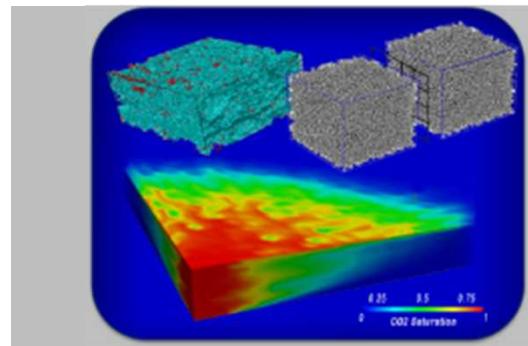
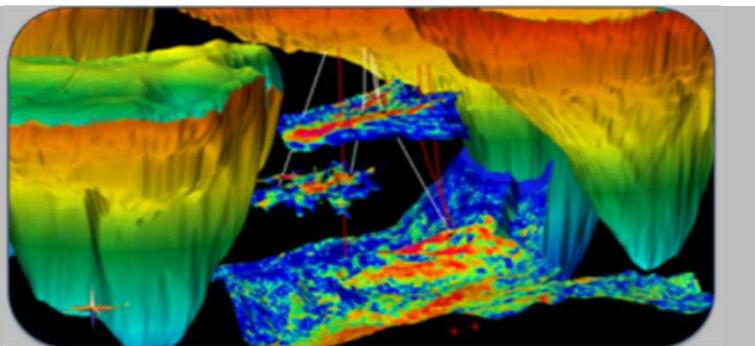


*Exceptional service in the national interest*



# SubTER: Subsurface Technology & Engineering Research Development, & Demonstration Crosscut

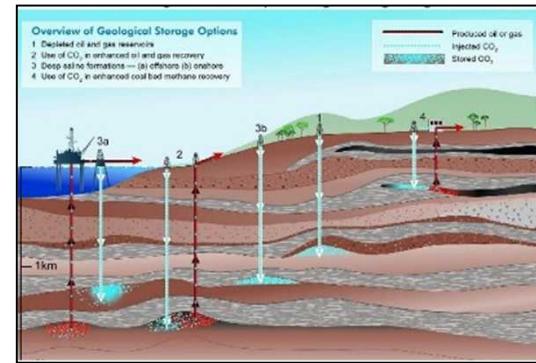
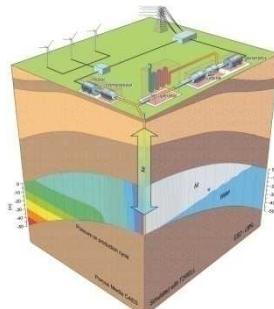
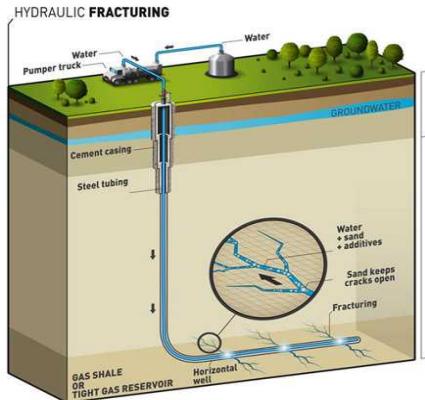
Susan J. Altman  
Manager, Geochemistry Department  
October 3, 2016



Sandia National Laboratories is a multi-mission laboratory managed and operated by Sandia Corporation, a wholly owned subsidiary of Lockheed Martin Corporation, for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-AC04-94AL85000. SAND NO. 2011-XXXXP

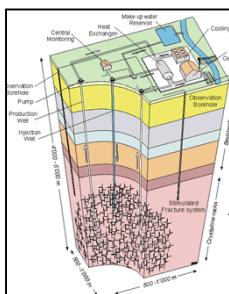
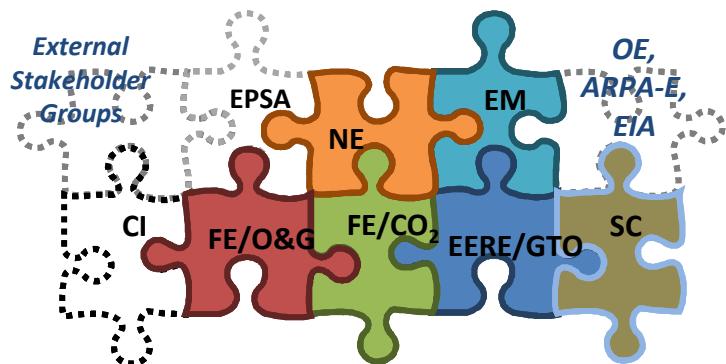
# “Adaptive Control” of subsurface fractures and flow

Ability to adaptively manipulate – rapidly and with confidence - subsurface fracture length, aperture, branching, connectivity and associated reactions and fluid flow.



