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Sandia National Laboratories

High-Temperature Particle Receivers and Reactors for Concentrating Solar Power and Thermochemical Fuel Production

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Overview

- High-Temperature Falling Particle Receivers for CSP
- Packed Particle Bed Reactor for Solar Thermochemical H₂ Production

High-Temperature Falling Particle Receiver for Concentrating Solar Power

Contributors:

Sandia National Laboratories
Georgia Institute of Technology
Bucknell University
King Saud University
German Aerospace Center (DLR)

Clifford K. Ho, Principal Investigator
Sandia National Laboratories
Concentrating Solar Technologies Dept.

SAND2016-5660 PE

High-Temperature
Falling Particle Receiver

Concentrating Solar
Power

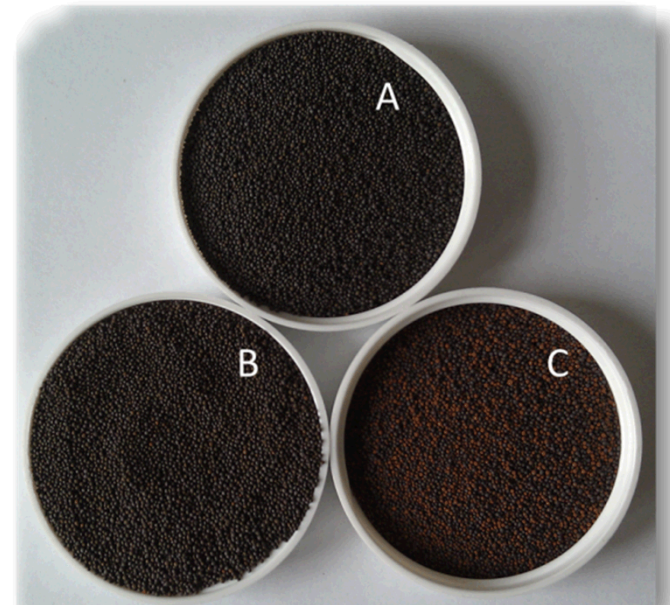


Advantages of Particle Receivers

- Direct heating and storage of particles
 - Higher temperatures than conventional molten salts
 - Enables more efficient power cycles
 - Higher solar fluxes for increased receiver efficiency
- No freezing or decomposition
 - Reduced costs



CARBO ceramic particles (“proppants”)



History

Particle Receiver Research at Sandia



- 1980's
 - Feasibility study, modeling, bench-scale testing
- 2007 – 2008
 - First on-sun particle receiver test at Sandia
 - Batch run – no continuous operation
 - “Low” temperatures (up to ~ 300 °C)
 - Low thermal efficiency ($\sim 50\%$)
- Goal of current work (2013 – present)
 - Higher temperature (> 700 °C particle outlet)
 - Higher thermal efficiency ($> 90\%$)
 - Provide heat and storage for solarized supercritical CO₂ Brayton cycle



Jill Hruby
Sandia President

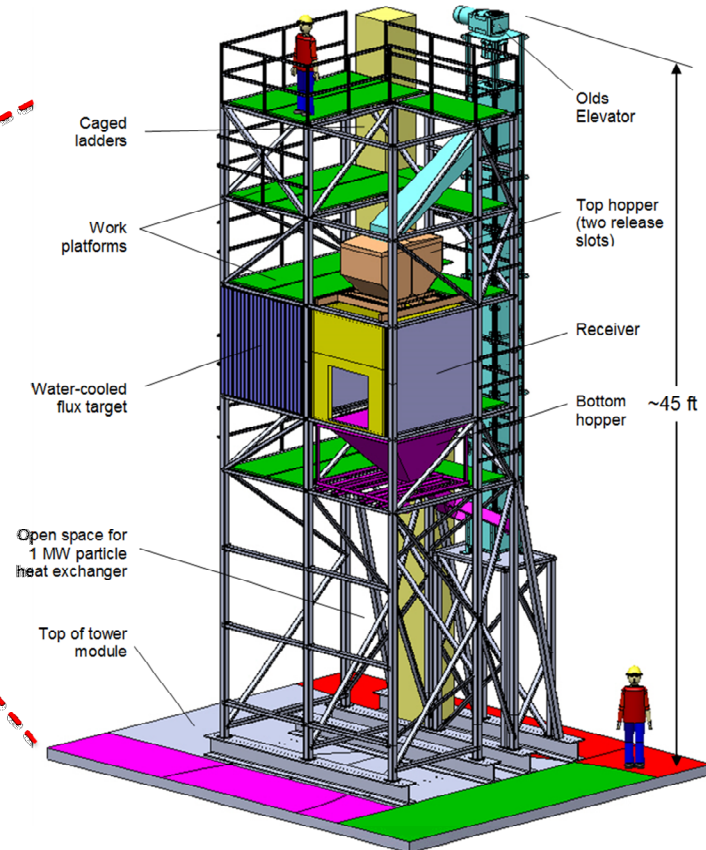
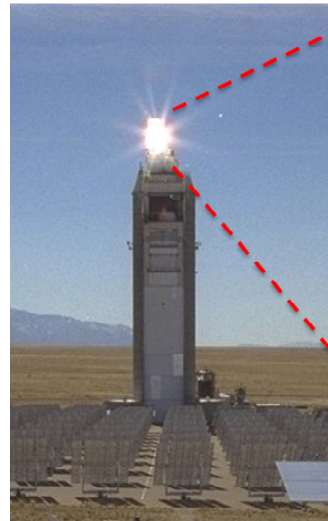
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(DOE SunShot Award 2012 - 2016)

Collaborators: Georgia Tech, Bucknell U., King Saud University, DLR

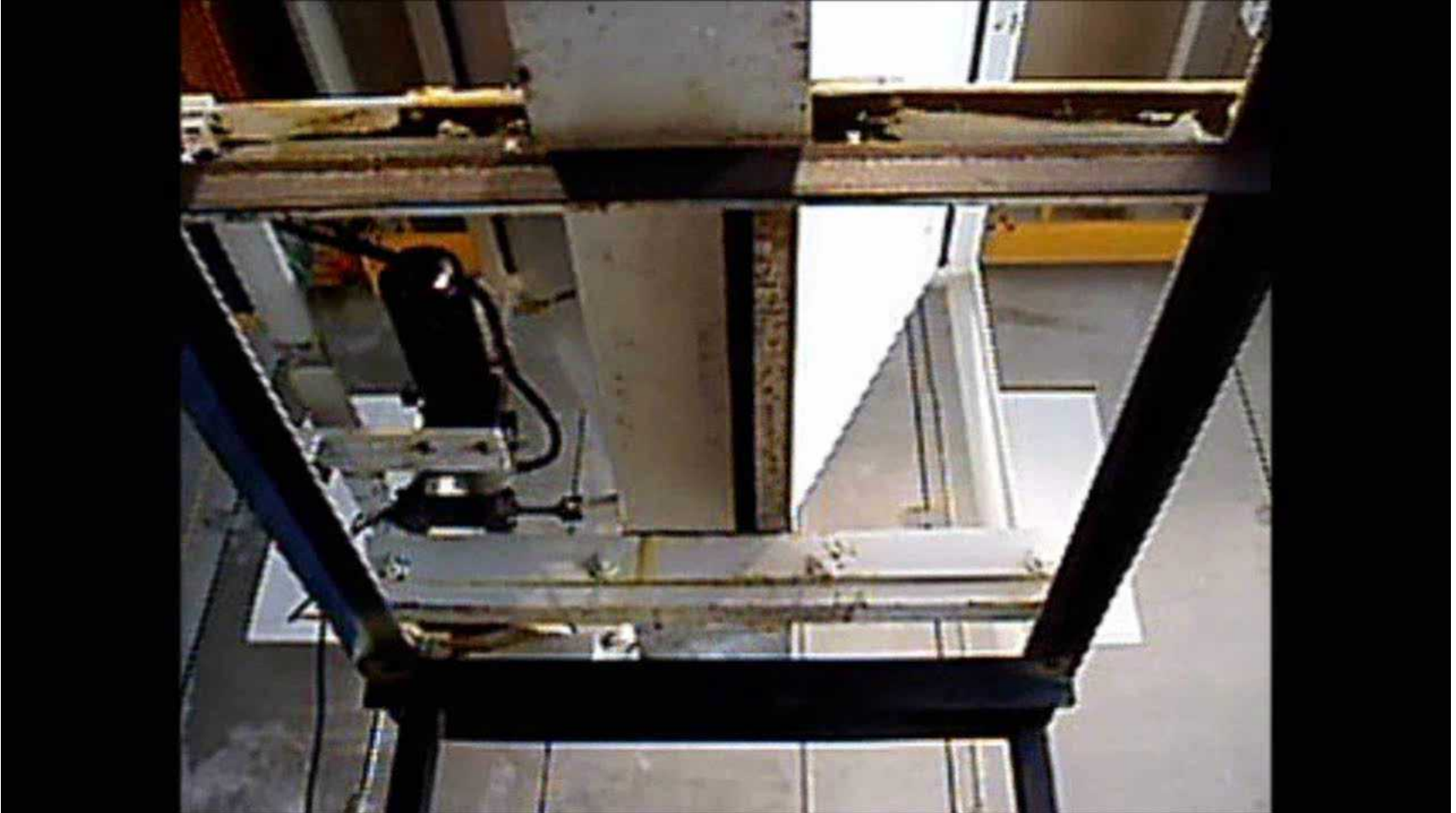


- 1 MW_t on-sun demonstration of recirculating free-falling particle receiver system
- Achieved nearly 800 C average particle outlet temperature
- Up to 70 – 80% efficiency



Conventional Linear Particle Release

SolarPACES



Zig-Zag Release



Parallel-Line Release Pattern



On-Sun Tower Testing



Over 600 suns peak flux on receiver
(July 20, 2015)

