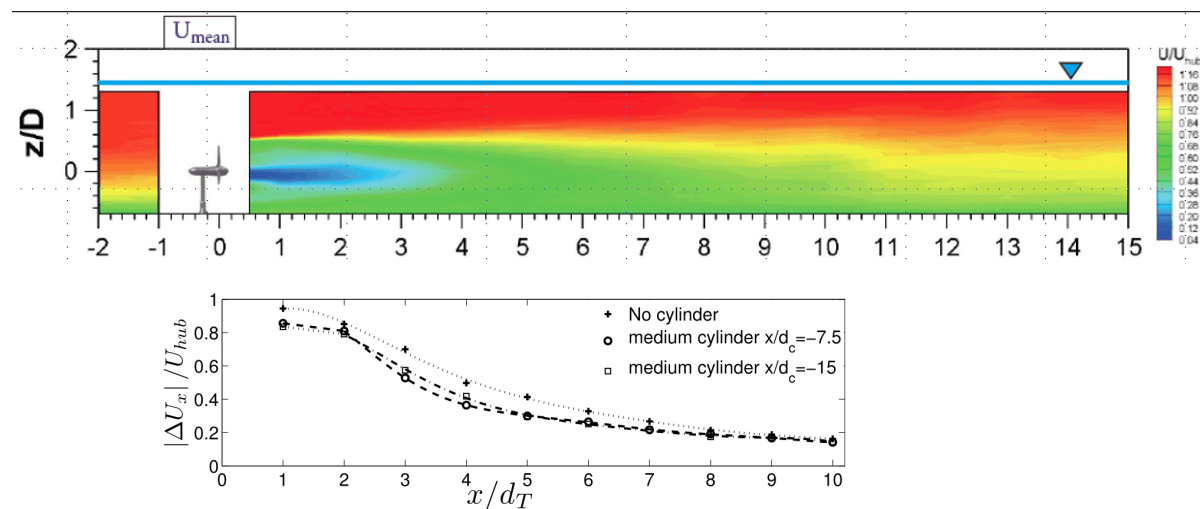
$$TSR = \frac{Tip - speed}{u}$$

$$C_p = \frac{Power}{\frac{1}{2} \rho A u^3}$$

# HK Intro: Measurement Examples

- Model development & validation

- Bathymetry
- Discharge – velocity contour
- Wake flow recovery



Chamorro, L.P., Hill, C., Neary, V.S., Gunawan, B., Arndt, R.E.A. and Sotiropoulos, F. (2015) Effects of energetic coherent motions on the power and wake of an axial-flow turbine. *Physics of Fluids*.

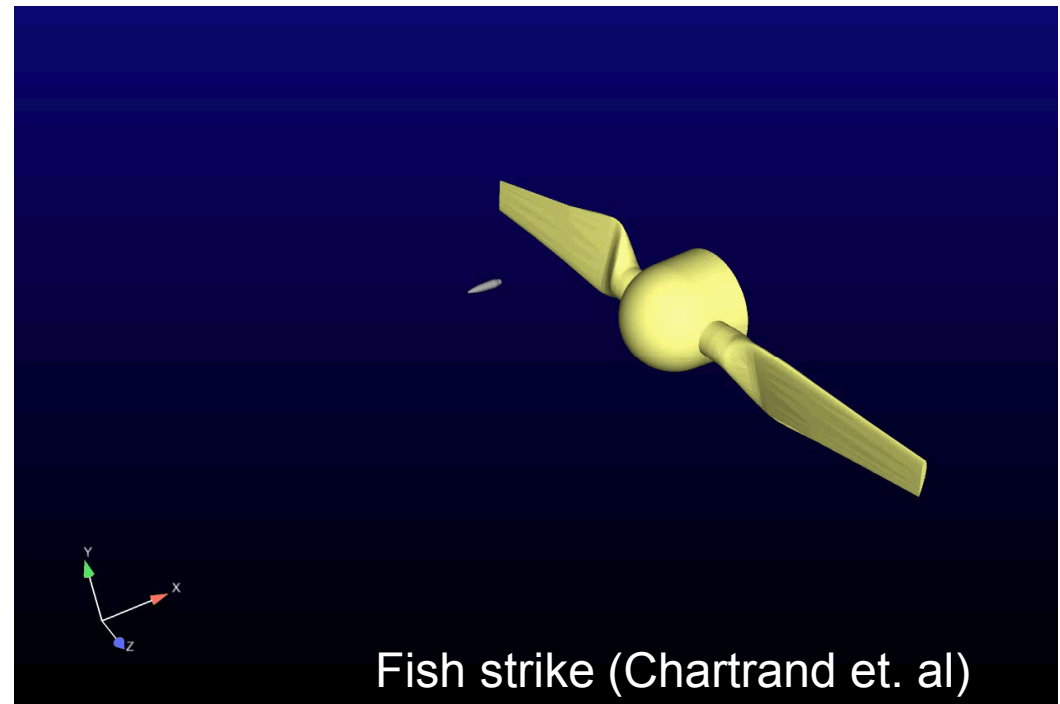
# Case Study: Instream hydrokinetic (HK) turbine at Roza Canal, Yakima, WA





# Potential Effects of HK Deployment

- Flooding?
- Nearby hydroelectric power productions?
- Pumping cost?
- Aquatic organisms?



## Use USBR's Roza Main Canal as an “outdoor laboratory” for HK testing:

- **Determine hydrodynamic effects of HK operation – field measurements** (water level, velocity, energy grade line)
- **Collect field data for numerical model testing/validation** (hydrodynamic effects, turbine performance, array optimization)

# Team



**Instream Energy Systems, Corp.** (**Shane Grovue**):  
turbine performance characterization and  
demonstration testing



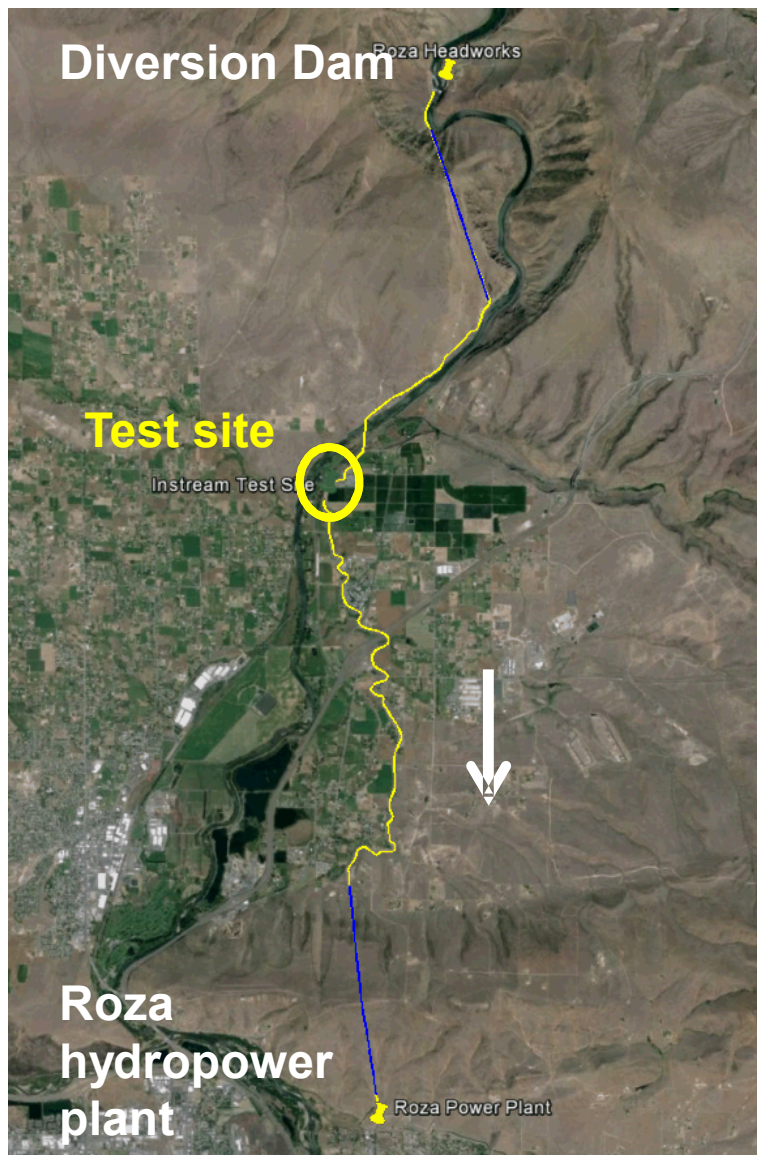
**Reclamation** (**Josh Mortensen, Bryan Heiner**):  
hydraulic impacts to canal system and HEC-RAS  
numerical modeling



