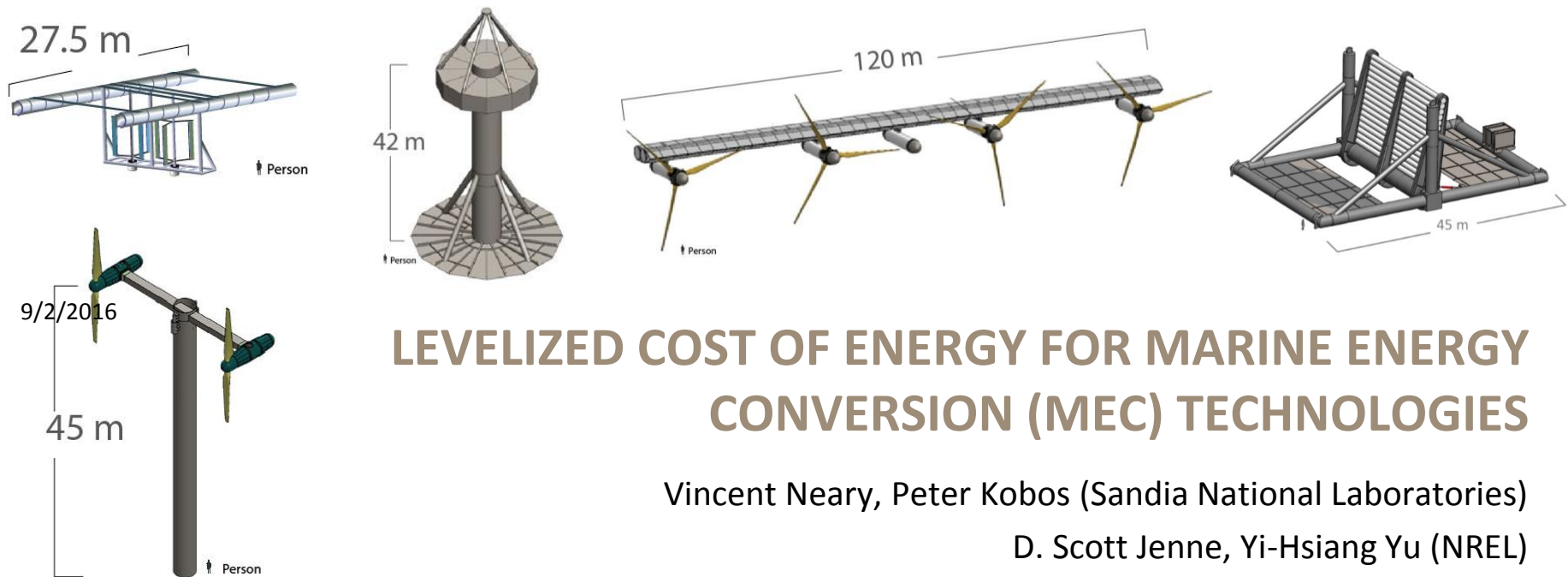


Exceptional service in the national interest



LEVELIZED COST OF ENERGY FOR MARINE ENERGY CONVERSION (MEC) TECHNOLOGIES

Vincent Neary, Peter Kobos (Sandia National Laboratories)

D. Scott Jenne, Yi-Hsiang Yu (NREL)

EPRC⁶, Santa Fe, NM, September 8-9, 2016



Sandia National Laboratories is a multi-program laboratory managed and operated by Sandia Corporation, a wholly owned subsidiary of Lockheed Martin Corporation, for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-AC04-94AL85000.

