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Sandia's DER Cyber Team

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Cyber Security Assessments of DER

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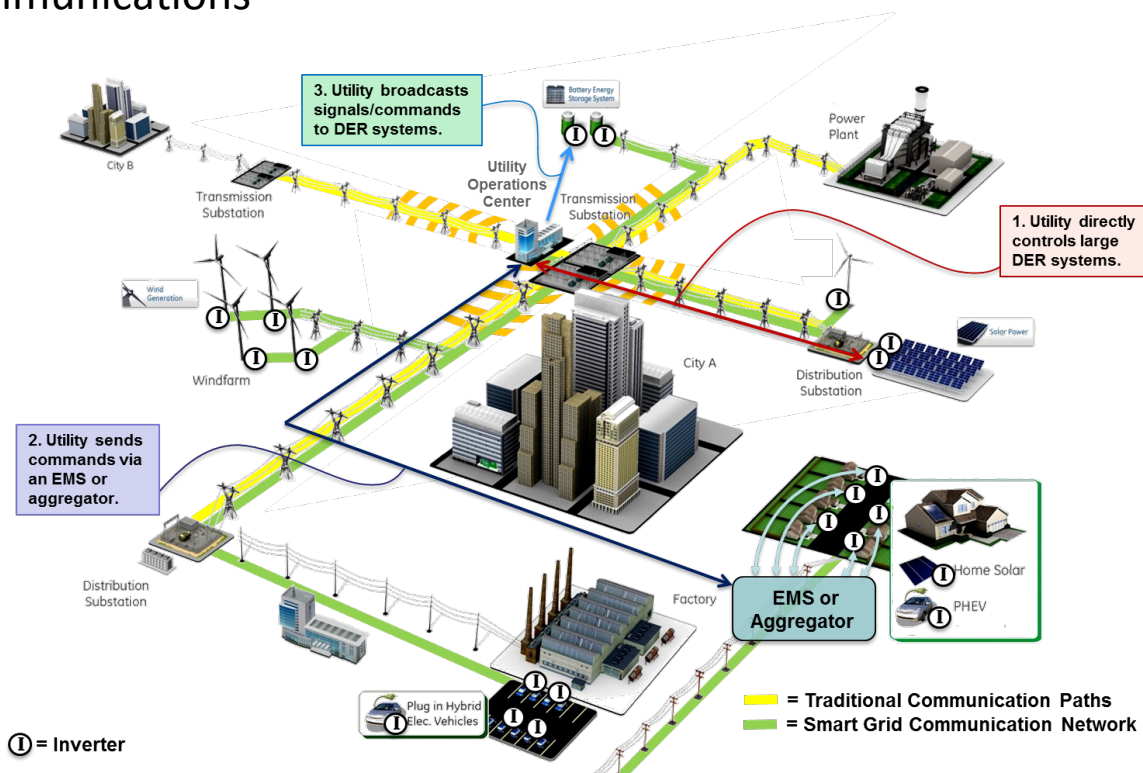
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Outline

- Cyber Assessment Motivation
- Ideology, Methodology, and Sources
- Targeted Devices
- Cyber Assessment
 - Test Plan Overview
 - Test Cases
- Conclusions
- Q&A

Motivation for DER Cyber Assessments: DER Interoperability

- Distributed Energy Resource (DER) interconnection standards are being re-written to include communication requirements:
 - CA Rule 21 Phase 2 and 3 address communications and advanced grid functions requiring communications
 - IEEE 1547 full revision will require interoperability for DER equipment
- Many DER already include communications for monitoring and reporting
- New advanced grid function requirements require DER to adjust active and reactive power levels
- Control of an aggregation of DER is equivalent to controlling a large centralized power plant
- **It is critical to secure DER communications**



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- Utility**
- Utility DER-related applications
 - Internal utility protocol
 - Protocol translator
 - DNP3 for SCADA
 - SEP2 based on IEC 61850 Abstract data model
- Aggregator/ Retail energy provider/ Fleet operator**
- Aggregator DER-related applications
 - Internal utility protocol
 - Protocol translator
 - SEP2 based on IEC 61850 Abstract data model
 - Aggregator selected protocol
- DER system under direct utility management**
- DNP3
 - SEP2
 - Protocol translator
 - ModBus, GOOSE
 - DER inverter/ controller
- Communication media:**
1. Utility private WAN
 2. Cellular system
 3. Internet
 4. AMI network
 5. Power line carrier
- Facility DER management systems (FDEMS)**
- SEP2 based on IEC 61850 Abstract data model
 - Facility DER-related applications
 - 1. Commercial
 - 2. Industrial
 - 3. Power plant
 - 4. Military
- SEP 2**
- Protocol transfer
 - Modbus, GOOSE
 - DER inverter/controller
- BACnet**
- Protocol transfer
 - Modbus, GOOSE
 - DER inverter/controller
- Aggregator/ Retail energy provider/ Fleet operator**
- SEP2 based on IEC 61850 Abstract data model
 - Aggregator selected protocol
 - Protocol translator
 - Modbus, GOOSE
 - DER inverter/controller
- Legend:
- Red double-headed arrow: IEC 61850 data objects over SEP 2
 - Blue double-headed arrow: DNP 3 for direct SCADA management
 - Green double-headed arrow: Aggregator selected protocol
- DOI: 10.1109/TDC.2016.7520035



