

Crude Oil Characterization Research Study Update

Briefing to
Senate Energy Committee Minority Staff Director

Thermal Test Complex
Sandia National Laboratories
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Outline

- Problem Statement
- Project Structure & Objectives
- Project Workflow
- Project Governance
- Project Management Contacts

Problem Statement

- Crude transport by rail poses risks recognized by US and Canadian regulators
- Hazards have been realized in a number of high-profile train derailments leading to oil spills, environmental contamination, fire, property damage, and fatalities
- Open debate on whether the types of crude (tight oil vs. conventional production) have significant bearing on likelihood and severity of transportation accidents



TSBC (2014). "Runaway and Main-Track Derailment Montreal, Maine & Atlantic Railway Freight Train Lac-Megantic, Quebec 06 July 2013."
R13D0054. Transportation Safety Board of Canada, Gatineau QC K1A 1K8.
Railway Investigation Report.

Project Structure

- Outreach and project administration (Task 1)
- **Crude oil sampling and analysis methods evaluation (Task 2)**
- **Crude oil combustion studies (Task 3)**
- Tight versus conventional oil properties (Task 4)

Project Objectives

- Task 2: Sampling & Analysis Methods Evaluation
 - Evaluate crude oil sampling and analysis methods for their ability to capture and retain components that control volatility
 - Evaluate basic physical properties of crude oils (tight vs. conventional production) that are moved within rail transport environment
- Task 3: Combustion Experiments
 - Collect objective measured data on combustion properties of selected crude oils in controlled burn scenarios
 - Compare these results to existing data on other flammable liquids, including methanol, ethanol, jet fuel, hexane
 - Evaluate if selected tight oils exhibit measurably different combustion properties from a conventional crude and the reference fluids tested previously

