

# Dynamic Considerations of Power System Coupling through Dual-Wound Generators

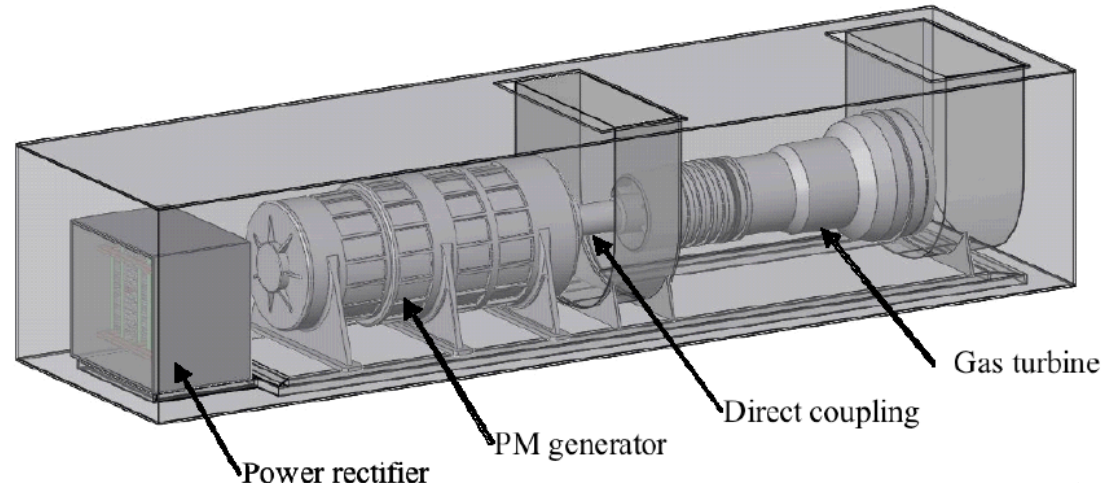
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# Outline

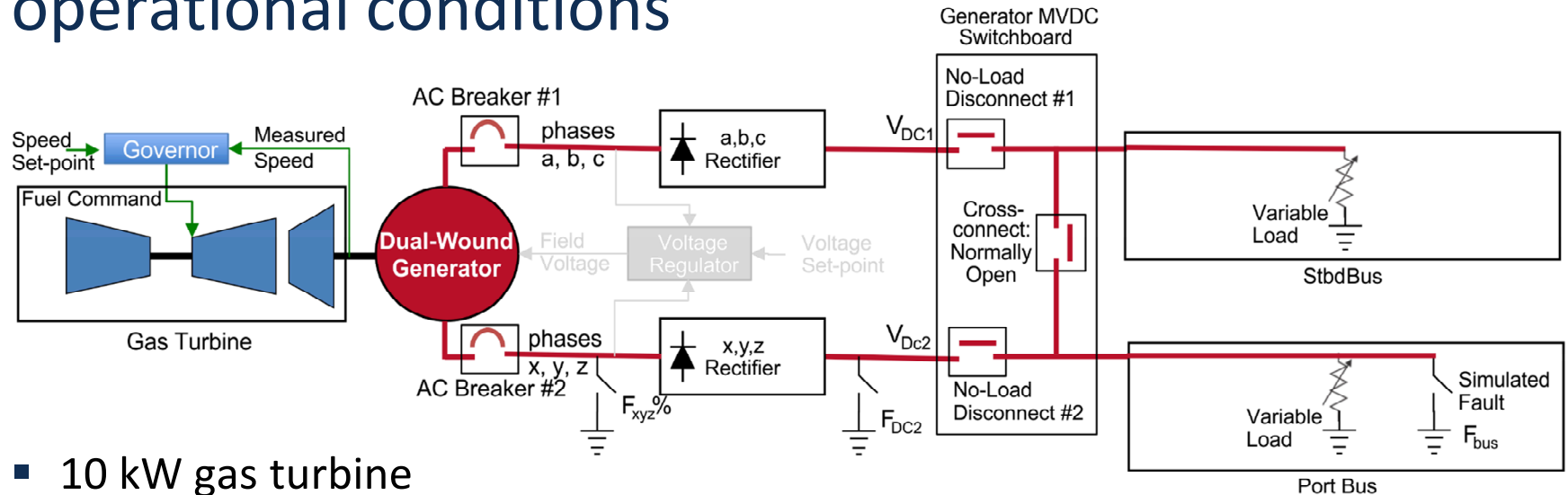
- Motivation and operational considerations
- Test System Model
  - Gas Turbine
  - Dual Wound Generator
  - Passive Rectifier
- Hardware and Validation of simulation model
- Simulation Results for Extreme Events
- Conclusions

# Dual wound generator implementation is motivated by needs of Navy Electric Ship

- Medium Voltage DC grid (MVDC)
  - Less time spent under light load conditions
  - Flexibility in power dispatch
  - Enables a range of odd numbered generator deployments
- 
- Tightly coupled systems
    - Galvanic Coupling
    - Mechanical Coupling

