

Exceptional service in the national interest



Sandia Grid Energy Storage

Stan Atcitty, Ph.D., Ray Byrne, PhD, Ben Schenkman

June 27, 2017

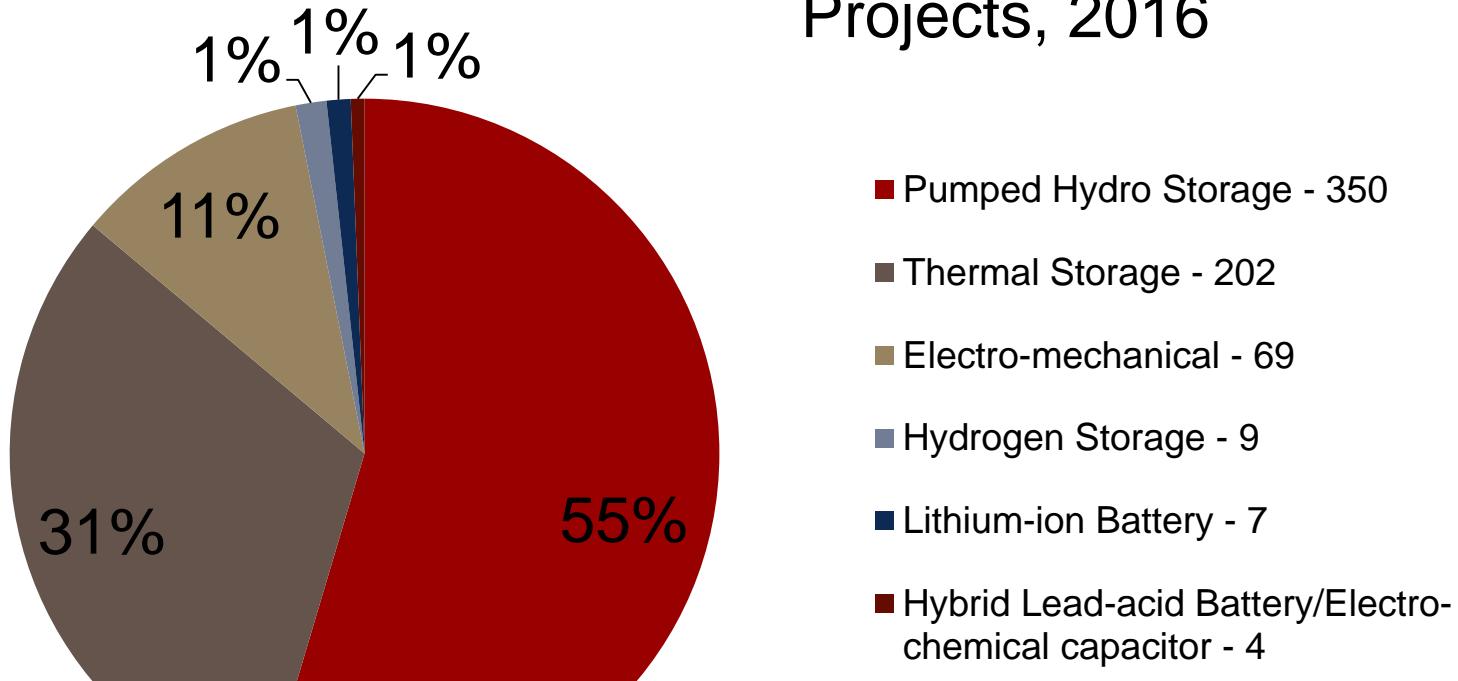
Why Do We Need Energy Storage?

- Major reasons for installing energy storage:
 - Renewable integration
 - Transmission and Distribution upgrade deferral
 - Power quality, e.g., UPS application, microgrids, etc.
 - Improved efficiency of nonrenewable sources (e.g., coal, nuclear)
 - Off-grid applications (not the topic of this presentation)



