

Enabling Next Generation Sodium-Based Batteries with Engineered NaSICON Ion Conductors

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Co-Authors and Teaming



Team

- **SNL:** Erik Spoerke, Leo Small, Jill Wheeler, Paul Clem, Josh Lamb, and David Ingersoll
- **Ceramatec:**, Alexis Eccleston Sai Bhavaraju
- **SK Innovation:** Jeongsoo Kim

This collaboration between National Laboratory and Industry aims to utilize state of the art expertise in materials chemistry, electrochemistry, and advanced characterization to drive the development of new sodium-based batteries toward commercial application.

Sodium-Based Batteries: A Path to Safe, Reliable, Cost-Competitive Energy Storage



Objective: We aim to develop low cost, low temperature, safe, nonflammable alternatives to Na-S and Li-ion batteries.

- Low cost (reduced material costs, low CAPEX, high cycle life)
 - Unit cost ~\$146/kWh, module costs ~\$175/kWh, Cycle life 5,000-10,000 cycles LCOS \$0.05-0.10/kWh-cycle
- Enabled by *low to intermediate temperature* (<200°C) ceramic Na-ion conductor (NaSICON)
 - Robust physical barrier - *no electrode crossover!*
 - Reduced operating costs
 - Lower cost materials/seals
 - Enables new cathode chemistries
- Engineered safe
 - Fully inorganic, no volatile organic electrolytes
 - Robust ceramic separator isolates anode and cathode
 - Cross-reaction generates benign byproducts

Our approach stands to enable numerous new Na-based battery technologies:

- Sodium-air
- Sodium-ion
- Aqueous Redox Flow
- Low temperature sodium-sulfur
- Sodium-bromine: $\text{Na} + \frac{1}{2} \text{Br}_2 \rightleftharpoons \text{Na}^+ + \text{Br}^-$
- Sodium-iodine: $\text{Na} + \frac{1}{2} \text{I}_2 \rightleftharpoons \text{Na}^+ + \text{I}^-$
- Sodium-nickel chloride: $\text{Na} + \frac{1}{2} \text{NiCl}_2 \rightleftharpoons \text{Na}^+ + \text{Cl}^- + \text{Ni(s)}$
- Sodium-copper iodide: $\text{Na} + \text{CuI}_2 \rightleftharpoons \text{Na}^+ + 2\text{I}^- + \text{Cu(s)}$

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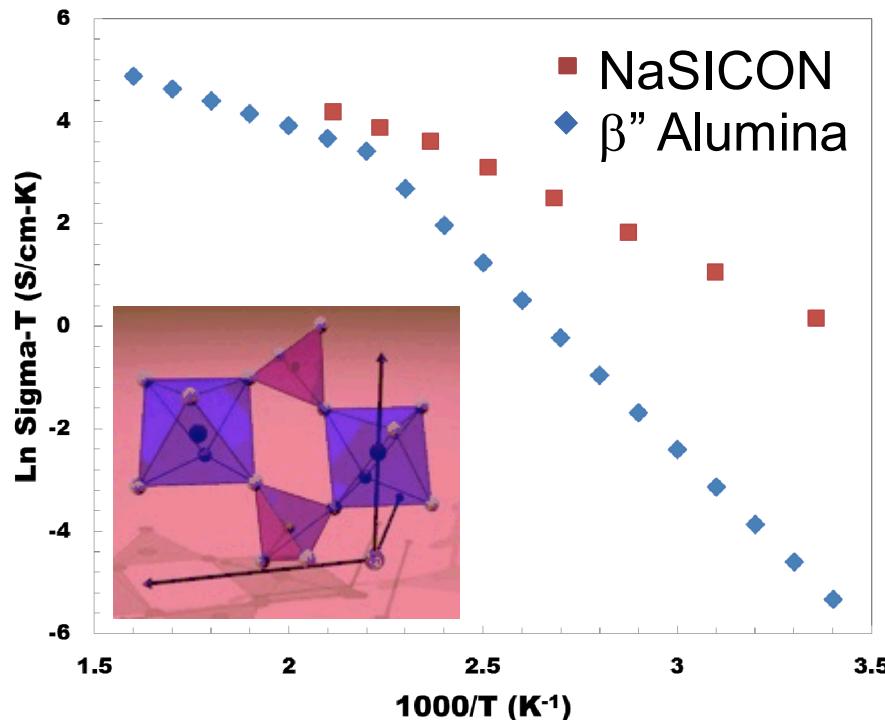
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NaSICON Electrolyte Enables Multiple Na-Battery Chemistries