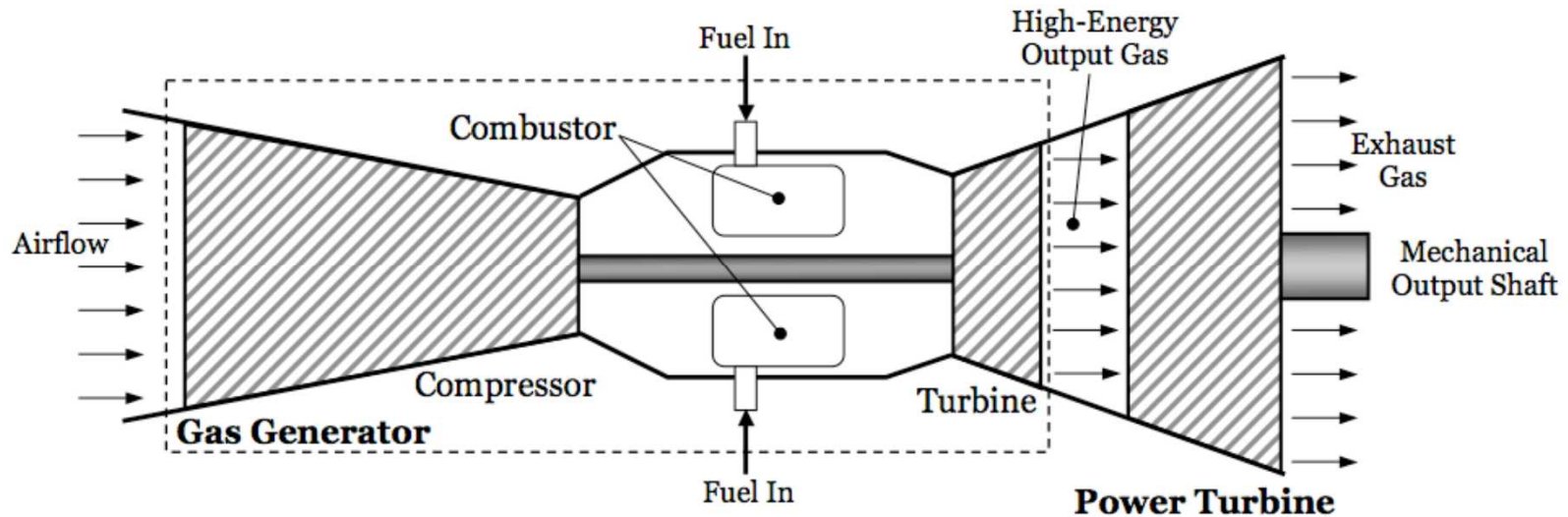


# The test system considers multiple setups and operational conditions



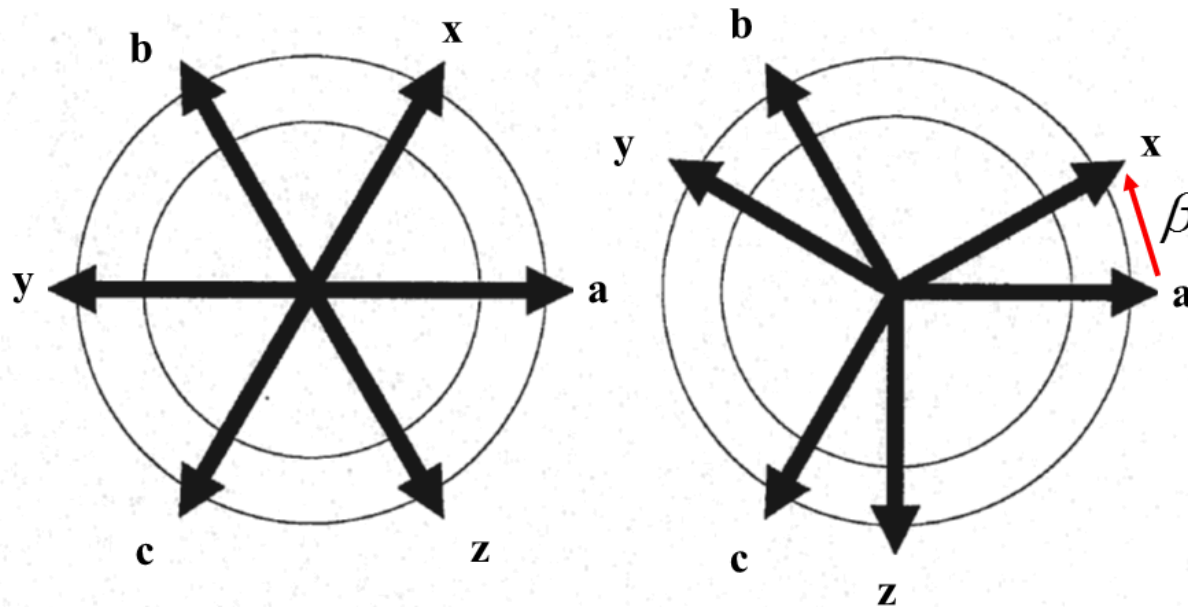
- 10 kW gas turbine
  - Speed governor
- Dual wound permanent magnet synchronous generator
  - 60° and 30° offsets between phases
  - Exciter in full system
- Two passive rectifiers with LC output filters
  - Active Rectifiers in full system
- Variable resistance DC loads
- Various Faulting conditions

# Gas Turbine model is based on power flow



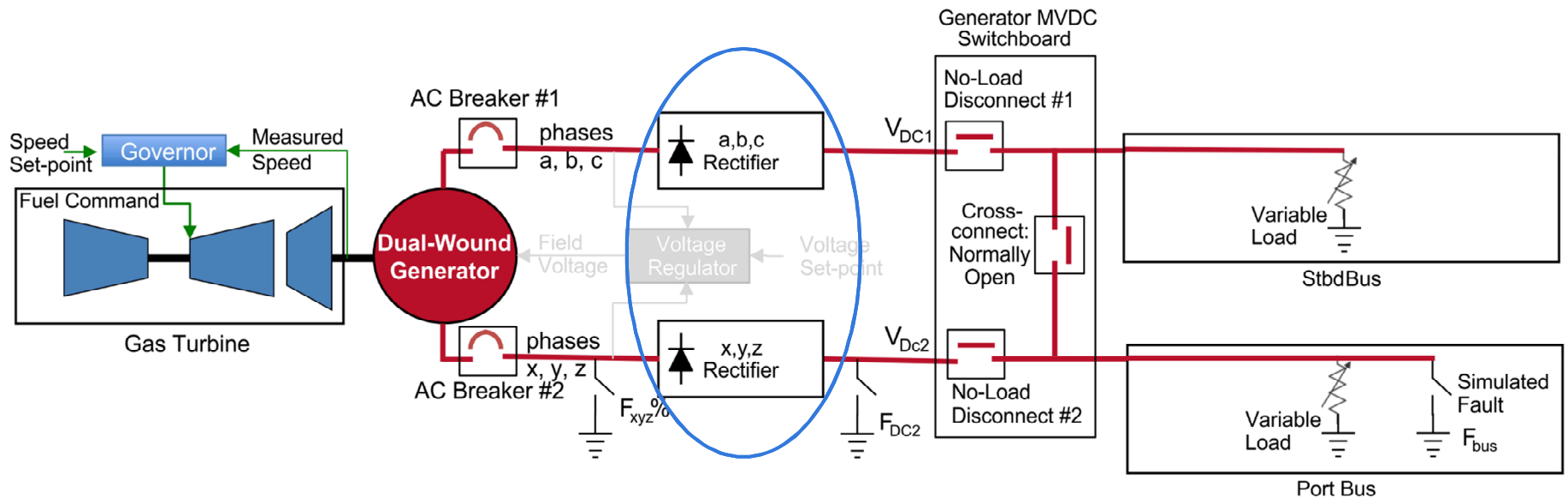
- Empirical model based on turbine power flow<sup>1</sup>
  - Fits to various machine properties, max and min fuel power vs. speed, and output power vs steady state fuel power and turbine speed
  - Net turbine power and speed used to find turbine torque, which can be used in mechanical system model
- Simple PI control based governor was used