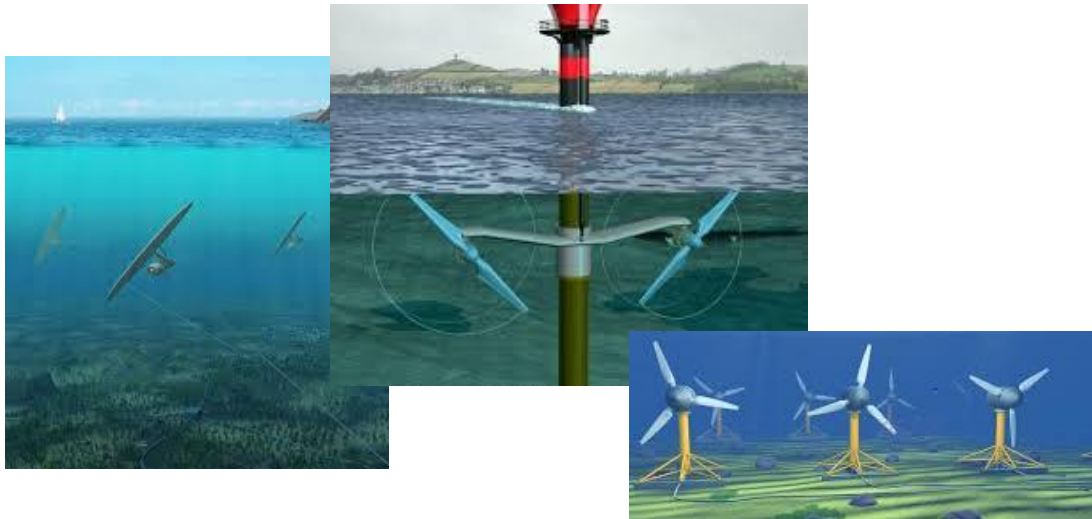
Outline

- Reference Model Project
 - Motivation
 - Objectives
 - Designs
- Methodology
- Results
- Conclusions

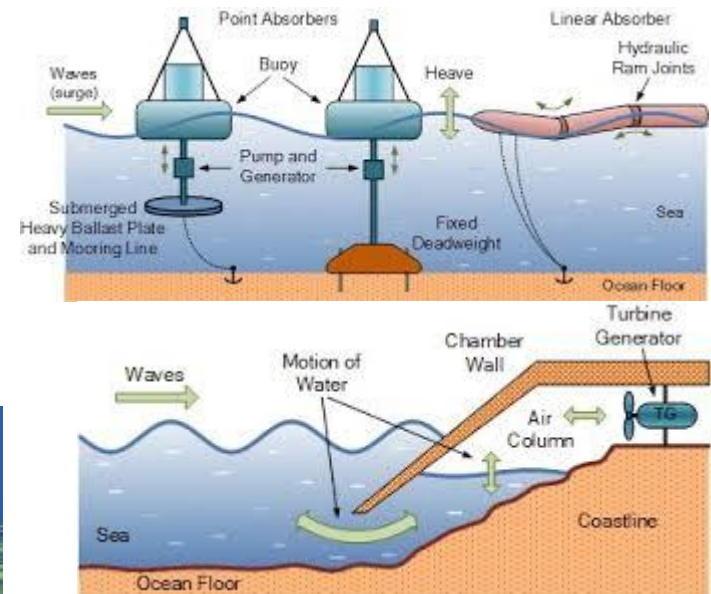


Reference Model Project

- Motivation:
 - Marine energy renewable, low-carbon resource
 - Dozens of proprietary design concepts
- Objectives
 - Design non-proprietary MEC devices for R&D
 - Benchmark cost of energy
 - Identify cost reduction opportunities
 - Identify information gaps



current energy converters (CEC)



wave energy converters (WEC)

Reference Models

- Non-Proprietary Devices
 - 3 generic Current Energy Converters (CECs)
 - 3 generic Wave Energy Converters (WECs)
- Point Designs
 - Reference resource site
 - Utilizing “today’s” technology
 - No Advanced materials, control strategies, etc.
 - <http://energy.sandia.gov/rmp>