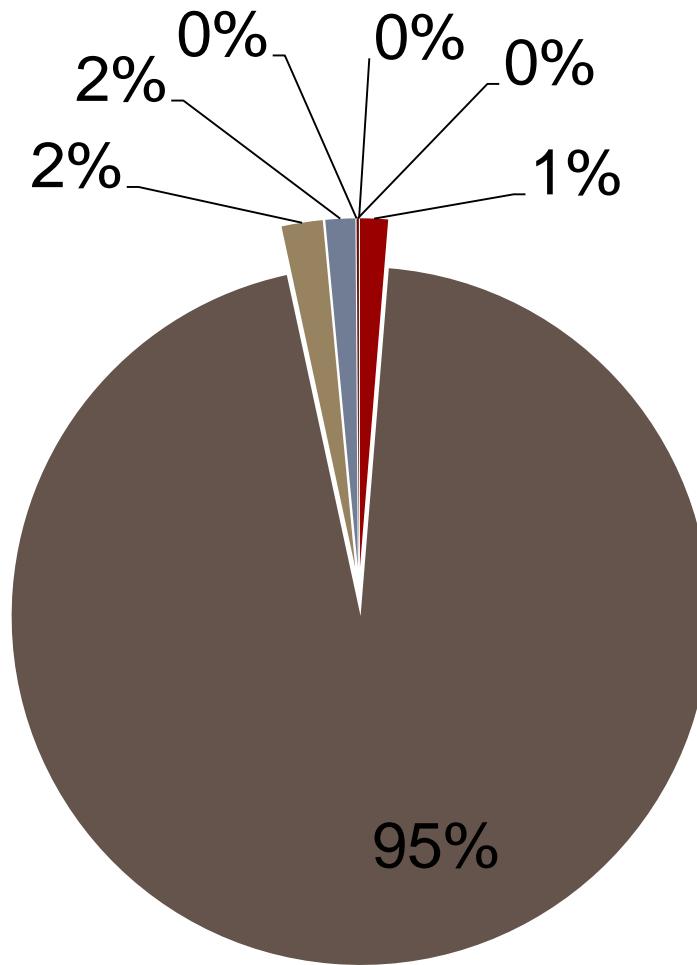
Energy Storage in the Grid Today

World Energy Storage Projects, 2016



Source: DOE Energy Storage Database, 2016

Energy Storage in the Grid Today



World Energy Storage
MW, 2016

- Electro-chemical - 2,446 MW
- Pumped Hydro Storage - 180,627 MW
- Thermal Storage - 3,615 MW
- Electro-mechanical - 2,611 MW
- Hydrogen Storage - 6 MW
- Lithium-ion Battery - 196 MW
- Hybrid Lead-acid Battery/Electro-chemical capacitor - 0 MW

Source: DOE Energy Storage Database, 2016

Elements of Energy Storage System

Storage

- Cell
- Battery Management & Protection
- Racking



Integration

- Container / Housing
- Wiring
- Climate control



PCS

- Bi-directional Inverter
- Switchgear
- Transformer
- Skid

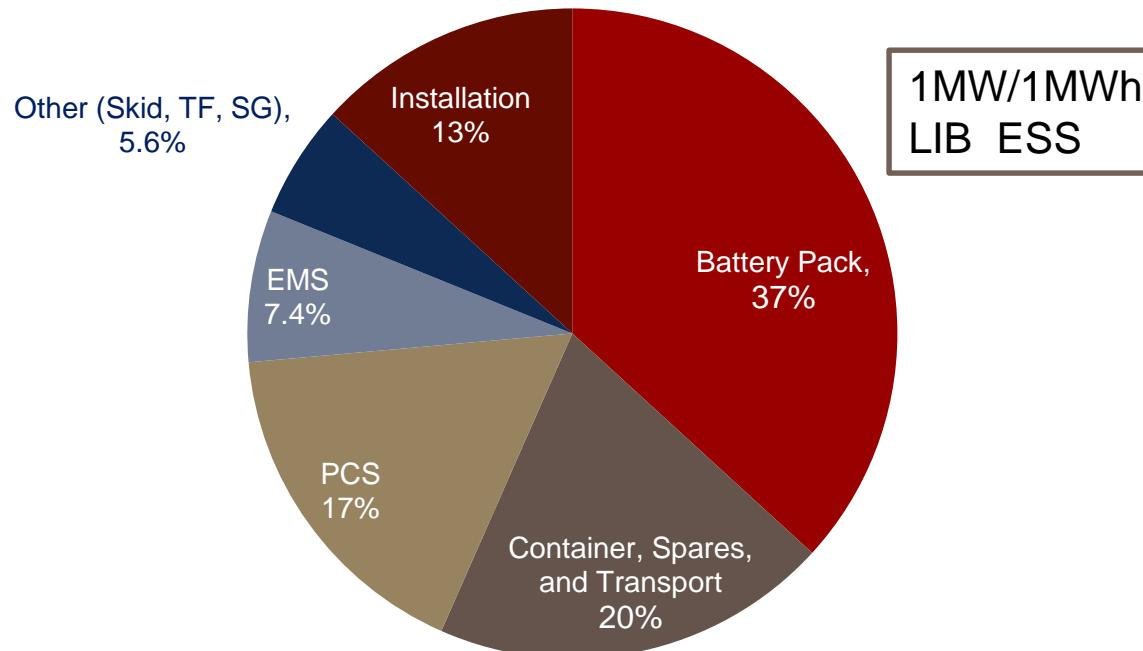


EMS

- Charge / Discharge
- Load Management
- Ramp rate control
- Grid Stability



Cost Structure of Storage System



**Projected cost line items for a 1MW/1MWh Li-ion energy storage system
(\$600/kWh and above depending on the system configuration)**

Almost 60% of storage system cost is outside the Battery Pack

Data: 2016 Multiple industry sources

Energy Storage at Sandia

Hydrogen Storage

Hydrogen and Fuel Cells program is developing technologies to accelerate large-scale deployment of hydrogen storage.



Thermal Storage

Sandia's Concentrating Solar Power (CSP) program is developing molten salt thermal storage systems for grid-scale energy storage.



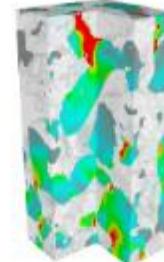
Battery Materials

Sandia has a large portfolio of R&D projects related to advanced materials to support the development of lower cost energy storage technologies including new battery chemistries, electrolyte materials, and membranes.