**Sandia National Laboratories** (**Budi Gunawan, Jesse Roberts, Vincent Neary**): near field  
hydrodynamics, Delft3D numerical modeling, turbine  
performance characterization



# Site



# Site



4.2 m



# Early Days...



# Sensors and Equipment



**Hobo logger (Water level)**



**ADCP (Velocity & flow discharge)**



**ADV (Turbulence)**



**Remote control boat with RTK GPS**



**Tethered ADCP boat**

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# Z-Boat





# Velocity/discharge measurement



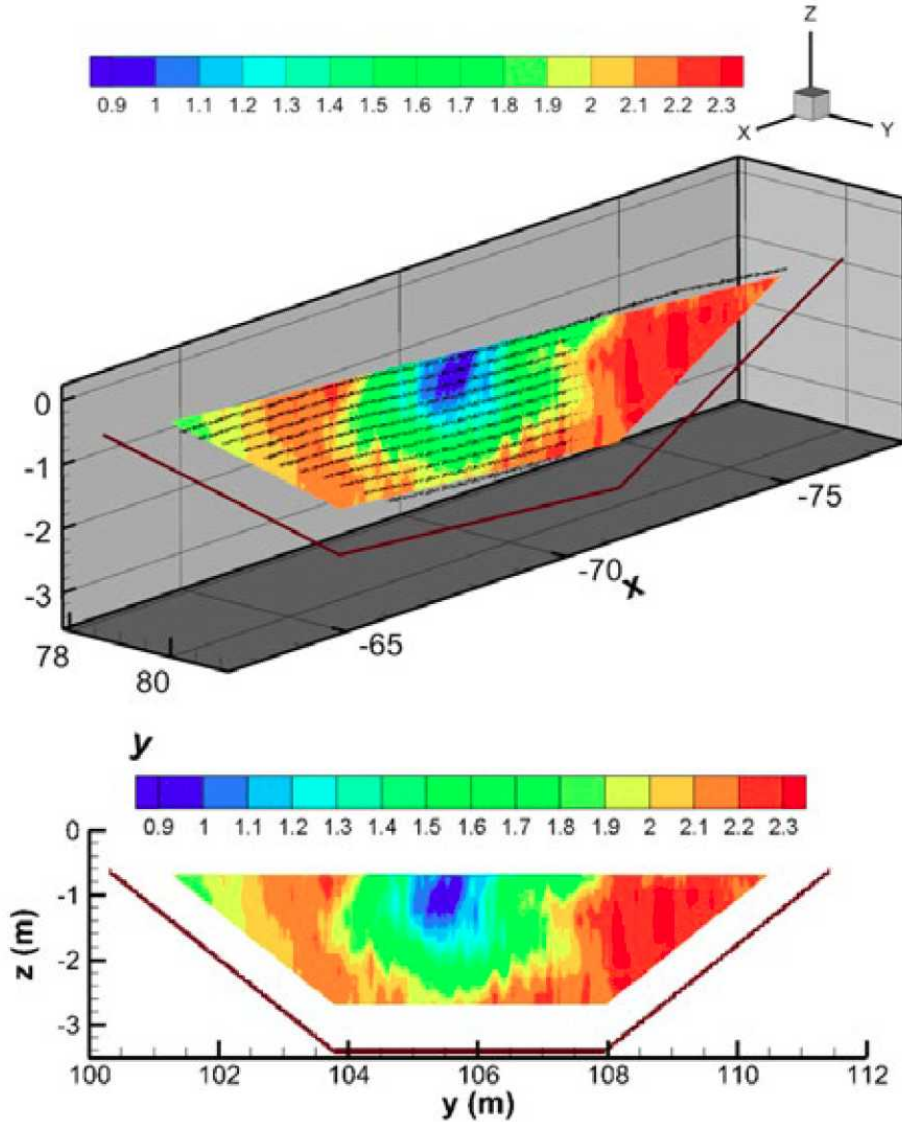








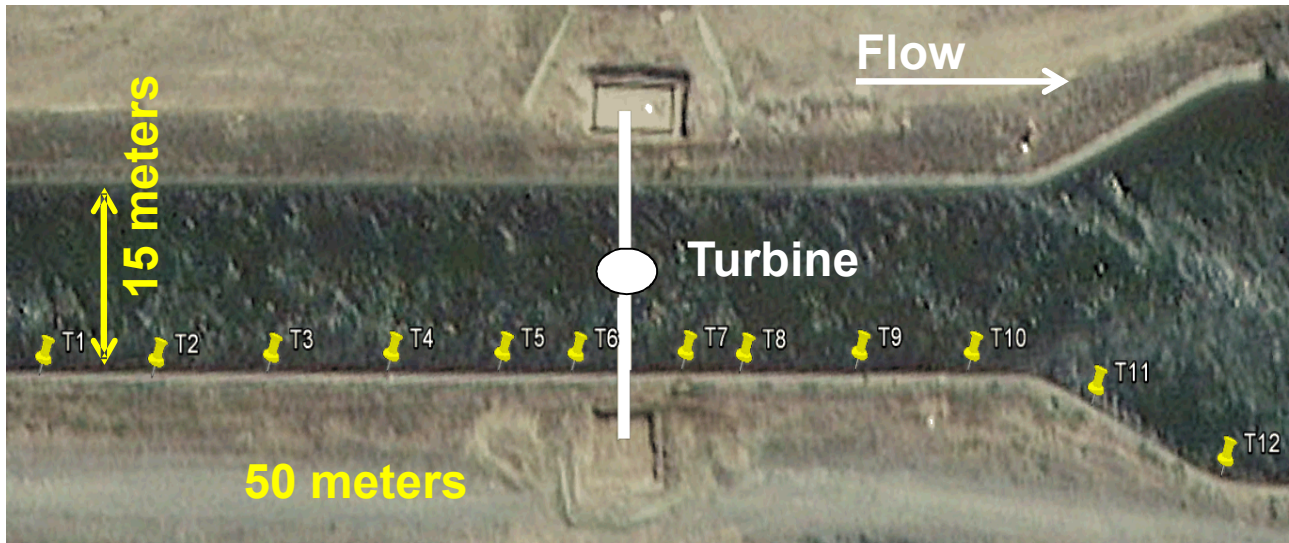




	Med RPM				High RPM	
Transect	Q-BT (m3/s)	Delta	Q-GGA (m3/s)	Delta	Q-GGA (m3/s)	Delta
T8	58.278	0.03	56.174	-0.01	59.016	0.10
T8	56.373	0.00	57.838	0.02	49.062	-0.09
T8	54.671	-0.03	56.368	-0.01	60.011	0.12
T8	57.092	0.01	57.154	0.00	47.11	-0.12
	56.603		56.883		53.8	