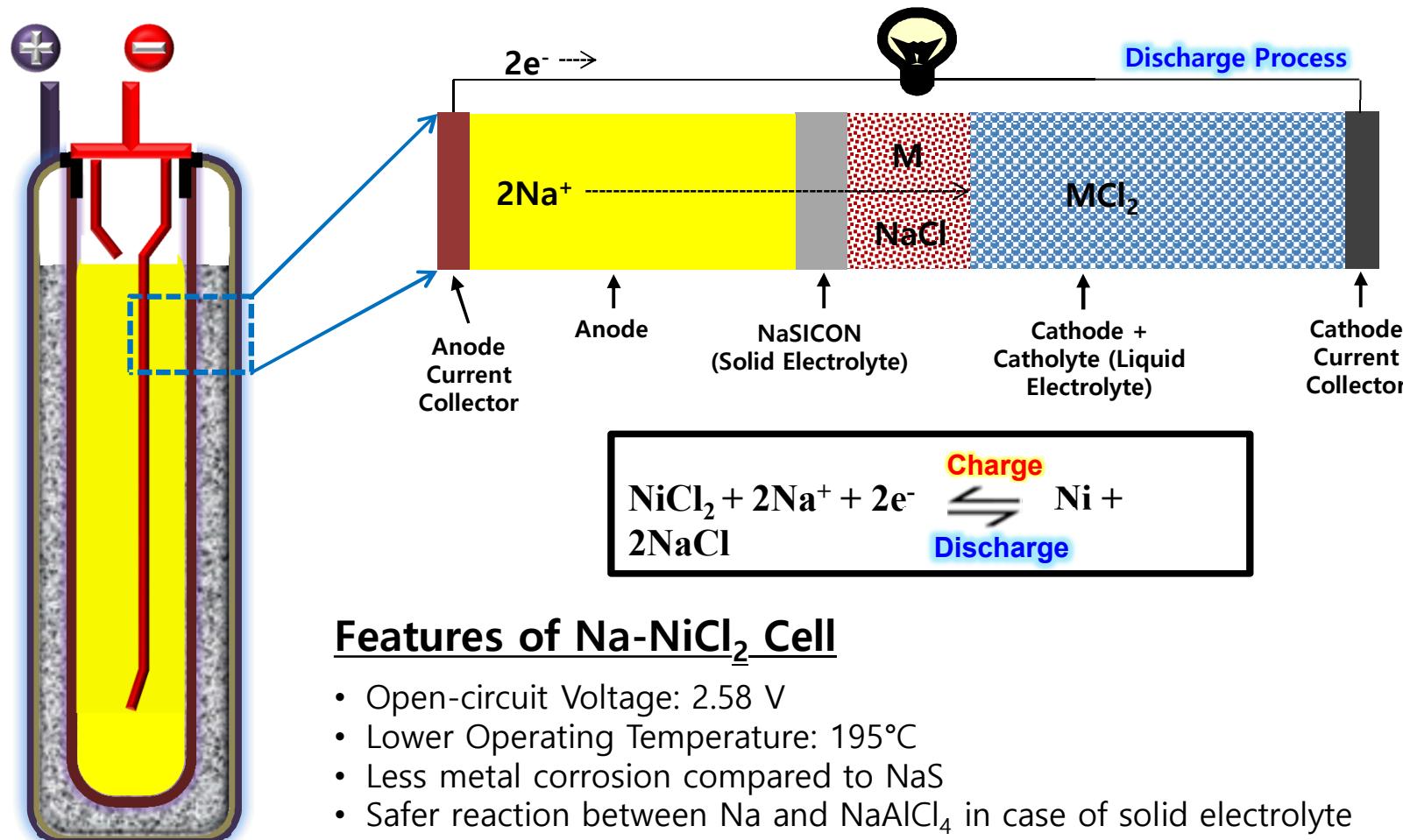


NaSICON (Na Super Ion CONductor): $\text{Na}_3\text{Zr}_2\text{PSi}_2\text{O}_{12}$



Engineered materials chemistry and advanced, scalable processing (Ceramatec, CoorsTek) make NaSICON a *chemically/mechanically stable, low temperature, high conductivity (>10⁻³ S/cm @RT) separator technology.*

Na-NiCl₂ Battery Technology



Features of Na-NiCl₂ Cell

- Open-circuit Voltage: 2.58 V
- Lower Operating Temperature: 195°C
- Less metal corrosion compared to NaS
- Safer reaction between Na and NaAlCl₄ in case of solid electrolyte fracture

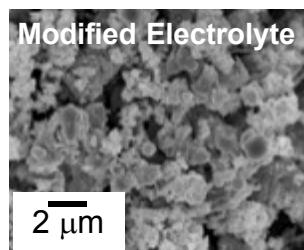
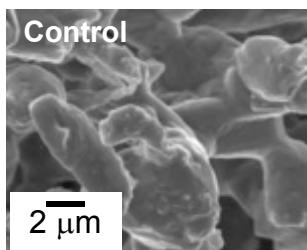
Stable Na-NiCl₂ Cell Performance

Nickel grain growth at high temperatures during cycling limits cycle life and charge-discharge kinetics for Na-NiCl₂ batteries.

1 micrometer Ni Particle grows by more than 10X after multiple cycles

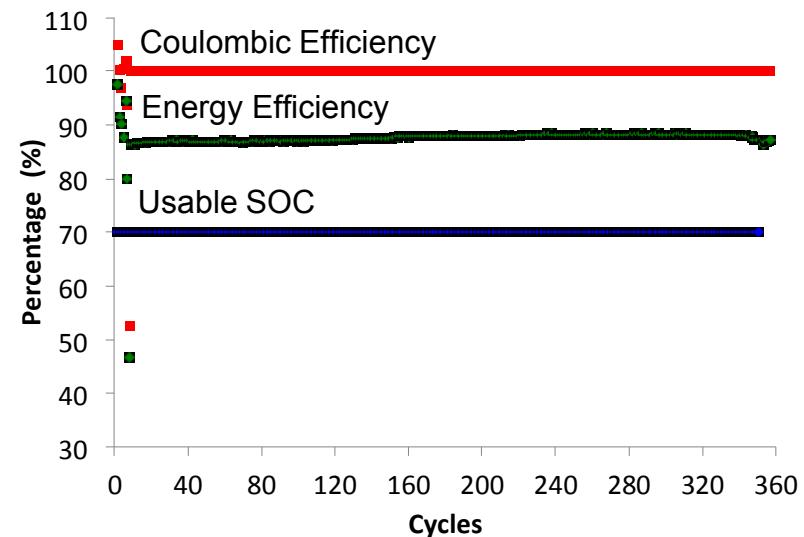
Using a NaSICON electrolyte allows us to lower temperature below 200°C and adding Ni metal growth inhibitors.

Together, these changes have allowed us to prevent Ni metal particle growth and preserve exceptional, stable battery performance over months (hundreds of cycles).