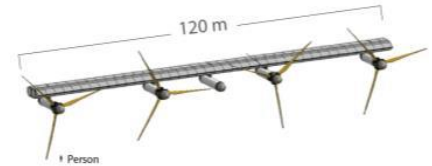
RM1

Tidal Current
Turbine



RM2

River Current
Turbine



RM4

Ocean Current
Turbine



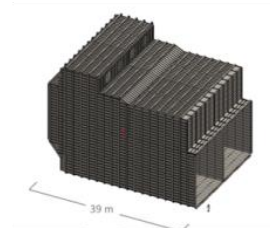
RM3

Wave Point
Absorber



RM5

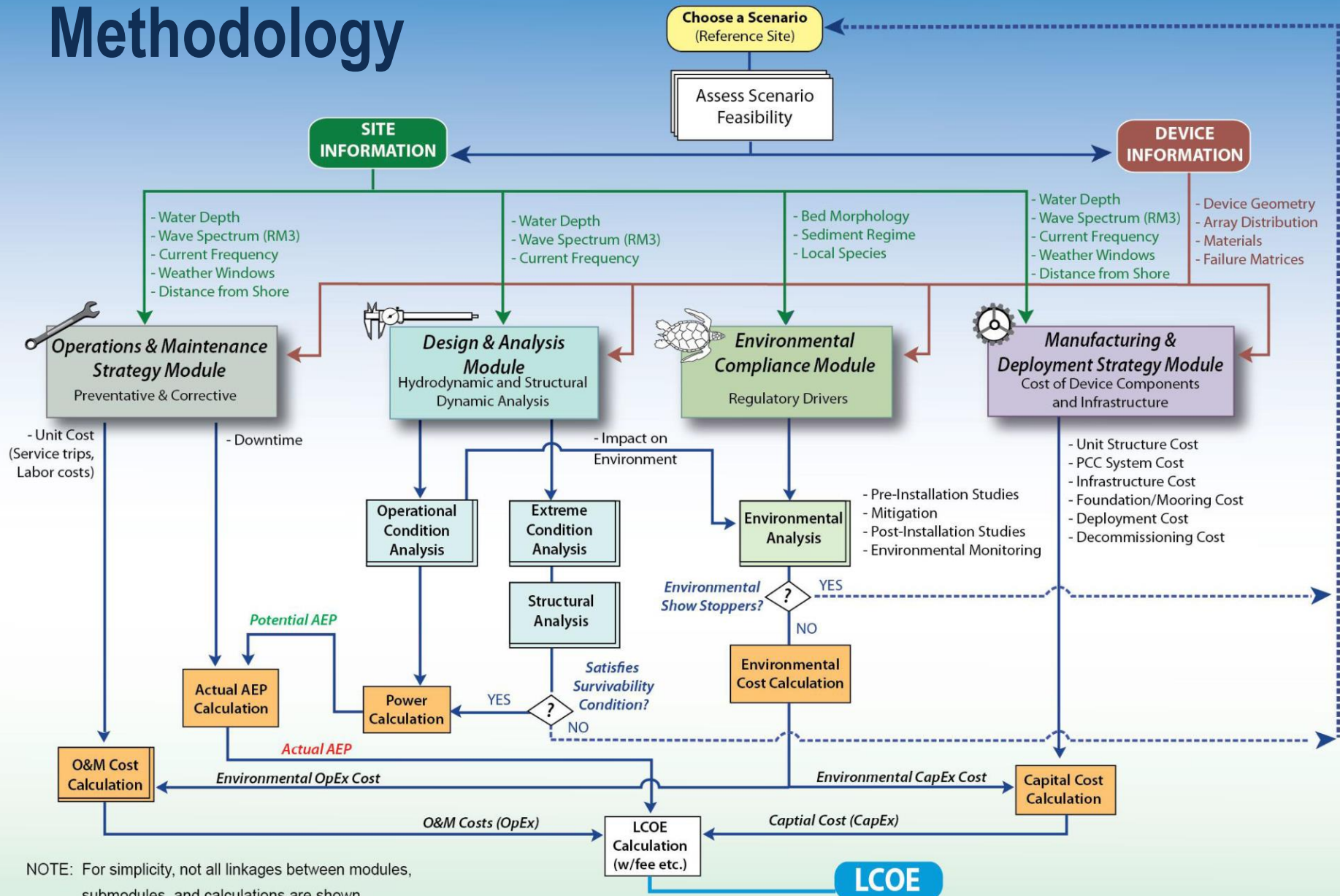
Oscillating Surge
Flap



RM6

Oscillating Water
Column

Methodology



LCOE Formula

- Levelized Cost of Electricity
 - Denotes “Break Even” cost assuming minimum rate of return.
- 4 Primary Inputs
 - Capital Expenditures (CapEx)
 - Year 0 costs
 - Operational Expenditures (OpEx)
 - Year 1 to n costs
 - Average Annual Energy Production (AEP)
 - Fixed Charge Rate (FCR)
 - Lumped financing term which includes discount rate, inflation, taxes, depreciation, and project life.
 - 10.8% for all RM LCOE calculations
- Analysis Performed for 1, 10, 50 and 100 – unit arrays

$$\text{LCOE} = \frac{(\text{FCR} \times \text{CapEx}) + \text{OpEx}}{\text{AEP}}$$