# Dual-wound generators have 2 different potential configurations



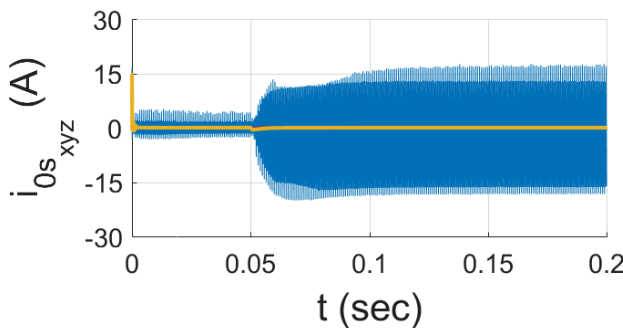
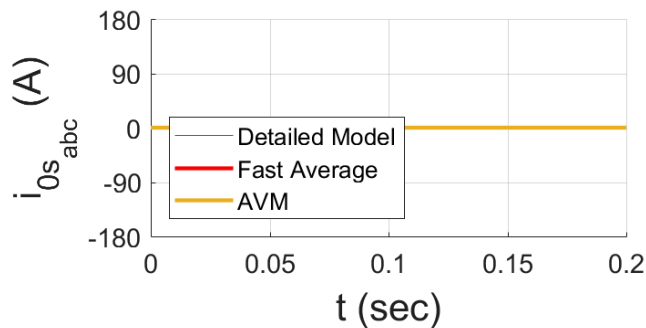
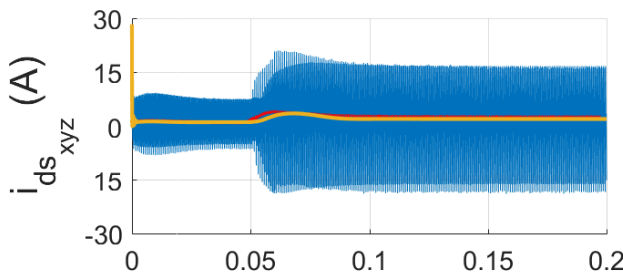
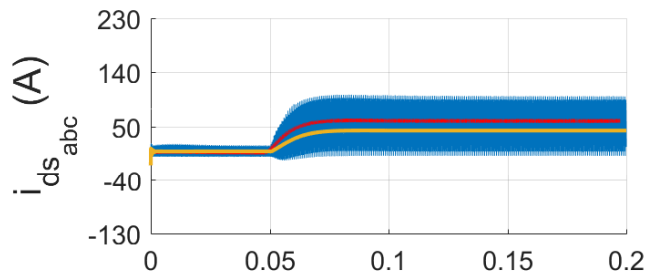
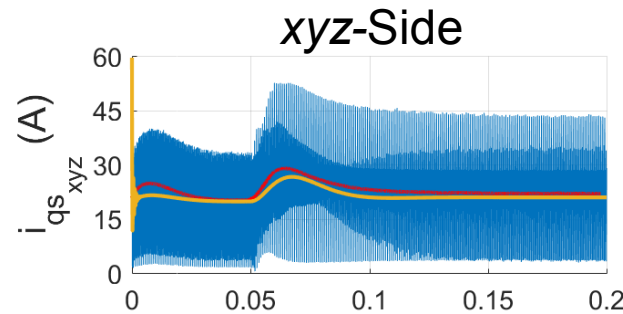
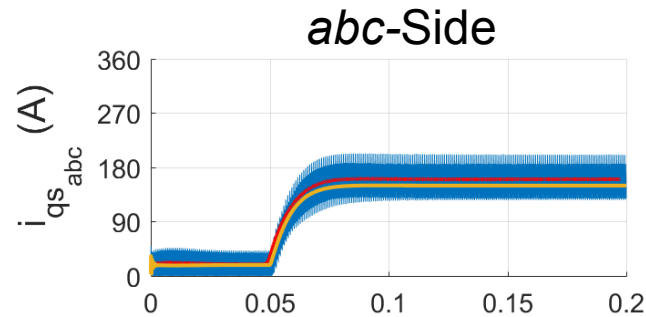
- Focused on 2 basic options for a dual wound configuration based on offset  $\beta^2$ :
  - Symmetric Machine – 60° offset between the  $abc$ - and  $xyz$ -phase sets
  - Asymmetric Machine – 30° offset between the  $abc$ - and  $xyz$ -phase sets
- Benefits and disadvantages to each option

# Passive Rectifiers require a parametric average-value model (PAVM)



- Parameters are a function of loading on each inverter,  $Z_{abc}$  and  $Z_{xyz}$
- Parameters relate inputs,  $qd$ -currents and DC side voltages, to outputs, DC side currents and  $qd$ -voltages
- Parameters are modeled as linearized look-up tables obtained from load sweeps

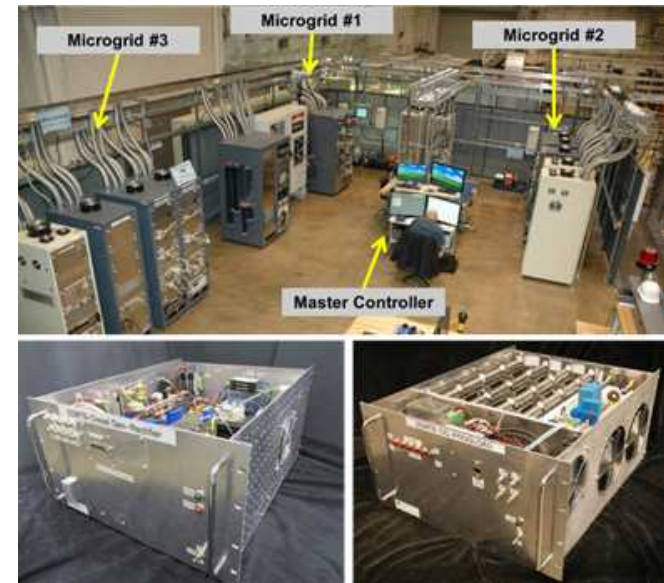
# Average-value rectifier model is used to reduce computational load



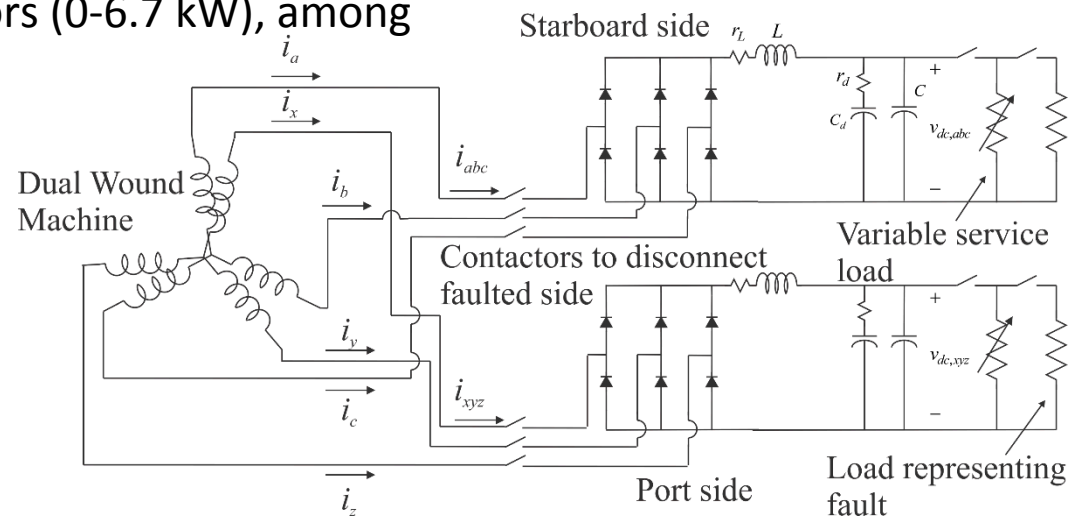
- Start with load of  $15.6 \Omega$  on both sides of system
- Apply low impedance fault of  $1 \Omega$  to the *abc*-side of system at 0.05 seconds
- While there are some discrepancies, the PAVM holds closely to the fast-average

# Sandia's Secure Scalable Microgrid Testbed (SSMTB) was used for Hardware Validation

- The SSMTB was configured to represent an all-electric ship power system with multiple busses (or zones)
- The testbed includes
  1. Several PMSM generators (6.5-10.0 kW)
  2. Several 5 kW rated energy storage emulators
  3. Commercial motor drives with custom controls to emulate different rotational generators
  4. High-power digital resistors (0-6.7 kW), among other components.