Systems Modeling

Sandia is performing research in a number of areas on the reliability and safety of energy storage systems including simulation, modeling, and analysis, from cell components to fully integrated systems.



Systems Analysis

Sandia has extensive infrastructure to evaluate megawatt-hour class energy storage systems in a grid-tied environment to enable industry acceptance of new energy storage technologies.



Cell & Module Level Safety

Sandia has exceptional capabilities to evaluate fundamental safety mechanisms from cell to module level for applications ranging from electric vehicles to military systems.



Power Conversion Systems

Leveraging exceptional strengths in power electronics, Sandia has unique capabilities to characterize the reliability of power electronics and power conversion systems.



Grid Analytics

Analytical and multi-physics models to understand risk and safety of complex systems, optimization, and efficient utilization of energy storage systems in the field.



Sandia National Laboratories is a multi-program laboratory managed and operated by Sandia Corporation, a wholly owned subsidiary of Lockheed Martin Corporation, for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-AC04-94ER41132.

Energy Storage is a major Crosscut at the lab.

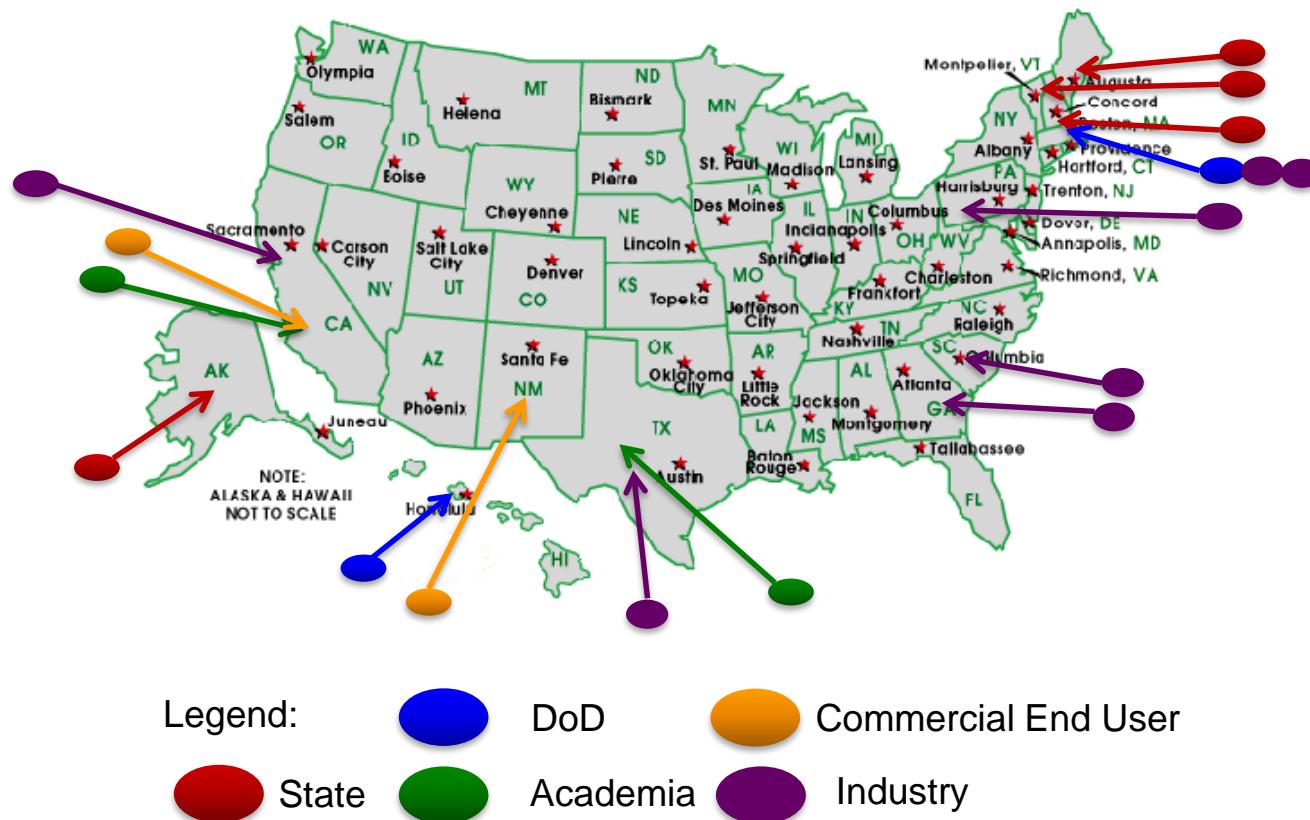
Wide ranging R&D covering energy storage technologies with applications in the grid, transportation, and stationary storage

Major R&D Thrust Areas

- Materials and Systems Development
 - Development of next-generation technologies
 - Improving current technology (flow batteries, flywheels, membranes, etc.)
- Power Electronics
 - Development of power electronics and power conversion systems.
- Energy Storage Systems Safety and Reliability
 - Fundamental Safety R&D of utility class storage systems
 - Laboratory testing and analysis from individual cells to 1MW systems
- ES Systems Demonstrations and Testing
 - Field deployments; State-Initiated Demonstration Project Development
- Grid Analytics and Policy
 - Providing assessments of the impact of storage placement
- Outreach - publications and meetings to help educate the Grid Energy community
 - EESAT and DOE Energy Storage peer review
 - US DOE Global Energy Storage Database
- Microgrid design

Field Demonstrations

To assist regulators and utilities in determining how to utilize storage systems to maximize return on investment (ROI). Field demonstrations and pilot projects help to ensure ROI and facilitate adoption via improving confidence in safety, reliability, performance and cost effectiveness.