Who are we?

An ethical red team that identifies and defines security vulnerabilities in a system



source: WittySparks.com

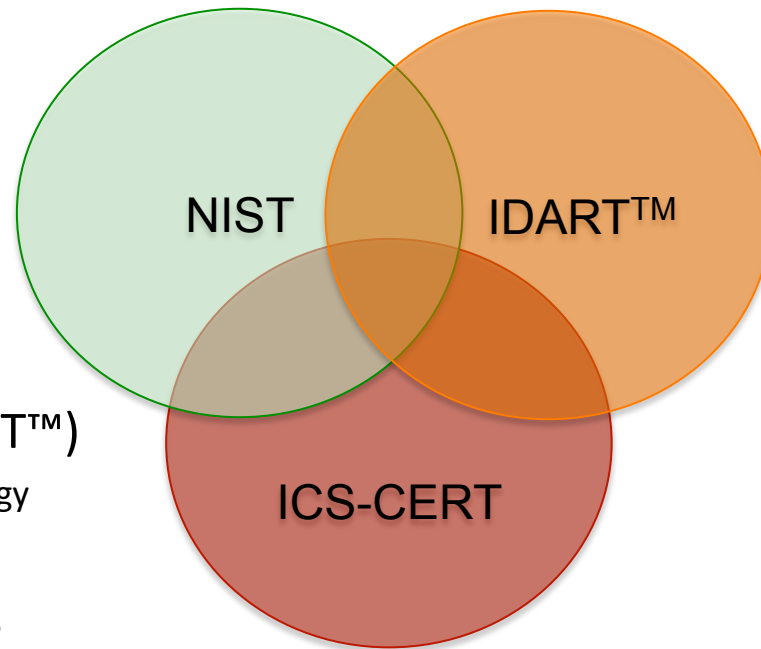
Advantage

Performing methodical assessment of a network or system to reveal vulnerabilities and mitigate them, thereby resulting in stronger security

Disadvantage

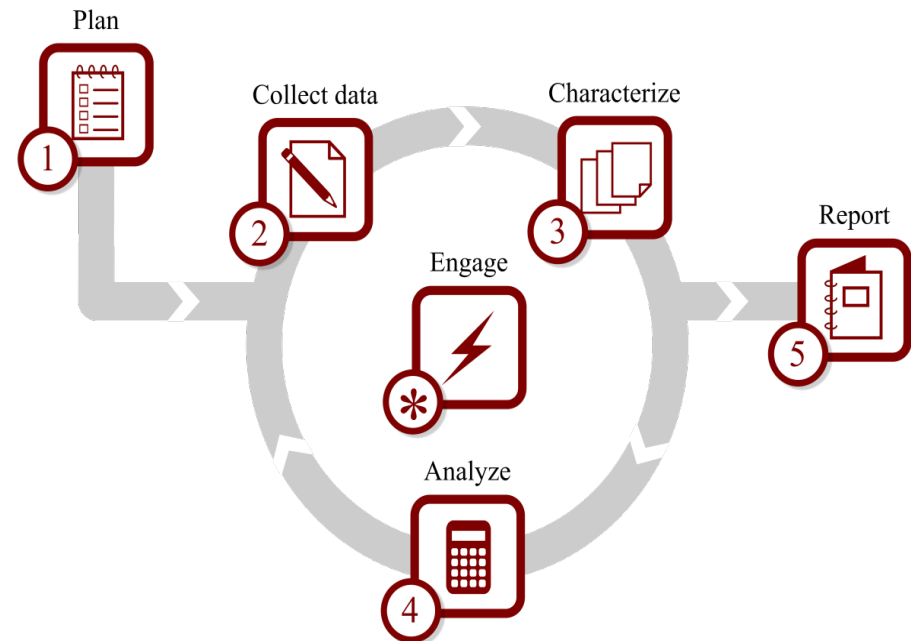
Performing any fraudulent activity on someone else's network without approval is a crime