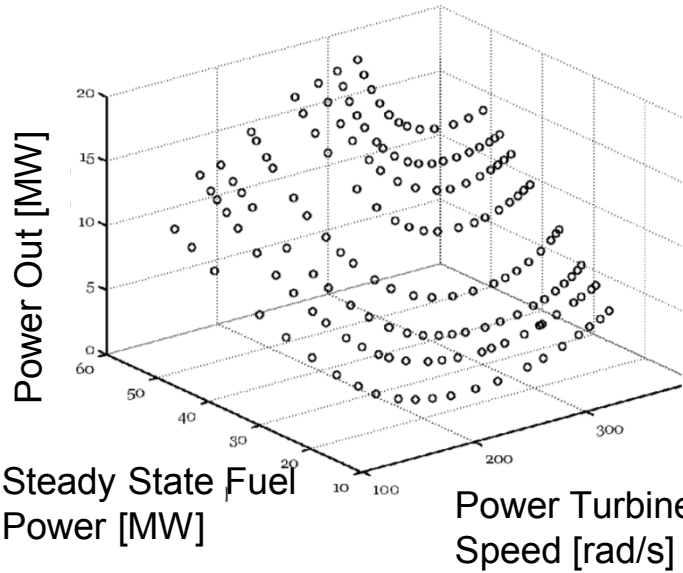


Schematic Layout used for Experiment

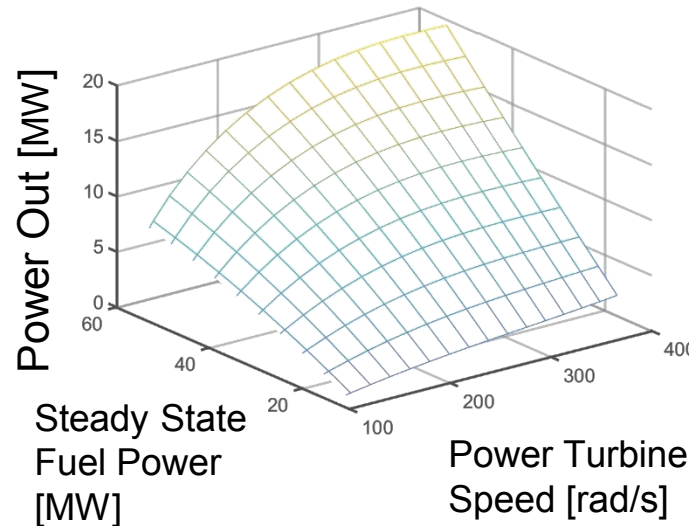


# The Gas Turbine was Emulated in Hardware using a Rotational Generator Emulator

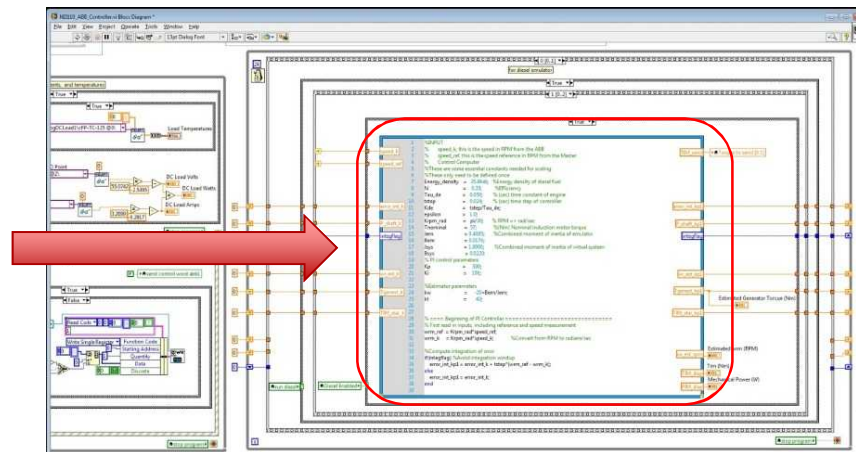
Data set used for fitting in [1]



Fitted data using model



Custom dual-wound machine

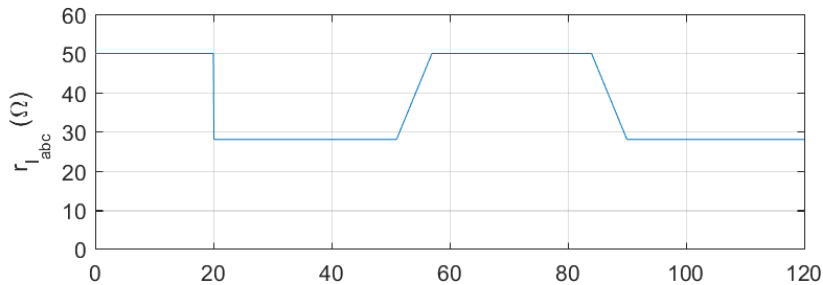


Similar Matlab code used in Simulation and embedded in LabView controller

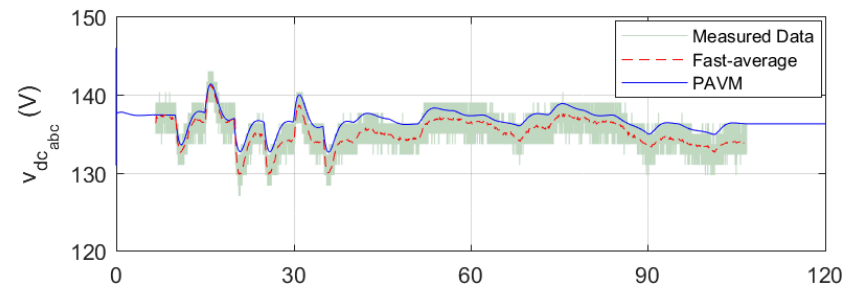
# System simulation results match testbed measured response

abc-side

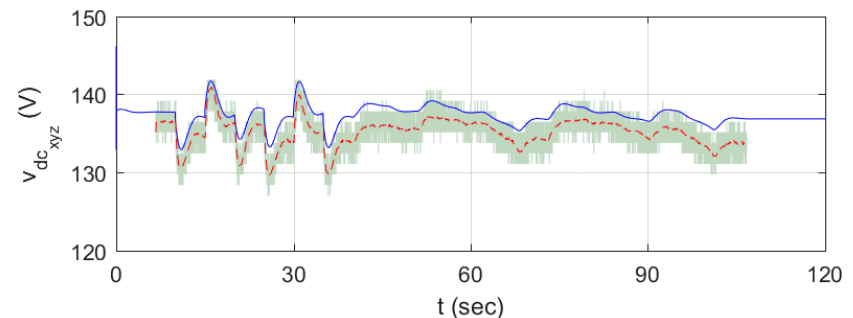
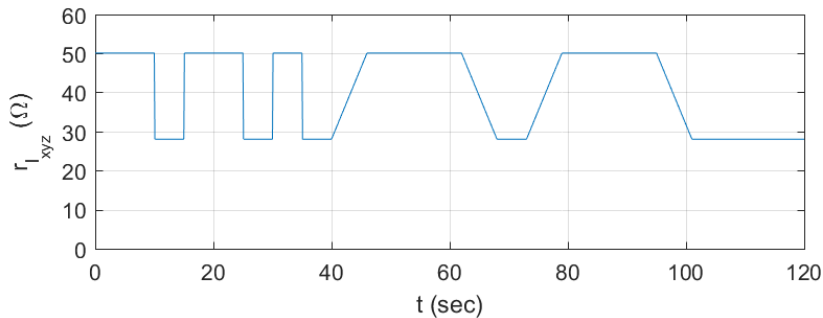
### Load profile