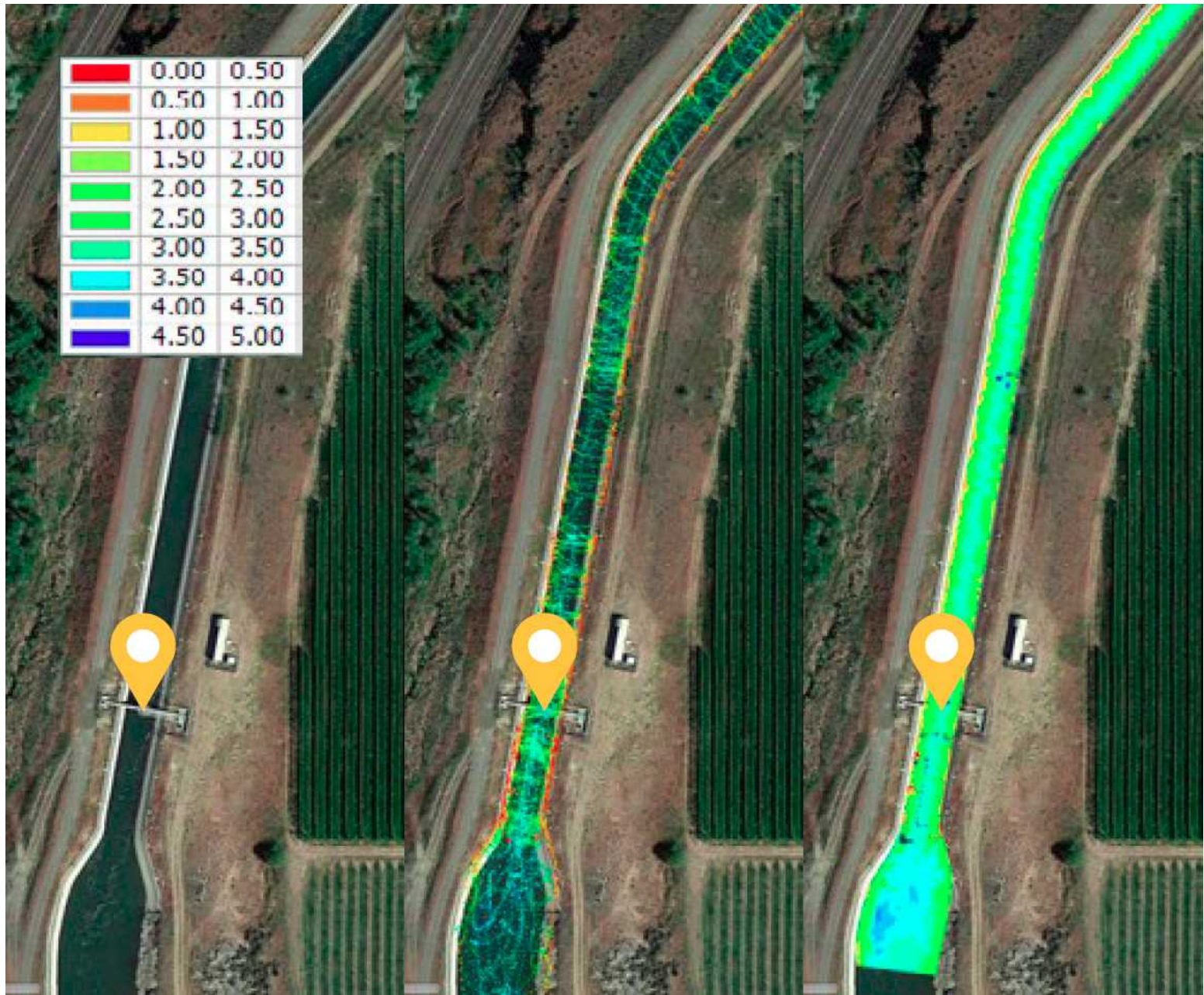
	Med RPM				High RPM	
Transect	Q-BT (m3/s)	Delta	Q-GGA (m3/s)	Delta	Q-GGA (m3/s)	Delta
T9	58.151	0.07	58.329	0.04	53.09	0.03
T9	51.681	-0.05	53.291	-0.05	49.008	-0.04
T9	53.597	-0.02	57.123	0.02	51.948	0.01
T9	54.598	0.00	55.58	-0.01	51.191	0.00
	54.507		56.08		51.309	

