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Localization and Quantification of Trace-gas Fugitive Emissions Using a Portable Optical Spectrometer

E. J. Zhang¹, C. C. Teng², T. G. van Kessel¹, L. Klein¹, R. Muralidhar¹, C. Xiong¹, Y. Martin¹, J. S. Orcutt¹, M. Khater¹, L. Schares¹, T. Barwicz¹, N. Marchack¹, S. Kamlapurkar¹, S. Engelmann¹, G. Wysocki², N. Sosa¹, W. M. J. Green¹

¹IBM Thomas J. Watson Research Center, Yorktown Heights NY 10598

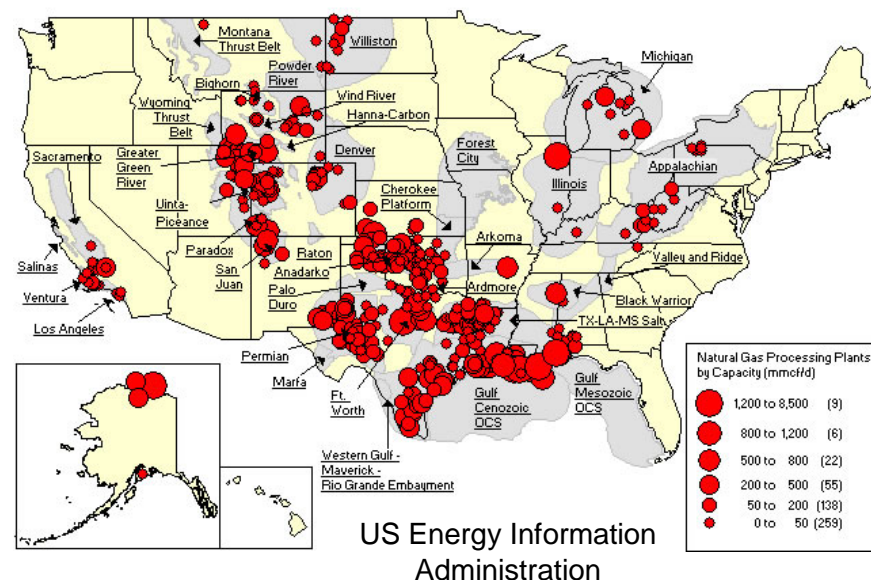
²Dept. Of Electrical Engineering, Princeton University, Princeton NJ 08540

- Introduction
 - Motivation: CH₄ fugitive emissions monitoring
- Design and characterization of a portable TDLAS sensor
 - TDLAS sensor construction
 - Sensitivity analysis and chamber response time
- Field deployment at METEC CSU
 - Accuracy benchmark vs. MOX VOC sensors
 - AOA localization of CH₄ fugitive emissions
 - Source magnitude estimation (Gaussian plume / ML algorithms)
- Toward a next generation integrated photonic chip sensor
 - Initial results: on-chip evanescent field waveguide TDLAS
- Concluding remarks

Motivation: CH₄ fugitive emissions monitoring

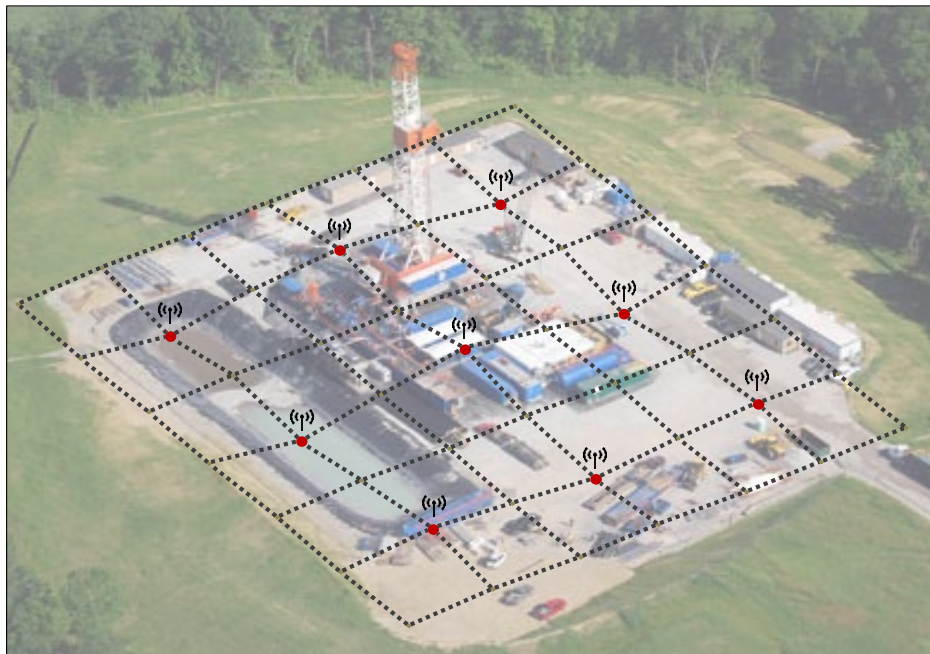
- **> 500,000** active oil/gas wells in USA
- 570 × 10⁹ ft³ of CH₄ leakage in 2009, (59 % leaks during production phase)
- ~ 30% anthropogenic CH₄ emissions
- Radiative forcing of CH₄ is **37× greater than CO₂**

Alvarez et. al., "Greater focus needed on methane leakage from natural gas infrastructure," Proc. Nat. Acad. Sci., 109 (17), pp. 6435-6440, (2012).



- CH₄ leakage rate on oil/gas well pad is **2-10% of total production!**

Cost-effective sensor network for **localization** and precise **quantification** (ppmv-level) of CH₄ on oil and gas production well-pads



An Intelligent Multi-Modal Methane Measurement System (AIMS)

**Real-time sensor mesh network
(IBM MMT System)**

**Aggregate/push to Bluemix
cloud (MQTT protocol)**

Physical analytics:

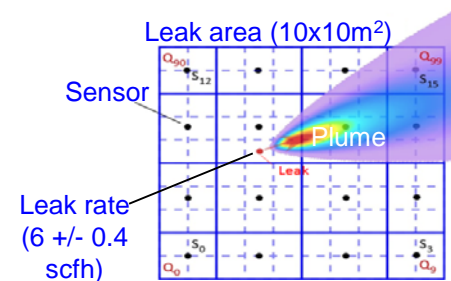
- source inference via inversion
- plume dispersion models
- machine-learned model blending

Technological driver: ARPA-E MONITOR

- Cost-effective sensor network for continuous CH_4 leak quantification, localization, and repair
- No viable technology today: Alignment of performance with required cost point poses significant challenge

Opportunity driver: Application of physical analytics/IoT solutions to

- Significantly reduce fugitive CH_4 emissions across the oil and gas industry
- Improve production efficiency, safety, and compliance with emissions regulations
- Harness the full potential of natural gas as a clean fuel



Use-case for innovative sensor networks

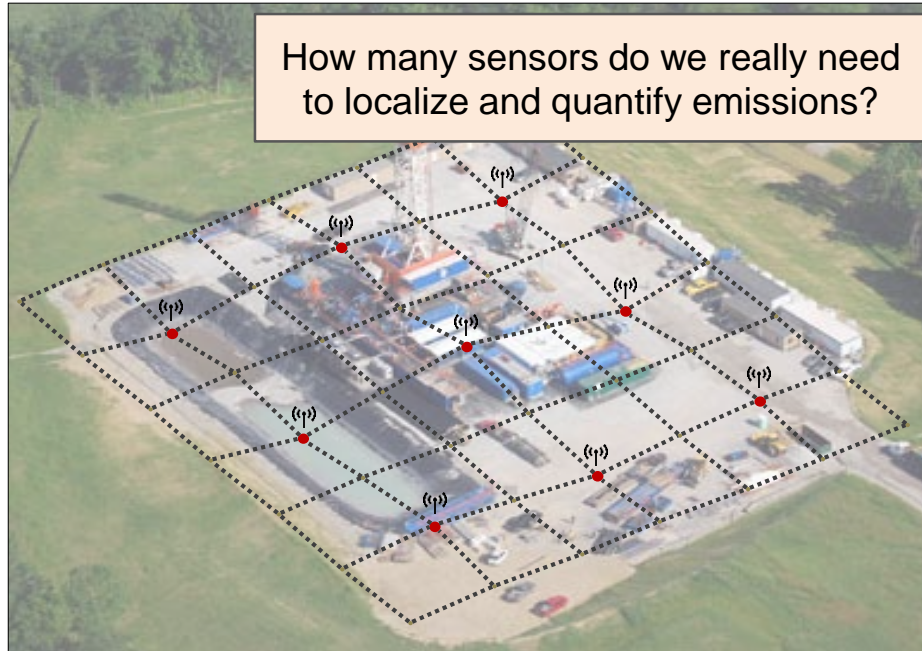


Metal-oxide (MOX):