Compressed Air Energy Storage

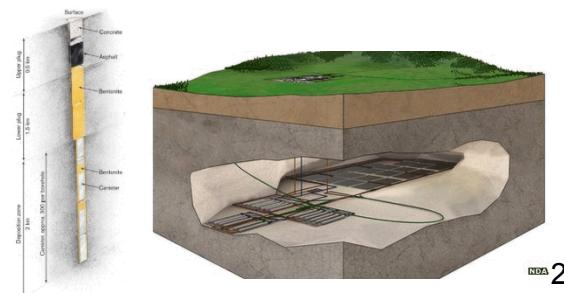
Fractures by Design: Control fracture length & branching patterns in real-time



Enhanced geothermal energy

Carbon Sequestration: Enhance injectivity, optimize storage, plug leakage pathways

Safe subsurface storage of nuclear waste



# Subsurface Control for a Safe and Effective Energy Future

## Adaptive Control of Subsurface Fractures and Fluid Flow

### Wellbore Integrity & Drilling Technologies

Improved well construction materials and techniques

Autonomous completions for well integrity modeling

New diagnostics for wellbore integrity

Remediation tools and technologies

Fit-for-purpose drilling and completion tools (e.g. anticipative drilling, centralizers, monitoring)

HT/HP well construction / completion technologies

### Subsurface Stress & Induced Seismicity

Measurement of stress and induced seismicity

Manipulation of stress and induced seismicity

Relating stress manipulation and induced seismicity to permeability

Applied risk analysis of subsurface manipulation

### Permeability Manipulation

Physicochemical fluid-rock interactions

Manipulating flowpaths

Characterizing fractures, dynamics, and flows

Novel stimulation methods

### New Subsurface Signals

New sensing approaches

Integration of multi-scale, multi-type data

Adaptive control processes

Diagnostic signatures and critical thresholds

Energy Field Observatories

Fit For Purpose Simulation Capabilities

# Multi-year work plan

Susan S. Hubbard, LBNL

Marianne Walck, SNL

Susan Altman, SNL

Jens Birkholzer, LBNL

Doug Blankenship, SNL

Alain Bonneville, PNNL

Grant Bromhal, NETL

Thomas Daley, LBNL

Earl Mattson, INL

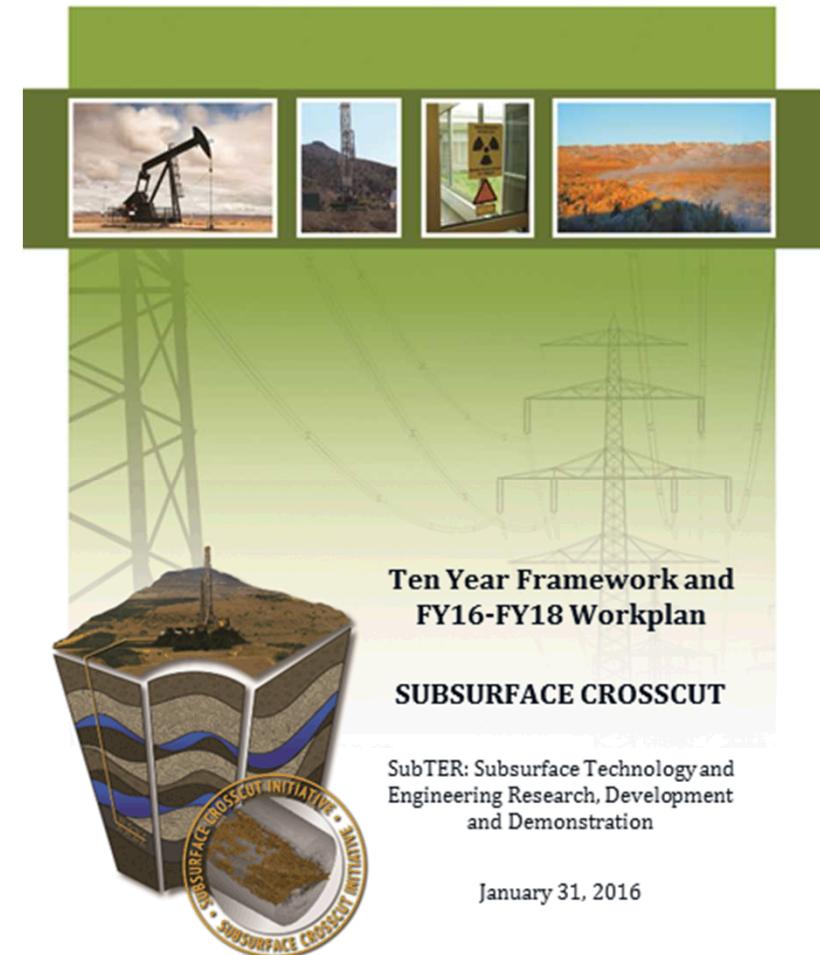
Melissa Fox, LANL

Rob Mellors, LLNL

Rajesh Pawar, LANL

Yarom Polsky, ORNL

Curt Oldenburg, LBNL



# SubTER Industry Day – Feb 2, 2016

## Rice University's Baker Institute for Public Policy



### Industry Participants:

President Elect - SEG  
ORMAT  
California Dept Conservation  
Aramco Services  
BP  
Alberta Geol Survey  
Marathon  
Exxon Mobile  
Shell  
Chevron  
Archer Daniels Midland  
GeothermEx (Schlumberger)  
Pinnacle/Haliburton

## Booths & Town Halls



# FY17 Appropriations

- Appropriations for DOE Fossil Energy = \$15M to \$45M
  - Current concept is that funding will be sent to JIP-like organizations
- Appropriations for DOE Office of Science – EFRC = \$0 to \$11M
- Appropriations for DOE Geothermal Technologies – negligible

## Next Steps (from Doug Hollett's GSA Talk)

- Finalize SubTER Multi-Year RD&D Plan
- Lab call for new projects and potential FOA\*
- SubTER Energy Frontier Research Centers\*