### DC voltage response

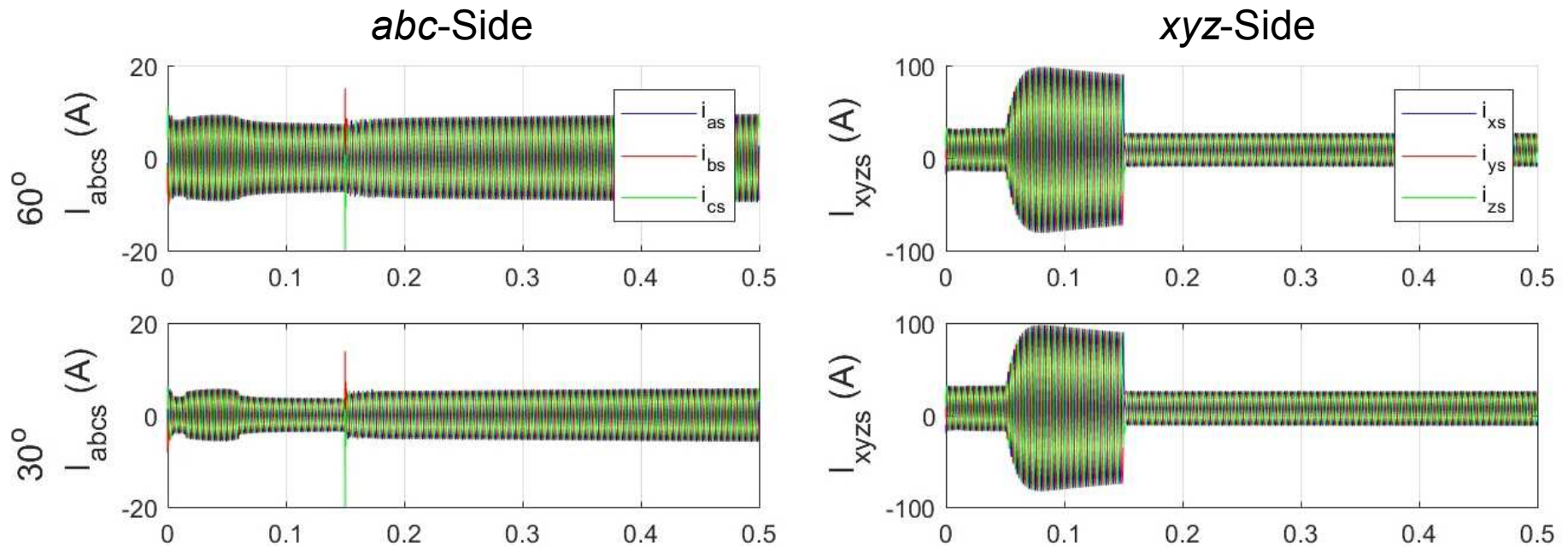


xyz-side



- Model was compared to hardware response to the load profile on the left that consists of multiple steps and ramps between 50  $\Omega$  and 28  $\Omega$  of both DC loads
- The results show an RMS error of 0.96  $V_{RMS}$  for the *abc*-side and 1.43  $V_{RMS}$  on the *xyz*-side

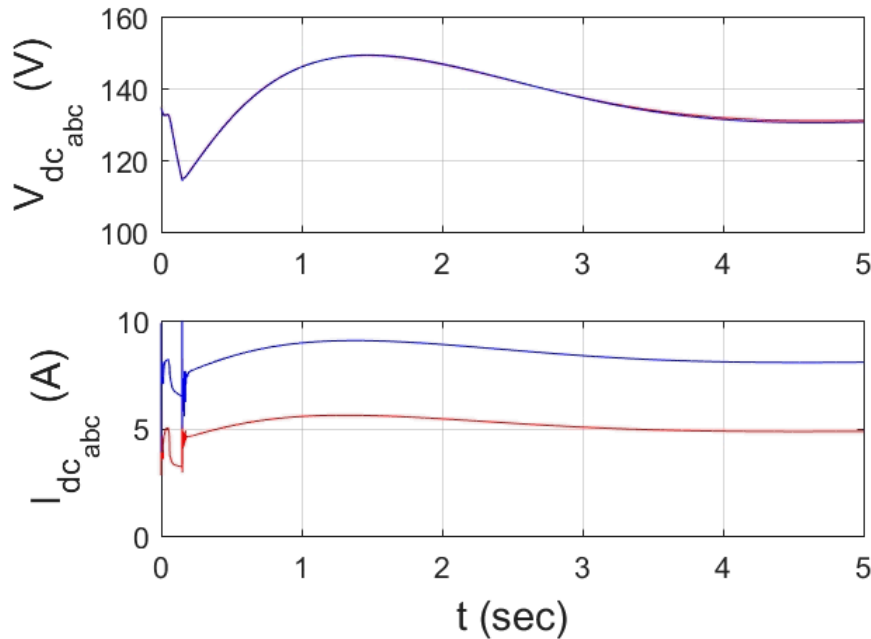
# Simulation shows galvanic coupling effects a short time scales



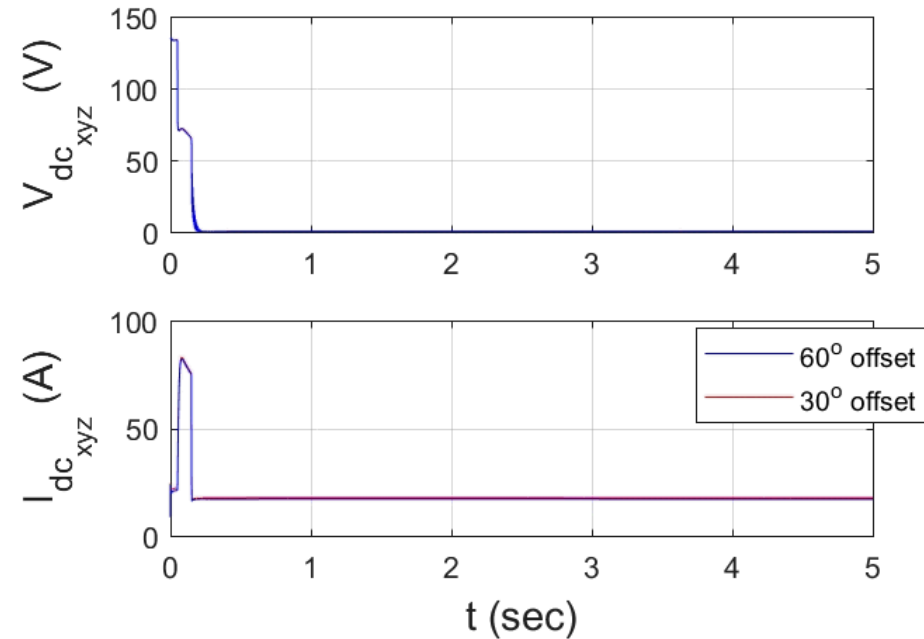
- Low impedance fault of  $1 \Omega$  occurs at 0.05 seconds on *xyz*-side DC bus
- Breaker opens on AC side of *xyz*-rectifier at 0.15 seconds