After electrochemical cycling, Ni-particle growth is suppressed using NaSICON and catholyte additives

Cycle test (Prototype cell)



13 Wh Na-NiCl₂ (NaX) Cell operation for 9+ months.
70% Depth of Discharge, >85% energy efficiency at 65 mA /cm² Charge/Discharge NaSICON current density

Scalable NaSICON Enables Scalable Cell Configurations



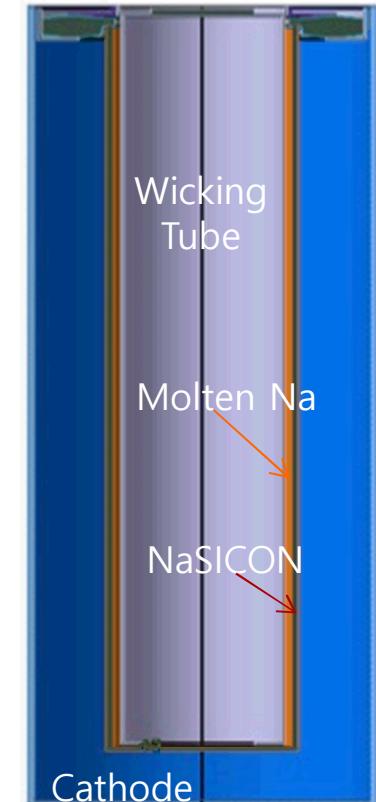
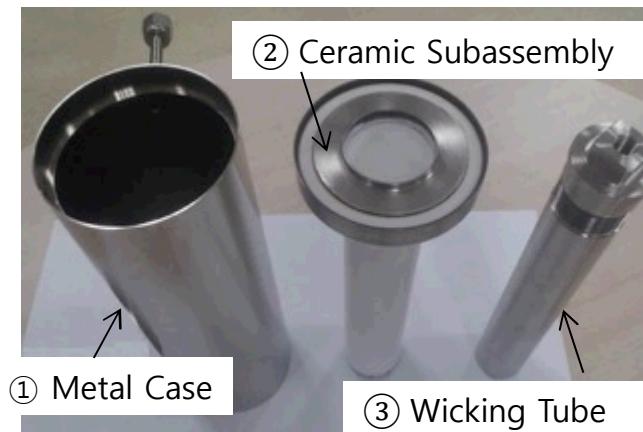
250Wh Commercial Cell Components & Design Concept



- Na-NiCl₂: 100-250 Wh commercial type unit cell testing/construction in progress
- NaI: 100 Wh pre-commercial prototype cell construction in progress



Assembled 250 Wh NaX Cell



Internal Structure

Consistent Performance Across Scales



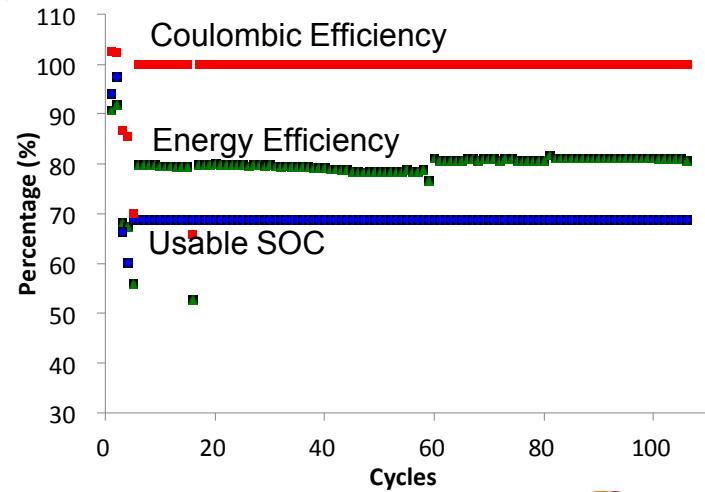
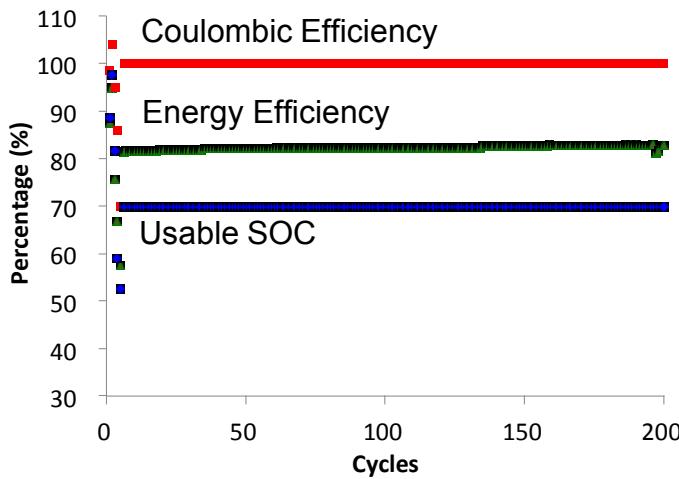
100 Wh pre-commercial Na-NiCl₂ unit cell:

- operational for 4+ months.
- 500+ cycles (70% DOD)
- coulombic efficiency ~100%
- energy efficiency 81.5 %
- 53 mA/cm² & C/7 rate