- Collaboration with NSF to use DOE Field Sites (FORGE, Shale Demos etc) as R&D platforms
- Interested in new ideas for collaborations, participation models

# FY16 SubTER Funding Opportunity



- Two Areas of Interest
  - Field Demonstration of MVA Technologies (\$3.5 - \$6M)
  - Development of Novel Subsurface Imaging and Characterization Technologies (\$3M)
- Partnered on 9 proposals
- Partners include
  - Texas A&M University
  - New Mexico Tech
  - Nanohmics, Inc. (CARBO)
  - Purdue University
  - University of Alaska Fairbanks
  - University of Montana
  - University of Oklahoma
  - East Carolina University
  - University of Minnesota
  - University of Missouri

## FINANCIAL ASSISTANCE FUNDING OPPORTUNITY ANNOUNCEMENT



**U. S. Department of Energy  
National Energy Technology Laboratory**

**Funding Opportunity Number: DE-FOA-0001445**

*Development of Technologies for Sensing, Analyzing, and Utilizing Novel Subsurface Signals in Support of the Subsurface Technology and Engineering (SubTER) Crosscut Initiative*

**Announcement Type: Initial**

**CFDA Number: 81.089 Fossil Energy Research and Development**

<b>Issue Date:</b>	<b>3/7/2016</b>
<b>Letter of Intent Due Date:</b>	<b>Not Applicable</b>
<b>Pre-Application Due Date:</b>	<b>Not Applicable</b>
<b>Application Due Date:</b>	<b>5/5/2016 at 8:00:00 PM Eastern Time</b>

# FY16 SubTER Funding Opportunity

- Field Demonstration of MVA Technologies (\$8.5M)
  - **Robust In Situ Strain Measurements to Monitor CO<sub>2</sub> Storage:** Clemson University (Clemson, SC) and the Georgia Institute of Technology.
  - **Advancing the Integration of Geophysical and Reservoir Simulation Tools to Monitor CO<sub>2</sub> Movement and Storage Permanence:** The Colorado School of Mines (Golden, CO), the United States Geological Survey, and the University of Utah. DOE: \$1,114,398
  - **Automated High Power Permanent Seismic Source System for Long-Term Monitoring of Subsurface CO<sub>2</sub> Containment and Storage:** GPUSA Inc. (Chatsworth, CA), [Lawrence Berkley National Laboratory](#), and the Carbon Management Canada Containment and Monitoring Institute.
  - **Field Demonstration of the Krauklis Seismic Wave in a Novel MVA Method for Geologic CO<sub>2</sub> Storage:** The University of North Dakota, Seismos Inc., CMG Inc., and Denbury Resources Inc.
  - **Validation of MVA Tools for Offshore Carbon Capture and Sequestration: Novel Ultra-High-Resolution 3D Marine Seismic Technology Integrated with Coring and Geochemistry:** The Gulf Coast Carbon Center at the Bureau of Economic Geology, a unit of the Jackson School of Geosciences at University of Texas at Austin (Austin, TX). DOE: \$2,498,656