# Simulation shows mechanical coupling effects at long time scales

*abc*-Side



*xyz*-Side



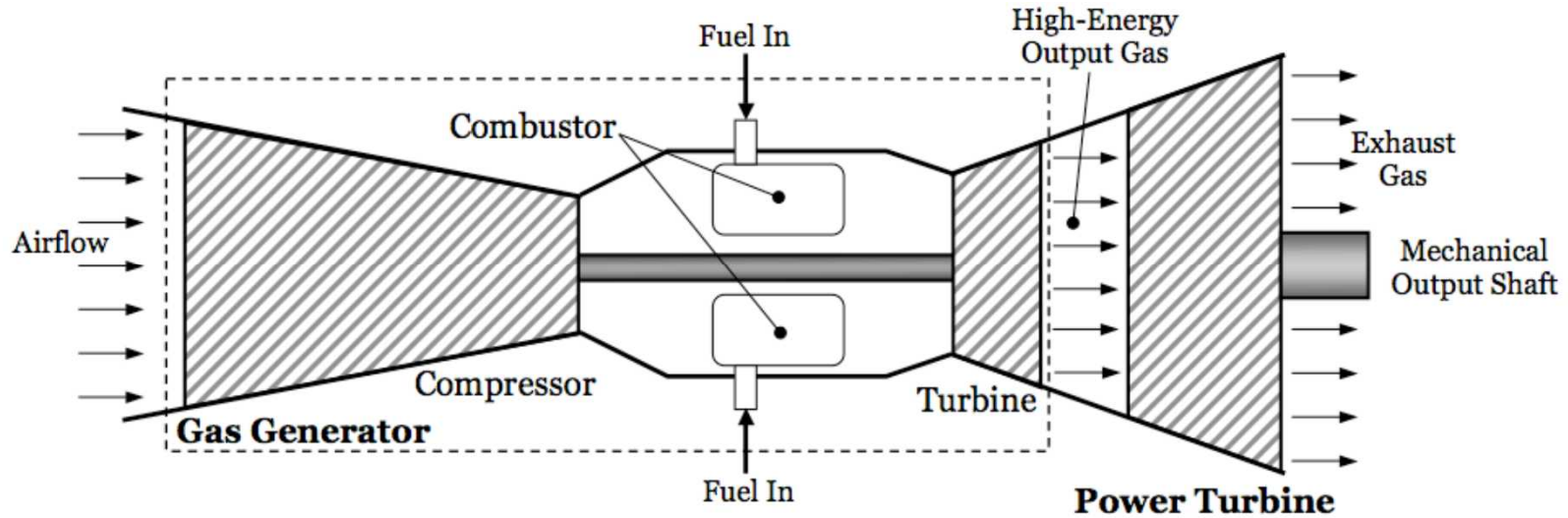
- Low impedance fault of  $1 \Omega$  occurs at 0.05 seconds on *xyz*-side DC bus
- Breaker opens on AC side of *xyz*-rectifier at 0.15 seconds

# Summary and Conclusions

- Dual-wound synchronous machines provide several benefits as a part of a gas turbine genset
  - MVDC networks
  - Flexibility
  - Lifespan
- A simulation model was constructed of a dual-wound gas turbine generator system with two loads to investigate the impact of one phase set on the output of the other phase set
  - Empirical gas turbine model
  - Dual-wound synchronous machine
  - Parameterized average-value rectifier model
- Simulation model was shown to correlate to hardware results

# BACK-UP SLIDES

# Gas turbine equations used to model mechanical system



$$P_{fuel}^* = (c_6 + c_7\omega_{rm} + c_8\omega_{rm}^2 + c_9\omega_{rm}^3)u_{fuel} + (c_{10} + c_{11}\omega_{rm} + c_{12}\omega_{rm}^2 + c_{13}\omega_{rm}^3)(1 - u_{fuel})$$

$$\frac{dP_{fuel}}{dt} = m_{rate} \tanh\left(\frac{P_{fuel}^* - P_{fuel}}{\tau_{fuel}m_{rate}}\right)$$

$$\frac{dP_{comp}}{dt} = k_5P_{comp} + k_6P_{fuel}$$

$$P_{wf3} = \eta_{comb}P_{fuel} + P_{comp}$$

$$P_{turb} = (c_1 + k_1P_{wf3} + k_2P_{wf3}^2)\omega_{rm} + (k_3P_{wf3} + k_4P_{wf3}^2)\omega_{rm}^2$$

$$T_{turb} = \frac{P_{turb}}{\omega_{rm}}$$

# PAVM Equations

$$z_{abc} = \frac{\bar{v}_{c_{abc}}}{\|\bar{t}_{qds_{abc}}\|}$$

$$z_{xyz} = \frac{\bar{v}_{c_{xyz}}}{\|\bar{t}_{qds_{xyz}}\|}$$

$$\delta_{r_{abc}} = \arctan\left(\frac{\bar{t}_{ds_{abc}}^r}{\bar{t}_{qs_{abc}}^r}\right) - \phi_{abc}(z_{abc}, z_{xyz}) \quad \delta_{r_{xyz}} = \arctan\left(\frac{\bar{t}_{ds_{xyz}}^r}{\bar{t}_{qs_{xyz}}^r}\right) - \phi_{xyz}(z_{abc}, z_{xyz})$$

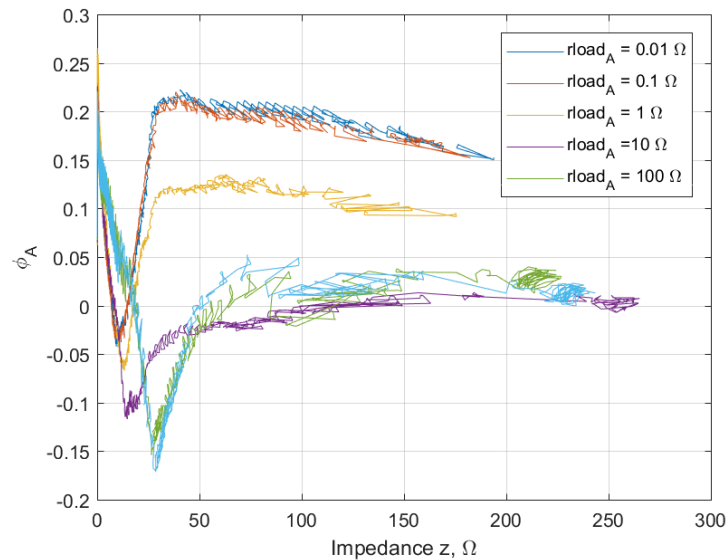
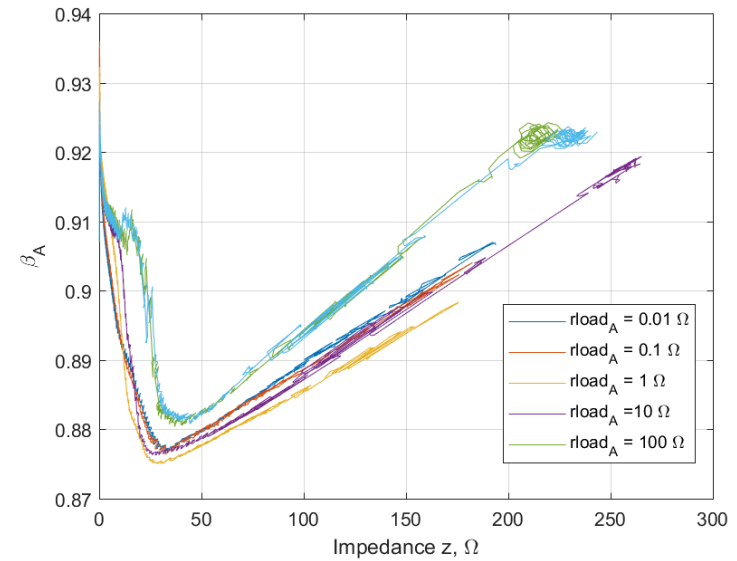
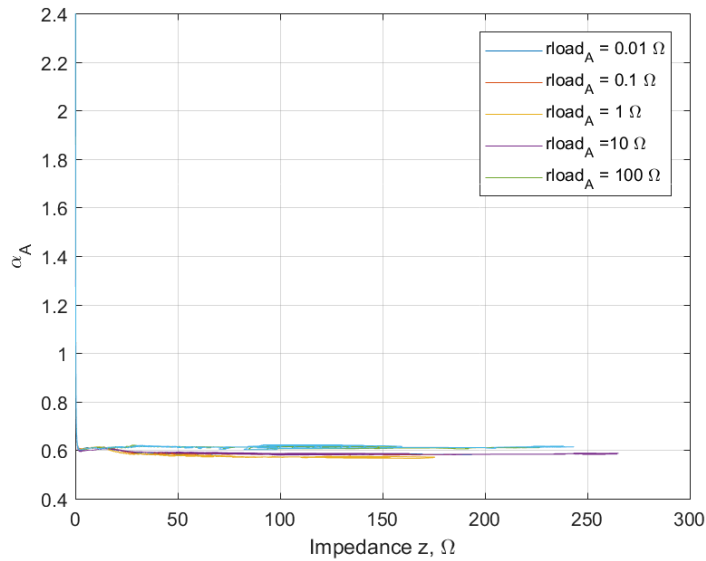
$$\bar{v}_{qs_{abc}}^r = \alpha_{abc}(z_{abc}, z_{xyz}) \bar{v}_{dc_{abc}} \cos(\delta_{r_{abc}}) \quad \bar{v}_{qs_{xyz}}^r = \alpha_{xyz}(z_{abc}, z_{xyz}) \bar{v}_{dc_{xyz}} \cos(\delta_{r_{xyz}})$$