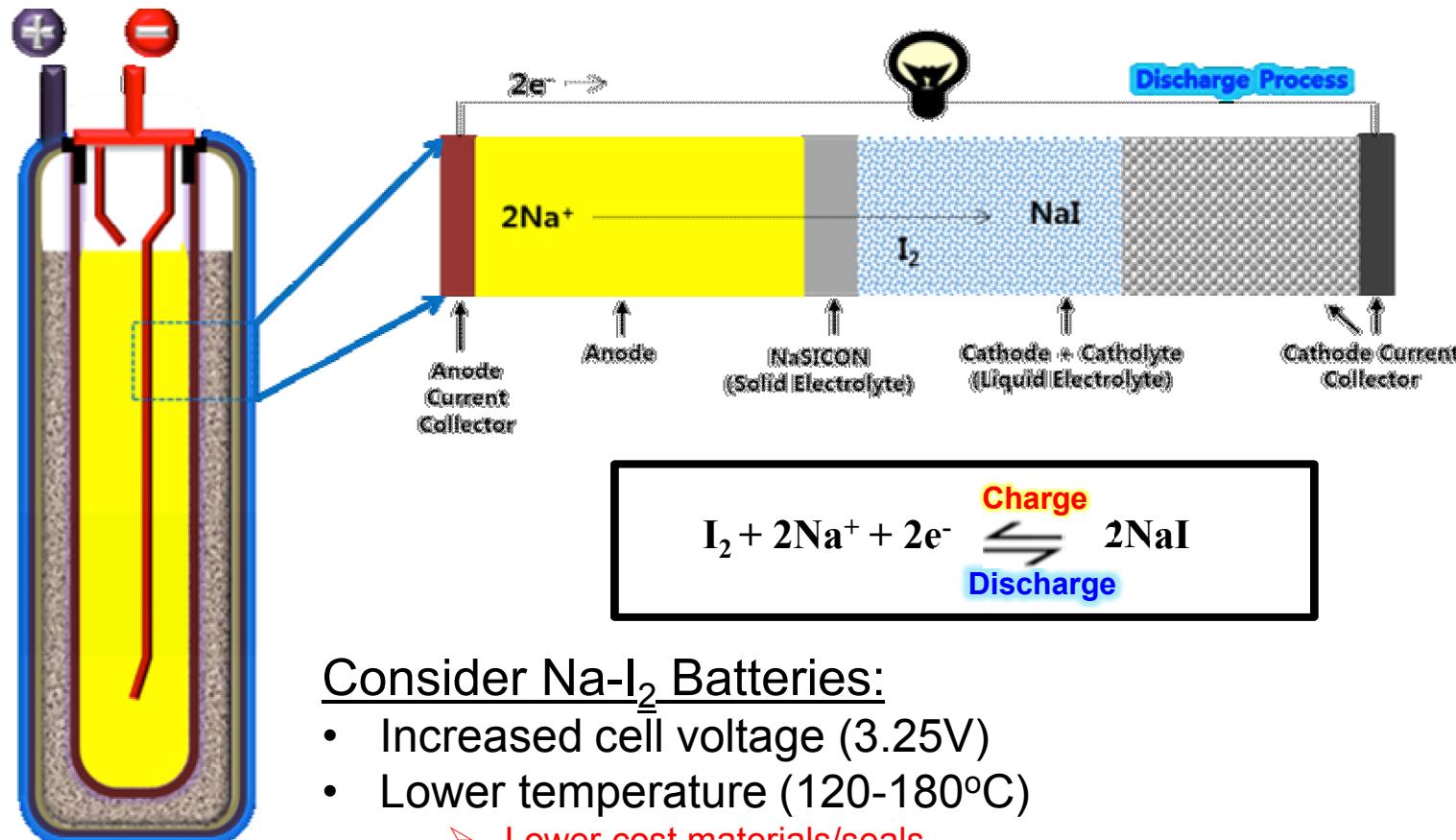


250 Wh pre-commercial Na-NiCl₂ unit cell:

- operational for 3+ months
- 110 cycles (70% DOD)
- coulombic efficiency ~100%
- energy efficiency 80 %
- 53 mA/cm² & C/7 rate



Na-I₂ Battery Technology



Consider Na-I₂ Batteries:

- Increased cell voltage (3.25V)
- Lower temperature (120-180°C)
 - Lower cost materials/seals
 - Lower operational costs
 - New cathode chemistries
- Liquid cathode increases feasible cycle life