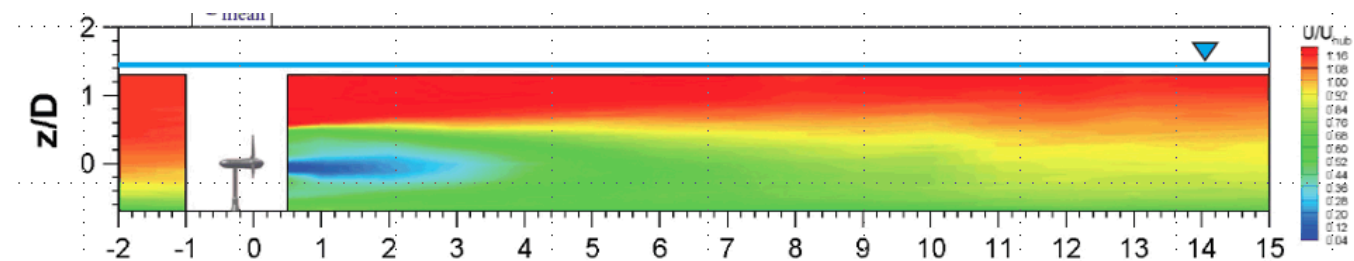
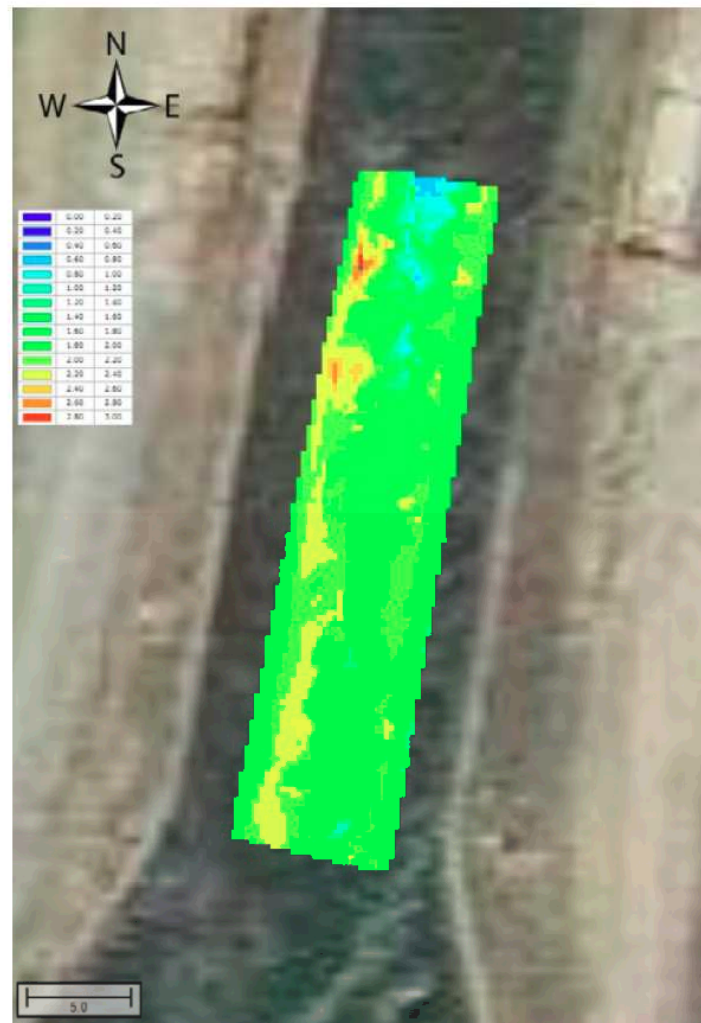
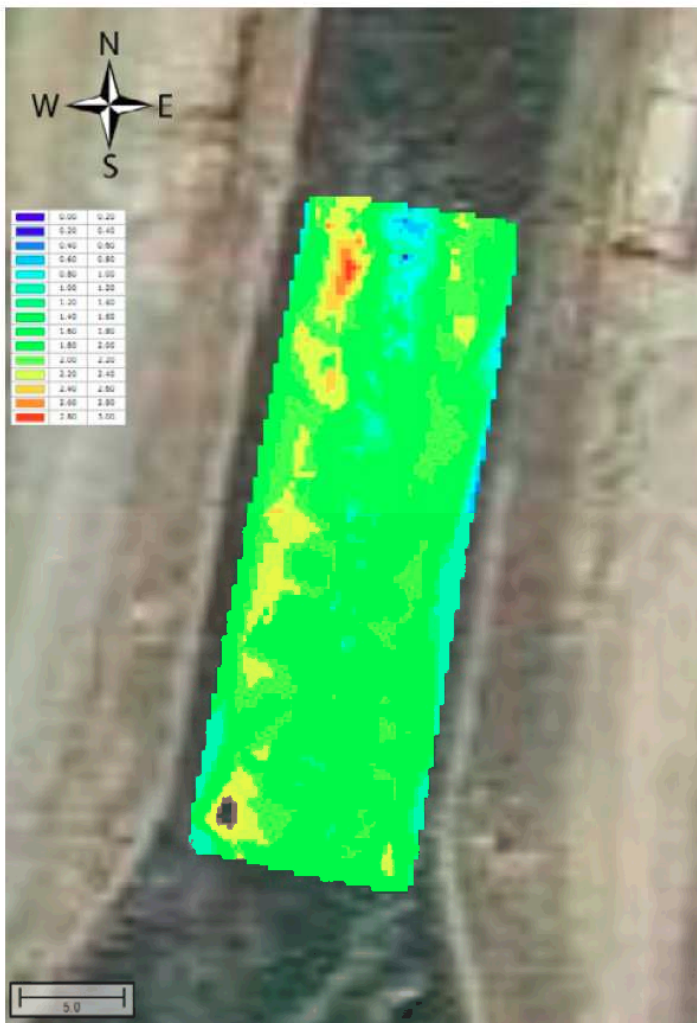