$$\bar{v}_{ds_{abc}}^r = \alpha_{abc}(z_{abc}, z_{xyz}) \bar{v}_{dc_{abc}} \sin(\delta_{r_{abc}}) \quad \bar{v}_{ds_{xyz}}^r = \alpha_{xyz}(z_{abc}, z_{xyz}) \bar{v}_{dc_{xyz}} \sin(\delta_{r_{xyz}})$$

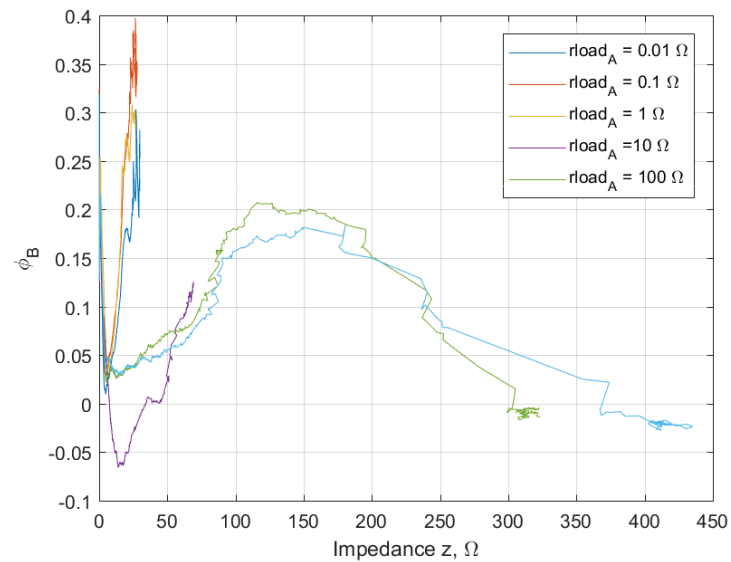
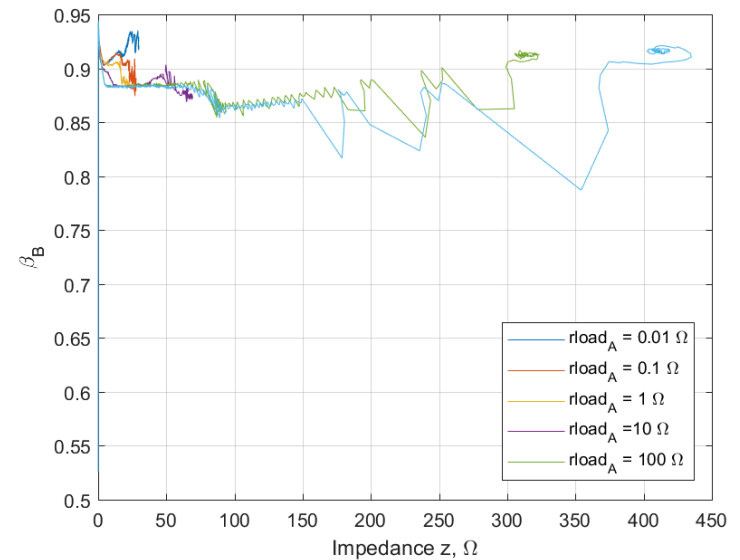
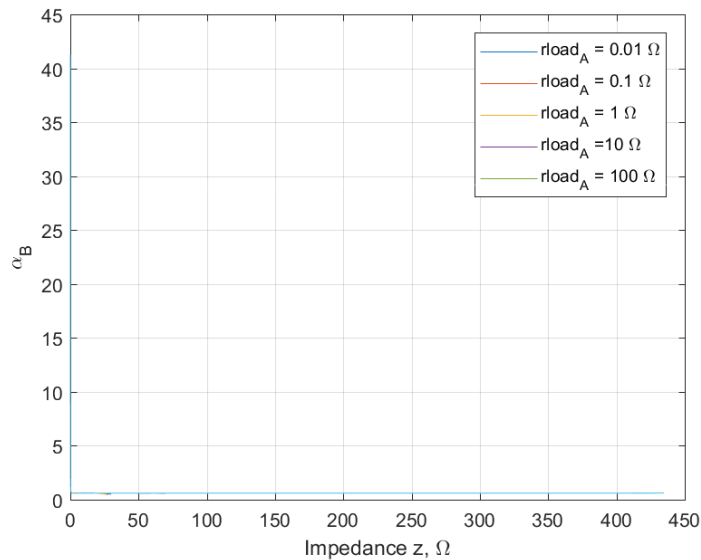
$$\bar{t}_{dc_{abc}} = \beta_{abc}(z_{abc}, z_{xyz}) \|\bar{t}_{qds_{abc}}\|$$