LCOE Formula (CapEx Categories)

- Development
- Infrastructure
- Mooring/Foundation
- Device Structural Components
- Power Take Off (may be seen as Power Conversion Chain)
- Subsystem Integration & Profit Margin
- Installation
- Contingency

$$\text{LCOE} = \frac{(\text{FCR} \times \text{CapEx}) + \text{OpEx}}{\text{AEP}}$$

LCOE Formula (OpEx Categories)

- Insurance
- Post Installation Environmental
- Marine Operations
- Shore-side Operations
- Replacement Parts
- Consumables

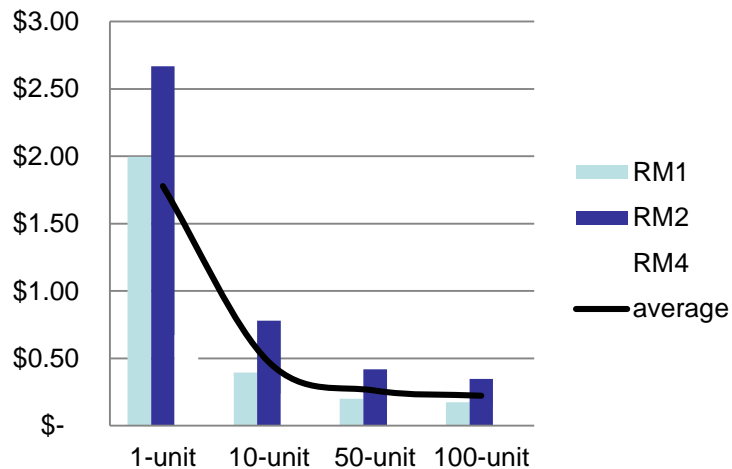
$$\text{LCOE} = \frac{(\text{FCR} \times \text{CapEx}) + \text{OpEx}}{\text{AEP}}$$

Results - LCOE Overview

■ CECs

	1-unit	10-unit	50-unit	100-unit
RM1	\$ 1.99	\$ 0.40	\$ 0.20	\$ 0.17
RM2	\$ 2.67	\$ 0.78	\$ 0.42	\$ 0.35
RM4	\$ 0.67	\$ 0.24	\$ 0.17	\$ 0.15
average	\$ 1.78	\$ 0.47	\$ 0.26	\$ 0.22