Demonstration Program: Ongoing Projects

State Projects (CESA):

- Alaska – Cordova Electric Co-Op
- Connecticut DEEP
- Massachusetts DOER/CEC – Sterling Power, Cape and Vineyard, Holyoke
- NYSERDA
- Oregon Dept. of Energy/Eugene Water & Electric Board
- Vermont – GMP, Burlington Electric
- New Mexico – EMNRD, PNM

California/Hawaii:

- California CEC
- HECO
- HELCO
- NELHA
- Sunpower
- UCSD

Other Projects:

- DCICON (DoD)
- Group Nire, TX
- Los Alamos County

Industry Support

- GS Yuasa
- Helix
- Primus Power
- UET
- Transpower
- East Penn/ECOULT
- Aquion Energy
- MegaAmp (S. Africa)

International support:

- Pacific Rim
- WEICan (Canada)

Energy Storage Analytics

- Estimating the value of energy storage
 - Production cost modeling (vertically integrated utility)
 - LP Optimization (market area)
 - Stochastic unit commitment/planning studies (vertically integrated utility)
- Control strategies for energy storage
 - Wide area damping control
 - Control and architectures for MWh-GWh storage plants
- Model development (e.g. for dynamic simulation)
- Public policy: identifying and mitigating barriers
- Standards development and DOE Protocols
- Project evaluation
 - Technical performance
 - Financial performance

Estimating Value – Vertically Integrated Utility



- Sandia has performed studies for the following
 - Nevada Energy [1]
 - Southern Company [2]
 - Maui Electric Company [3]
- A study is currently under way for the Hawaiian Electric Company
- Typical cost savings come from being able to turn off expensive “must run” units (spinning reserve, regulation) and replace with energy storage

[1] J. F. Ellison, D. Bhatnagar, N. Saaman *et al.*, *NV Energy Electricity Storage Valuation*, SAND2013-4902, Sandia National Laboratories, Albuquerque, NM 87185, 2013.

[2] J. Ellison, D. Bhatnagar, C. Black *et al.*, *Southern Company Energy Storage Study: A Study for the DOE Energy Storage Systems Program*, SAND2013-2251, Sandia National Laboratories, Albuquerque, NM 87185, 2013.

[3] J. Ellison, D. Bhatnagar, and B. Karlson, *Maui Energy Storage Study*, SAND2012-10314, Albuquerque, NM 87185, 2012.

Maximizing Revenue – Market Area

- Recent case studies:

- CAISO [1] (included sensitivity analysis to parameters)
- ERCOT [2,3]
- PJM [4]
- ISO-NE (in progress – 2017 IEEE PES GM)
- Singapore (in progress)
- MISO (in progress – 2017 IEEE PES GM)



- [1] R. H. Byrne, and C. A. Silva-Monroy, *Estimating the Maximum Potential Revenue for Grid Connected Electricity Storage: Arbitrage and Regulation*, SAND2012-3863, Sandia National Laboratories, Albuquerque, NM 87185, 2012.
- [2] R. H. Byrne, and C. A. Silva-Monroy, "Potential Revenue from Electrical Energy Storage in the Electricity Reliability Council of Texas (ERCOT)," in IEEE Power and Energy Society (PES) General Meeting, Washington, DC, 2014.
- [3] R. H. Byrne and C. A. Silva-Monroy, "Potential revenue from electrical energy storage in ERCOT: The impact of location and recent trends," in Proceedings of the 2015 IEEE Power and Energy Society (PES) General Meeting, Denver, CO, July 2015, pp. 1-5.
- [4] R. H. Byrne, R. Concepcion, and C. A. Silva-Monroy, "Estimating potential revenue from electrical energy storage in PJM," Proceedings of the 2016 IEEE Power and Energy Society (PES) General Meeting, Boston, MA, July 2016, pp.1-5.