$$\bar{t}_{dc_{xyz}} = \beta_{xyz}(z_{abc}, z_{xyz}) \|\bar{t}_{qds_{xyz}}\|$$

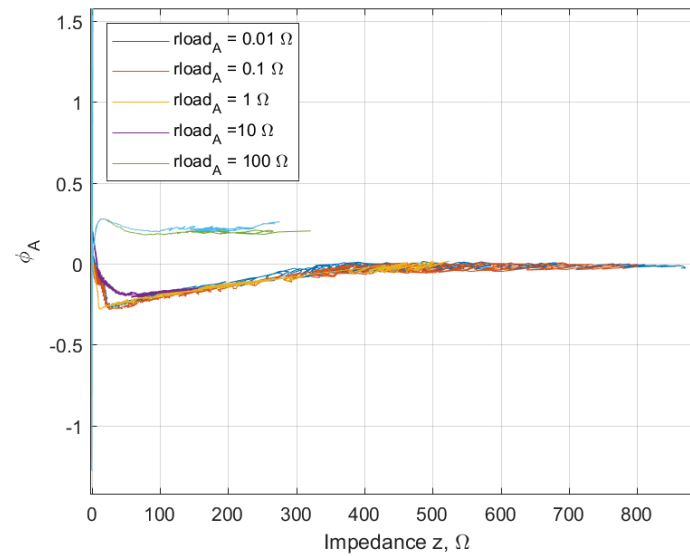
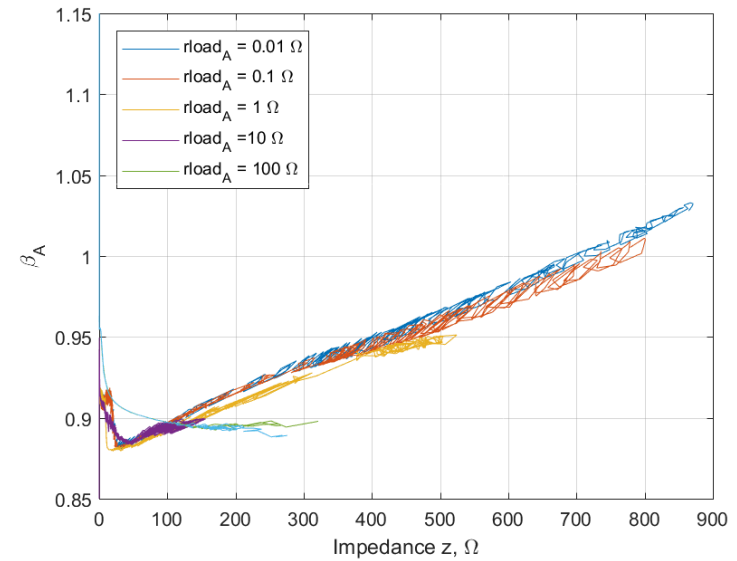
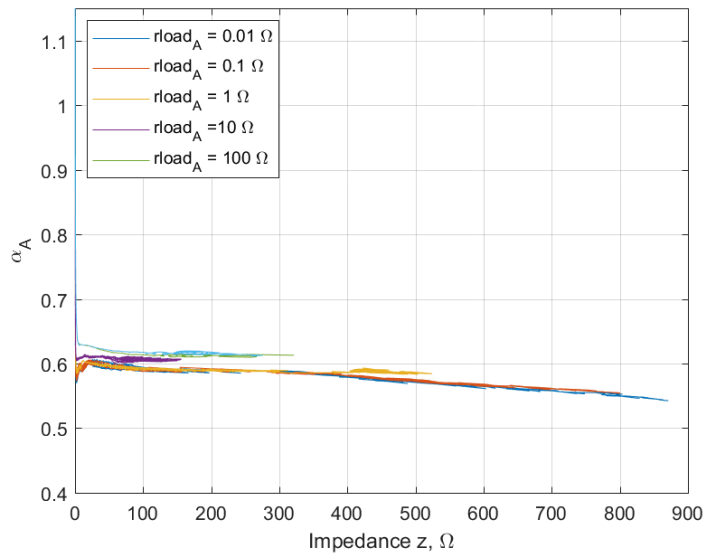
# PAVM parameters, $abc$ -side, $60^\circ$ offset



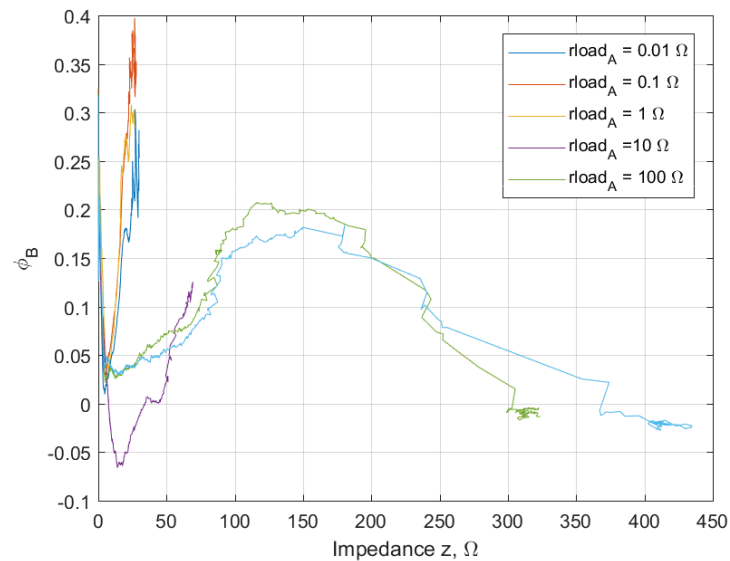
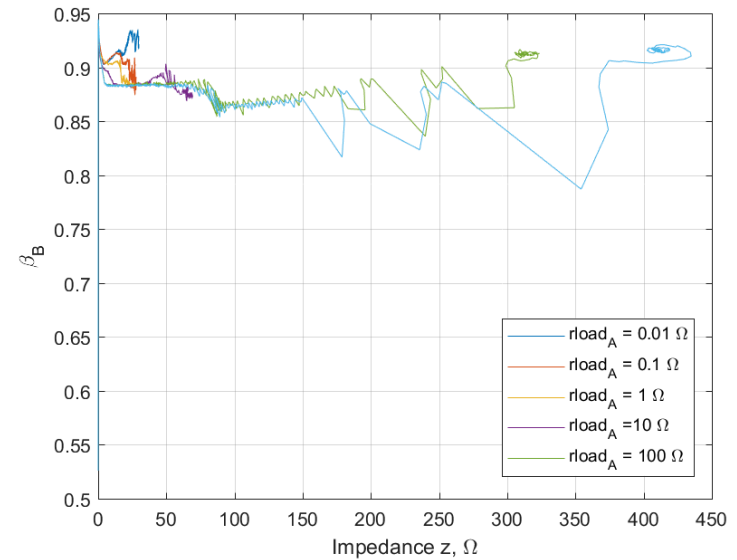
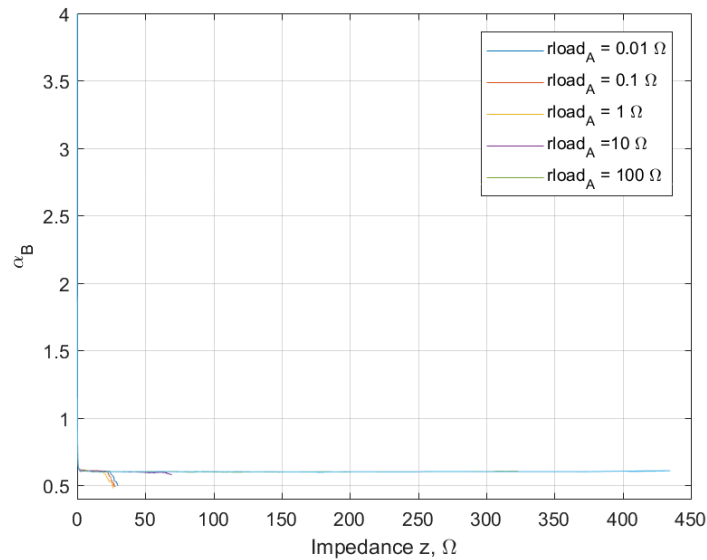
# PAVM parameters, xyz-side, 60° offset



# PAVM parameters, *abc*-side, 30° offset



# PAVM parameters, xyz-side, 30° offset



# 30° offset behavior