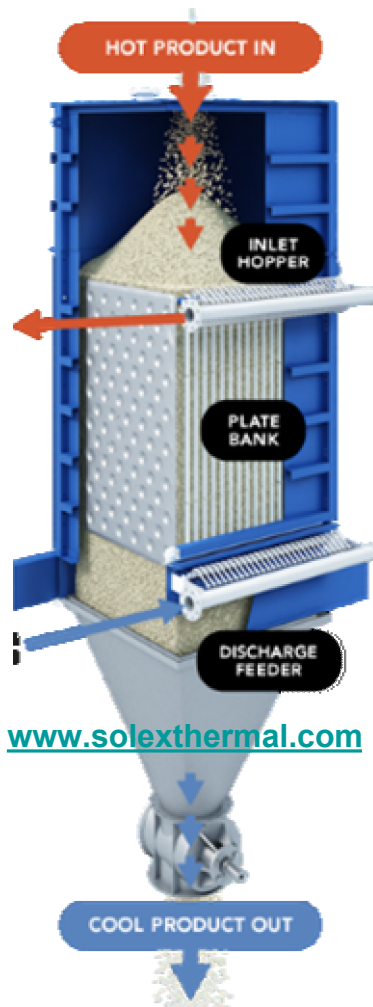
On-Sun Tower Testing



Particle Flow Through Mesh Structures
(June 25, 2015)

Particle to Working Fluid Heat Exchanger

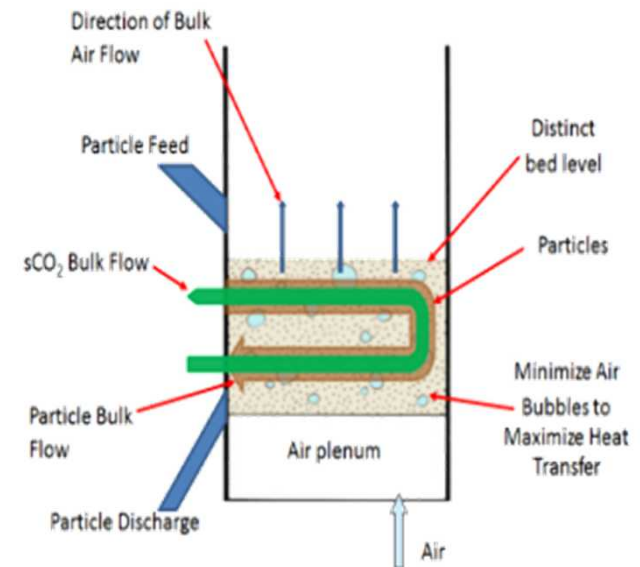
- Evaluation of heat transfer coefficients & particle flow



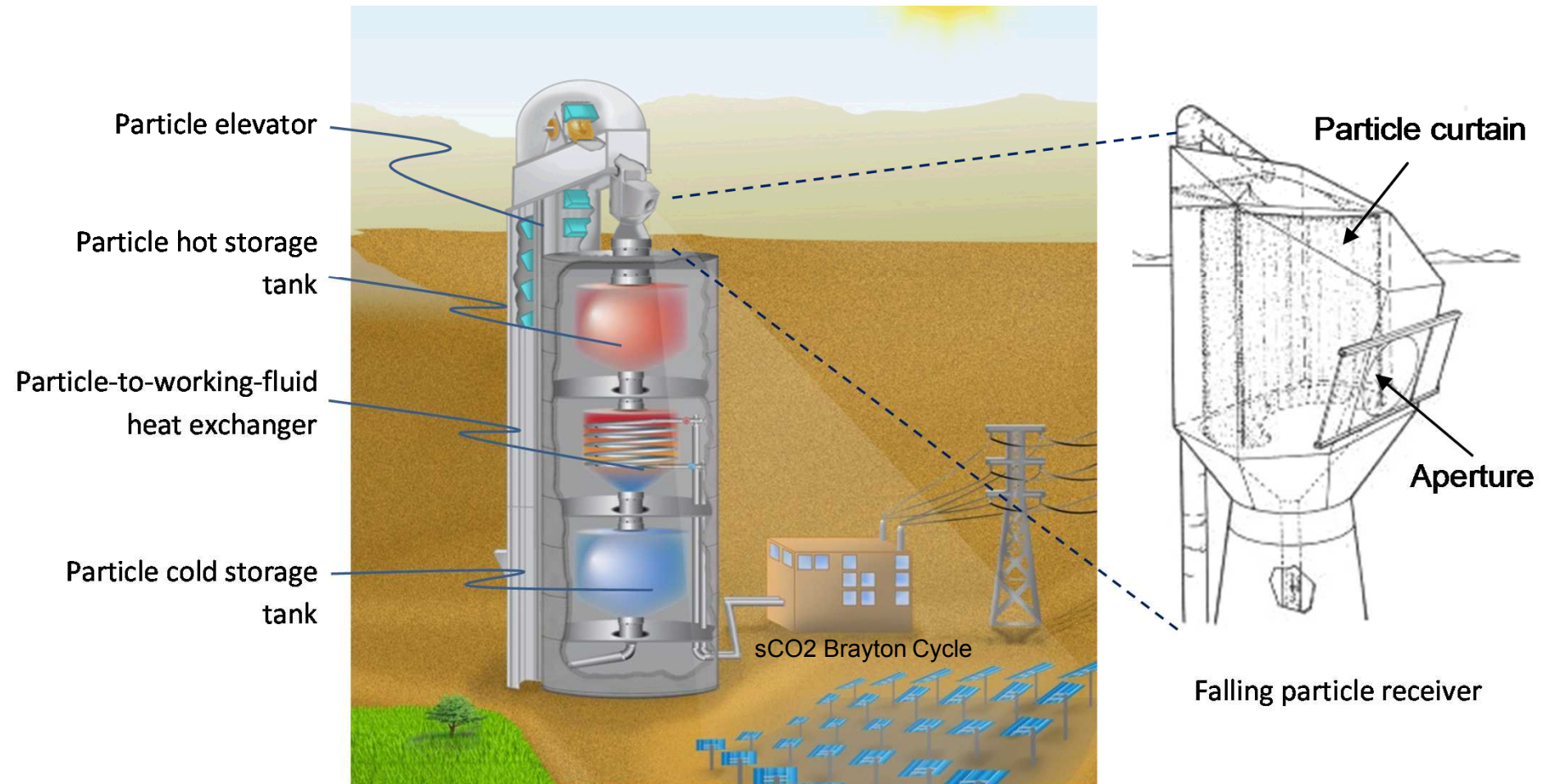
Moving Packed-
Bed Shell-and-
Tube and Shell-
and-Plate Heat
Exchanger



Fluidized-Bed Heat
Exchanger



Solarized Supercritical CO₂ Brayton Cycle with Particle Heating & Storage



Packed Particle Bed Reactor for Solar-Thermochemical H₂ Production

Ivan Ermanoski

Sandia National Laboratories

Sandia is a multi-program laboratory operated by Sandia Corporation, a Lockheed Martin Company, for the United States Department of Energy's National Nuclear Security Administration under contract DE-AC04-94AL85000.

Acknowledgements

Team:

Sandia National Laboratories (SNL)

German Aerospace Center (DLR)

Arizona State University (ASU)

Colorado School of Mines

Funding:

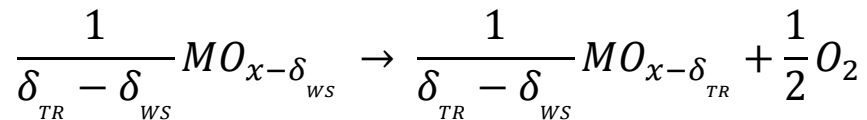
U.S. Department of Energy (DOE)

Office of Energy Efficiency & Renewable Energy (EERE)

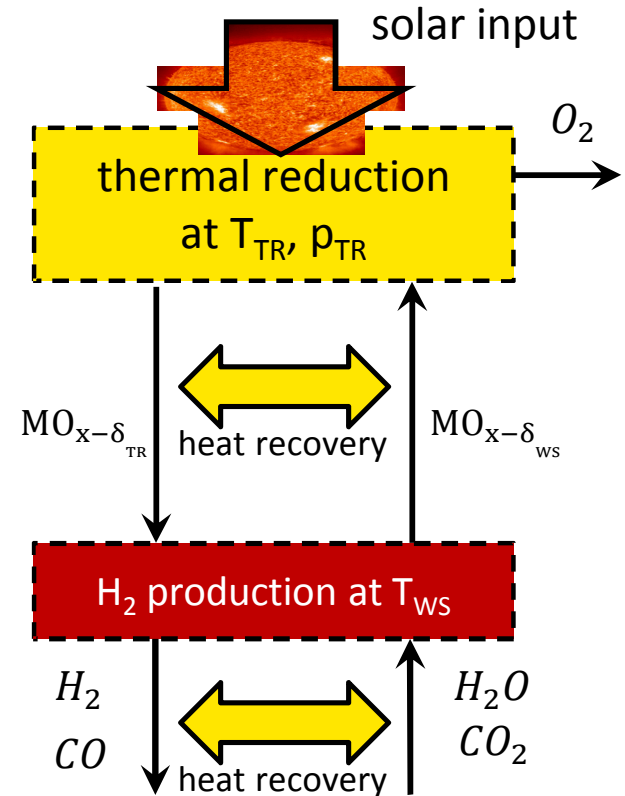
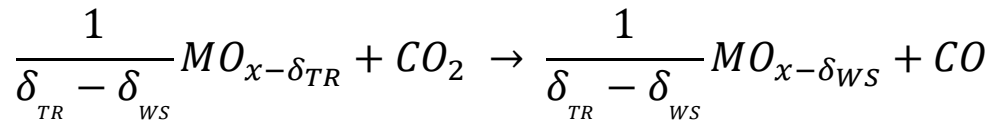
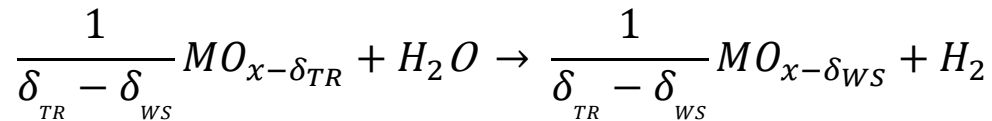
Fuel Cell Technologies Office (FCTO)

Two-Step Thermochemical Fuel Production

Thermal reduction



Water/CO₂ splitting



A theoretically simple process.