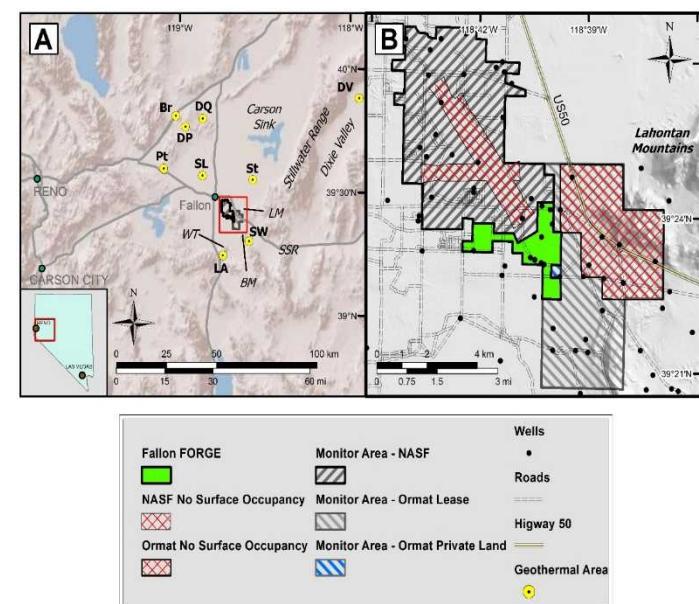
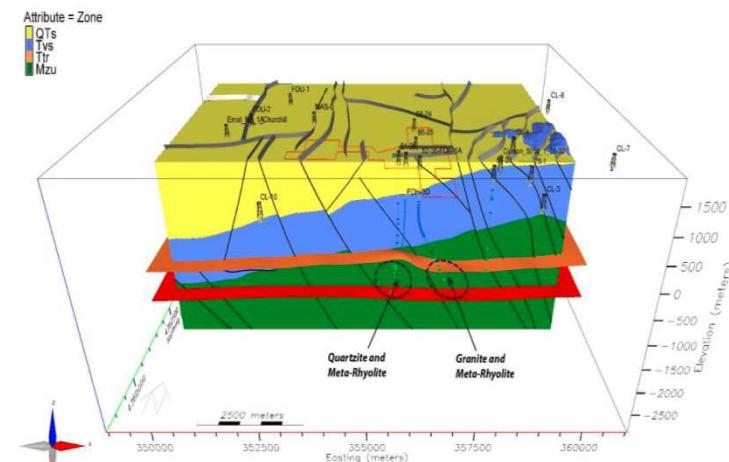
# FY16 SubTER Funding Opportunity

- Development of Novel Subsurface Imaging and Characterization Technologies (\$3M)
  - **Development of a Novel, Near Real Time Approach to Geothermal Seismic Exploration and Monitoring via Ambient Seismic Noise**  
**Interferometry:** Baylor University (Waco, TX), the University of Nevada–Reno, and Hi-Q Geophysical Inc.
  - **Geothermal Fault Zone Dilatancy and Fluid Imaging through Integrated Geophysical, Geological, Geochemical and Probabilistic Analysis:** The University of Utah (Salt Lake City, UT), Quantec Geoscience Inc., and Geotech Ltd.
  - **A Novel Approach to Map Geothermal Permeability Using Passive Seismic Emission Tomography and Joint Inversion of Active Seismic and EM Data:** U.S. Geothermal Inc. (Boise, ID), **Lawrence Berkeley National Laboratory**, and Optim Inc.

# Frontier Observatory for Research in Geothermal Energy (FORGE)

***FORGE is a dedicated DOE EGS laboratory to develop, test, & improve technologies to generate and sustain fracture networks in crystalline rock***

- DOE selected two teams/sites to move forward to next phase
  - SNL led project at NAS Fallon, NV & U of Utah project near Milford, UT - (SNL Coso, PNNL, and INL projects end)
  - Entering phase of environmental permitting and site characterization
- In ~16 months DOE will down select to one site
- NAS Fallon is an outstanding site with an equally qualified team
  - SNL, LBNL, USGS, US Navy, UNR, GeothermEx (Schlumberger), Itasca, Ormat



# FY15 SubTER Funding - Saplings

Applicant and Title	Lead	Pillar	Year 1 Funding	Funding Office	Amount to Sandia
Evaluating the State of Stress Beyond the Borehole	LANL	Stress	\$1,000,000	CS	\$150,000
Novel 3D Acoustic Borehole Integrity Monitoring	LANL	Wellbore	\$699,999	CS & GTO	\$99,000
Hydraulic Fracture and Stimulation in a Deep Mine Investigation	LBNL	Stress/ Permeability	\$1,000,000	GTO	\$25,000
Development of microBayesloc Location Method	LLNL	Stress/New Signals	\$700,000	CS	\$0
Multi Variate Examination of the Cause of Increasing Induced Seismicity	NETL	Stress	\$899,523	CS	\$100,003
Luminescence Spectroscopy Stress Sensor In Situ Measurement	ORNL	Stress	\$675,000	CS & GTO	\$30,000
Ultrasonic Phased Arrays and Interactive Reflectivity Tomography	ORNL	Wellbore	\$675,000	GTO	\$45,000
Borehole Muon Detector for 4D Density Tomography	PNNL	New Signals	\$670,000	CS	\$50,000
Imaging Fracture Networks Using Joint Seismic and Electrical Change Detection Techniques	SNL	New Signals/ Permeability	\$1,000,000	GTO	\$460,000
<b>Total:</b>			<b>\$7,319,522</b>		<b>\$959,003</b>