Figaro
TGS2611

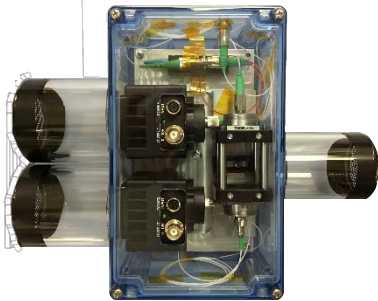
- Chemi-resistive sensor
- CH₄ adsorption (hot SnO₂)
- ppmv-level sensitivity
- **~10 USD / sensor**
- Susceptible to other VOCs
- Ruggedized enclosure



An Intelligent Multi-Modal Methane Measurement System (AIMS)

- **Robust sensors** to withstand harsh environments
- Low size, weight, power, and cost (SWaP-C)
- Species **selectivity + sensitivity** (DL < 10 ppmv)
- Lightweight data packaging on each WSN node for wireless connectivity and **real-time analytics**

Open-path TDLAS:



- Conventional NIR TDLAS
- < 5k USD / sensor
- **Intermediate SWaP-C compromise + benchmark IOS-TDLAS performance**

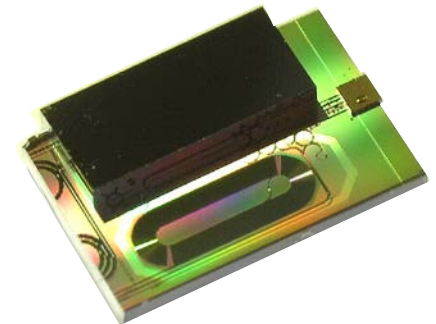
Cavity-ringdown (CRDS):



Picarro G2308

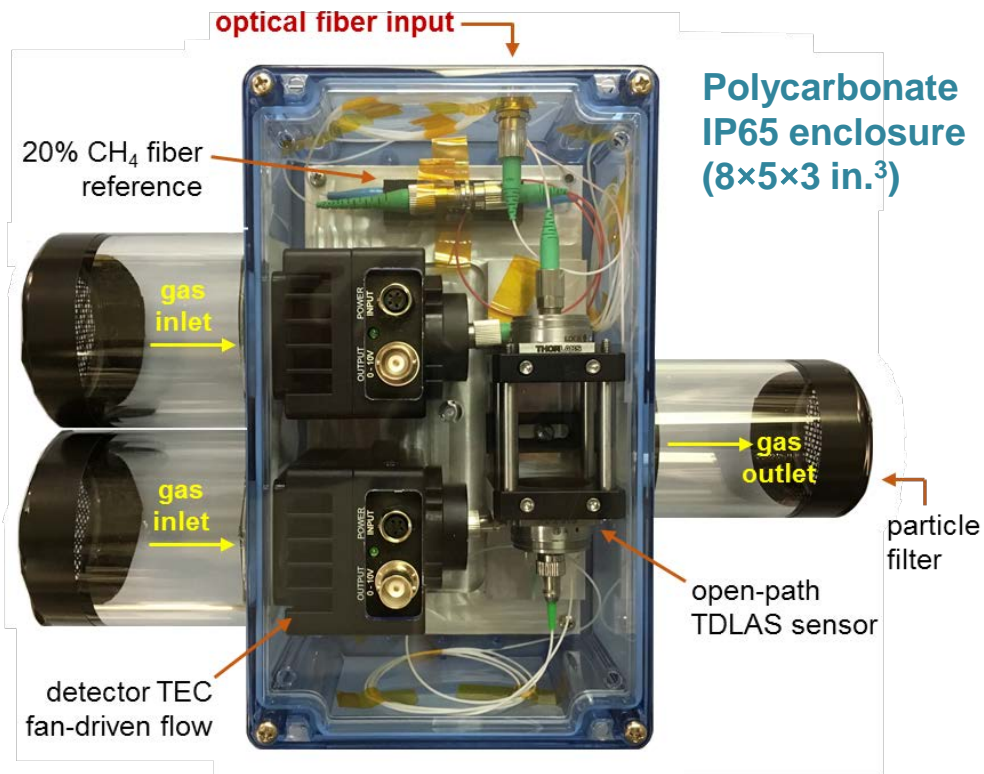
- Cavity-enhanced absorption
- < 10 ppbv sensitivity
- Dynamic range: (200 ppmv)
- 60 lbs, power: ~250 W
- Requires vacuum pump
- **~50k USD / sensor**

Integrated chip sensor:

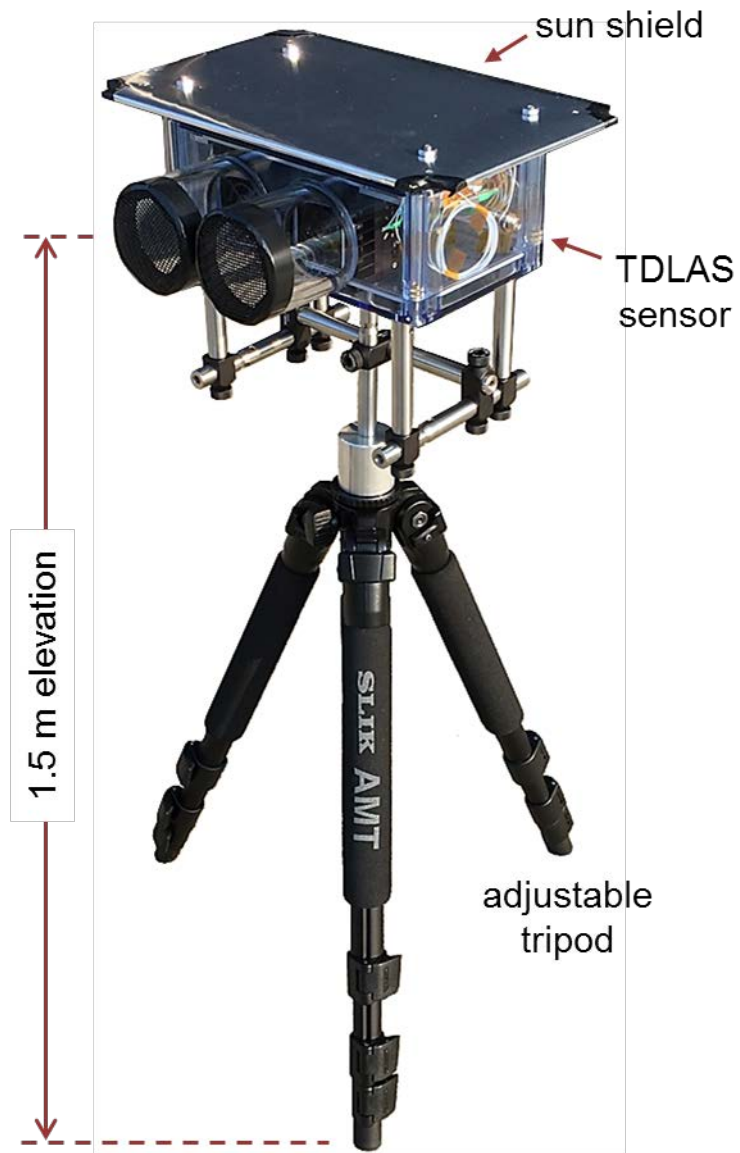


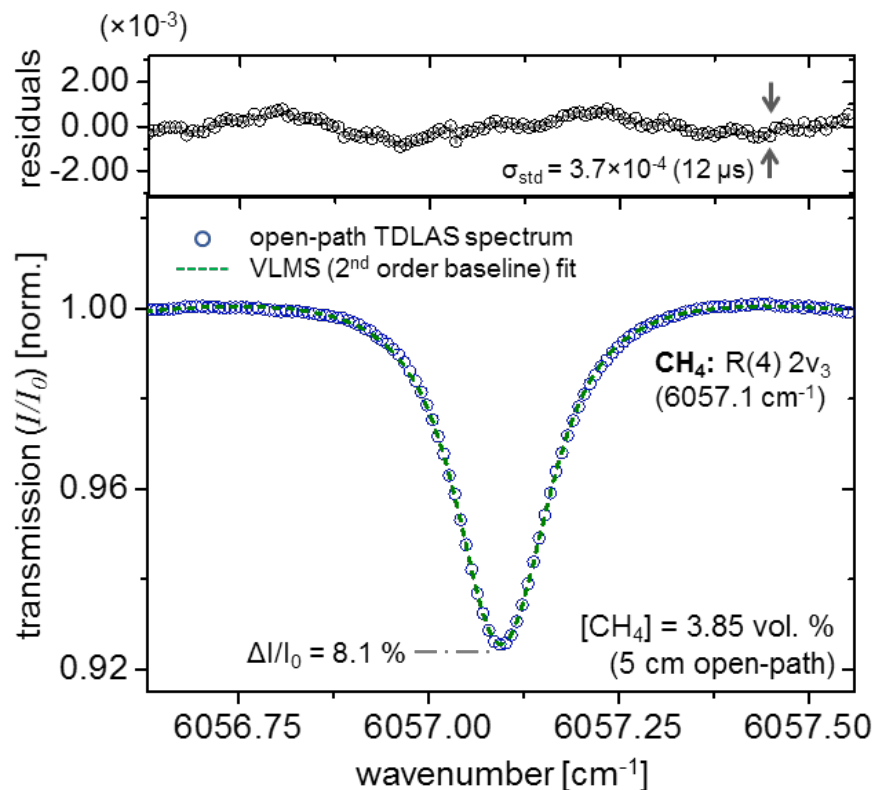
- Integrated optical sensor TDLAS (IOS-TDLAS)
- **Low-volume cost (< 250 USD)**
- Sensitivity: 6.3 ppmv·Hz^{-1/2}

Portable TDLAS sensor construction



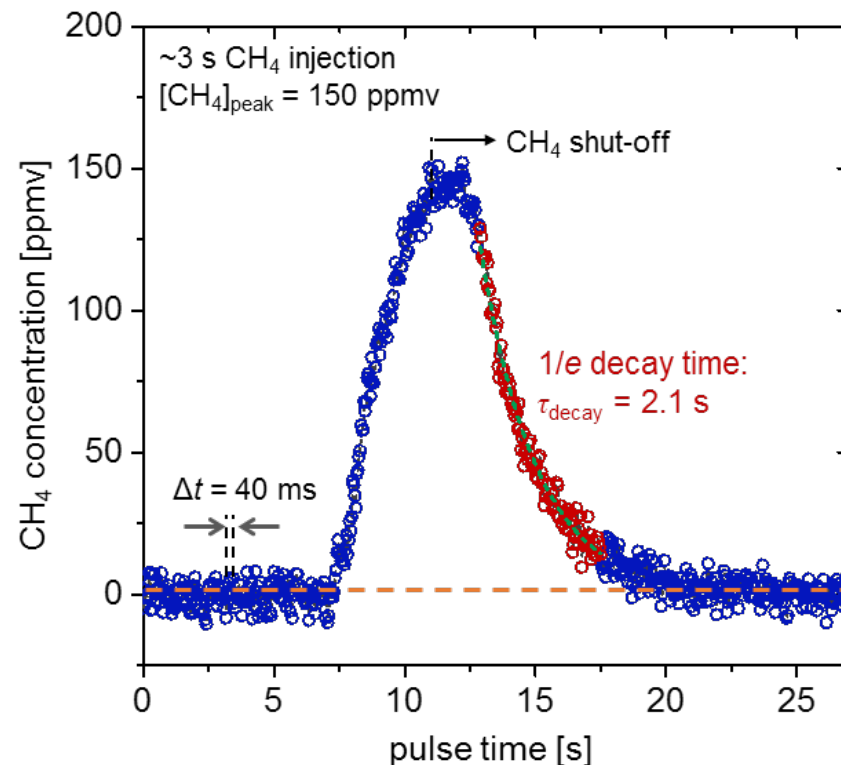
- 5 cm open-path fiber-coupled cell (TDLAS)
- Parallel (3 cm) 20 vol. % CH₄ (λ reference)
- Dual InGaAsP photodetector TEC fans for gas exchange in chamber





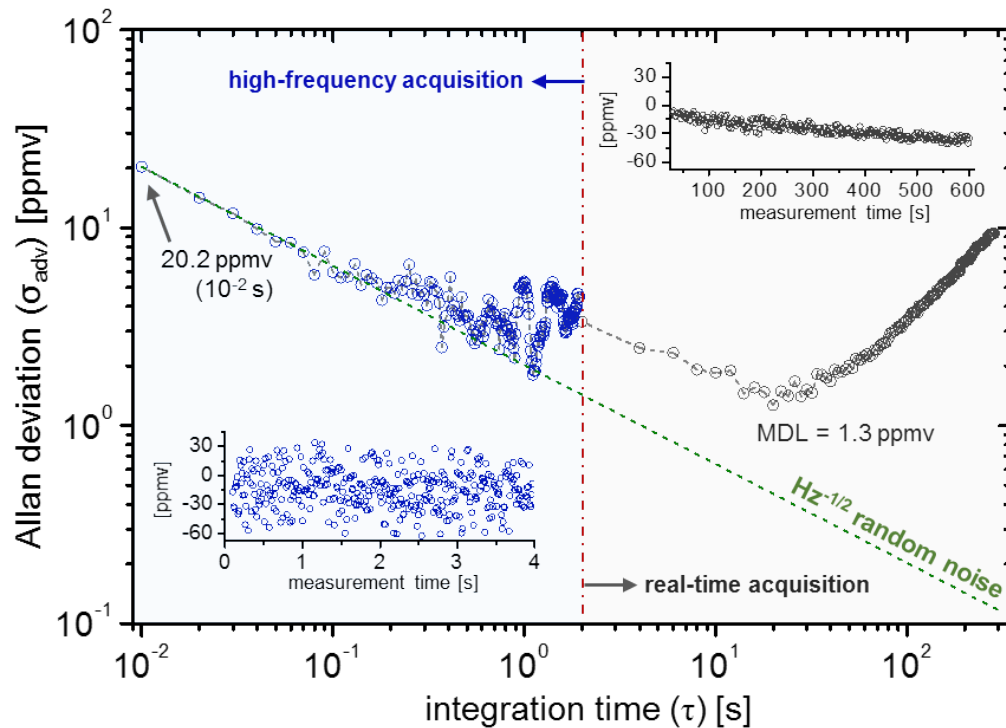
2v₃ CH₄ R(4) spectra at 6057.1 cm⁻¹ (1651 nm)

- Alignment optimized + AR lens for fringe reduction
- Voigt nonlinear regression with 2nd order baseline
- 2 ms spectral acquisition (500 Hz laser ramp)
- Residual deviation: $\alpha_{\text{min}} = 6.5 \times 10^{-7} \text{ cm}^{-1} \cdot \text{Hz}^{-1/2}$



Chamber response time

- ~3 s release (1.0 vol. %) → 150 ppmv CH₄
- 40 ms measurement resolution
- 90% to 10% → 2.1 s (1/e decay time)
- Typical CH₄ peak: ~20 s (field measurements)



TDLAS sensor Allan-deviation and RIN analysis:

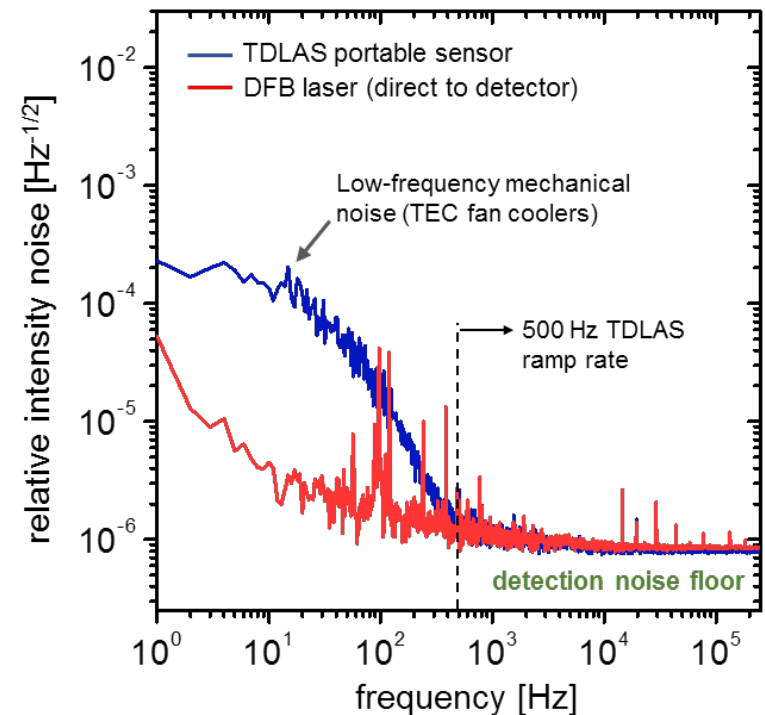
- High-frequency (2 ms) and real-time (2 s) operation
- Low-frequency noise (< 500 Hz) due to fan-cooled TECs for InGaAsP photodetectors
- Laser $f_{\text{ramp}} = 500$ Hz to avoid low-frequency noise
- $\text{NEP} = 7.2 \times 10^{-10} \text{ W} \cdot \text{Hz}^{-1/2}$ (100 kHz) → sensor operates at $2.2 \times$ detection noise floor

Detection sensitivity:

$$\sigma_{\text{adv}} = 2.0 \text{ ppmv} \cdot \text{Hz}^{-1/2}$$

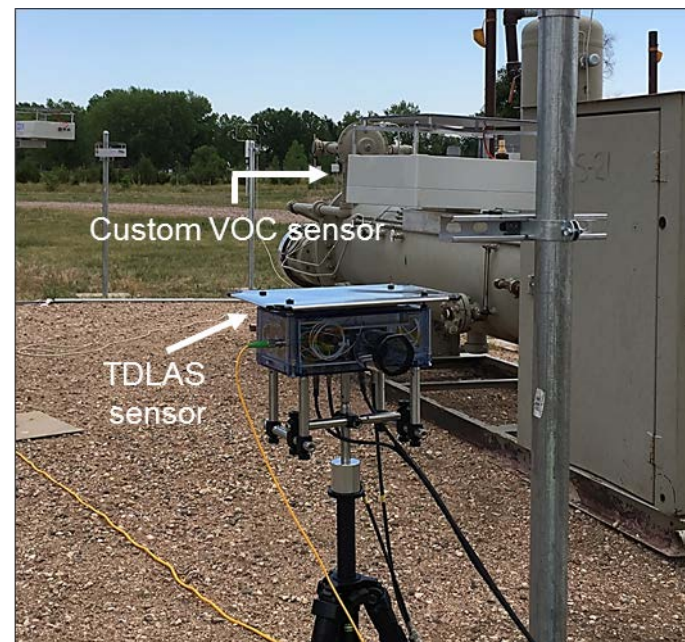
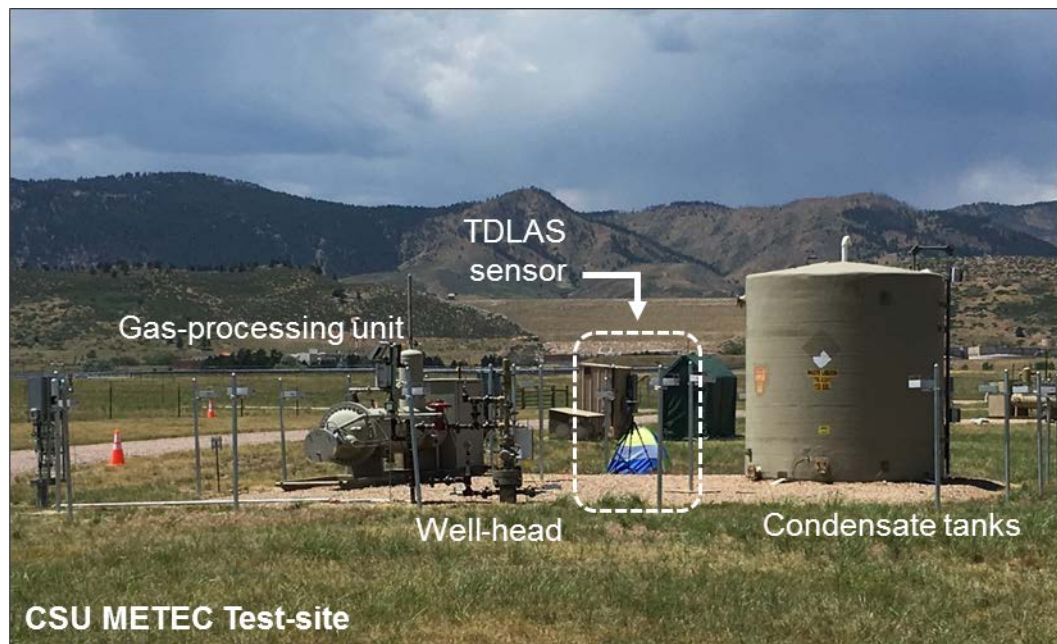
Min. fractional absorption:

$$(\alpha L)_{\text{min}} = 4.5 \times 10^{-6} \text{ Hz}^{-1/2}$$



Methane Emissions Technology Evaluation Center (METEC) field deployment:

- 5-day deployment (July 17-21, 2017): 16.6 hours CH₄ data
- 4.4 hours control, 12.2 hours blind (1.9 hours CH₄ data)
- Blind measurements: TDLAS sensor not always downwind
- TDLAS sensor co-located with a customized VOC MOx sensor for accuracy benchmark