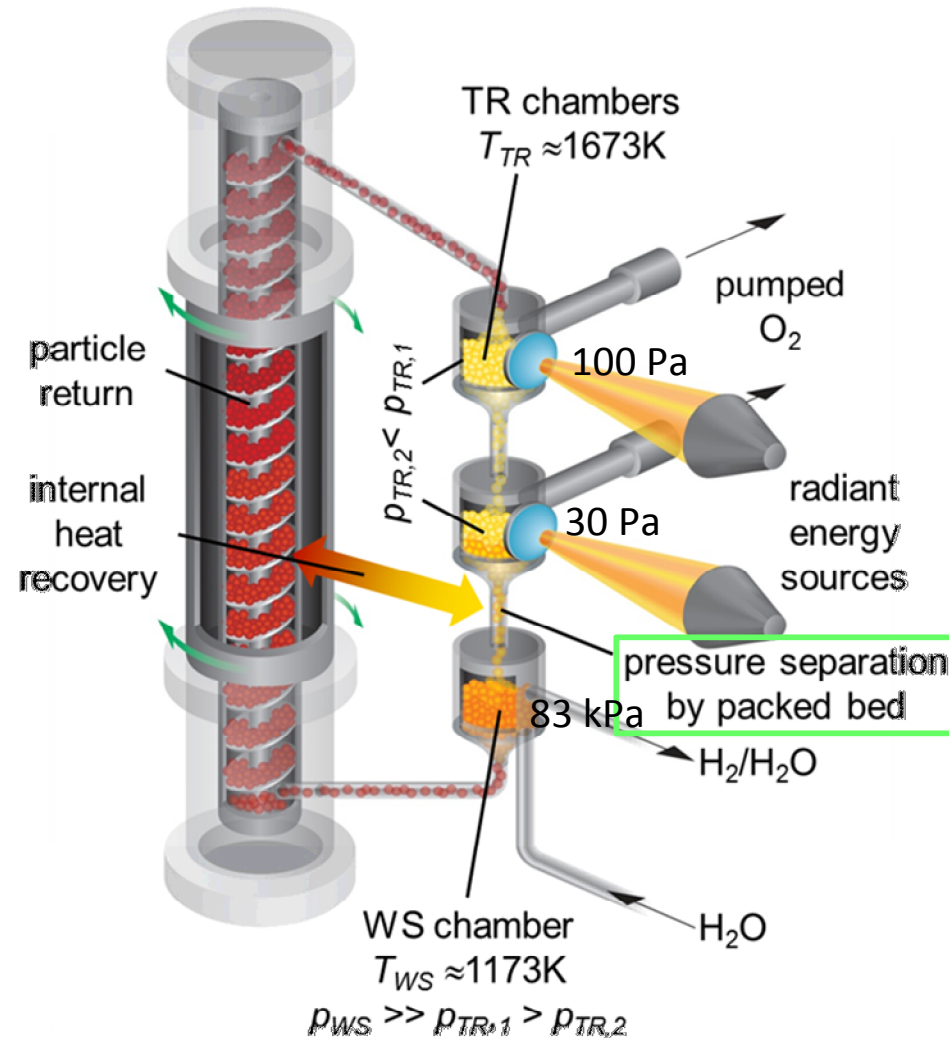
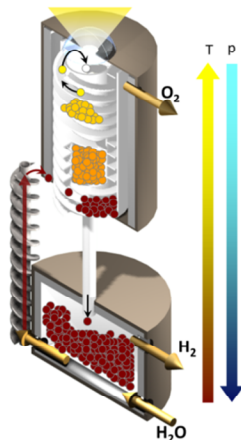
Requires low p_{O₂}.

Cascading Pressure Reactor

An improvement of an earlier moving packed bed concept

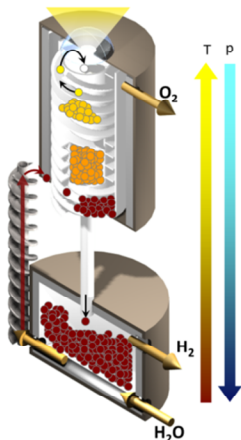
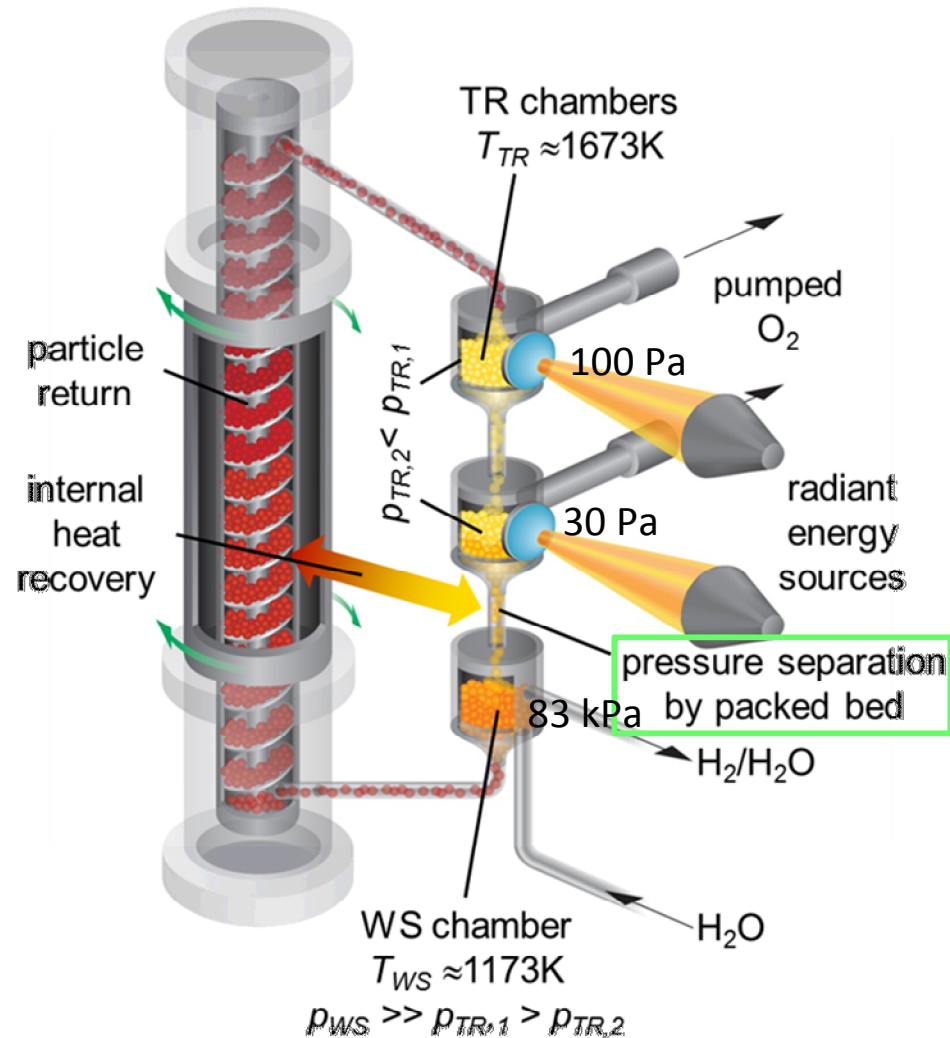
- Direct solar absorption by reactive particles
- Internal heat recovery between T_{TR} and T_{WS}
- Continuous on-sun operation
- Temperature and product separation
- Pressure separation by particle bed
- Non-monolithic oxide
- Reaction kinetics decoupled from reactor operation

- Thermal reduction pressure (0.1-10Pa)
- Decreased solid-solid heat recovery requirement
- Decreased pump work requirement
- Compatibility with MW-scale plant

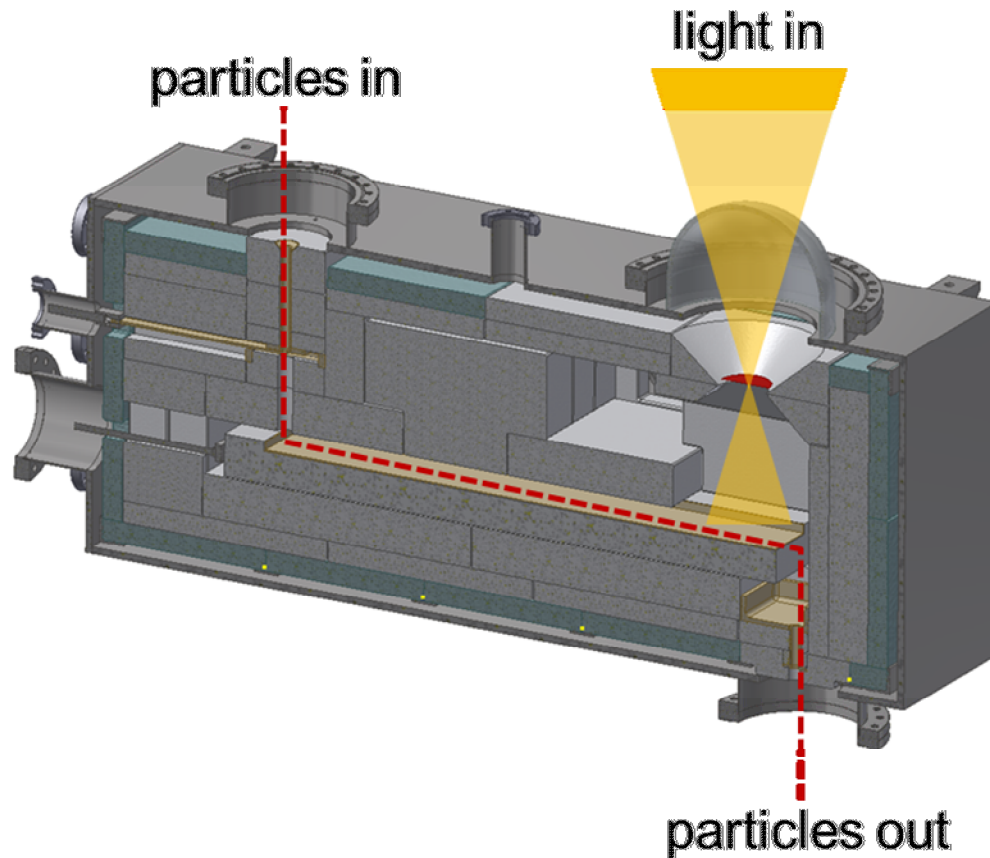


Cascading Pressure Reactor

- Direct solar absorption by reactive particles
- Pressure separation by particle bed