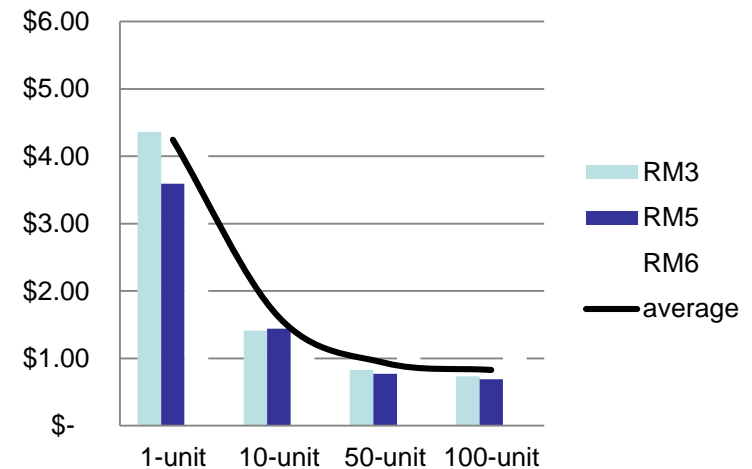
CEC LCOE Estimates



■ WECs

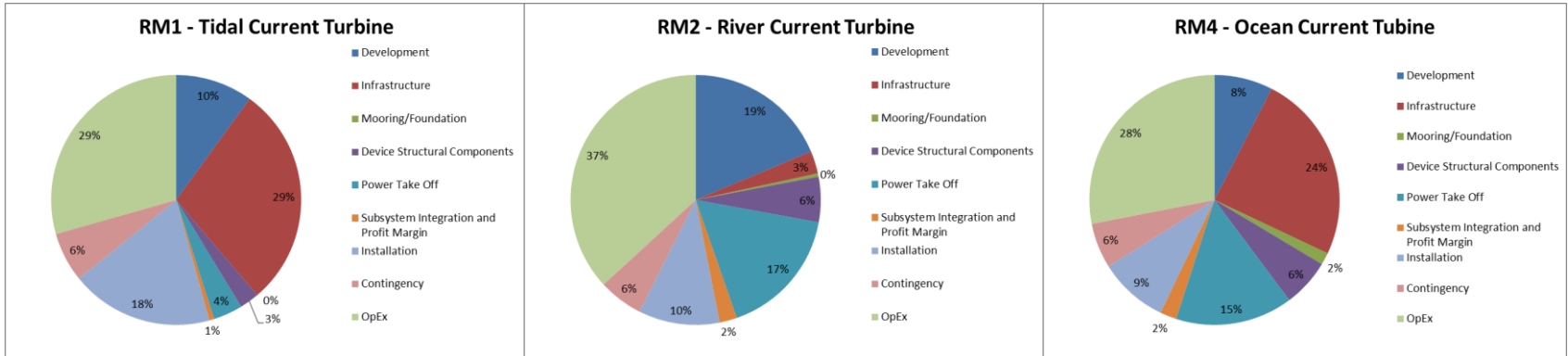
	1	10	50	100
RM3	\$ 4.36	\$ 1.41	\$ 0.83	\$ 0.73
RM5	\$ 3.59	\$ 1.44	\$ 0.77	\$ 0.69
RM6	\$ 4.79	\$ 1.98	\$ 1.20	\$ 1.06
average	\$ 4.25	\$ 1.61	\$ 0.93	\$ 0.83

WEC LCOE Estimates

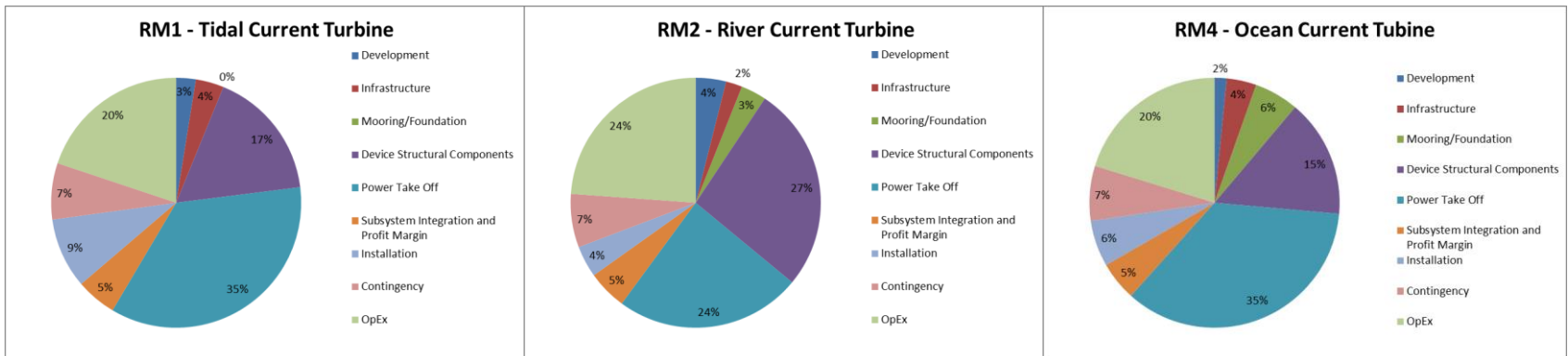


Results – CEC Breakdown

- 1-unit
 - O&M & Infrastructure dominate ocean LCOE
 - O&M, Development & PTO dominate river LCOE