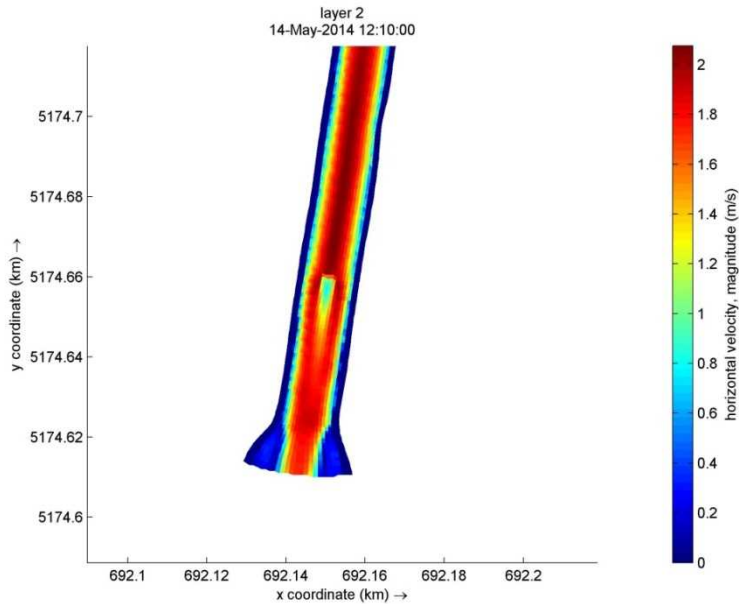




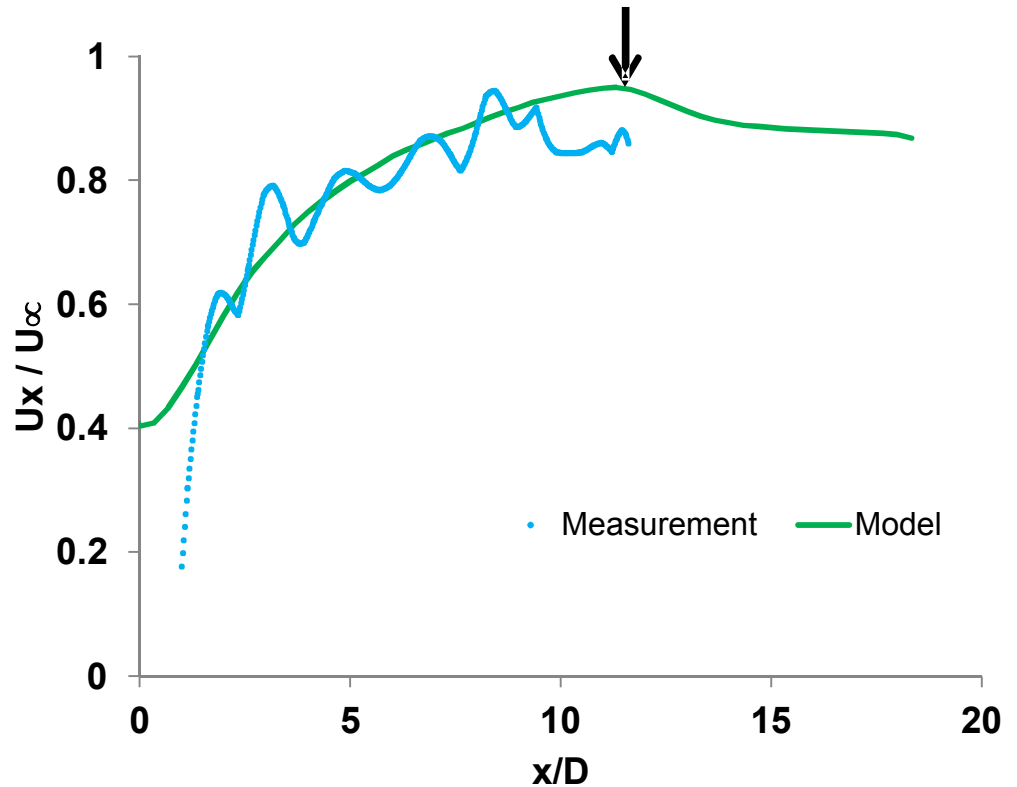


# Single turbine simulation

Delft3D model

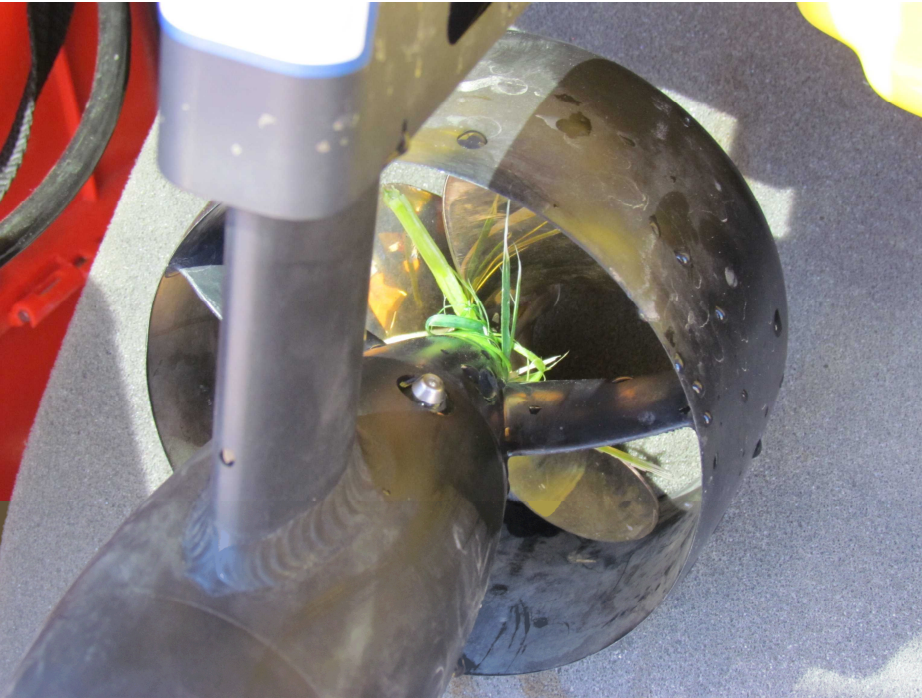


Channel enlargement



Good agreement between measurement and model





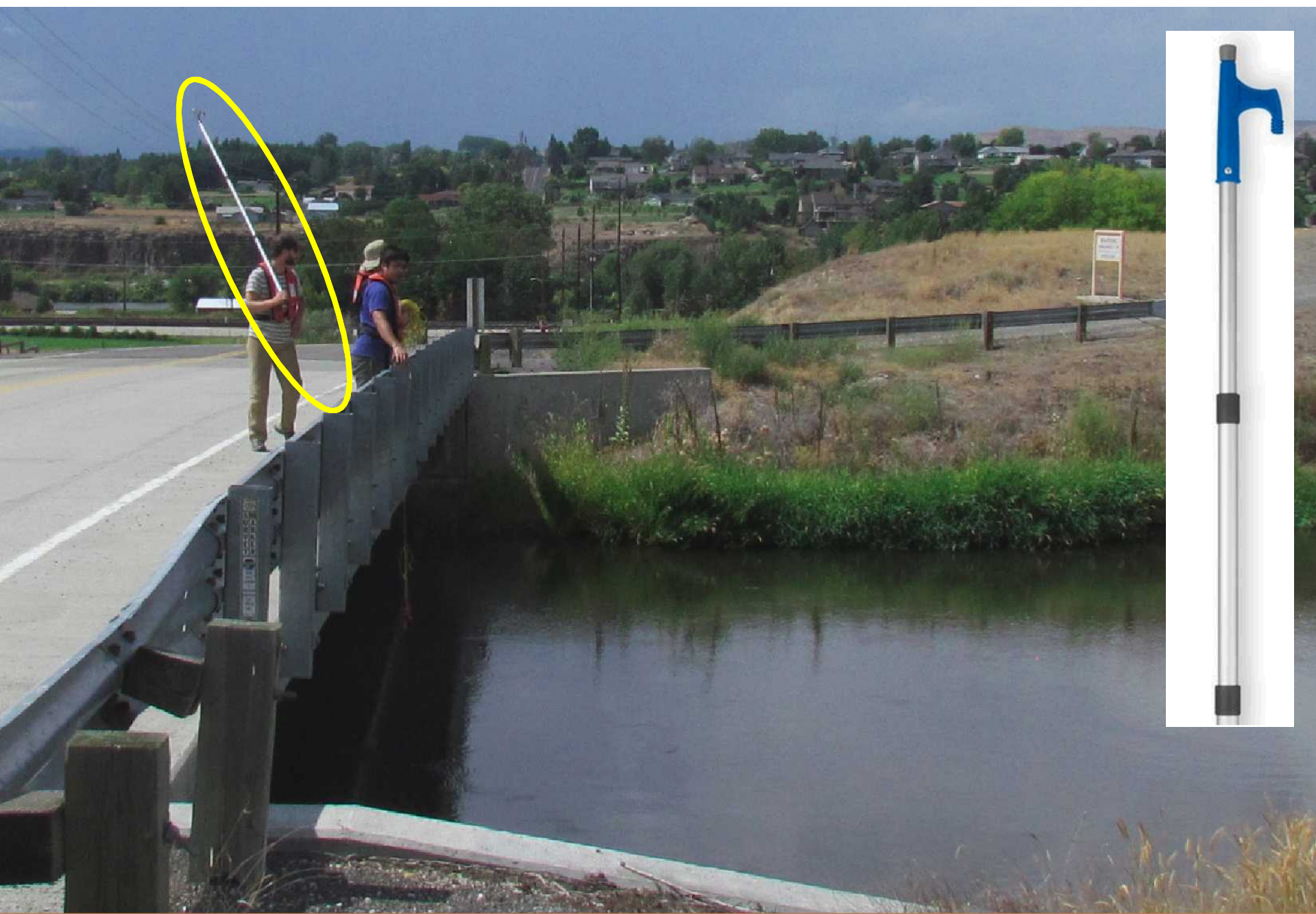








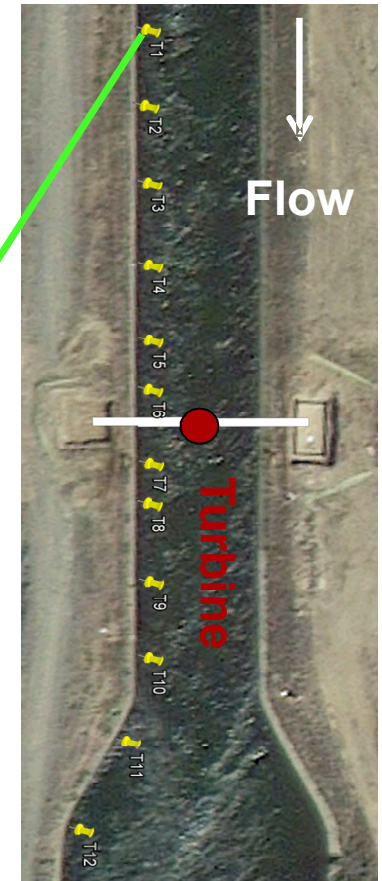
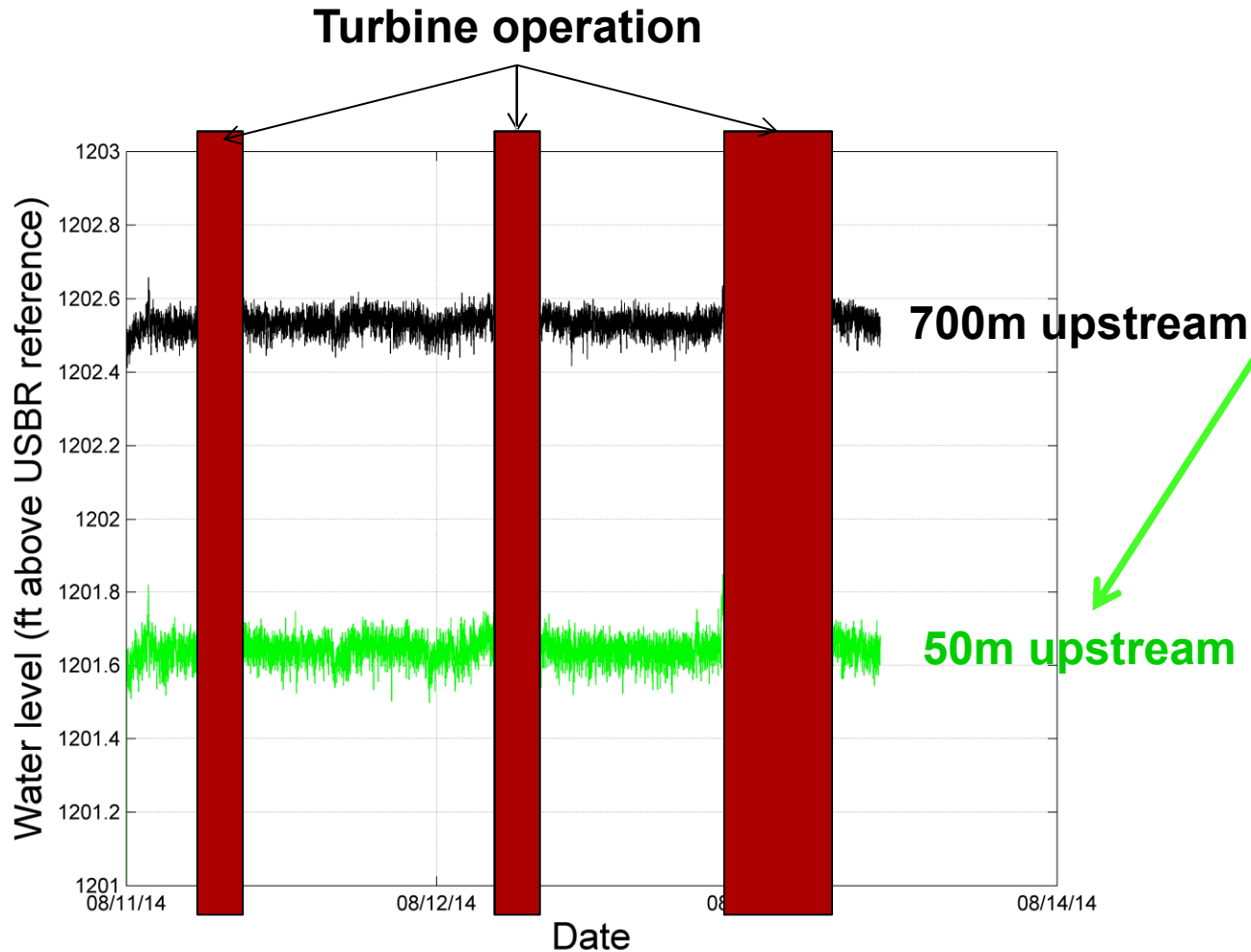






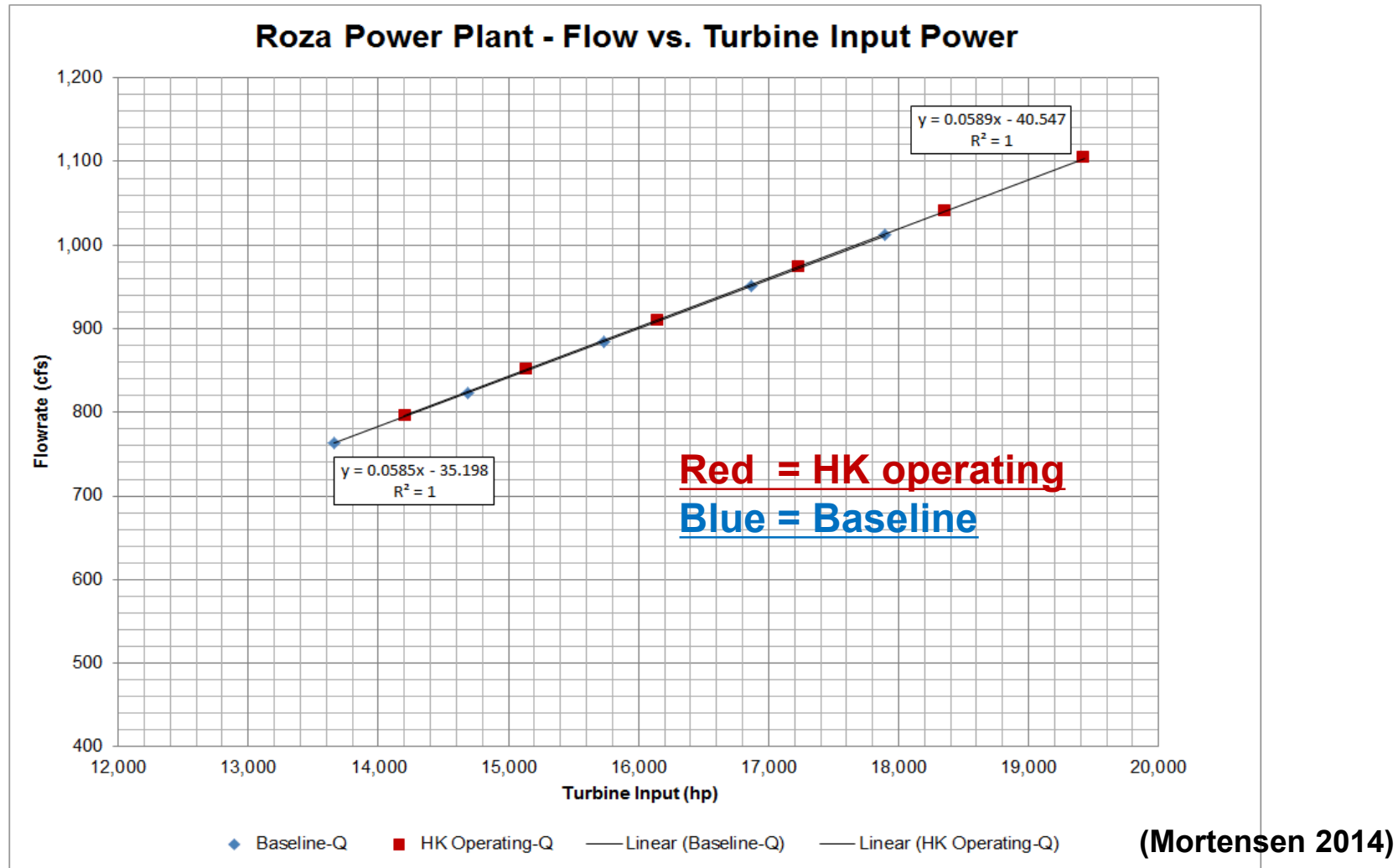


# Water level - upstream



Small water level increase upstream of the turbine

# Roza plant power generation



**No impact on Roza Power Plant power generation**



# Lesson Learned & Wish List

## Roza Canal Project

- Minimum increase of water level
- Roza Power Plant: No impact on power production

## Z-boat measurements

- Fast data collection
- Wake measurement looks promising
- Higher turbine RPM – Lower Q measurement quality in near wake
- Pay attention to vegetation, other obstacles