Overall Project Workflow

Phase I

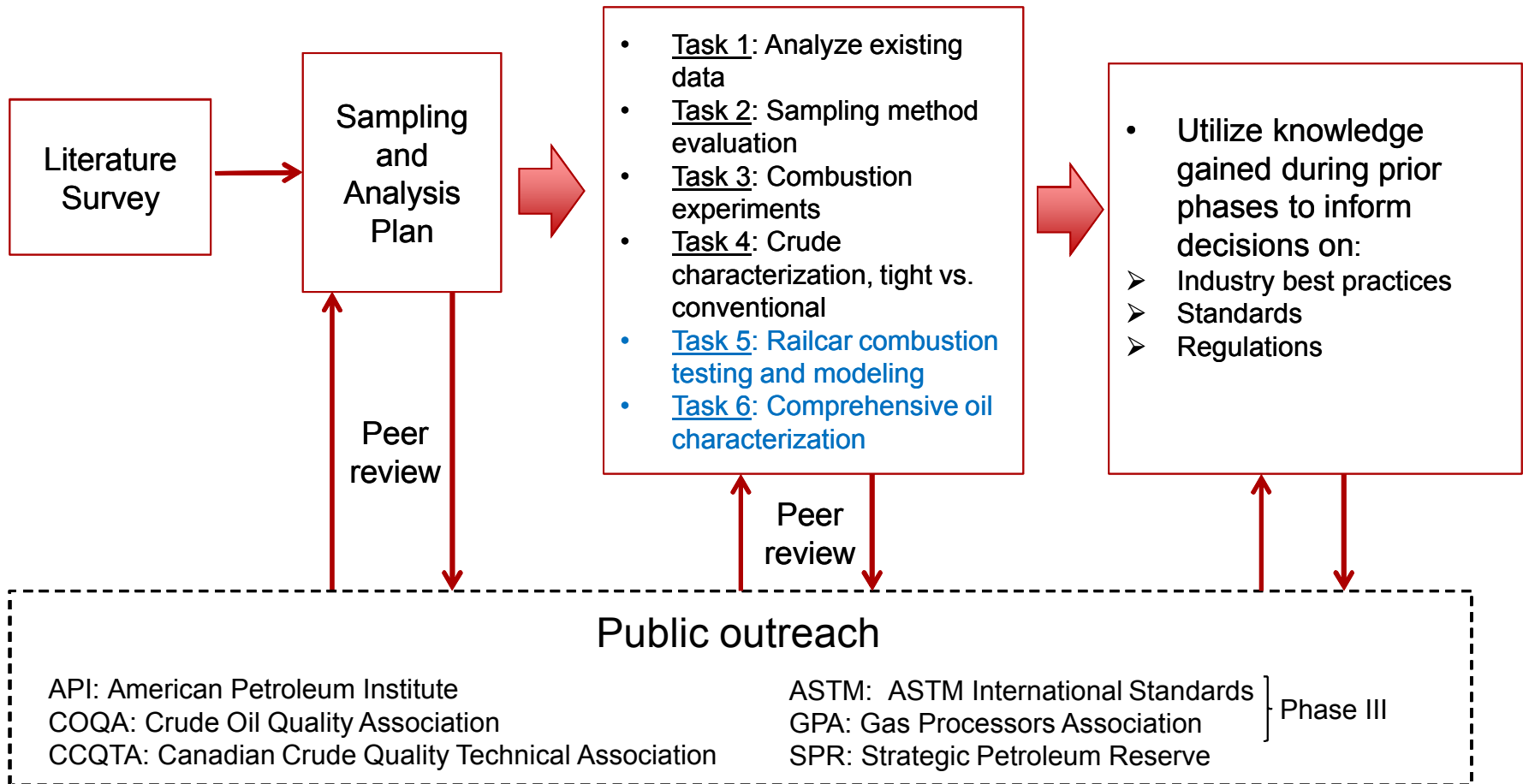
Phase II

Phase III

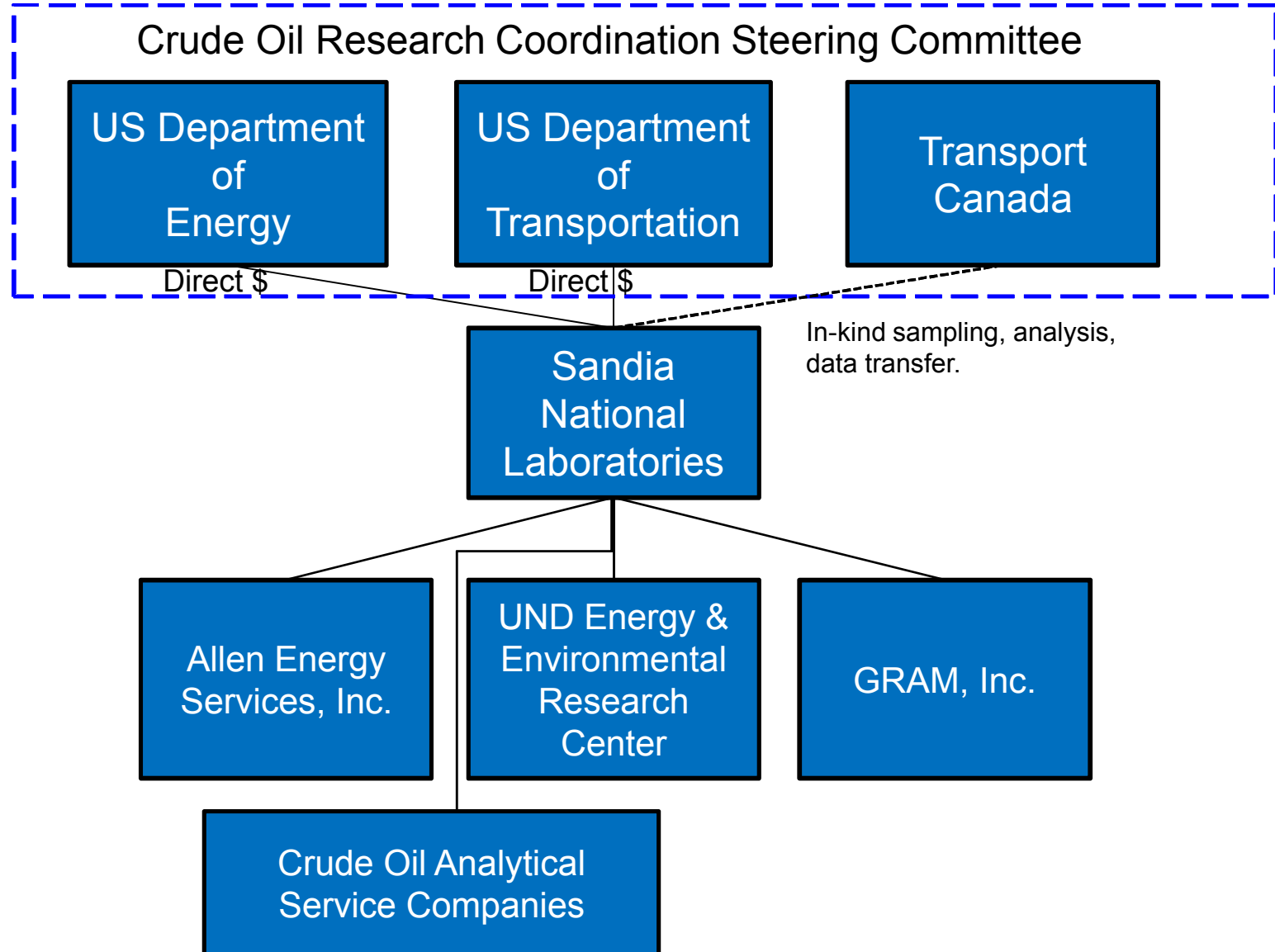
Problem Definition Phase
Completed

Experimental Phase
Current/future SNL future work scope

Implementation Phase
All stakeholders



Project Governance



Task 2: Sampling & Method Evaluation

- Objective

- Compare sampling & analysis methods for ability to capture and retain components that control volatility
- Utilize oil samples from two US commercial terminal facilities

- Progress

- Collected samples from two US terminal facilities, one from a Bakken terminal (September) and another from an Eagle Ford terminal (October)
- Currently processing data
- Key findings report on vapor pressure analyses due to DOE/DOT December 12, 2016
- Second report on full compositional analyses due in draft form to DOE/DOT on March 1, 2017

Task 3: Combustion Experiments

- Objective

- Evaluate if selected tight oils exhibit measurably different combustion properties from a conventional crude and other reference fluids (jet fuel, ethanol) tested previously in pool fire and fireball configurations

- Progress

- All testing equipment has been purchased
- New and first-of-kind configurations and processes are currently being built, installed and tested
- Aligned to burn four oils, five burn tests per oil, over course of project
 - SPR stabilized, Eagle Ford, West Texas conventional, and Bakken oil
- SPR oil burns scheduled to start in December/January
- Other oils tentatively scheduled to start in Feb/Mar, 2017

Task 3: Combustion Experiments



Task 4: Tight vs. Conventional

- Objective

- Evaluate properties of multiple types of crudes, to include tight vs. conventional
- Indicate if/whether properties of potential concern in combustion studies (Task 3) are associated with certain types of crude (tight vs. conventional)

- Progress

- A sampling and analysis plan has been delivered to sponsorship team and is currently being evaluated
- Greater-than-anticipated timeline and costs associated with tasks 1-3 have put further effort on task 4 on hold until more resources can be located

Project Management Contacts

- US DOE funding agency point-of-contact
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END OF PREPARED SLIDES