Reports available at: <http://www.sandia.gov/ess/>



Standards Development

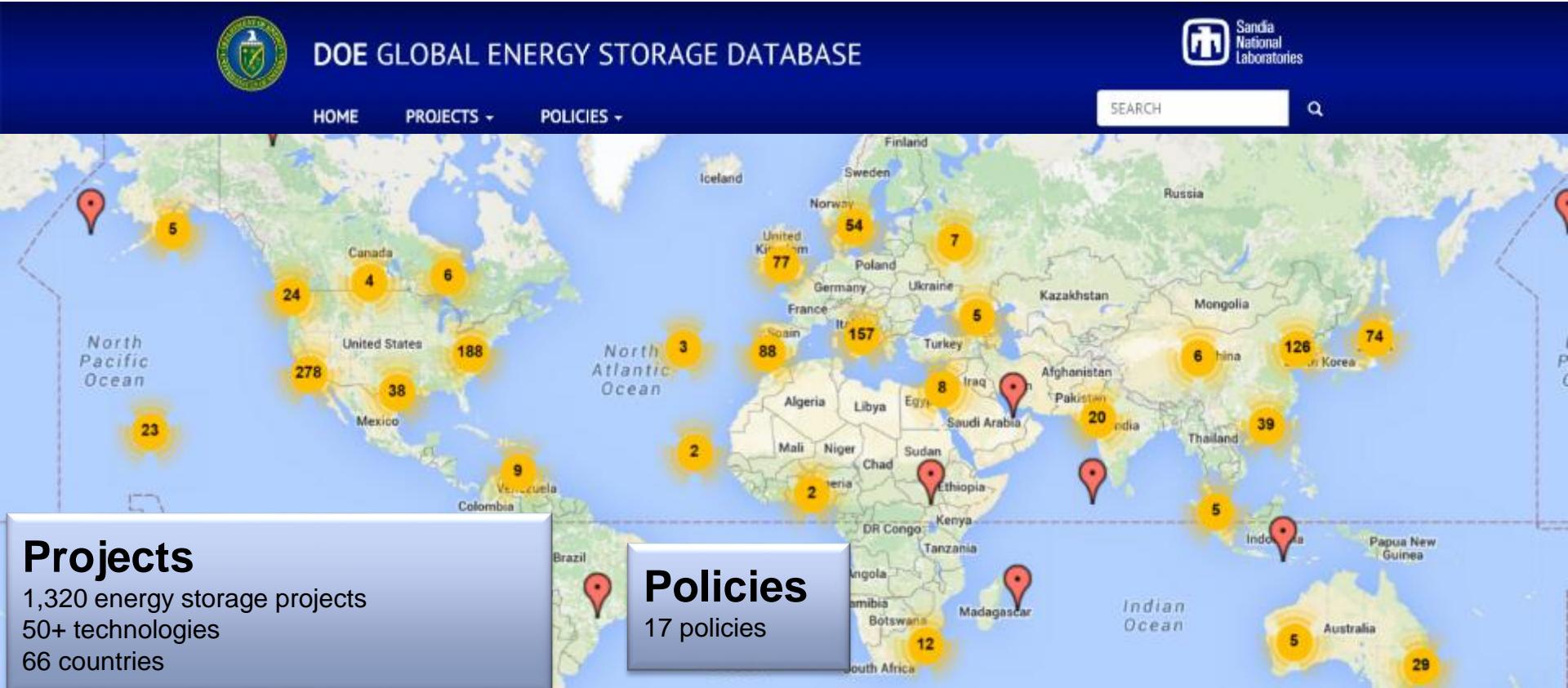
- Working with PNNL to develop performance protocols for the energy storage industry
 - Micro-grids (completed)
 - Frequency regulation (completed)
 - Peak shaving (completed)
 - PV smoothing (in progress)
- Working to generate a U.S. standard based on the protocols
 - ANSI
 - NEMA
 - IEC
- Industry user group is test driving the protocols

Outreach and Industry Tools

- ***DOE/EPRI Electricity Storage Handbook*** is a how-to guide for utility and rural cooperative engineers, planners, and decision makers to plan and implement energy storage projects safely in communities
- ***DOE Global Energy Storage Database*** provides free, up-to-date information on grid-connected energy storage projects and relevant state and federal policies.
- ***DOE Performance Protocol*** focuses on developing uniform methods of measuring ESS performance for specific applications.

Grid Storage – Installed Capacity

Sandia maintains a comprehensive online resource of energy storage projects and policies.



Li batteries in storage: 900 projects, 2400 MWh
Compare that to 60GWh of PV that got installed in 2015 alone

Capabilities and Benefits of Microgrids

- Emergency Power
- Power Quality
- Enhanced renewable, storage and CHP integration
- More efficient and cost effective than diesel standby
- Peak Shaving
- Demand Response
- Load Shedding



NYC After Tropical Storm Sandy -
Local microgrids provided energy reliability, security, and mission assurance

Modeling and Testing Capabilities

- Energy Surety Design Methodology
 - initiated in 2001 to provide performance-based, risk informed designs for energy infrastructures
 - Applied to electric power, energy pipeline, marine and railroad energy transport, and energy refineries
 - Used since 2006 for microgrid designs
- Distributed Energy Technology Laboratory
 - Operational 500 kW microgrid test facility with diesel, PV, microturbine, and energy storage resources to test power and load management and control approaches
- Scalable-Secure Microgrid Testbed
 - Laboratory testbed focused on control and integration of multiple microgrids
 - Agent-based and Hamiltonian DC and AC control research and cyber security protection
- Microgrid Design Toolkit
 - Series of user friendly energy reliability, consequence, risk, cost, and optimization models developed for DOE to support universal microgrid analysis and design