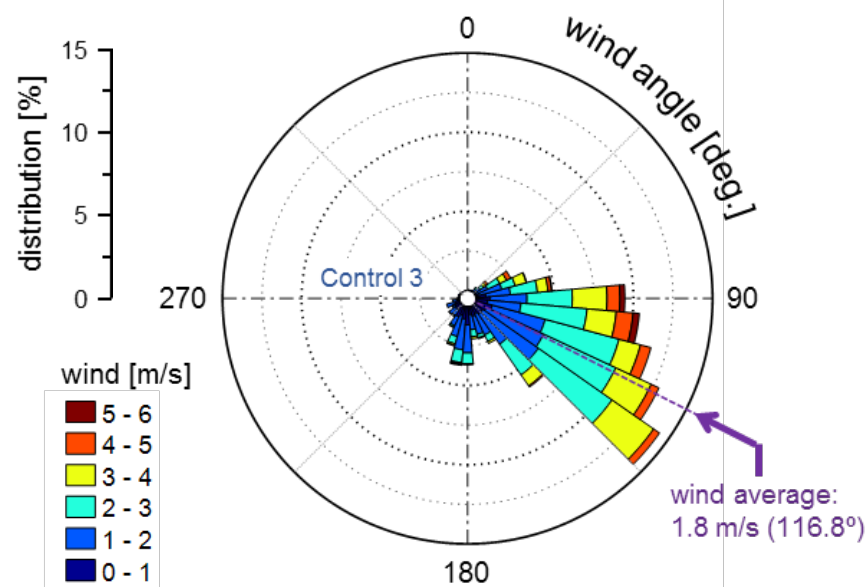
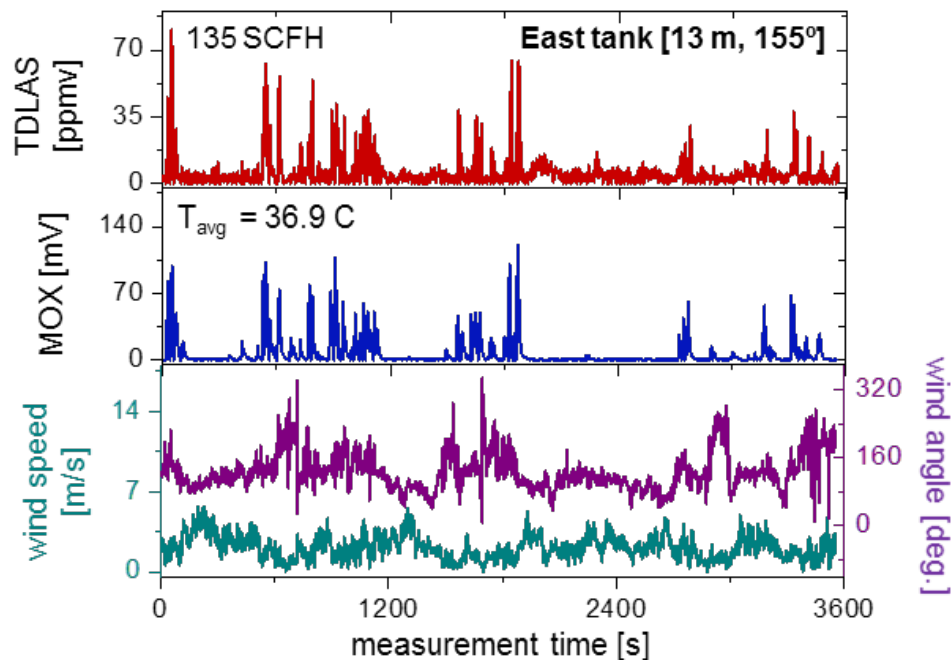


Experimental Configuration:

- Control: 68 SCFH – 135 SCFH
- Blind: 0 SCFH – 40 SCFH
- Concurrent anemometer measurement

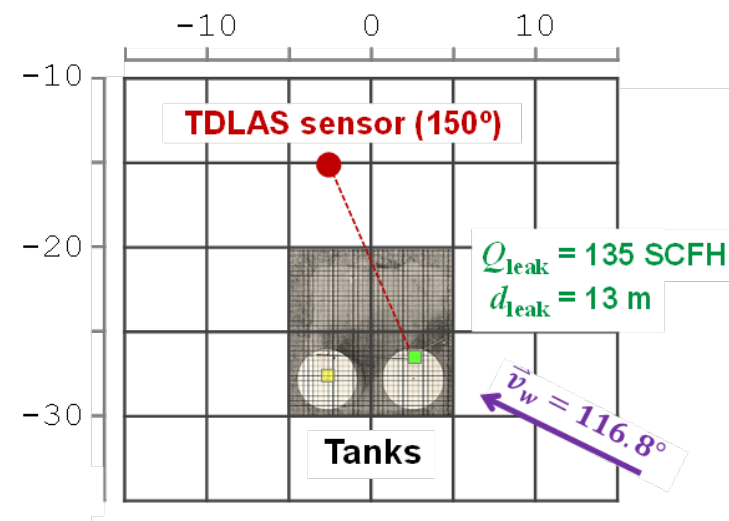
**Goal: single-sensor source
AOA and magnitude estimation**

Control experiment: tank CH₄ release



Concurrent TDLAS / MOX / anemometer data:

- Downwind placement of TDLAS sensor (150° LoS)
- 1 hour measurement, 2 s time-resolution (TDLAS/MOX)
- East tank thief hatch (13 m, 135 SCFH) control CH₄ leak
- Good visual correspondence between TDLAS/MOX units
- Real-time acquired temperature (MOX unit thermistor)



Real-time CH₄ retrieval:

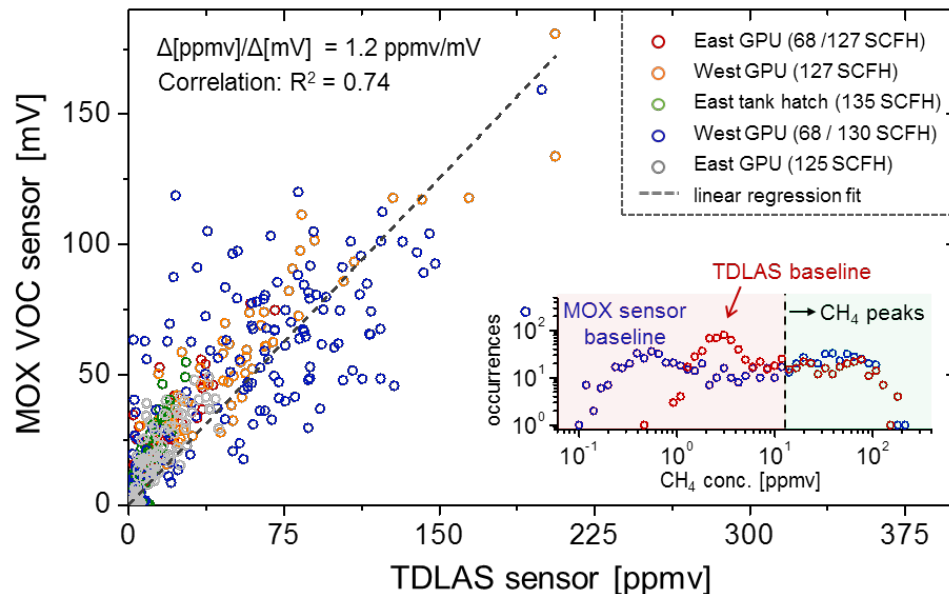
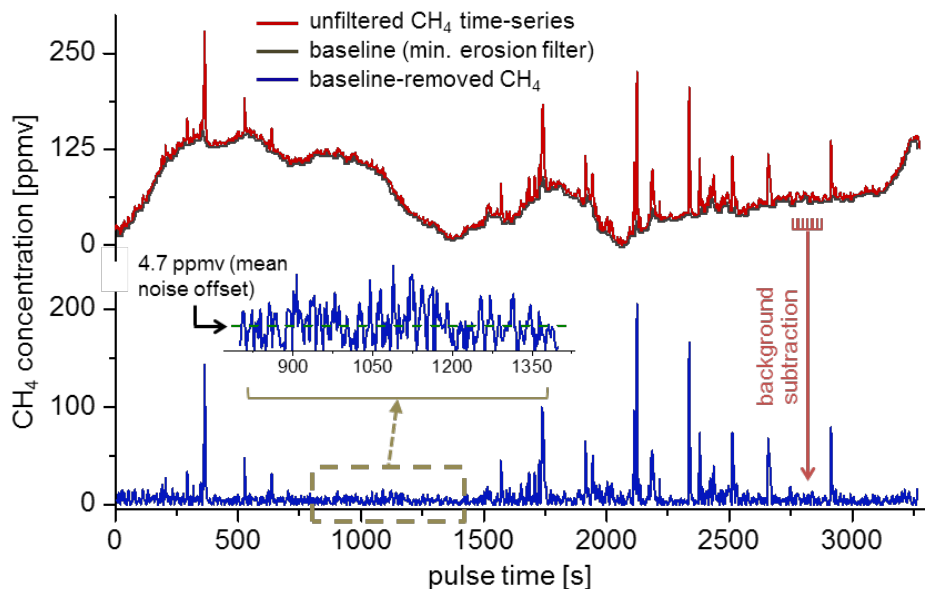
- 500 Hz line-scan rate, VLMS (2 s resolution)
- Account for temperature dependent:

- transition line-strength $S_{\eta \rightarrow \eta'}(T)$
- air-broadening coefficient $\delta \nu_L(p, T)$