Slip-Stick Receiver



Operation:

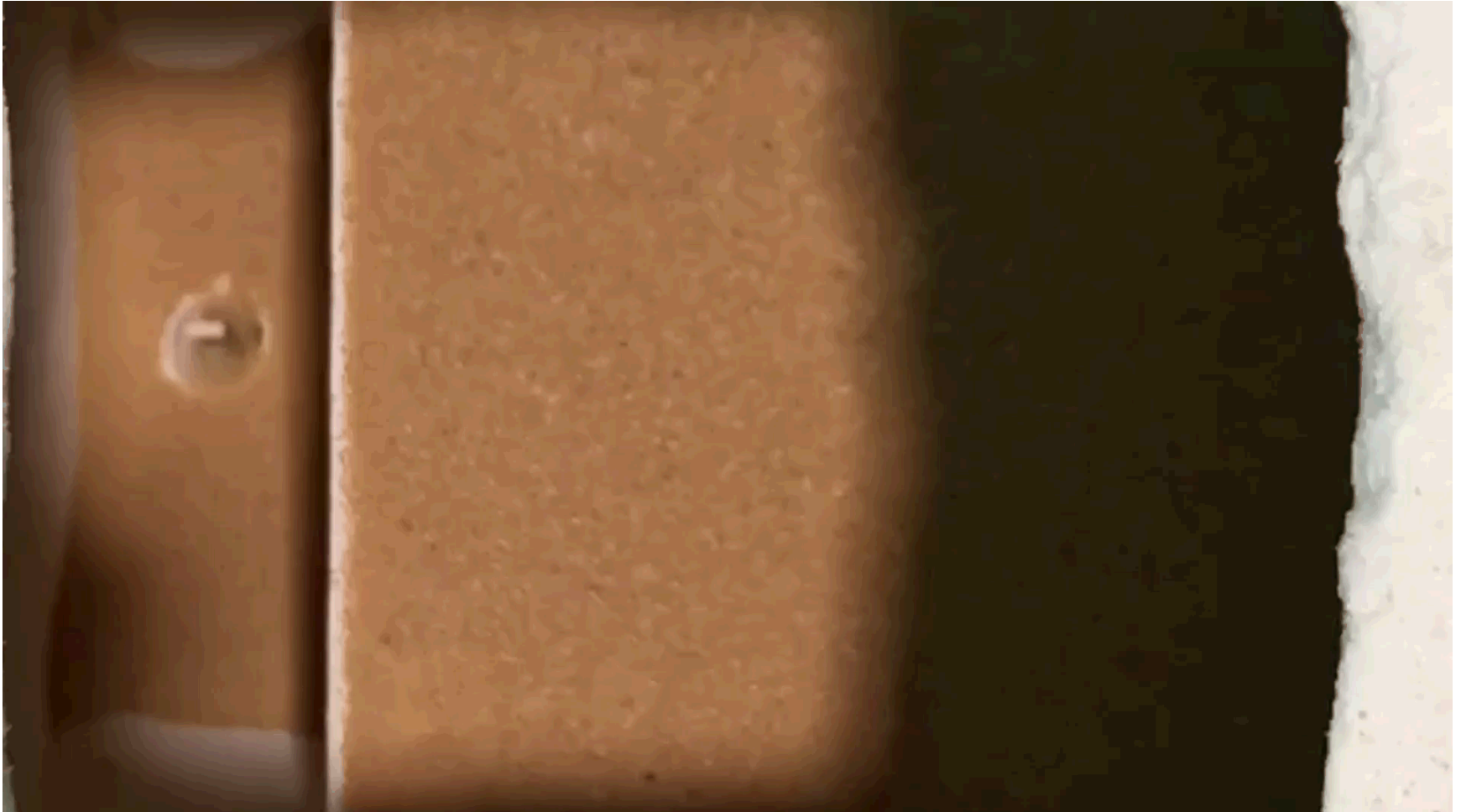
- Rough vacuum (10^{-4} atm)
- High temperature (1500 °C)
- Refractory insulation keeps wall $T < 100^{\circ}\text{C}$
- Designed with “lift-off” dome

- Particle gate controls the flow rate onto the slip-stick plate
- Slip-stick plate motion pattern controls forward velocity/residence time

Slip-Stick Receiver Operation



Slip-Stick Receiver Operation



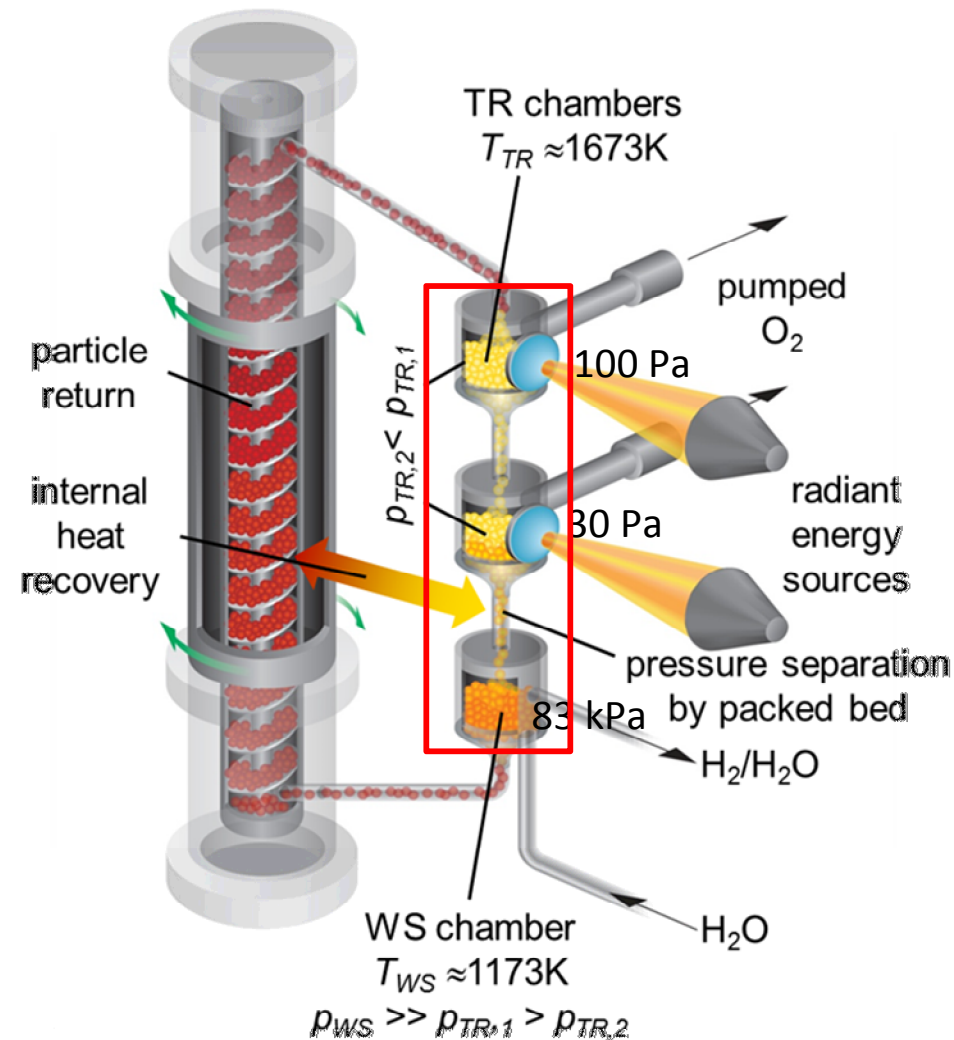
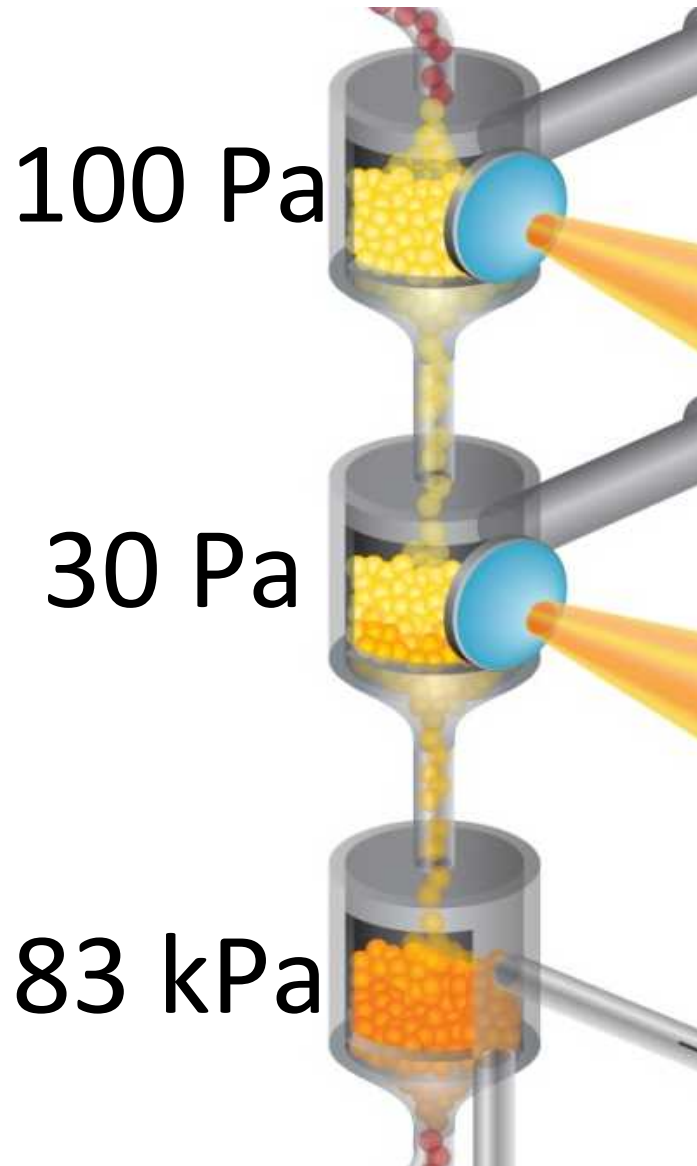
Slip-Stick Receiver Operation