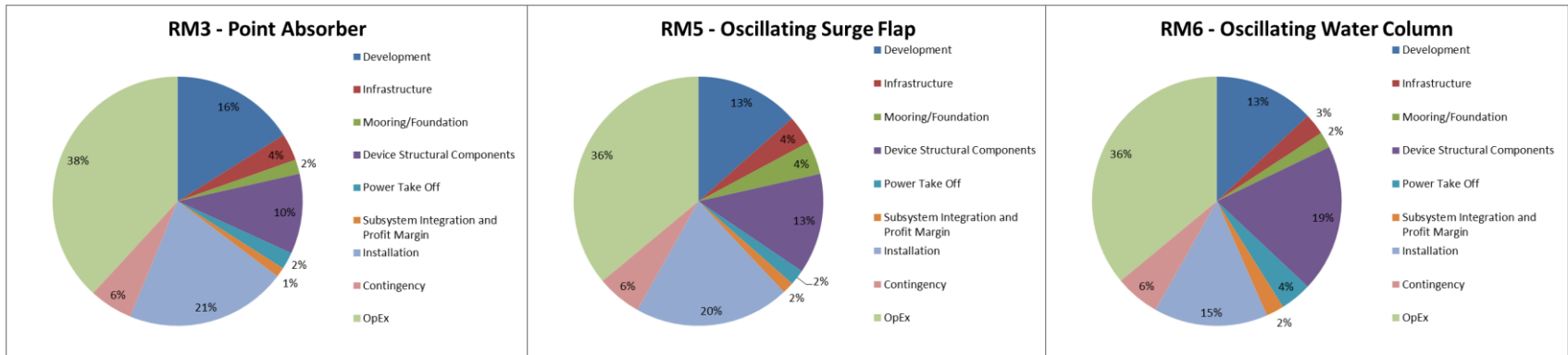


- 100-unit
 - PTO, Structure, and O&M dominate LCOE

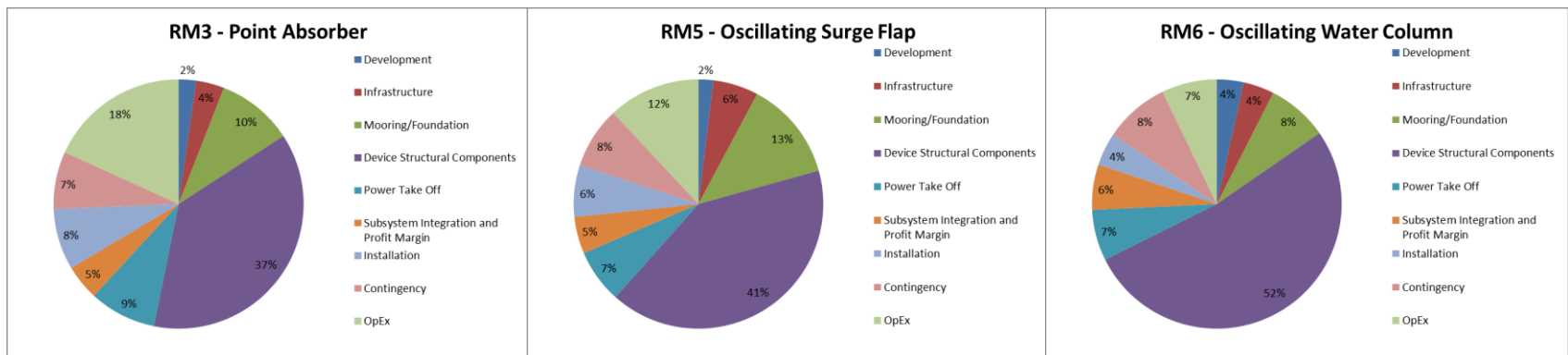


Results – WEC Breakdown

- 1-unit
 - O&M, Development, and Installation are LCOE drivers

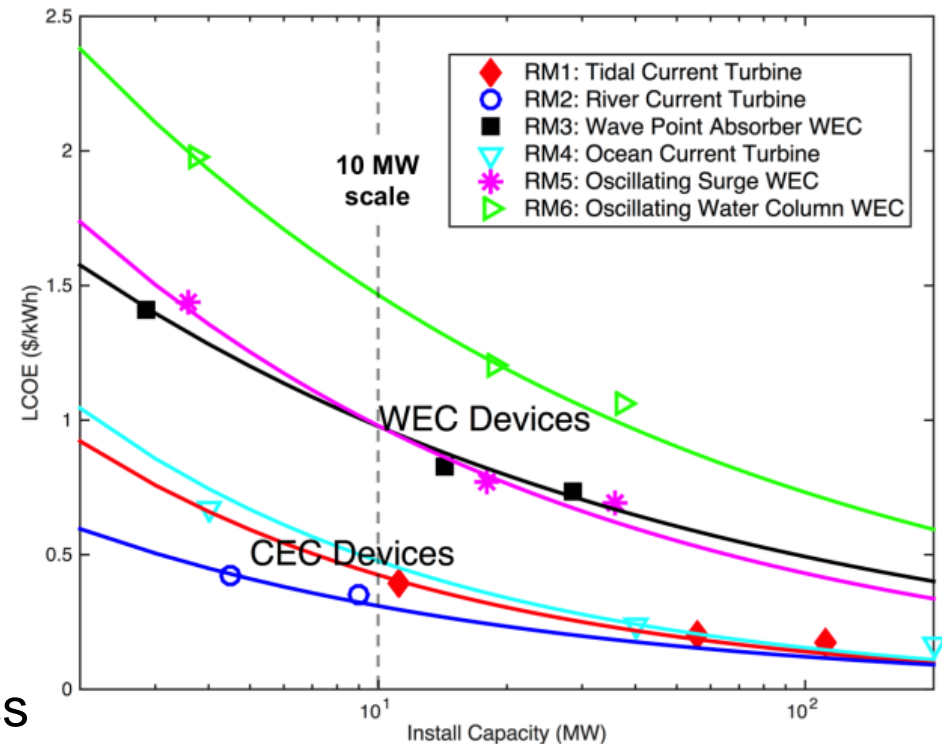


- 100-unit
 - Structure is primary cost driver, which is driven by large structural mass



Results – 10 MW Installed Capacity

- Adjusting for installed capacity
 - CECs
 - $\approx \$0.31\text{-}0.45/\text{kWh}$
 - Varying resource conditions impact installation, permitting, capacity factors, etc.
 - WECs
 - $\approx \$0.98\text{-}1.53/\text{kWh}$
 - At 10 MW structural mass is the largest contributor to LCOE.



Conclusions

Current Energy Converters

- Closer to market readiness
 - Average 100-unit array
LCOE \approx \$0.22/kWh
- Largest Potential Reduction Pathways
 - PTO
 - O&M
 - Structure

Wave Energy Converters

- Farther from market readiness
- Large reduction potential
 - Average 100-unit array
(approximately 30 MW) LCOE
 \approx \$0.83/kWh
- Largest Potential Reduction Pathways
 - Structure
 - Mooring (floating designs)
 - O&M
 - Disruptive improvement in performance through advanced controls

ACKNOWLEDGEMENTS:

The project presented were supported by the Department of Energy (DOE), Office of Energy Efficiency and Renewable Energy (EERE), Wind and Water Power Technologies Office (WWPTO). Sandia National Laboratories is a multi-program laboratory managed and operated by Sandia Corporation, a wholly owned subsidiary of Lockheed Martin Corporation, for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-AC04-94AL85000.

Thank you – Questions?