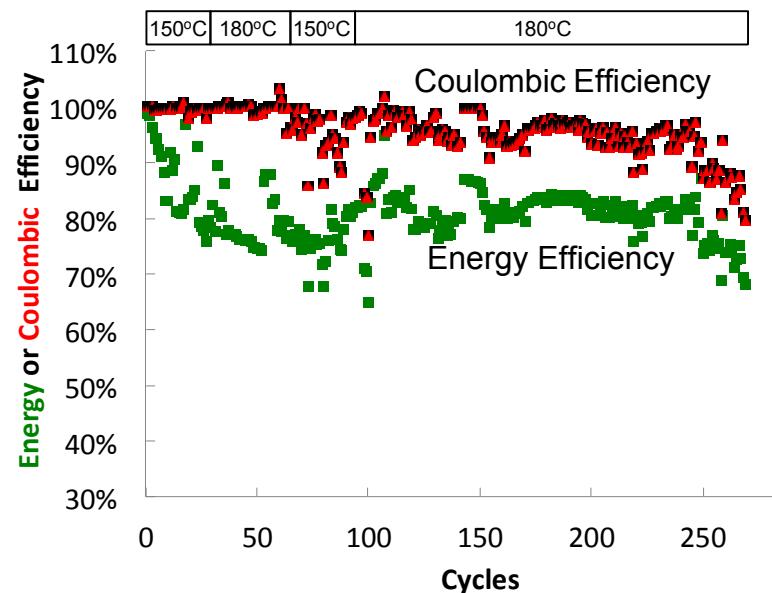
Na-I₂ Prototype Performance

Lab Scale Test Conditions

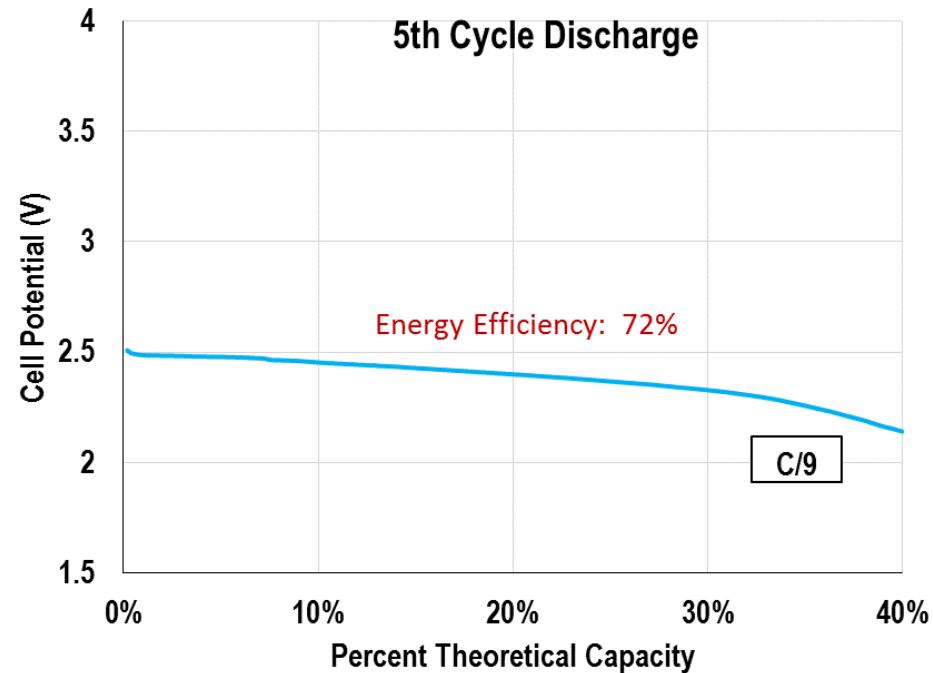
- 8.7 Wh lab-scale cell
- Graphite felt + tungsten wire current collectors
- NaI-AlCl₃ based molten salt catholyte
- 1" NaSICON tube (15 cm²) glass sealed to α -alumina
- T = 150-180°C

✓ Demonstrated long term performance

- More than 269 cycles @ 60% DOD Discharged 483Ah
- C/7 rate
- High energy efficiency of ~ 80%
- 28.5 mA/cm² current density



Preliminary Operation of 100 Wh Na-I₂ Battery

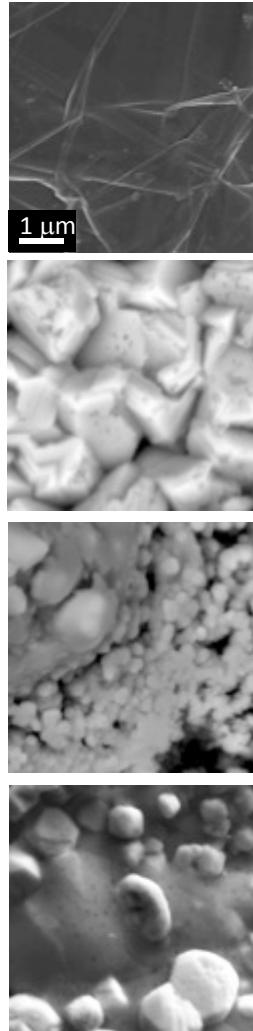


- The 100 Wh cell was built using Carbon felt/Tungsten mesh, infiltrated with NaI.
- The majority of the cycling was done at 150 °C, until the last 9 cycles where the temperature was raised to 165 C.
- The cell operated 360 hours (29 cycles) before failure.

Promising Progress!

Improving Cathode Structure

Electrolessly Coated Tungsten/Carbon Electrodes



Carbon electrode
(graphite, powder, foam)



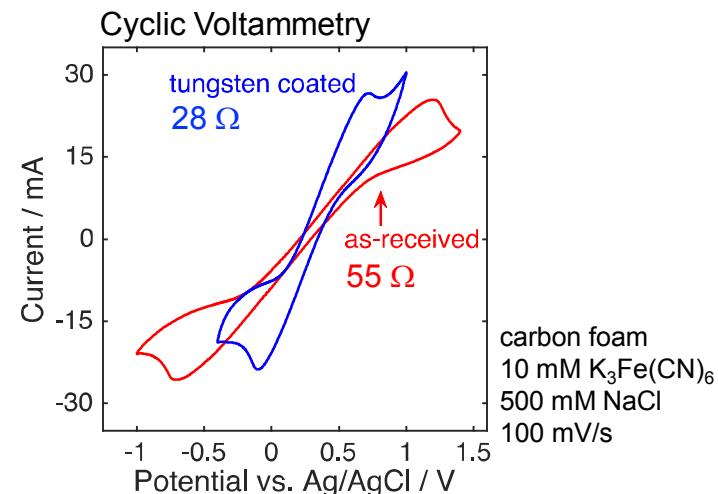
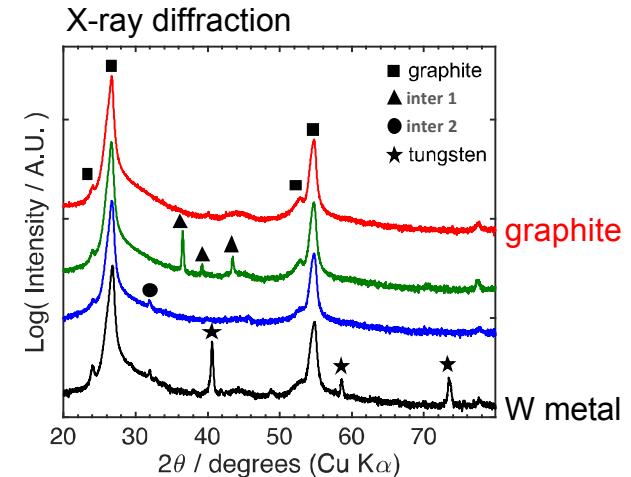
Intermediate coating



Convert to W-precursor



Reductive anneal creates
Crystalline, metallic tungsten.



2X Reduction in electrode resistance will reduce ASR and enable superior electrochemical performance.

Na-Batteries: Engineering Safety

Galaxy Note 7



Laptop Computer



Tesla EV Battery



Battery Recycling Plant



Thermal runaway and flammable organic electrolytes remain serious hazards for Li-ion batteries!

Li-Ion batteries are inherently intolerant of harsh conditions...