# Imaging Fracture Networks Using Joint Seismic and Electrical Change Detection Techniques

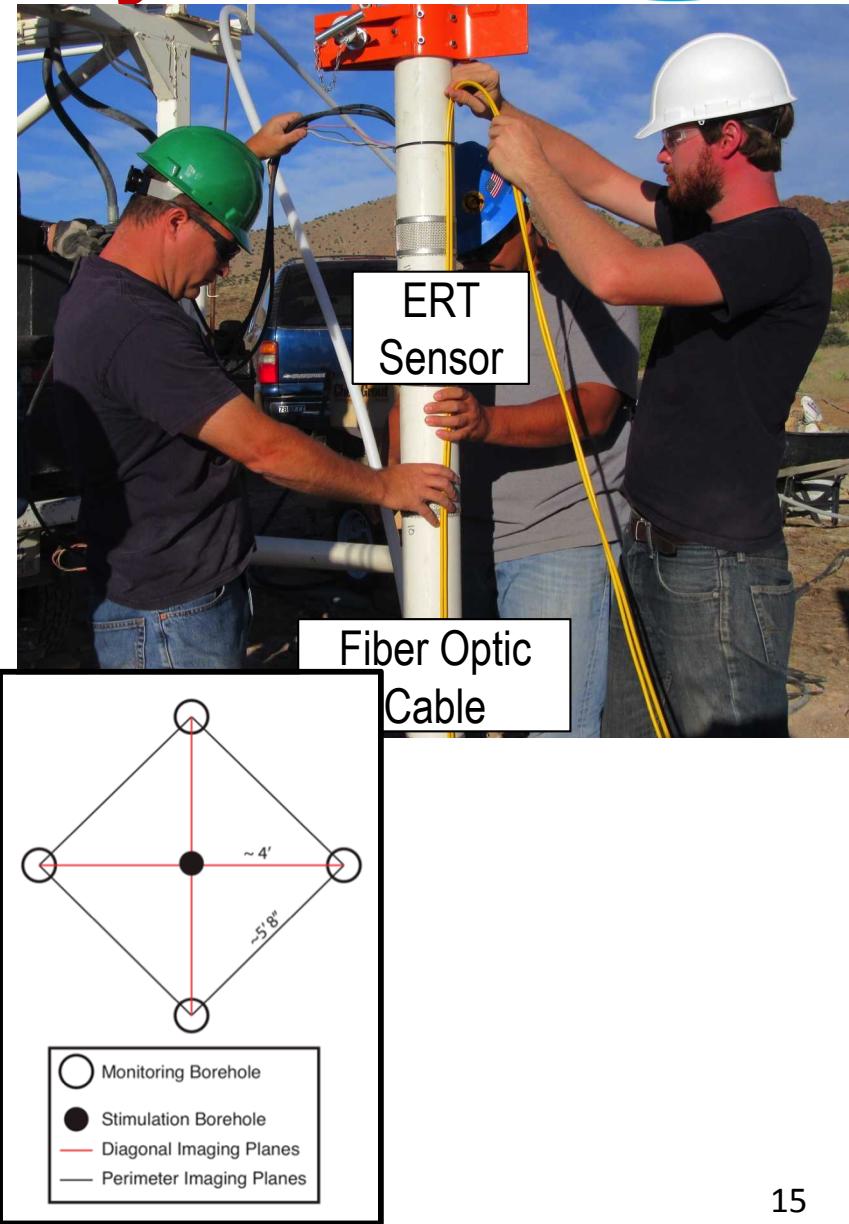
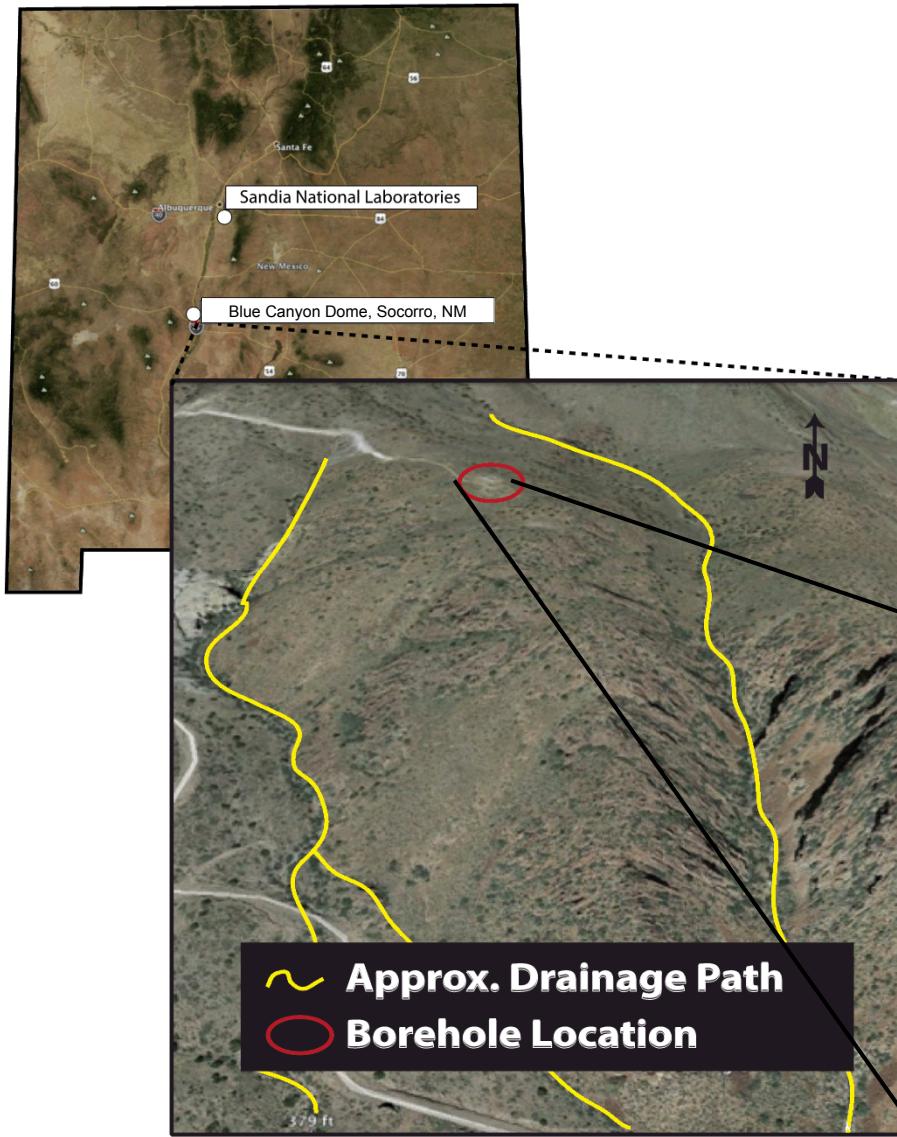