- Post-analysis baseline erosion:

$$[CH_4](t_i) \rightarrow [CH_4](t_i) - \min_{t_i \in B_i} [CH_4](t_i)$$

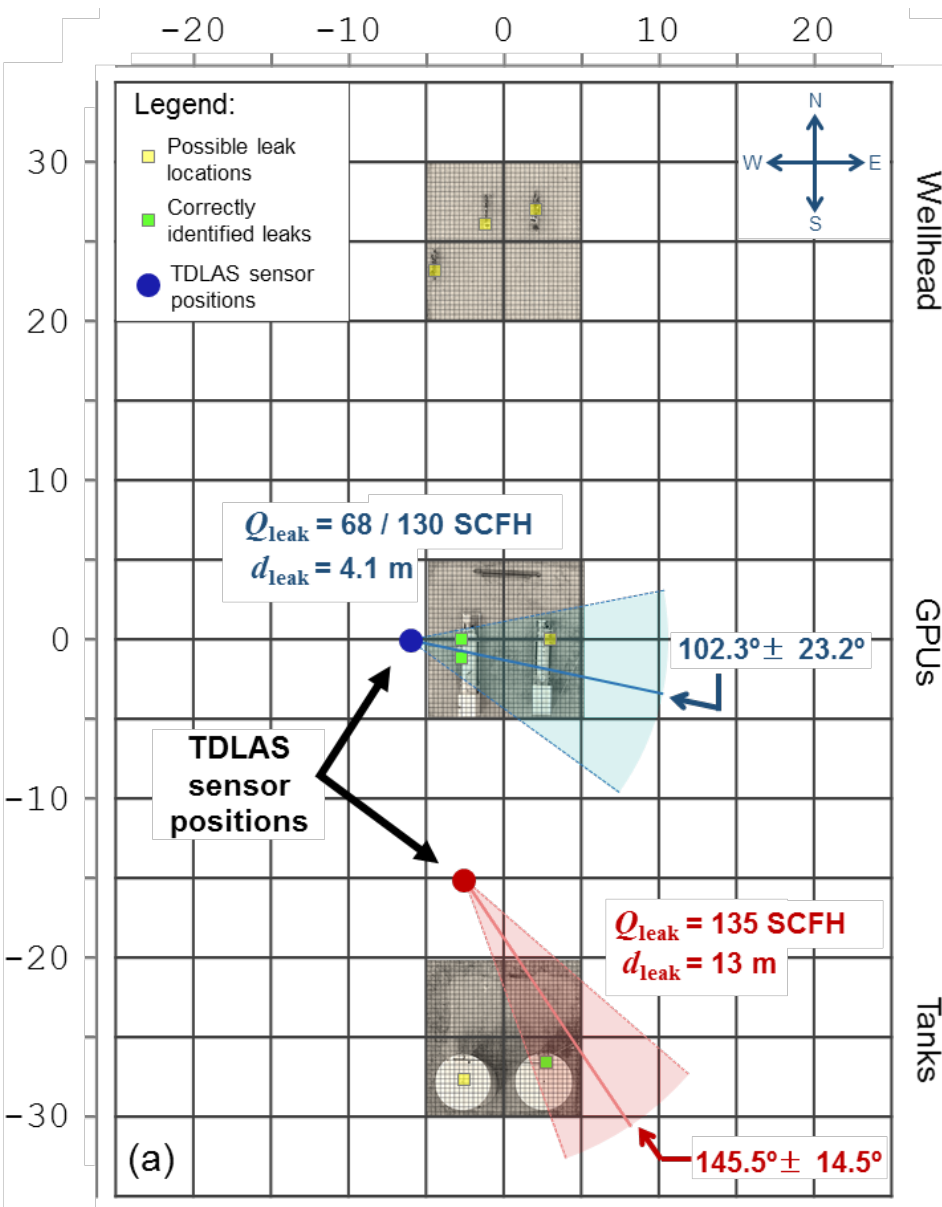
$$B_i = \left\{ \left\lfloor t_i / T_B \right\rfloor \cdot T_B \leq t < \left(\left\lfloor t_i / T_B \right\rfloor + 1 \right) \cdot T_B \right\}$$



TDLAS / MOX sensor comparison:

- 5 Control experiments (4.4 hours), spans leak rates 68 – 135 SCFH
- TDLAS sensor placed downwind from leak
- Good R² correlation (0.74); non-ideal orientation
- Erosion noise floor peak: ~ 3 ppmv (consistent with Allan-deviation sensitivity)
- **TDLAS/MOX sensor agrees for [CH₄] > 12 ppmv**

Determining emission source location

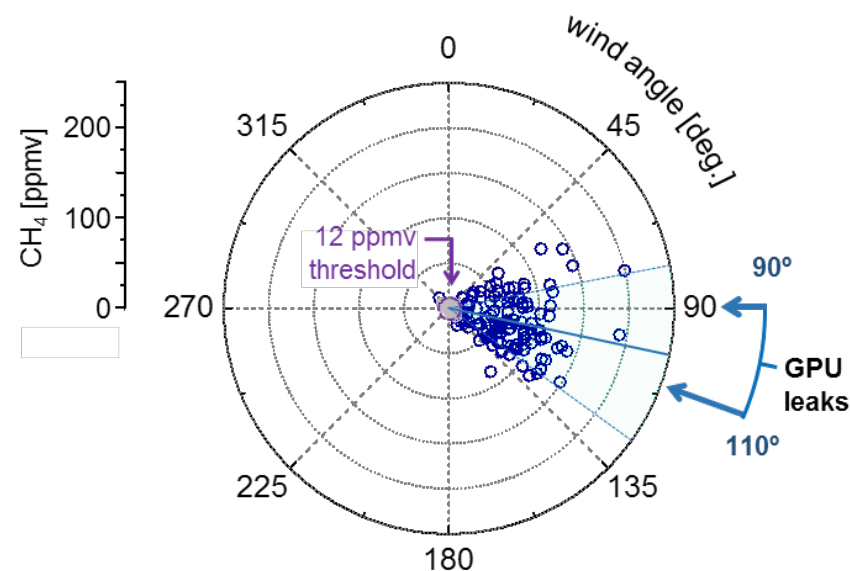


Leak angle-of-arrival (AOA) localization:

- Bin data in 20 s intervals; 12 ppmv threshold
- Correlate wind angles with CH_4 concentrations

$$\langle \alpha_{AOA} \rangle = \frac{\sum_i [\text{CH}_4](t_i) \cdot \phi_i}{\sum_i [\text{CH}_4](t_i)}, \quad \phi_i = \tan^{-1} \left(\frac{v_x}{v_y} \right)$$

- Single-sensor can only determine AOA, need ≥ 2 sensors for true localization



Summary of METEC field test results



Experiment	Leak duration	Leak component	Flow rate (SCFH)	Leak location [distance, angle]	Average wind-velocity $\langle v_w \rangle$	Leak AOA $\langle \alpha_{AOA} \rangle \pm \delta \alpha_{AOA}$
Control 1	3554 s	East GPU (Pad 3)	68/127	9.0 m (90°)	1.96 m/s (137.2°)	102.3° \pm 22.0°
Control 2	1757 s	West GPU (Pad 3)	127	4.1 m (90°, 110°)	2.60 m/s (125.6°)	109.9° \pm 24.1°
Control 3	3553 s	East tank (Pad 3)	135	13.0 m (155°)	1.77 m/s (116.8°)	145.5° \pm 14.5°
Control 4	3552 s	West GPU (Pad 3)	68/130	4.1 m (90°, 110°)	1.58 m/s (97.0°)	102.3° \pm 23.2°
Control 5	3459 s	East GPU (Pad 3)	125	9.0 m (90°)	2.80 m/s (61.6°)	82.6° \pm 13.2°
Blind 1	3442 s	Tank (Pad 1)	36.1	3.4 m (60°)	0.58 m/s (68.9°)	76.3° \pm 53.6°
Blind 2	3470 s	Wellhead (Pad 2)	4.4	6.9 m (125°)	1.41 m/s (124.8°)	119.3° \pm 25.2°