Energy Surety Microgrid Efforts

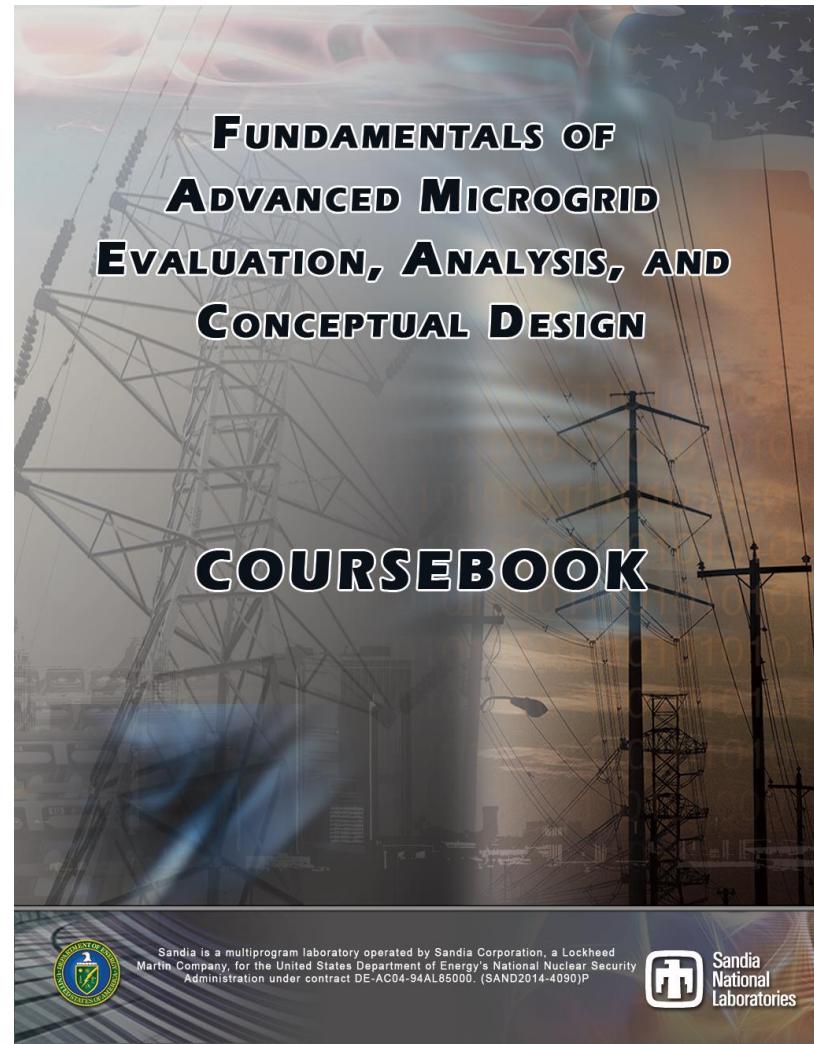
Conceptual Designs/Assessments	Small Scale Microgrid Demos	Large Scale Microgrid Demos	Operational Prototypes
<ul style="list-style-type: none"> Creech AFB – FY12 DoD Soto Cano – FY12 DoD West Point FY12, DoD/DOE Osan AFB, FY 12, DoD Philadelphia Navy Yard – FY11, DOE OE/PIDC Camp Smith – FY10, DOE FEMP Indian Head NWC – FY09, DOE OE/DoD Ft. Sill – FY08, Sandia LDRD Ft. Bliss – FY10, DOE FEMP Ft. Carson – FY10, DOE FEMP Ft. Devens (99th ANG) – FY09, DOE OE/DoD Ft. Belvoir – FY09 DOE OE/FEMP Cannon AFB – FY11, DOE OE/DoD Vandenberg AFB – FY11, DOE FEMP Kirtland AFB – FY10, DOE OE/DoD Maxwell AFB – FY09, DoD/DOE Alaska Villages– FY12, DOE Bagram – FY13, DoD Kuwait – FY15, DoD 29 Palms – FY14, DoD Korea Naval Academy – FY16, DoD Kaui – FY15, DOE Northhampton, MA – FY14, DOE New Orleans – FY17, DOE UPS in KY – FY17, DOE 	<ul style="list-style-type: none"> Maxwell AFB – FY09, DoD Ft. Sill – FY09, DoD w/ SNL serving as advisor 	<ul style="list-style-type: none"> SPIDERS JCTD – FY11, DOE/DoD <ul style="list-style-type: none"> Camp Smith Ft Carson Hickam AFB 	<ul style="list-style-type: none"> H.R. 5136 National Defense Authorization Act



Advanced Microgrid Evaluation & Design Course



- Developed as a 3-day course
- 200 page course book
 - Background info, vugraphs, appendices of detailed data
- 50 page work book
 - Example problems and worksheets
 - Final microgrid design demo of full design and analysis process
- Course book and work book to keep as future reference
- Designed to be used by key stakeholders and technical users
- Organized to directly follow Sandia ESDM process



Contact



Stanley Atcitty (Stan), Ph.D.

Distinguish Member of Technical Staff

Energy Storage Technology and Systems Dept. 06111

Sandia National Laboratories

Phone: 505-284-2701

Email: satcitt@sandia.gov

Ray Byrne, Ph.D.