Slip-Stick Receiver Operation



Pressure Separation by Moving Packed Bed



Gas Permeation: Detailed Approach

$$\frac{dp}{dl} = -\frac{\dot{m}_g}{A(l)} \frac{RT}{pMD_p} \frac{1-\phi}{\phi^3} \left[\frac{150(1-\phi)\mu}{f_c(Kn)D_p} + 1.75 \frac{\dot{m}_g}{A(l)} \right] \quad \text{Ergun equation with Knudsen correction}$$

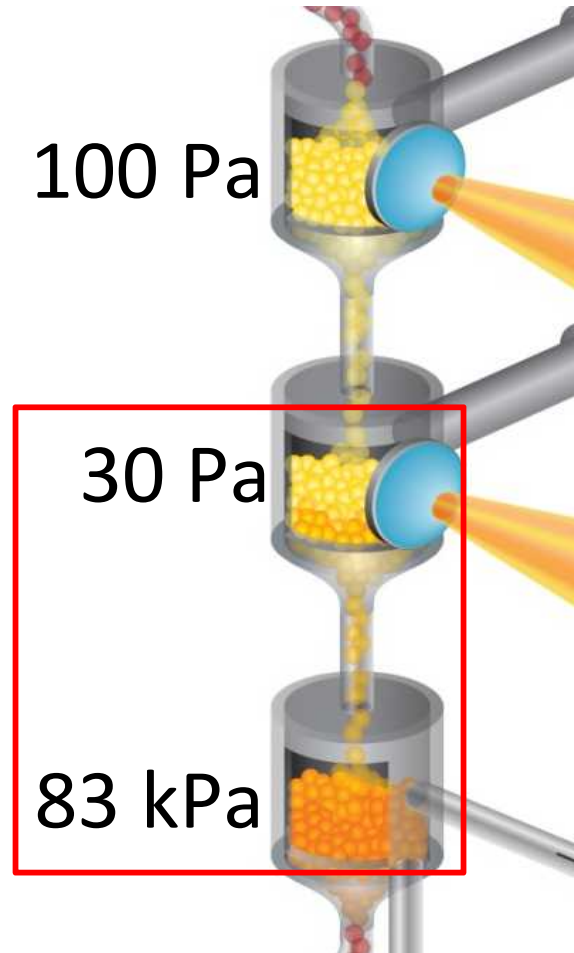
$$f_c = [1 + \alpha(Kn)Kn] \left[1 + \frac{4Kn}{1 - bKn} \right] \quad \text{Knudsen correction factor}$$

$$Kn = \frac{\lambda}{D_p} \quad \lambda = \frac{k_B T}{\sqrt{2}\pi d^2 p}$$

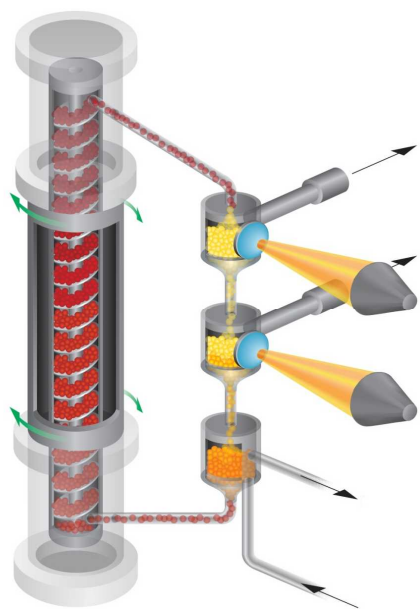
$$\alpha(Kn) = \alpha_0 \frac{2}{\pi} \tan^{-1}(\alpha_1 Kn^\beta)$$

$$\alpha_0 \equiv \alpha_{Kn \rightarrow \infty} = \frac{64}{3\pi \left(1 - \frac{4}{b}\right)}$$

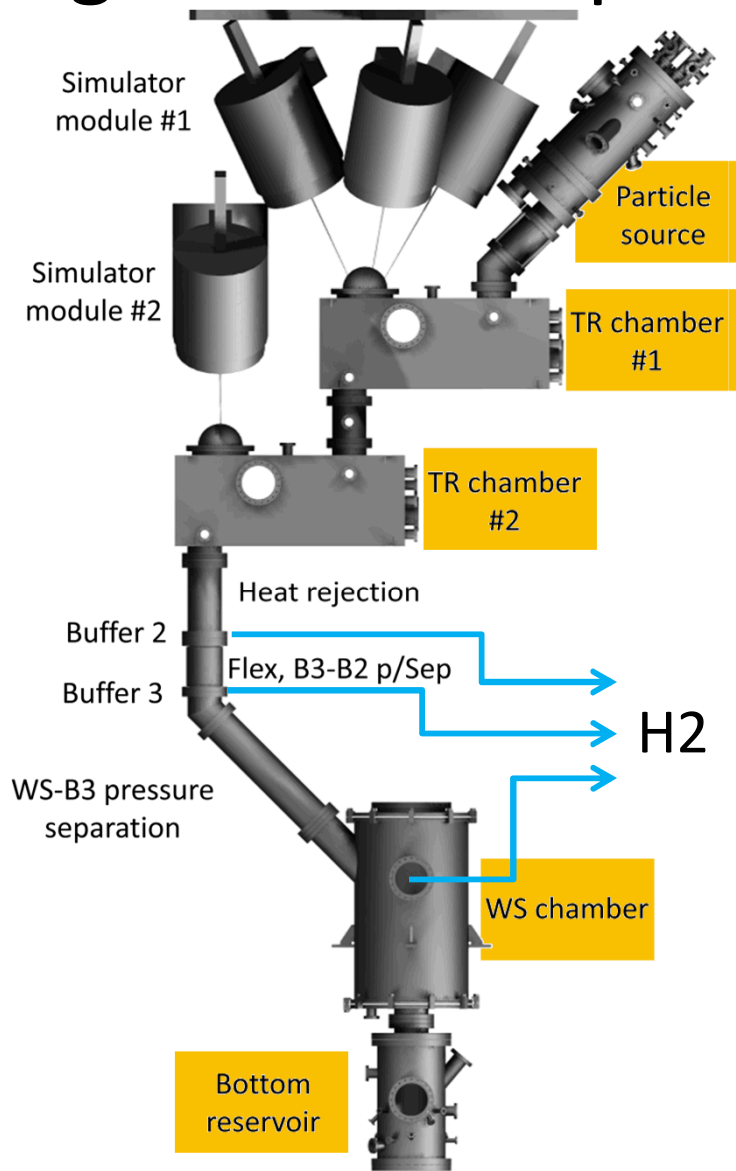
Must use full equations because of substantial pressure drops