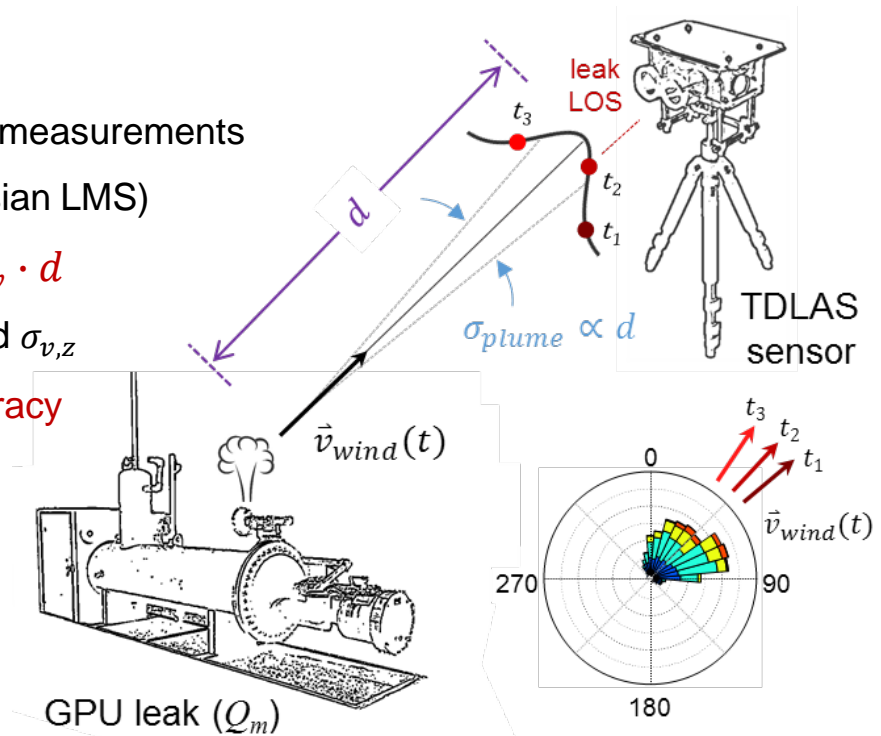
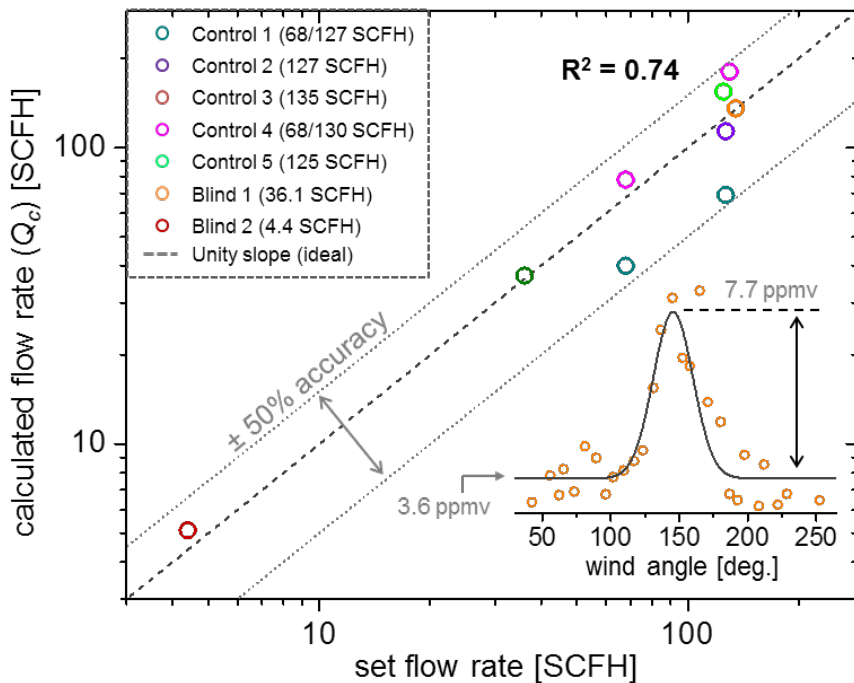
Calculated source angle-of-arrival (AOA) for single-sensor “localization”:

- Total **6.3 hours control + blind** CH₄ release (85 % CH₄, 10.2 % C₂H₆, 0.7 % C₃H₈)
- **AOA consistent with known source-detector line-of-sight (LoS)**, and **downwind** of CH₄ leak
- Single-sensor cannot distinguish between two leaks along a single LoS → choose placement wisely
- Can we estimate the source magnitude from a single sensor?
- Extract the shape of the plume for modeling (multiple sensors)

Need plume profile information
→ **use wind variability**

Parametrized Gaussian plume model:

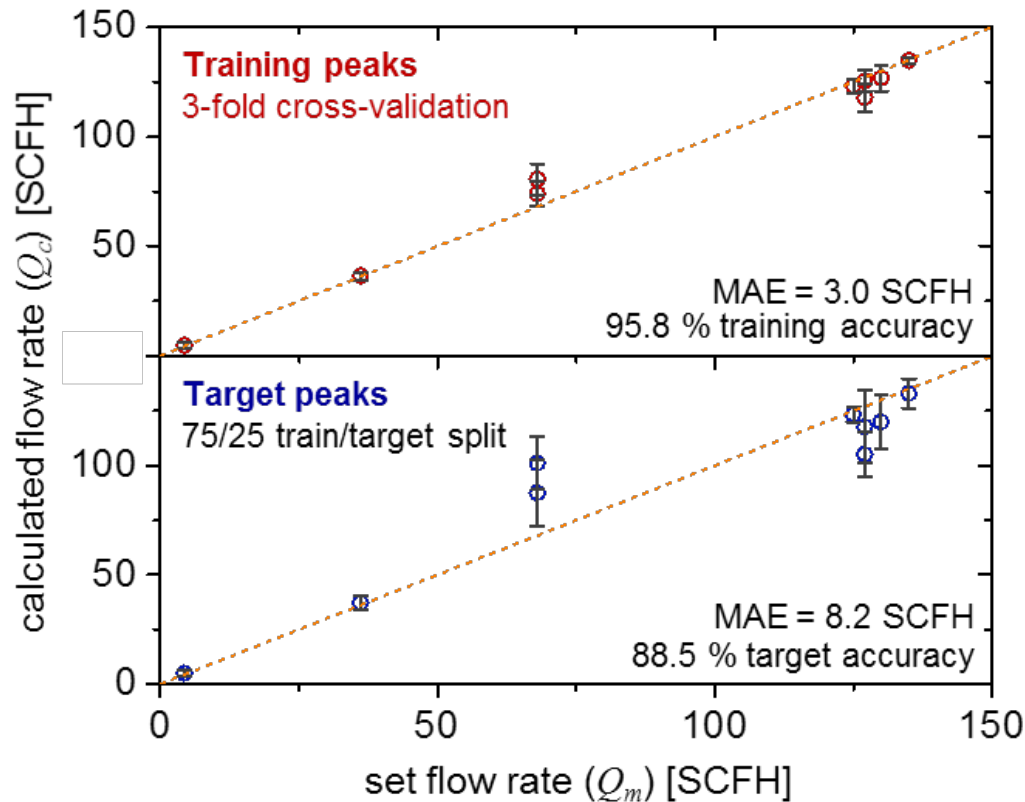
- **Plume reconstruction from \vec{v}_w variation** in short-term measurements
- Identify nominal LoS CH_4 peak concentration (Gaussian LMS)
- $d \ll D_L$ (Lagrangian integral dist. $\sim 10^2$ m) $\rightarrow \sigma = \sigma_v \cdot d$
- Optimization (i.e. “calibration”) of dispersions $\sigma_{v,y}$ and $\sigma_{v,z}$
- Training data shows **Q_c agreement within 50 % accuracy**



$$Q_c = \kappa \cdot (2\pi \cdot \sigma_{v,y} \cdot \sigma_{v,z}) \cdot \frac{[\text{CH}_4](r_s) \cdot \langle |\mathbf{v}_w| \rangle \cdot d^2}{\zeta(z_s, H, \sigma_{v,z} \cdot d)}$$

$$\zeta = \exp\left[-\frac{(z-H)^2}{2(\sigma_{v,z} \cdot d)^2}\right] + \exp\left[-\frac{(z+H)^2}{2(\sigma_{v,z} \cdot d)^2}\right]$$