Distinguish Member of Technical Staff

Energy Storage Technology and Systems Dept. 06111

Sandia National Laboratories

Phone: 505-844-8716

Email: rbyrne@sandia.gov

Ben Schenkman

Senior Member of Technical Staff

Energy Storage Technology and Systems Dept. 06111

Sandia National Laboratories

Phone: 505-284-5883

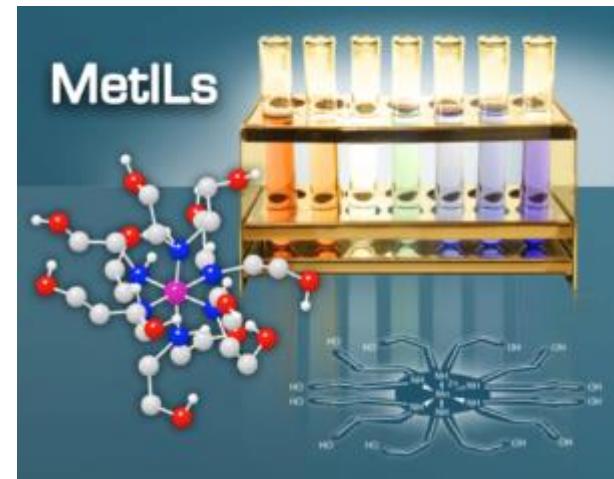
Email: blschen@sandia.gov

Backup Slides

Energy Storage Materials R&D

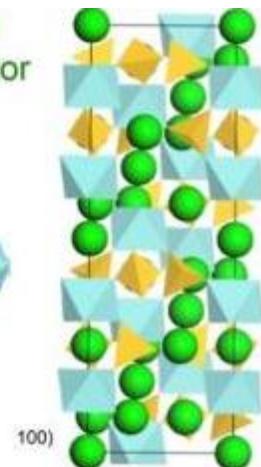
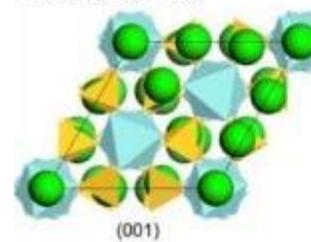
Materials R&D capabilities covers battery chemistry and component technologies

- Low Cost Membranes for Flow Batteries
- Sodium Based Batteries
- Advanced Materials for Ionic Liquid Flow Batteries
- High Voltage Capacitors
- Soft Magnetics
- Lightweight Composites for Flywheels
- Wide Bandgap Materials and Devices for Power Electronics



NaSICON - sodium super ionic conductor (& separator)

$\text{Na}_3\text{Zr}_2\text{Si}_2\text{PO}_{12}$



Leveraging world class capabilities in Wide Bandgap Materials

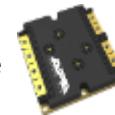


2015 R&D100 Winner

WORLD'S HIGHEST VOLTAGE NORMALLY OFF SIC JFET
6.5 kV, 20kHz, 60A
200° C Junction Temperature



WORLD'S FIRST HIGH VOLTAGE, HIGH TEMPERATURE, REWORKABLE SIC HALF-BRIDGE POWER MODULE
> 15 kV / 100 A, > 200 ° C
Reworkable
Wire Bond Free, Low Parasitic Design
Device Neutral
HV Isolated Gate Driver



WORLD'S FIRST COMMERCIALY AVAILABLE ULTRA-HIGH-VOLTAGE SIC THYRISTOR
Rating exceed 6.5kV, 200kHz, 80A
> 200° C junction temperature



WORLD'S FIRST HIGH TEMPERATURE SIC POWER MODULE
50 kW (1200 V/150 A peak)
250 ° C Junction Temperature
Integrated HTOI Gate Driver



WORLD'S FIRST HIGH TEMPERATURE SIC SINGLE-PHASE INVERTER
3 kW (1200 V/150 A peak)
250 ° C Junction Temperature
Integrated Gate Driver



WORLD'S FIRST VOLTAGE CONTROLLED 4500V/400A TURN-OFF THYRISTOR
4500V and 400A rated
Integrated Si MOSFET and GTO
Embedded Current Sensing Capability



WORLD'S FIRST HIGHLY ACCELERATED LIFETIME TESTING (HALT) OF HIGH VOLTAGE SIC MODULES
Dramatically Accelerates Design Cycle
-100 ° C to 250 ° C (1.7 ° C/s Ramp)
48 in x 48 in Table Size
6 axis 75 gRMS Vibration



WORLD'S FIRST MONOLITHICALLY INTEGRATED SINGLE CHIP TRANSISTOR
Integrated SJT/Diode Chip at 1200V



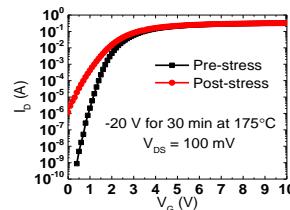
WORLD'S FIRST HIGH FREQUENCY, HIGH TEMPERATURE, SIC HALF-BRIDGE POWER MODULE
15 kV/100 A, 20 kHz, 200C
Reworkable
Low Parasitic Design
Device Neutral
HV Isolated Gate Driver



Power Electronics – Current Projects

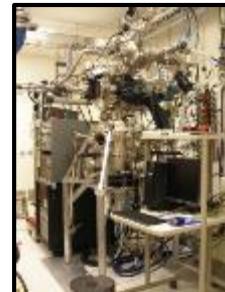
WBG Reliability Characterization

- Static and dynamic reliability characterization of SiC and GaN semiconductor devices under stress conditions
- 10 kV/50A/600C wafer-level device measurement capability
- 3kV/50A package-level device measurement capability
- Double-pulse switching testing capability
- Impedance spectroscopy