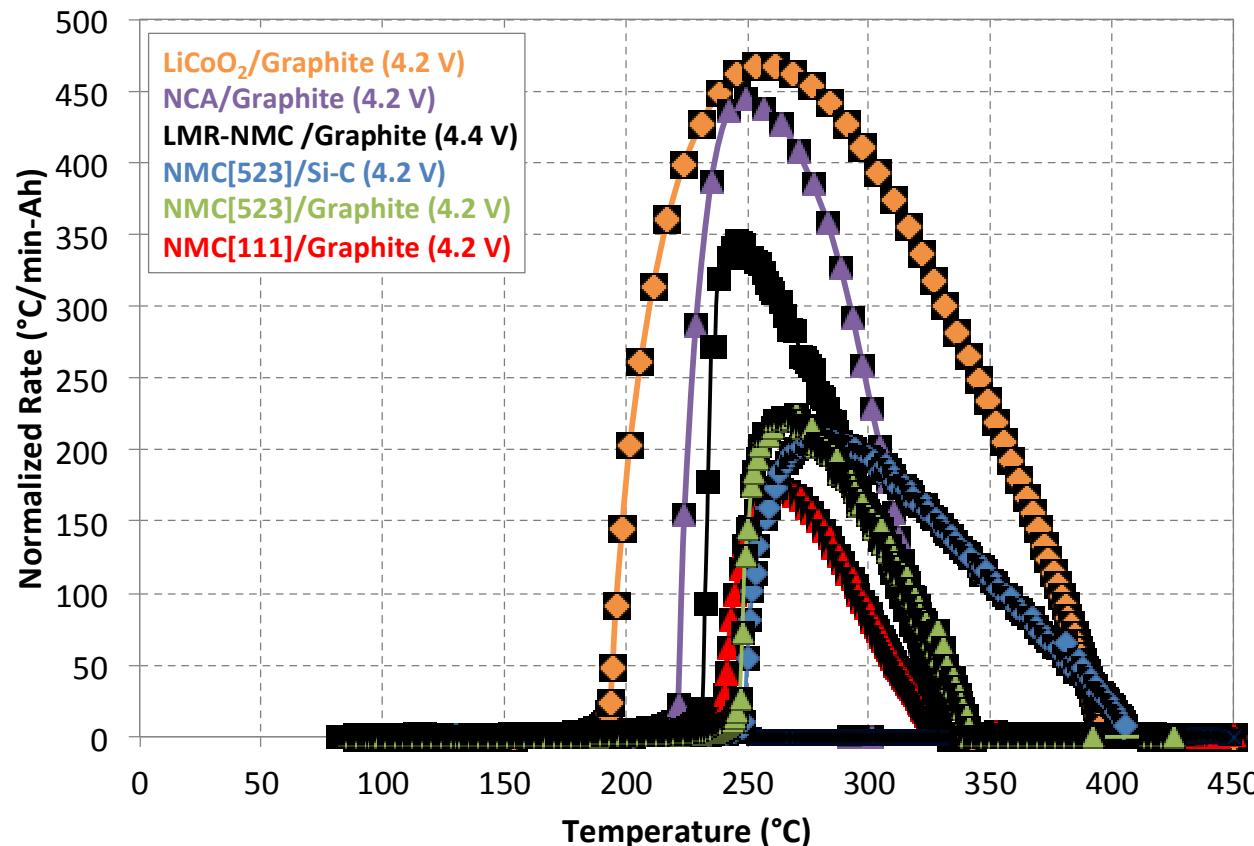
In contrast, Na-batteries are engineered safe:

- All inorganic construction eliminates explosive organic solvents
- Robust ceramic separator isolates anolyte and catholyte
- Cross-reaction generates benign byproducts (Al metal and NaCl)



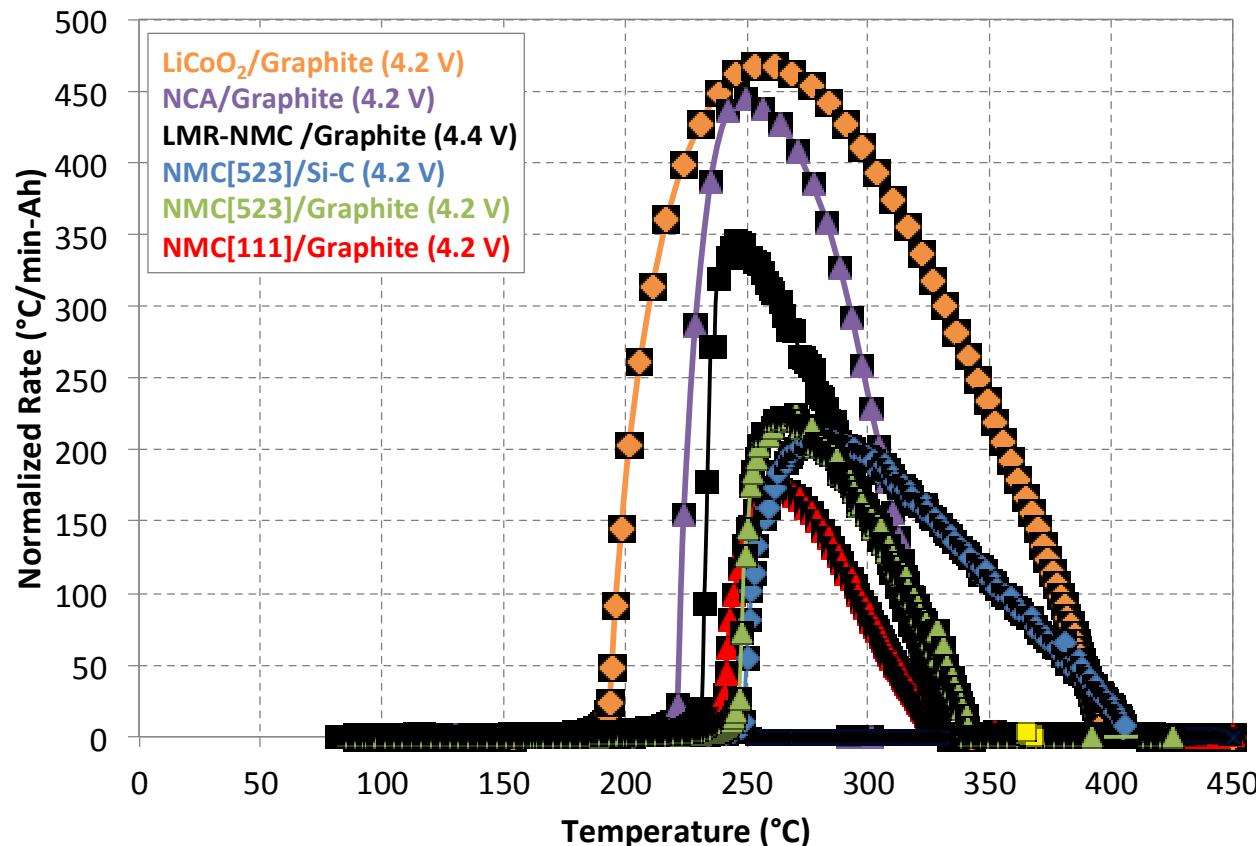
Accelerating Rate Calorimetry (ARC)