- Our team combined practices from multiple sources in creating our cyber assessment test plan for DER devices at Sandia's Distributed Energy Technologies Lab (DETL)
- We identified gaps and correlations between multiple methodologies and best practices to form a practical test plan that would be utilized for a range of DER devices
- Sources include:
 - NIST
 - Guide to ICS Security
 - » (800-82, rev 1)
 - SNL/Information Design Assurance Red Team (IDART™)
 - Sandia's Red Teaming Methodology
 - DHS/ICS-CERT
 - Cyber Security Assessments of ICS
 - » Practice Guide



Information Design Assurance Red Team (IDART™)

- Authorized, adversary-based assessment for defensive purposes
- Understand adversaries and operational environments, assess threats



IDART™ Methodology Overview Framework, 2014

Targeted Devices

- *Completed DER Assessments*
 - **Inverter**
 - NRTL-listed inverter with a user-friendly graphic display
 - Equipped with serial and Internet Protocol (IP) interfaces for communication
 - **Two PV Gateways**
 - Provides data exchange with the vendor's inverter
 - A Graphical User Interface (GUI) for easy PV data monitoring
- *Current Work*
 - **Additional Inverters**
 - Residential solar inverter that has wireless and serial capabilities for communication
 - Microinverter-based system communicating with gateway

Cyber Assessment

- Test Plan Overview
 - The overall goal of our vulnerability assessment and ethical penetration test were not to seek a “100-percent” secure system, but rather to take a snapshot of the security profile of the system
 - *This enables the team understand potential security risks and provide mitigations*
 - *Recommendations fed back to manufacturers*
 - *Generalized recommendations will be shared with solar industry*
 - For our vulnerability and penetration tests, we used Kali Linux OS and a range of 3rd party tools that are equipped with network scanning and network exploit tools
 - The test cases were modeled based on an adversarial attack pattern that could be carried out on a DER device or network



Source: <http://www.security-faqs.com/wp-content/uploads/2011/06/what-is-an-ethical-hacker.jpg>

- Test Cases
 - In our assessment, we performed and/or evaluated the following:
 - *Network Reconnaissance*
 - *Packet Replay and Authentication of Data*
 - *Man in the Middle Attack*
 - *Denial of Service Attack*
 - *Vulnerability Scans*
 - *Modification Firmware Upload*
 - *DER Log Management*
 - *Password Handling*
 - Details are presented in the final manuscript paper
 - Two examples are shown in the next slide

Cyber Assessment

■ *Packet Replay*

- Validates the protection and authentication of data transfer from source transmitter (TX) to the destination receiver (RX)
 - Some DER clients' traffic can be replayed impersonating a legitimate user
 - Traffic replay could change inverter functions, settings, DER name, IP address, etc.

■ *Man-in-the-Middle Attack*

- Verifies communication is secure and confidential over authenticated channels
- Targeted TCP/UDP connection between the client and the DER
- A successful Man in the Middle intercepts, alters, or blocks communication
 - Address Resolution Protocol (ARP) poisoning forces malicious entries in a victim's ARP table and links the attackers MAC address with the IP address of the victim

Packet Replay

Eavesdrop



Custom script



Digital & Physical
effects

Voltage settings
were updated

MiTM

Network Access



ARP Poison



Digital effects
HMI's report false
state

Conclusions

- New DER interconnection/interoperability standards are **requiring DER to communicate** over open Internet channels to aggregators and utilities
- This **expands the cyber attack surface** of the DER
 - Unauthorized aggregation control of DER devices could cause large-scale power disruptions
- Sandia **investigated DER devices** to understand current security practices and system weaknesses in order to advise the DER industry
- **Extensive recommendations** provided in paper, e.g.:
 - Encrypt and authenticate data exchange ***{Client<->[DER|SERVER]}***
 - Application services should be running on secure ports
 - Update devices to the latest patches and firmware regularly
 - Secure password strategies and policies should be implemented
 - Vulnerable applications like FTP or HTTP should be replaced with better secure versions like FTPS or HTTPS ***{FTP-SSL, HTTP-SSL/TLS}***
 - Implement proper firewall/network gateway rules to mitigate the effects of denial of service or unauthorized access
 - DER devices should be enclosed in a physical barrier to prevent unauthorized access ***{Physical Security}***
 - Manufacturers should practice the *Principal of Least Privilege* on all applications operating on DER devices and systems.

Q&A

If interested in joining the SunSpec **DER Cyber Security Working Group** please contact Jay Johnson at jjohns2@sandia.gov