# Accomplishments to Date

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- **Demonstrated:**
  - Successful multi-organizational (FFRDC, private industry, and academia) scientific collaboration and field execution
  - High resolution (spatial and temporal) geophysical imaging
  - Real-time imaging of fracture generation and tracer migration
  - Dense multi-disciplinary data acquisition
- **Developed and/or Improved:**
  - Joint inversion of geophysical data
  - Inversion for fracture conductivity
  - Automatic picking of high frequency seismic data
  - 3D change detection imaging using DAS technology

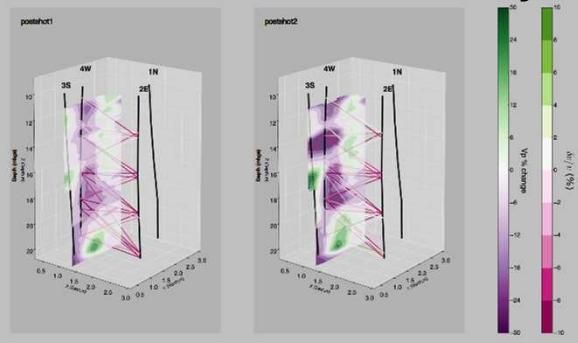
# Field Test at Blue Canyon Dome



0050.0 ft

## Downhole Camera Footage

### DAS - Seismic Interferometry



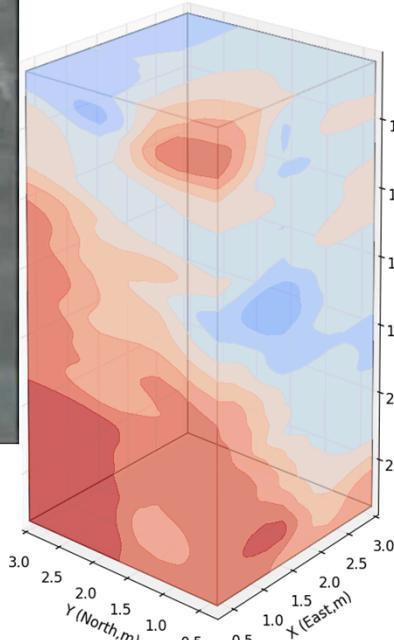
	Hydraulic Conductivity (ft/d)	Permeability (md)
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Baseline	7E-5 to 3E-9 (book value range)	2E-2 to 1E-6 (book value range)
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Post-Shot #1	0.087	32
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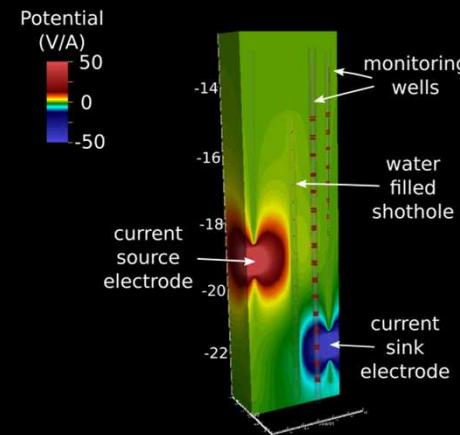
Post-Shot #2	0.25	92
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## Seismic Tomography