Calculated emissions flux (Q_c)



- Random-forest model accuracy: ± 8.2 SCFH (target MAE) \rightarrow 88.5 % Q_c accuracy
- Top features (d , $[CH_4]$, \vec{v}_w) consistent with GP model:

Flow rate:

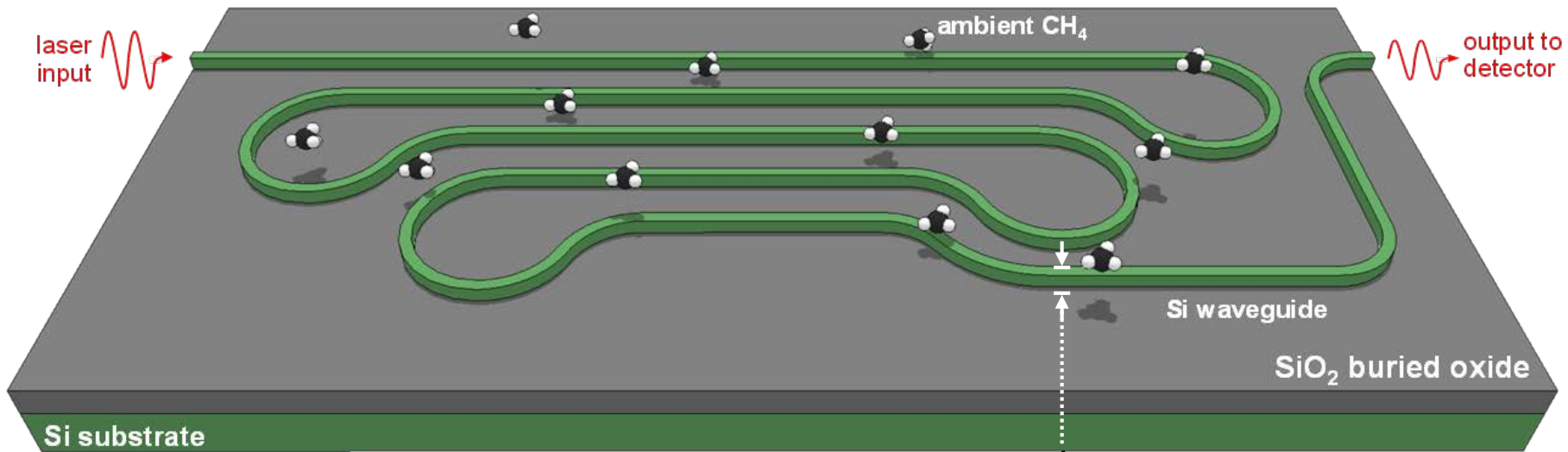
$$Q_c \propto [CH_4](r_s) \cdot \left\langle |\vec{v}_w| \right\rangle \cdot d^2$$

RF-based supervised learning:

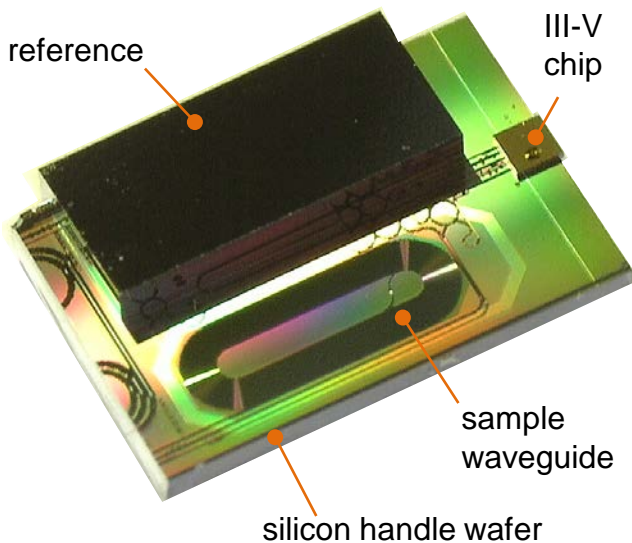
- **Random-forest (RF)** regressor model, 75/25 training-to-test split ratio
- Supervised training (20 s CH_4 data input bins), 3-fold CV w/ randomized HP optimization

Feature	Relative Significance [%]
Source distance	56.0 \pm 6.6
CH_4 amplitude	20.9 \pm 11.1
Wind speed (max.)	10.9 \pm 10.2
Wind angle (rel.)	5.0 \pm 1.1
Wind speed (avg.)	3.9 \pm 5.8
Wind angle (abs.)	1.8 \pm 0.8
Wind speed (dev.)	1.6 \pm 0.6

Silicon photonic chip sensor design



Integrated photonic chip sensor

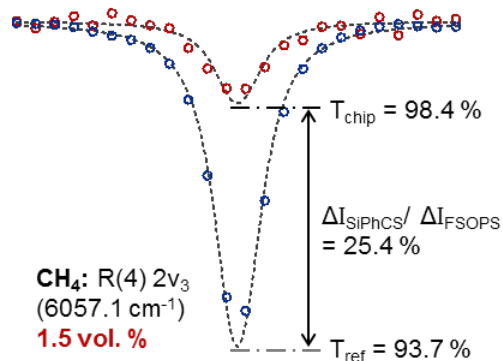


Detection sensitivity:

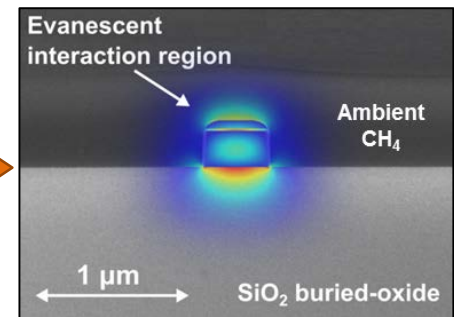
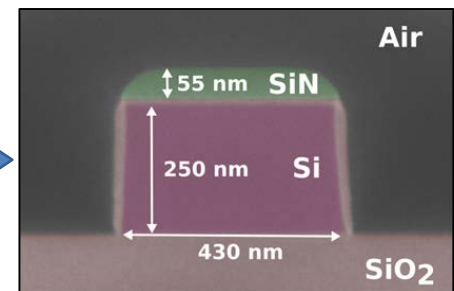
$$\sigma_{\text{adv}} = 6.3 \text{ ppmv} \cdot \text{Hz}^{-1/2}$$

Noise-equivalent absorp:

$$(\alpha L)_{\text{min}} = 3.3 \times 10^{-5} \text{ Hz}^{-1/2}$$



x-section
mode simulation



Fugitive emissions monitoring of CH₄:

- CH₄ as a clean fuel → reduce GHG loading via leak monitoring
- Requirements: spatial + temporal resolution (real-time, large-area SN)

Demonstration of a field-deployable portable TDLAS sensor:

- Fiber coupled open-path (5 cm) absorption sensor ($\alpha_{\min} = 6.5 \times 10^{-7} \text{ cm}^{-1} \cdot \text{Hz}^{-1/2}$)
- Benchmark performance for next generation integrated photonic chip sensors
- 5-day field deployment at METEC facility (5 Control, 2 Blind, 6.3 hours data)
- Demonstrate correspondence vs. custom MOX sensors (TDLAS → specificity)

Physical analytics for source localization/quantification:

- AOA calculation via CH₄ weighted mean wind-angle
- Single-sensor source estimation via Gaussian plume + ML models
- Generalizable to alternative sensing modalities (or multiple sensors in WSN)

Next generation: integrated photonic chip sensor nodes for significant SWaP-C benefits → facilitate large-scale deployment of real-time WSNs

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