Advanced Gate Oxide for WBG Devices

- Unique oxide molecular-beam epitaxy instrument (1 of ~30 such instruments in the US)
- Grows MgO, CaO, La₂O₃, and Gd₂O₃ gate and passivation dielectrics on GaN, AlGaN, and SiC power semiconductors
- Comprehensive dielectric characterization tools
- 5 Hz to 26 GHz, -100C to 300C capabilities

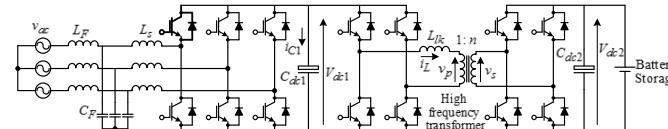


Advanced Magnetics

- Electron microscope for raw magnetic powder characterization
- Quantum design magnetic property measurement system

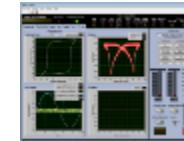


γ' -Fe₄N toroidal inductive cores



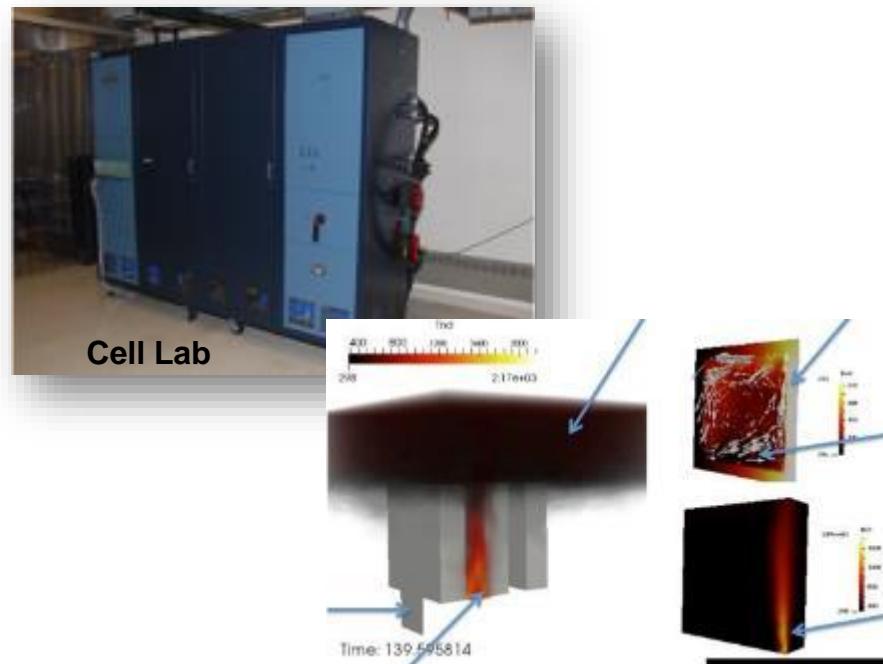
Advanced Capacitors

- Test voltages as high as +/-10kV, with kA transients with HV diagnostics from mHz-MHz capability
- Impedance bridges and polarization-hysteresis looper allows full dielectric characterization
- Temperature dependent insulation resistance characterization capability



Safety and Reliability of Grid Storage

- Focus on developing a fundamental understanding of safety and reliability through R&D in four areas:
 - Materials origin of safety and reliability
 - Device level failures
 - Cascading failures
 - Software's role as a critical safety system
- Extensive laboratory infrastructure at Energy Storage Test Pad (ESTP) and BATlab
- Advanced simulation and modeling of energy storage systems



Predictive Modeling of Energy Storage Systems

- Materials chemistry for engineered safety of batteries – New electrolyte materials
- Modeling & simulation tools that predict thermal environments and the response of an object to that environment. (Advanced Scientific Computing (ASC) Program)
 - We can predict: Turbulent fluid mechanics (buoyant plumes); Participating Media Radiation (PMR); Reacting flow (hydrocarbon, particles, solids); Conjugate Heat Transfer (CHT)
- Adaption of ASC modeling framework to battery system to establish its' safety basis
 - We have demonstrated proof of concept



Image Source: WindPower Monthly
<http://www.windpowermonthly.com/article/1284038/analysis-first-wind-project-avoids-storage-30m-fire>

Predictive Simulation of Smoke Plume from Abnormal Event. The colors correspond to concentration of chemical species

Energy Storage Safety Protocols

As an increasing number of energy storage systems are deployed, the risk of safety incidents increases.

Damage to Facilities



Impact to First Responders



2012 Battery Room Fire at Kahuku Wind-Energy Storage Farm (15 MW, 10 MWh)

- There were two fires in a year at the Kahuku Wind Farm
- There was significant damage to the facility
- Capacitors in the power electronics are reported to be associated with the failure.

2013 Storage Battery Fire, The Landing Mall, Port Angeles WA (75kW, 50kWh)

- First responders were not aware of the best way to extinguish the fire,
- It reignited a week after it was thought to be extinguished.

Energy Surety Design Methodology And Use for Advanced Microgrids