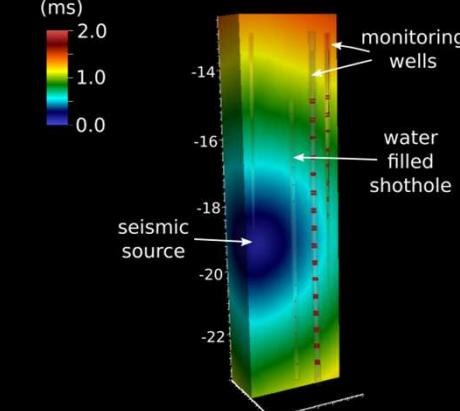


### Joint ERT/Seismic Simulation

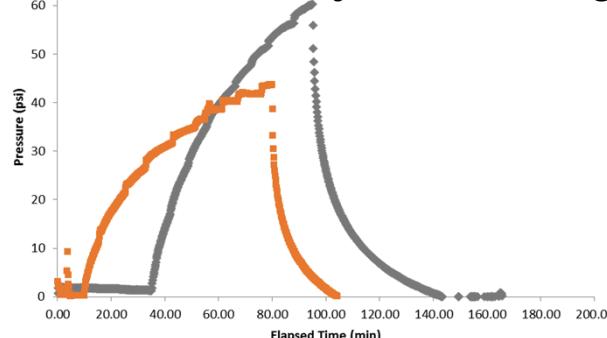
#### Simulated Potential



#### Simulated Travel Time



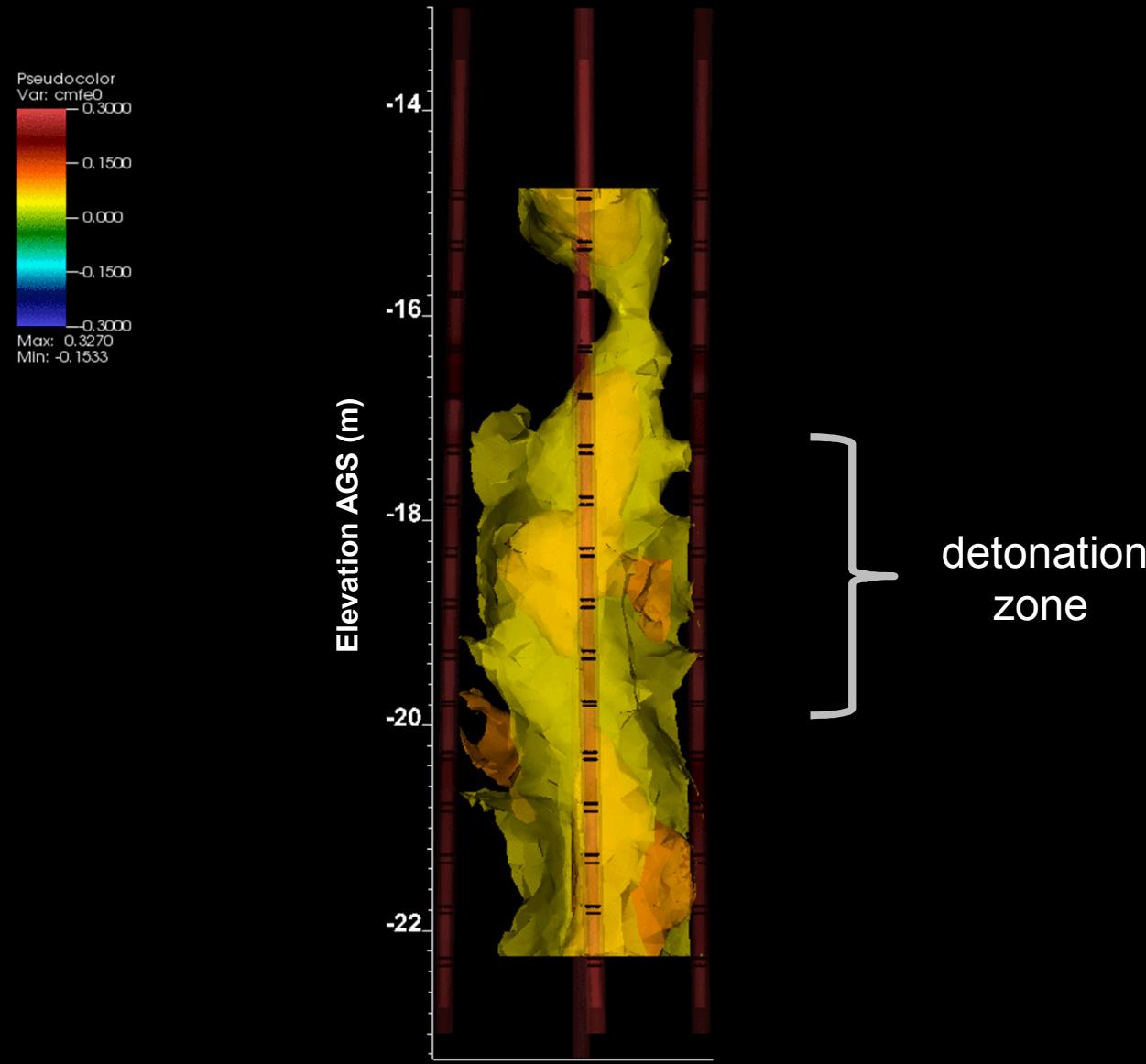
### Constant-Rate Injection Testing



# Energetic Stimulation #2



# Fly-around view of ZVI-filled fracture zone



# Leadership in Shale Science

- **Shales at All Scales: Exploring Coupled Processes** submitted to Earth Science Reviews on April 23, 2016.
  - **Anastasia G. Ilgen\*** (SNL), **Jason E. Heath** (SNL), I. Yucel Akkutlu (Texas A&M University), L. Taras Bryndzia (Shell), David Cole (Ohio State University), Yousif Kharaka (USGS), Tim Kneafsey (LBNL), Kitty Milliken (BEG), Laura Pyrak-Nolte (Purdue), Roberto Suarez-Rivera (W. D. Von Gonten Laboratories LLC), Dean Willberg (Schlumberger)
- ***Subsurface Science and Engineering of Shale***: Sandia-edited book for Wiley & Sons
  - Editors: **Tom Dewers**, **Jason Heath**, and Marcelo Sanchez (Texas A&M)
  - Shale and Clay Overview (4 chapters)
  - Repository Science & Engineering (2 chapters)
  - Subsurface Carbon Storage (2 chapters)
  - Unconventional Oil and Gas (4 chapters)
  - The Future of R&D for Shale Science & Engineering
  - Authors: Roger Slatt, Kitty Milliken, **Mark Rigali**, Yousif Kharaka, Paul Bossart, **Yifeng Wang**, **Pat Brady**, Bill Carey, Younane Abousleiman, Tim Kneafsey, Yucel Akkutlu, and Ahmad Ghassemi

# Leadership in Shale Science

## ■ Next Steps



### SANDIA PROPRIETARY INFORMATION

#### SANDIA REPORT

SAND200X-XXXX  
Sandia Proprietary Information / Patent Caution  
September 2016

#### Research Opportunities for Sandia National Laboratories in Shale Science and Engineering

Jason E. Heath

Prepared by  
Sandia National Laboratories  
Albuquerque, New Mexico 87185 and Livermore, California 94550

Sandia National Laboratories is a multi-mission laboratory managed and operated by Sandia Corporation, a wholly owned subsidiary of Lockheed Martin Corporation, for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-AC04-94AL85000.

- Develop multiscale, multiphysics constitutive models of shale behavior for coupled processes.
- Drive numerical approaches and subsurface engineering of shale through providing the basic understanding and fundamental science of shale.
- Lead the shale research community into developing a common multidisciplinary technical language for shale, including a useful mudstone classification scheme focused on bulk properties and THCM coupled processes.
- Sandia needs a clear path from an “All Things Shale” posture to a “One or Two Things Shale” scenario, which might be enough to assure Sandia a sustainable shale science future.

#### SANDIA REPORT

SAND200X-XXXX  
Unlimited Release  
September 2016

#### Research on the Science and Engineering of Shale at Sandia National Laboratories

Jason E. Heath

Prepared by  
Sandia National Laboratories  
Albuquerque, New Mexico 87185 and Livermore, California 94550