## Wish list

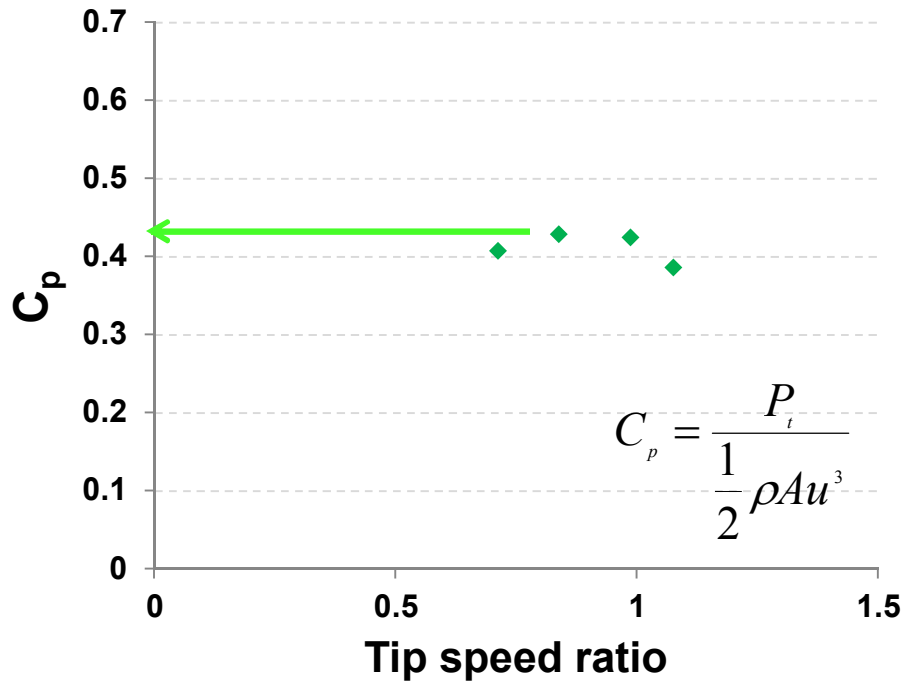
- Cost-benefit analysis, trade-off between river size and boat types
- Add advance control to Z boat, for fixed vessel measurement
- Add recovery/safety mode when boat flipped



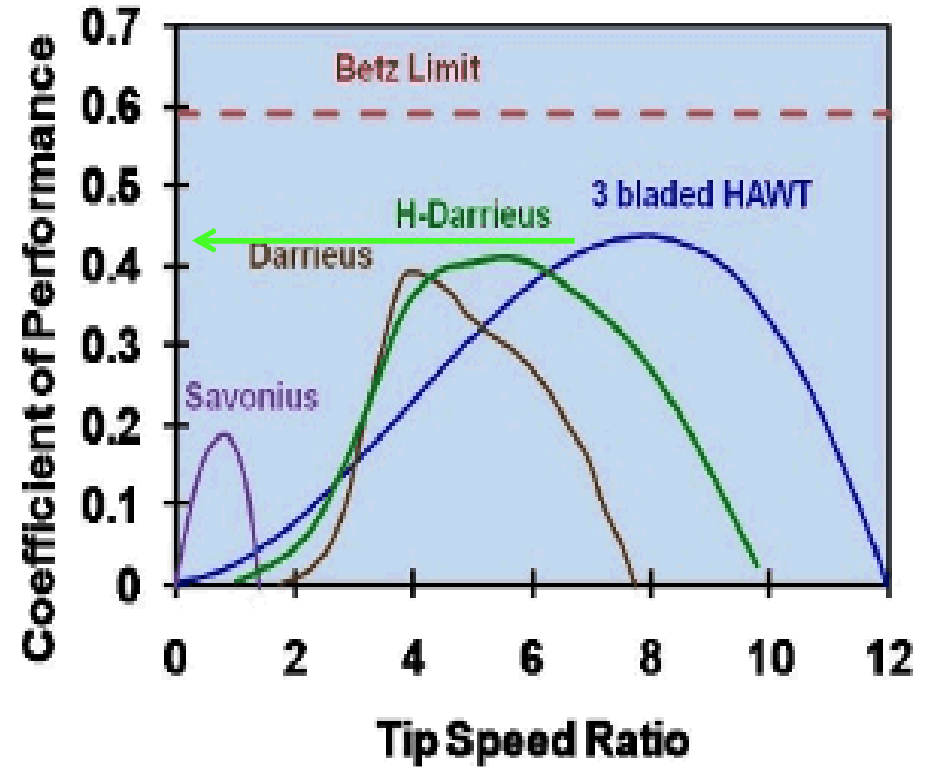


# Power coefficient

Instream turbine



Wind turbines



Boston University's data

High turbine efficiency, comparable to wind turbines



# Turbulence

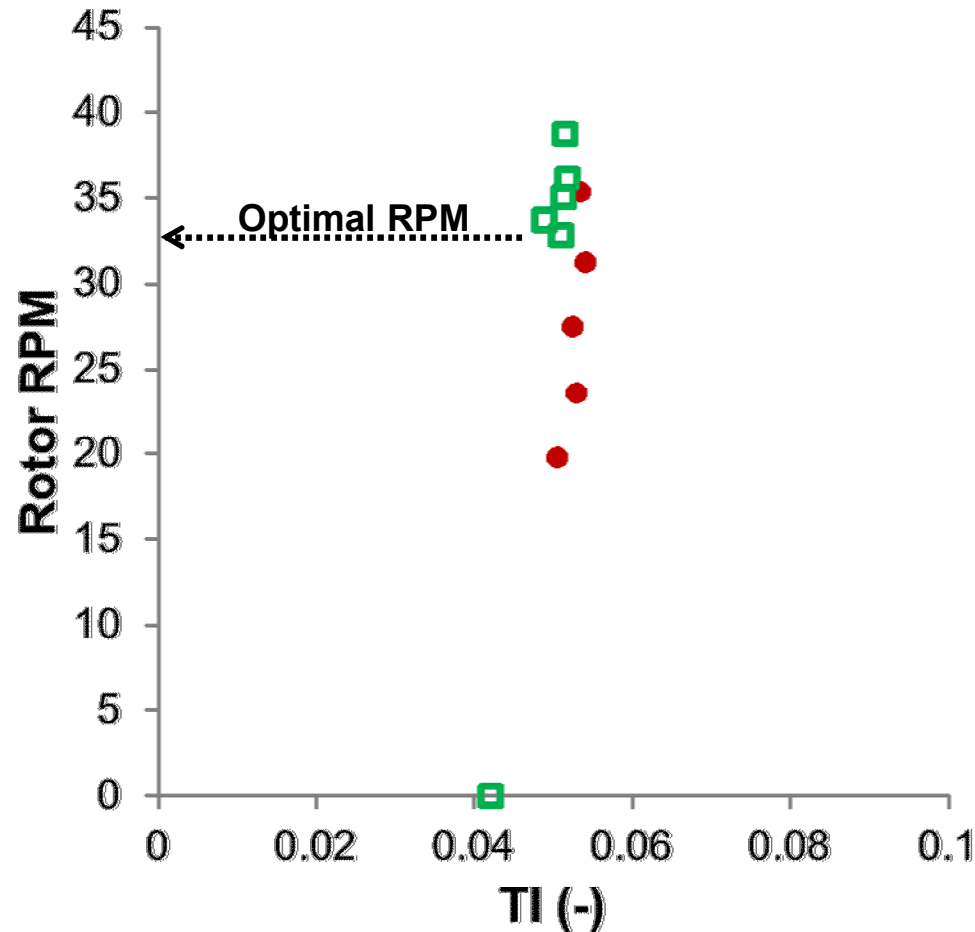




# Turbulence



# Turbulence Vs. Rotor RPM



Inflow turbulence ~ 5% (rotor mid height)