Staging Pressure Separation

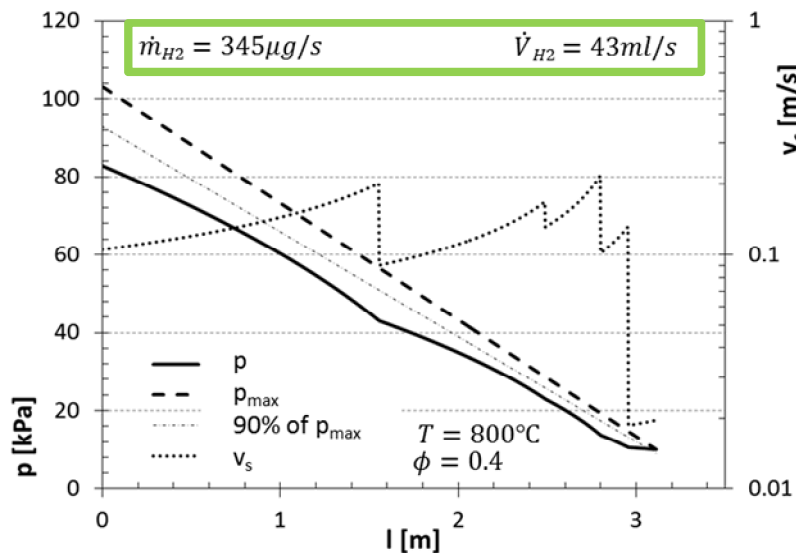


Concept



Prototype

H₂ Permeation: WS to Buffer 3



83 kPa → 10 kPa H₂

$T = 800^\circ\text{C}$

$\phi = 0.4$

$D_p = 300 \mu\text{m}$

$ID_i = 15 \text{ mm}$

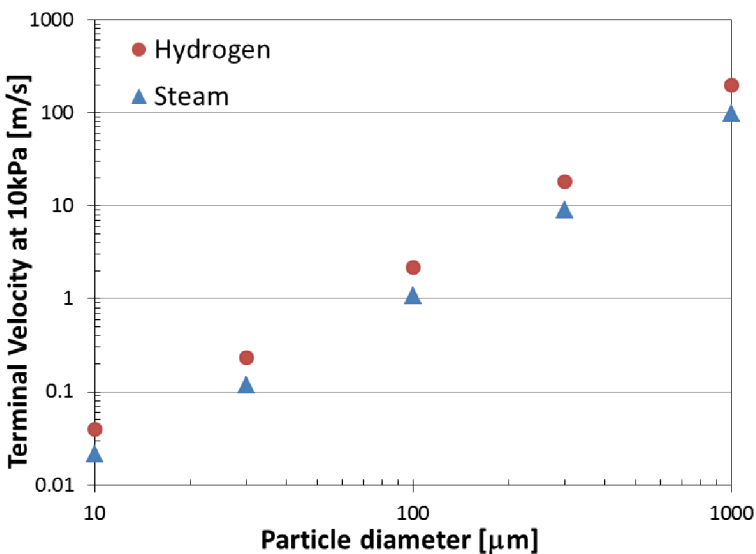
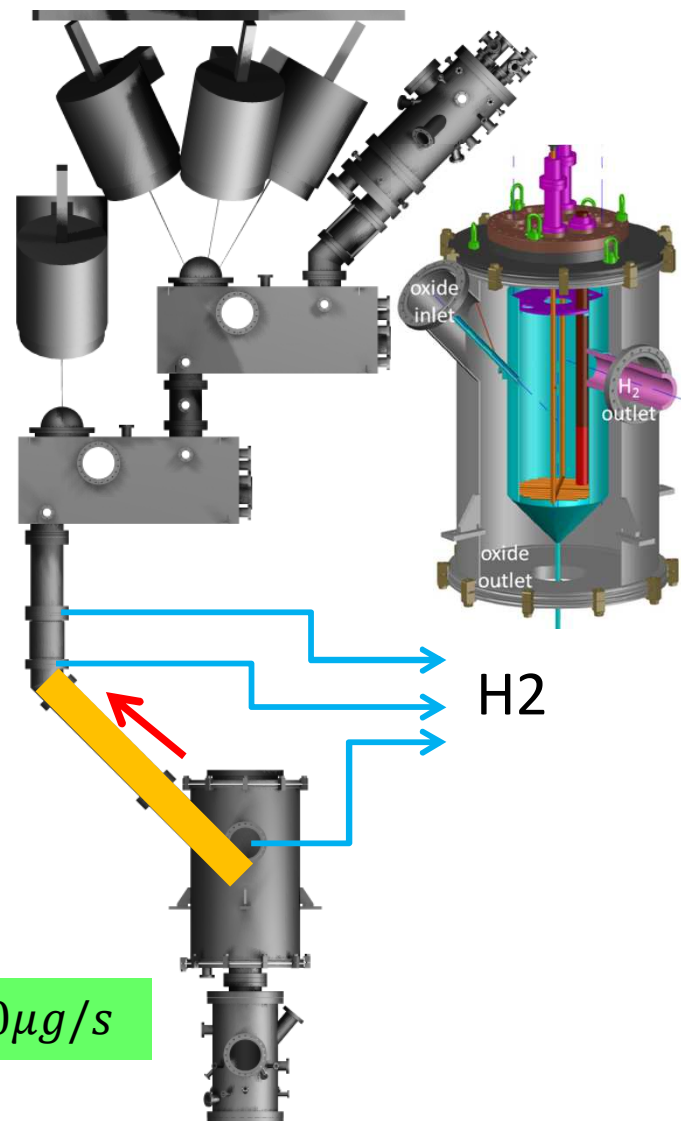
$ID_f = 50 \text{ mm}$

incline = 45°

$$v_t = \frac{C(\rho_{\text{solid}} - \rho_{\text{gas}})D_p}{18}$$

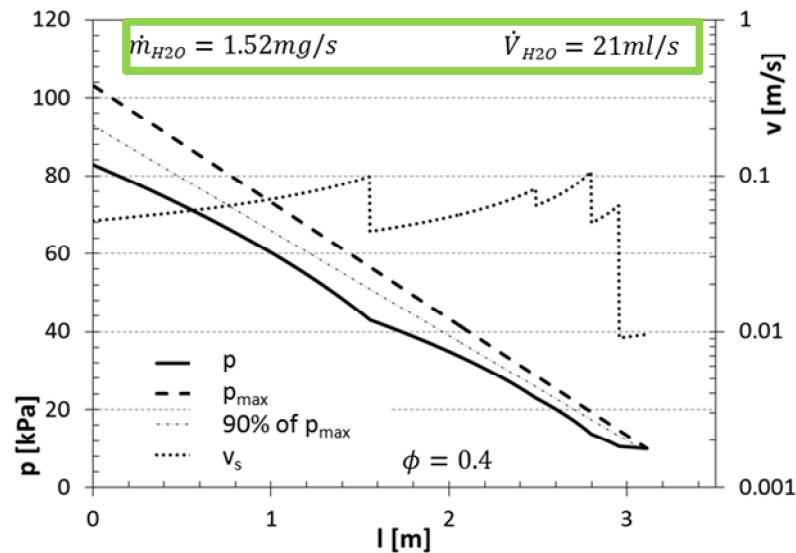
$$C = 1 + A \cdot Kn$$

$$A = \alpha + \beta e^{\frac{-\gamma}{Kn}}$$



H₂ permeation vastly decreased by including buffer stage.

H₂O Permeation: WS to Buffer 3



83 kPa \rightarrow 10 kPa H₂O

$T = 800^\circ\text{C}$

$\phi = 0.4$

$D_p = 300 \mu\text{m}$

$ID_i = 15 \text{ mm}$

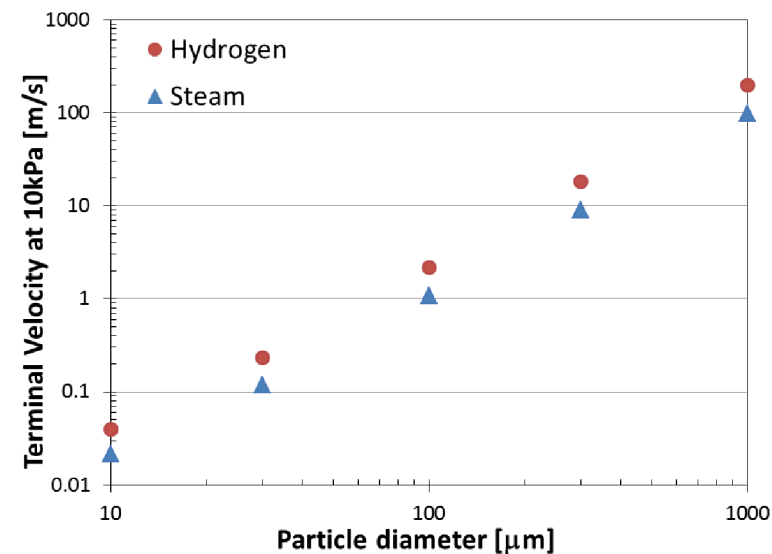
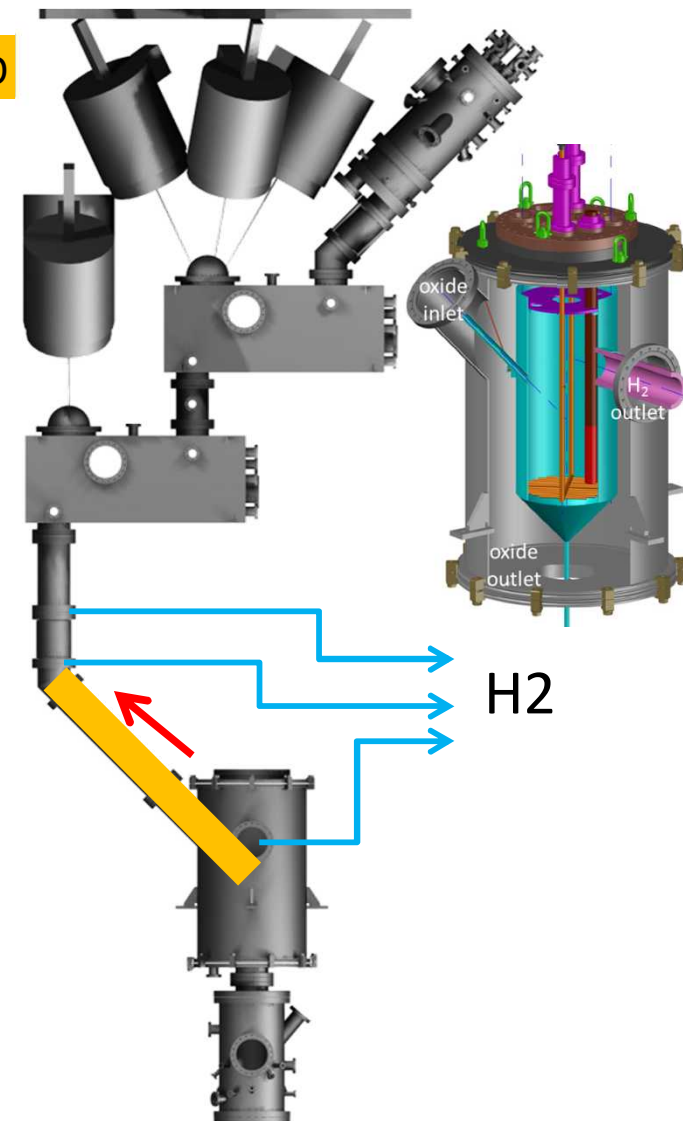
$ID_f = 50 \text{ mm}$