- ARC testing is used to determine the time, temperature, and pressure relationships for exothermic reactions.



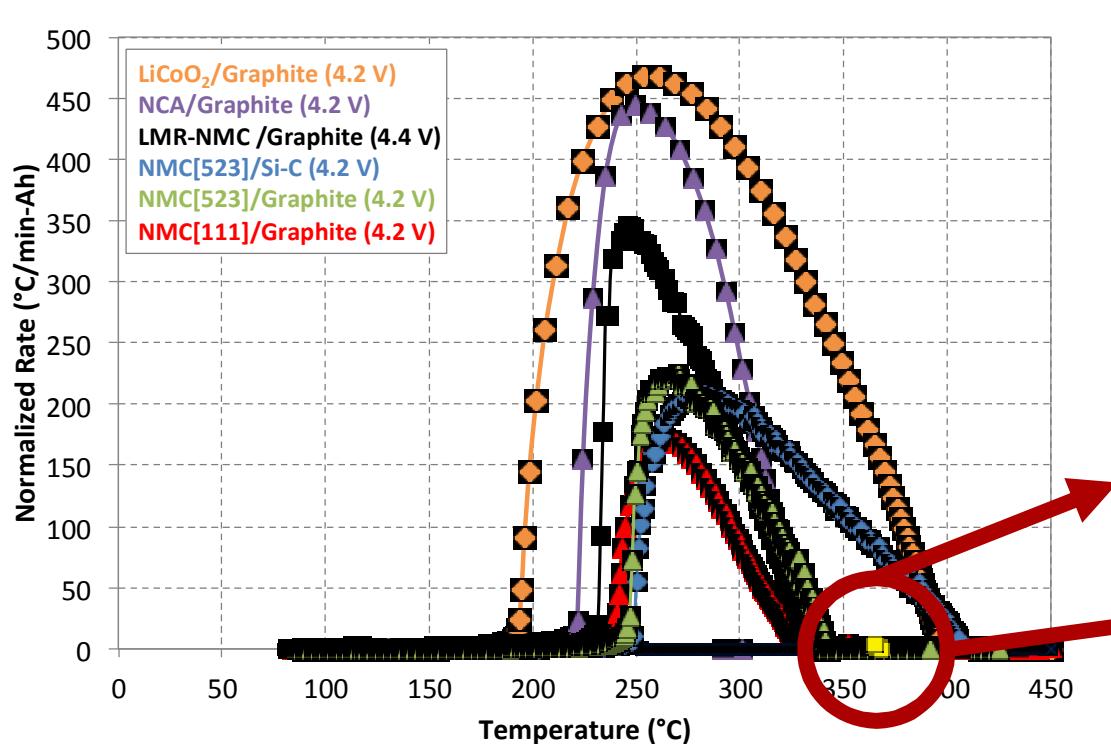
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When complete separator failure is simulated by mixing Na metal and NaI/AlCl₃ salt, ARC testing reveals essentially no self-heating.