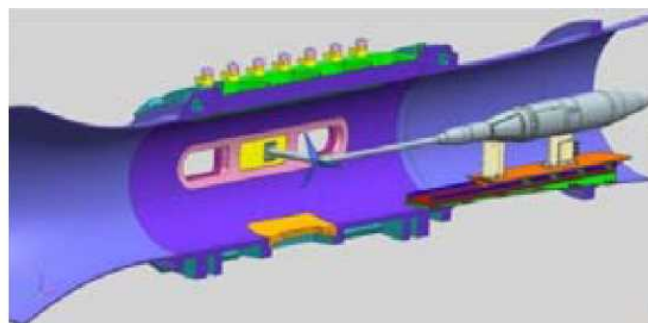
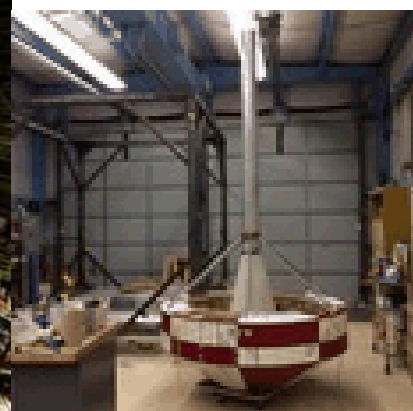
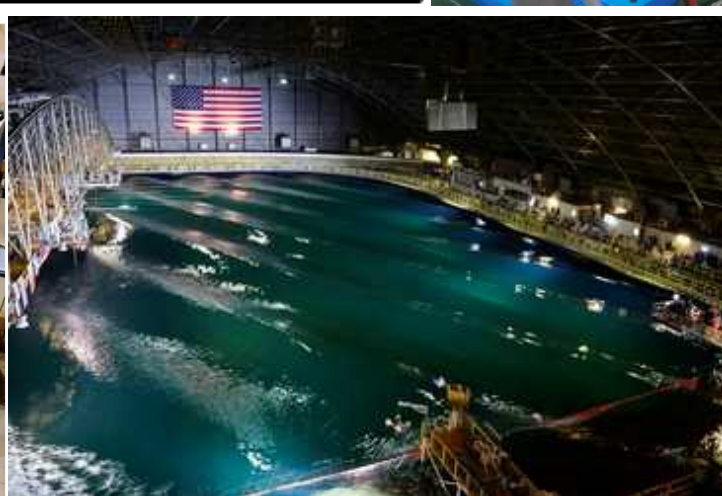
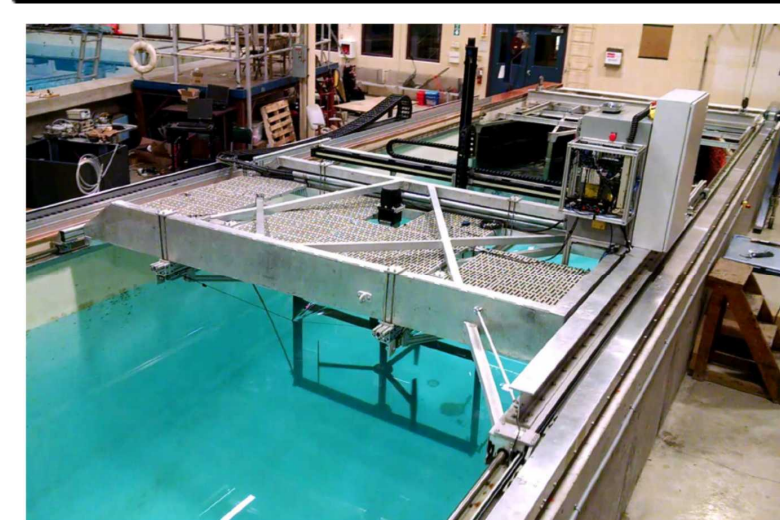
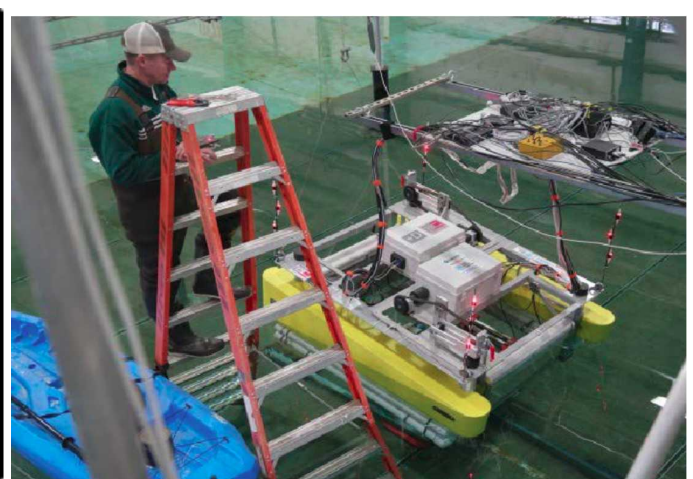
# Acknowledgements



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# More ADCPs

**Table 1 Recommended measurements for the assessment of potential impacts from open-channel HK operations**

No	Measurement Parameters	Locations	Main Purpose	Instrument Example
1	Bathymetry (or geometry for lined channels)	Along the channel, within 20 - 30 diameter from the turbine, and far upstream of the turbine, at the same locations with far upstream water level measurements	Determine channel bed elevations, or verify the existing bathymetry data (as-built geometry data can suffice for lined channels if verified by a field survey)	echo sounder and remotely-controlled survey boat
2	Water level	Cross sections immediately upstream and downstream of the turbine, e.g. every diameter within 5 diameters from the turbine, and every 3-5 diameters between 5 to 20 diameters from the turbine.	Determine impact on water level at locations adjacent to the turbine, where significant difference from baseline (without HK) is often expected	water level logger

**~90 % recovery at 8-12 turbine diameter downstream**

# More ADCPs

No	Measurement Parameters	Locations	Main Purpose	Instrument Example
3	Water level	Cross sections far upstream of the turbine, e.g. at -100, -200 and -300 x/D	Determine impact on water level at far upstream of the turbine. Impact at far upstream is typically expected for open channels with subcritical flow.	water level logger
4	Downstream local velocity measurement over entire cross-section	Cross sections every 1 or 2 diameters up to 5 diameters downstream; every 2 to 5 diameters between 5 and 20 diameters downstream	Determine local velocity variations downstream of the turbine, where high velocity gradients are expected. This information is useful for turbine array design and erosion/deposition/scouring/silting analysis.	ADCP
5	Upstream local velocity measurement over entire cross-section	Cross sections at 5 and 10 diameters upstream	Determine inflow velocity for establishing turbine performance curves, as well as velocity gradients.	ADCP
6	Upstream and downstream velocity and turbulence, at a high sampling resolution	Ideally at the same cross sections as the upstream and downstream ADCP measurements, at turbine centerline. A minimum of 3 locations downstream and one location upstream (between 5 to 10 diameter upstream) is required for numerical model input.	Determine turbulence level and unsteady coherent structures on the flow. This information is useful for identifying and quantifying cyclical load on the turbine, and is a critical numerical model input for accurately predicting wake profiles.	ADV

~90 % recovery at 0.12 turbine diameter downstream



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