incline = 45°

$$v_t = \frac{C(\rho_{\text{solid}} - \rho_{\text{gas}})D_p}{18}$$

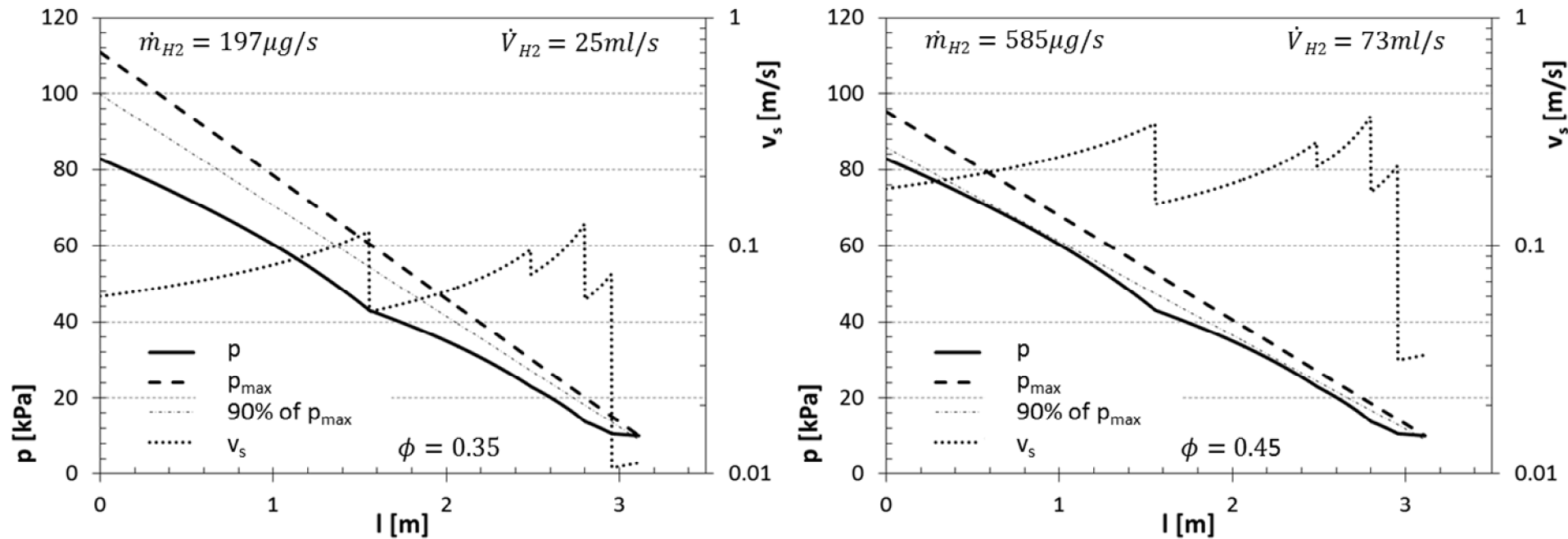
$$C = 1 + A \cdot Kn$$

$$A = \alpha + \beta e^{\frac{-\gamma}{Kn}}$$



H₂ and H₂O pressure profiles are virtually identical.

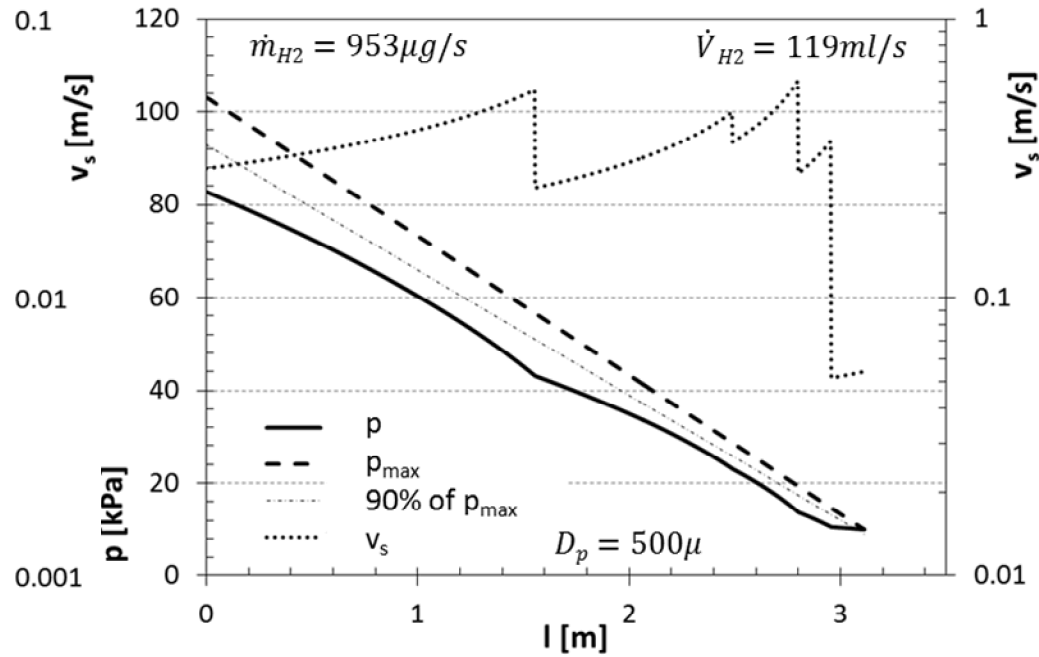
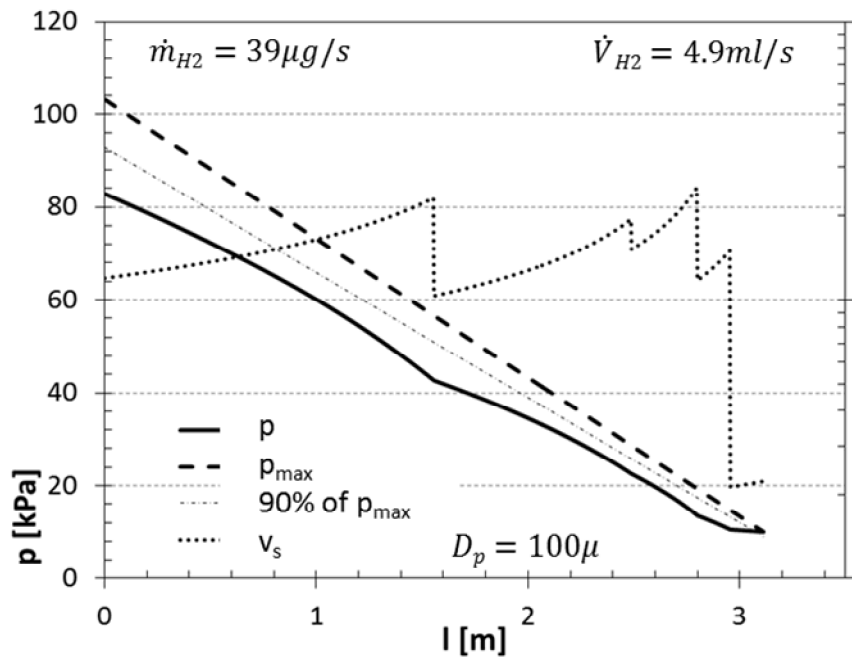
Permeation vs. Void Fraction



Nominal $\phi=0.4$

Void fraction affects pressure separation capacity.
Adequate total pressure margins are required.

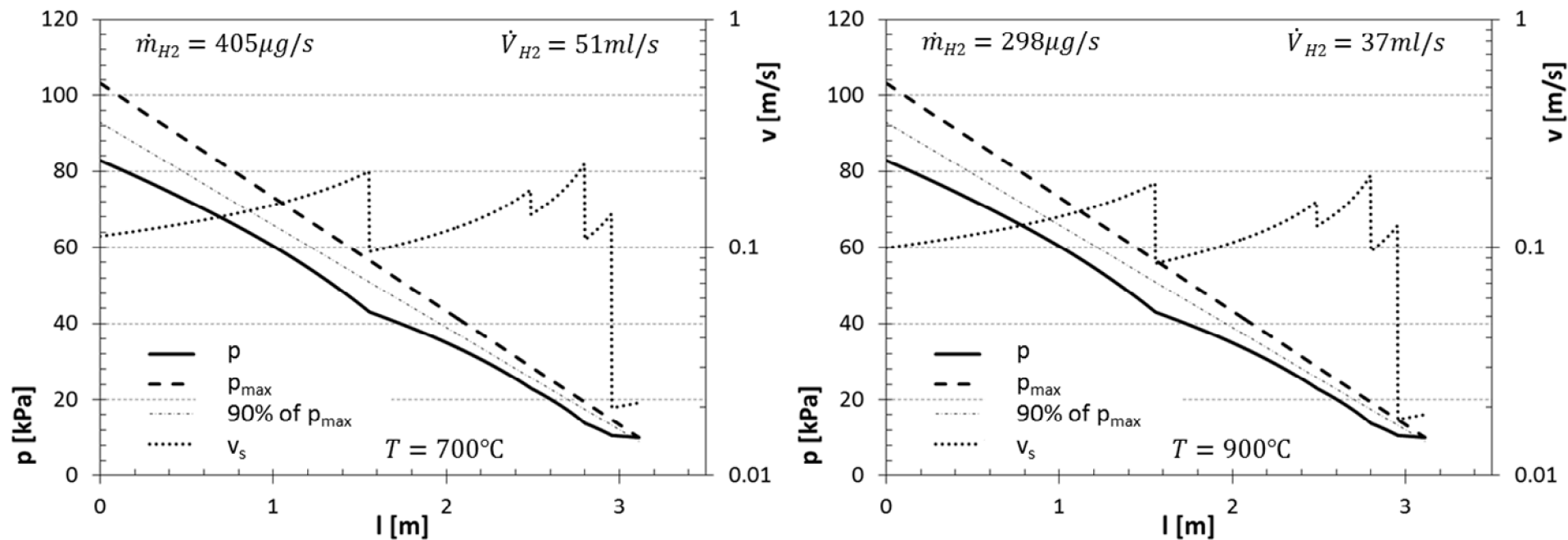
Permeation vs. Particle Size



Nominal $D_p = 300\mu m$

Particle size affects permeation significantly, but is not of qualitative importance.