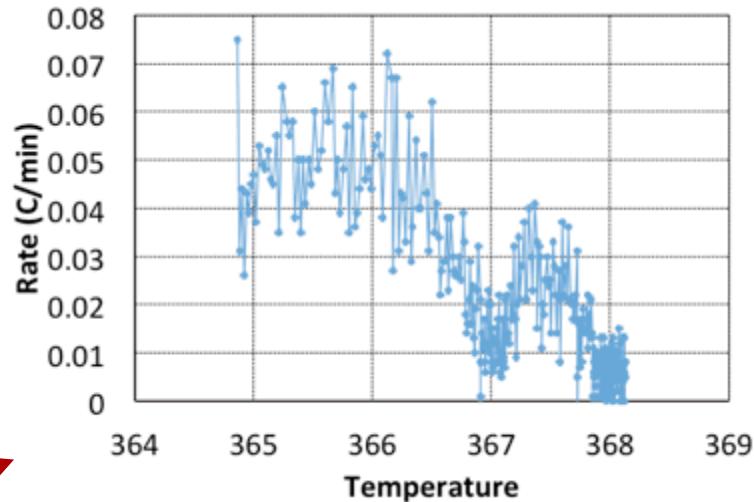


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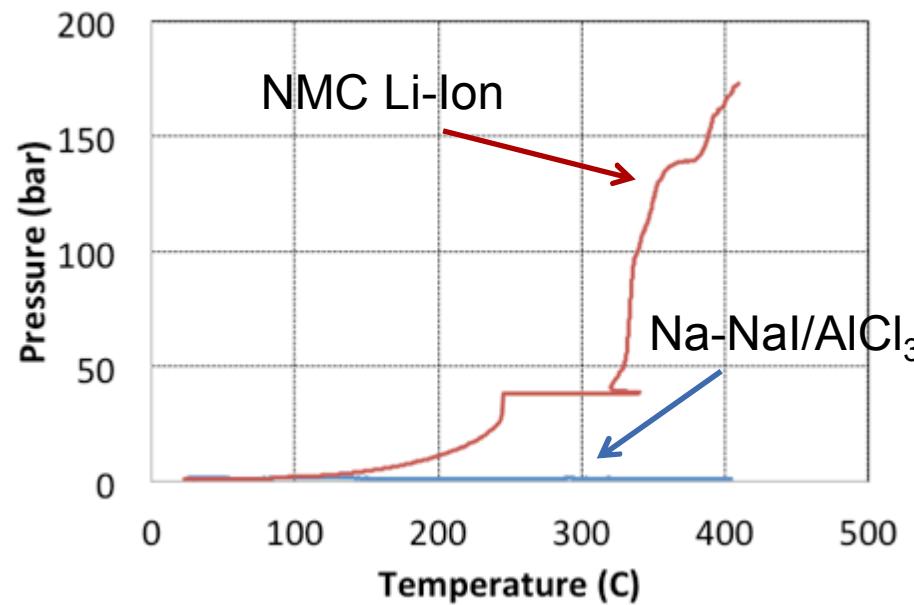
Minor exotherm from Na-NaI/AlCl₃



Na-System Shows Minimal System Pressurization

Measuring pressure generated during ARC testing shows no significant gas generation/pressurization from the Na-NaI/AlCl₃ mixture.

In contrast volatile components of an NMC Li-Ion produce a dramatic pressure spike at elevated temperatures.



This minimal pressurization represents a dramatic safety benefit of Na-batteries.

Summary and Path Forward



NaSICON-enabled batteries offer a promising pathway to cost-effective, commercially scalable, safe energy storage.

- Expand demonstrations to larger scale: Target 10 kWh sodium demonstration
 - 40 250Wh Cells
- Improve performance (cycle life, energy efficiency) of larger-scale (100Wh and 250Wh) cells for Na-I₂ chemistry
 - Improved cathode structure/chemistry
 - Optimized cell design
- Consider alternative low temperature applications
 - Aqueous systems?

Thanks



This work was generously supported by Dr. Imre Gyuk through the Department of Energy Office of Electricity Delivery and Energy Reliability.



Work on Na-NiCl₂ batteries was performed through collaboration between Ceramatec and SK Innovation.



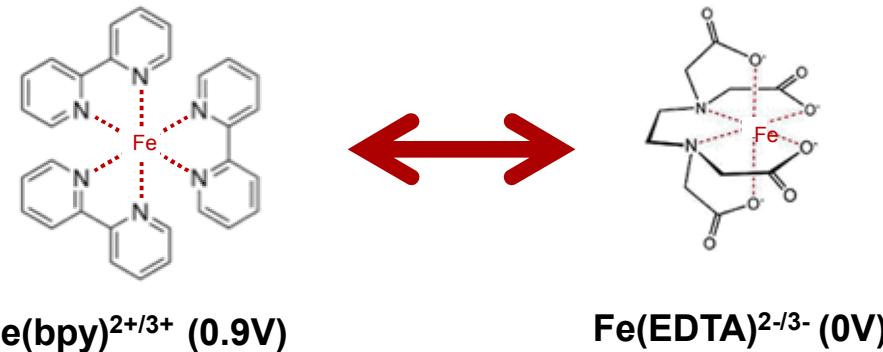
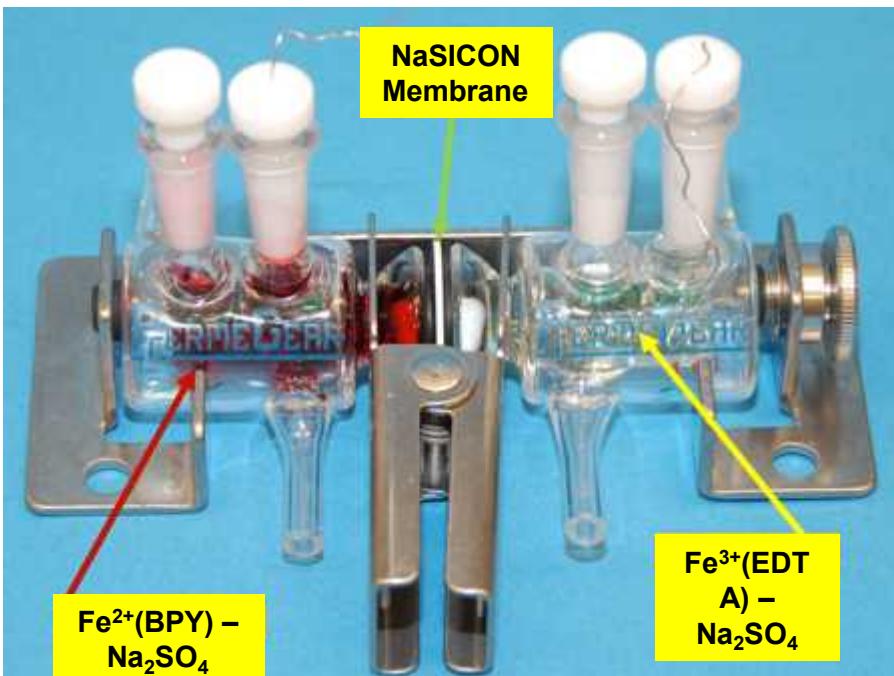
Follow on posters:

- Dr. Sai Bhavaraju: “Low-cost Sodium Battery for Grid Scale Energy Storage”
- Dr. Leo Small: “Electroless Process for Depositing Tungsten Metal for Sodium Battery Electrodes”
- Dr. Eric Allcorn: “Aqueous Na-ion Redox Flow Battery with Ceramic NaSICON Membrane”

Backup Slides

Alternative Na-based Battery Chemistries

NaSICON separators offer the high conductivity, chemical and mechanical stability, and ion-selectivity needed to enable Na-based, aqueous redox flow batteries.



Full Cell CV @ 5 mV/sec
 $\text{Fe}^{3+}(\text{EDTA}) // \text{NaSICON} // \text{Fe}^{2+}(\text{BPY})$
0.4M Na_2SO_4