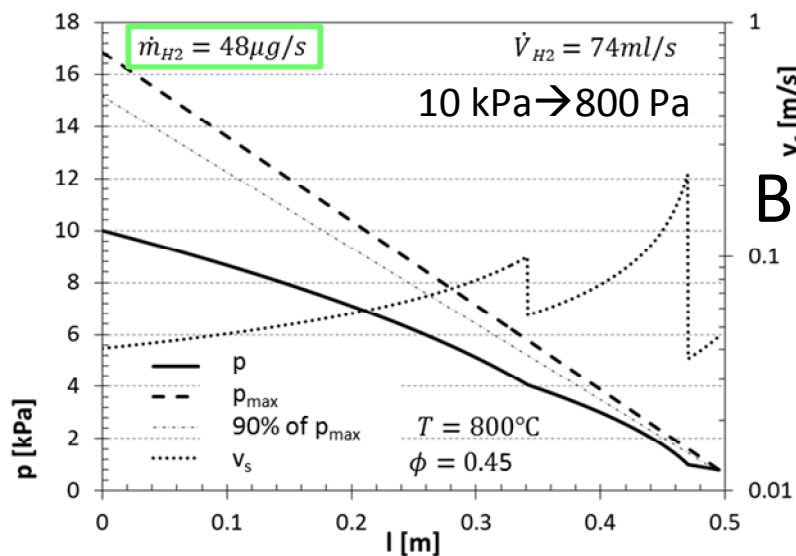
Permeation vs. Temperature



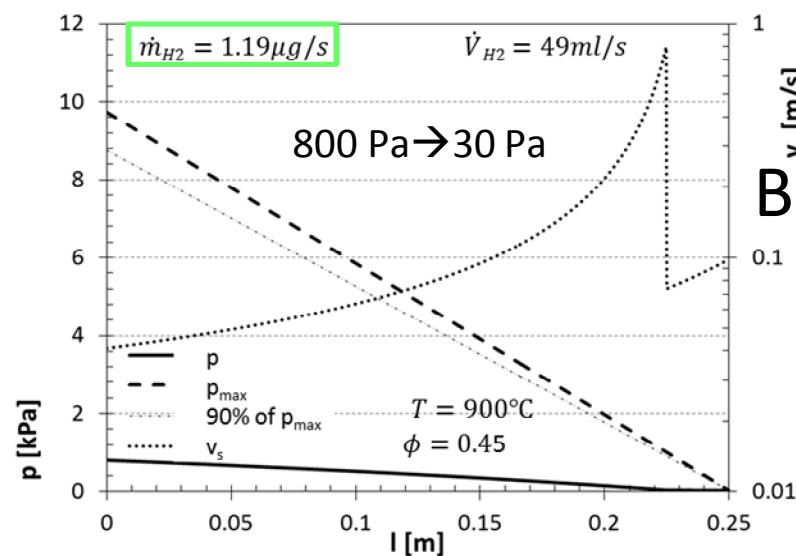
Nominal $T=800^\circ C$

Temperature variations are of negligible importance.

Buffer 3 to TR Chamber Permeation



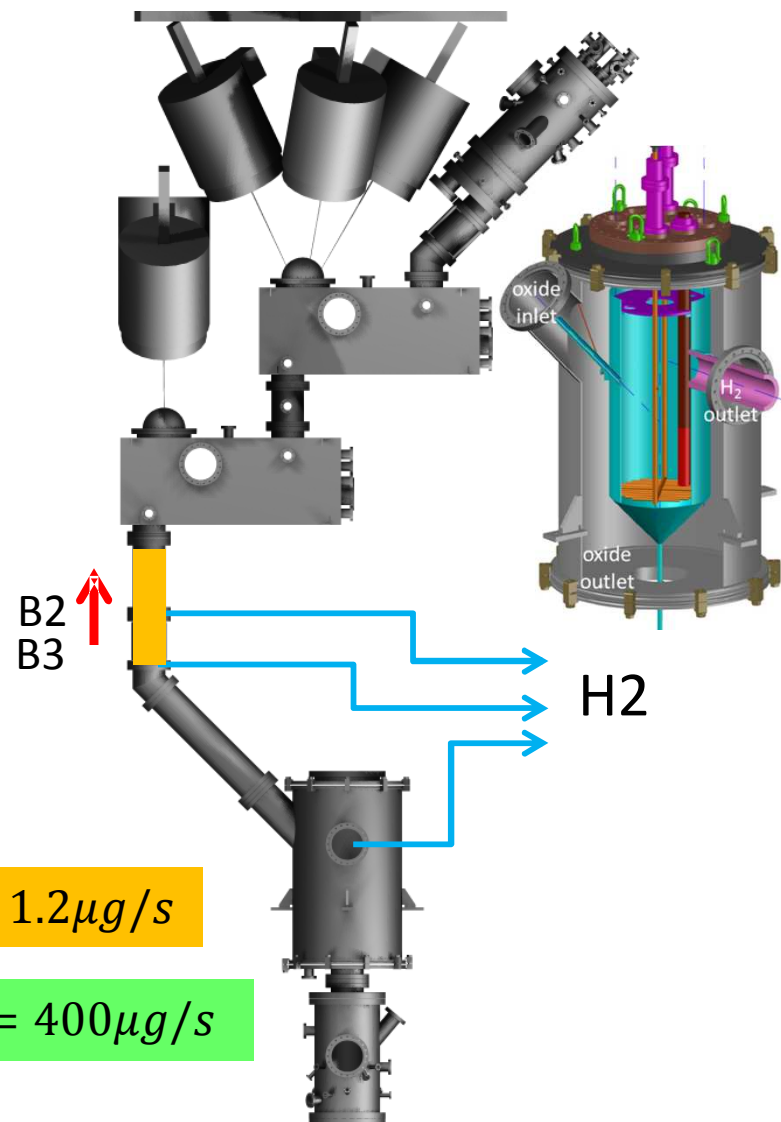
B3 \rightarrow B2



B2 \rightarrow TR

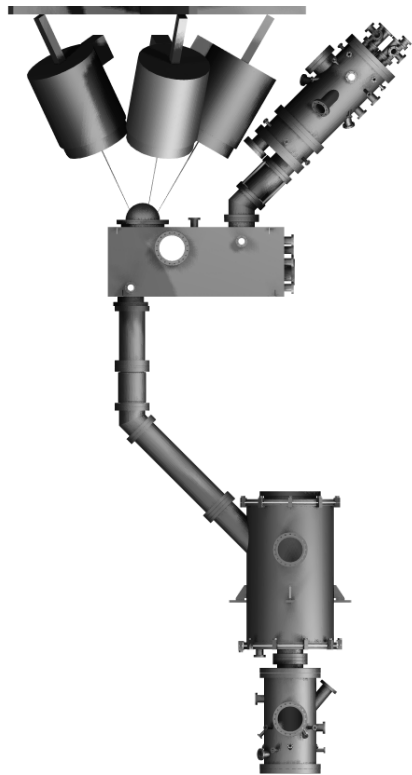
$$\dot{m}_{H_2, loss} = 1.2 \mu g/s$$

$$\dot{m}_{H_2, prod} = 400 \mu g/s$$

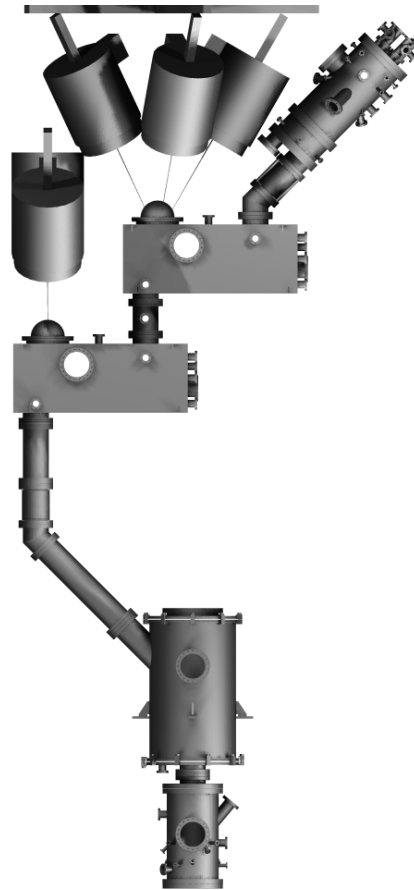


H₂ loss almost completely eliminated

Staged Testing



Single TR Chamber
~20 kPa Oxidation



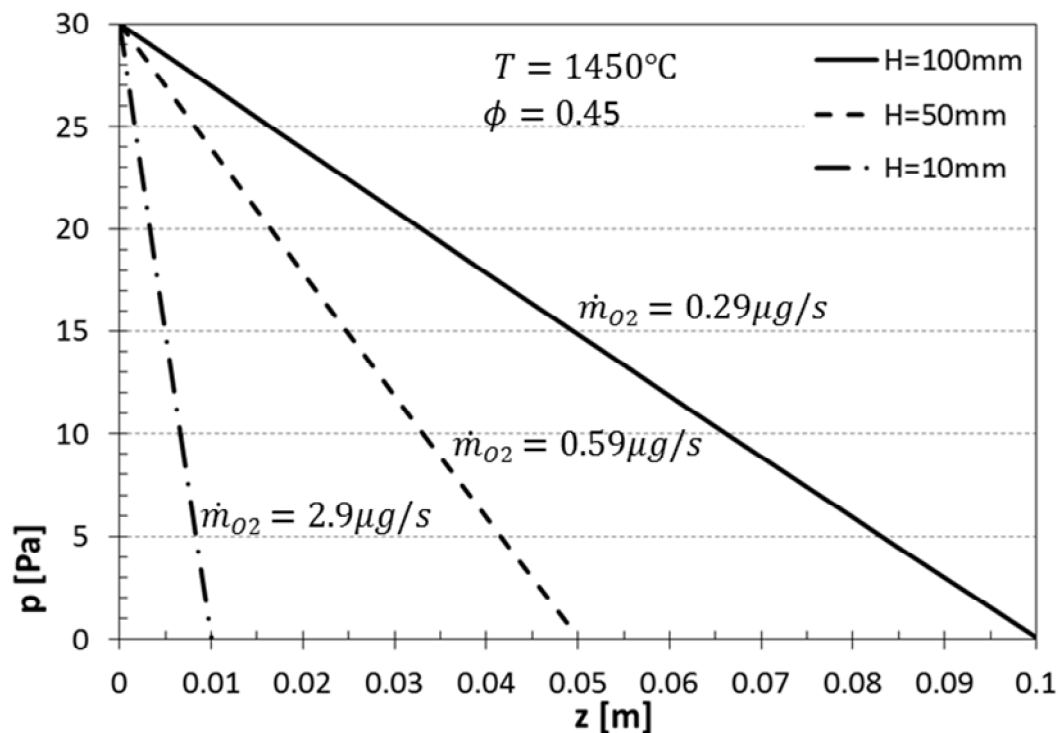
Cascading TR Chambers
~20 kPa Oxidation



Cascading TR Chambers
Ambient Pressure Oxidation

Thank you

O₂ Permeation *From* TR Chamber



$$\dot{m}_{O_2,TR2} = 677\mu\text{g/s}$$

Oxide reoxidation is of negligible importance