Contact: vsneary@sandia.gov

EXTRA SLIDES

RM Current Energy Converters

- 3 Current Energy Converters (CECs)
 - RM1 – Dual Rotor Axial Flow Tidal Turbine
 - RM2 – Dual Rotor Cross Flow River Turbine
 - RM4 - 4 Rotor Axial Flow Ocean Turbine



RM1

Tidal Current
Turbine



RM2

River Current
Turbine

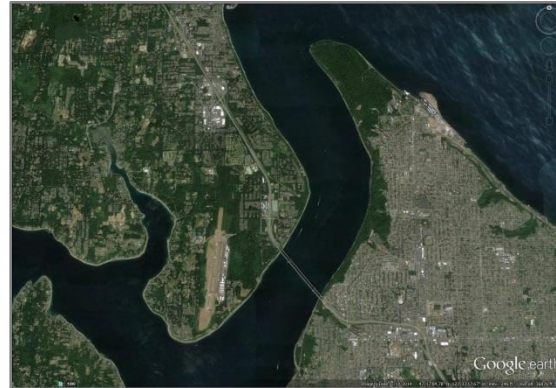


RM4

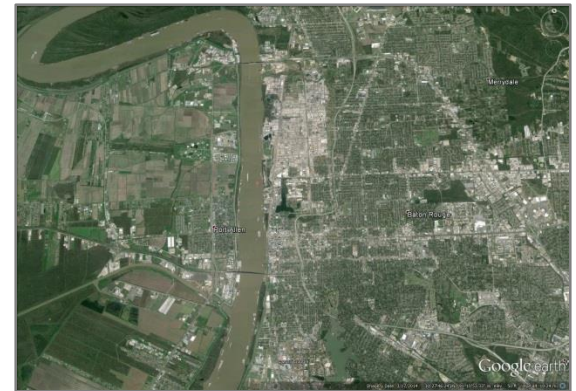
Ocean Current
Turbine

CEC Design and Resource

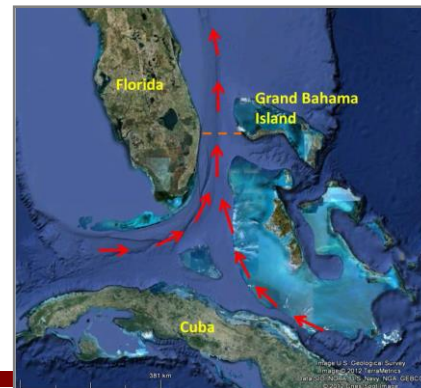
- RM1
 - Tacoma Narrows – Puget Sound, WA
 - 1.1 MW Rated Power
 - 30% Capacity Factor
- RM2
 - Mississippi River – Baton Rouge, LA
 - 90 kW Rated power
 - 30% Capacity Factor
- RM4
 - Florida Strait – Boca Raton, FL
 - 4 MW Rated Power
 - 70% Capacity Factor



Tacoma Narrows:
Image courtesy of Google Earth



Mississippi River:
Image courtesy of Google Earth



Florida Strait:
Image courtesy of Google Earth

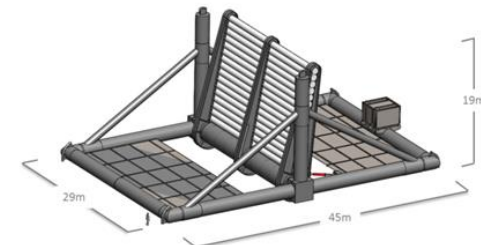
RM Wave Energy Converters

- 3 Wave Energy Converters (WECs)
 - RM3 – Point Absorber
 - RM5 – Oscillating Wave Surge Converter (OWSC)
 - RM6 – Backward Bent Duct Buoy Oscillating Water Column (BBDB)



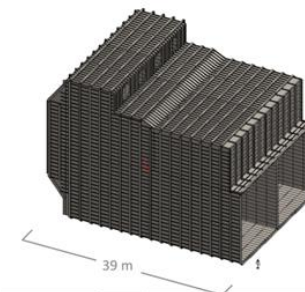
RM3

Wave Point
Absorber



RM5

Oscillating Surge
Flap

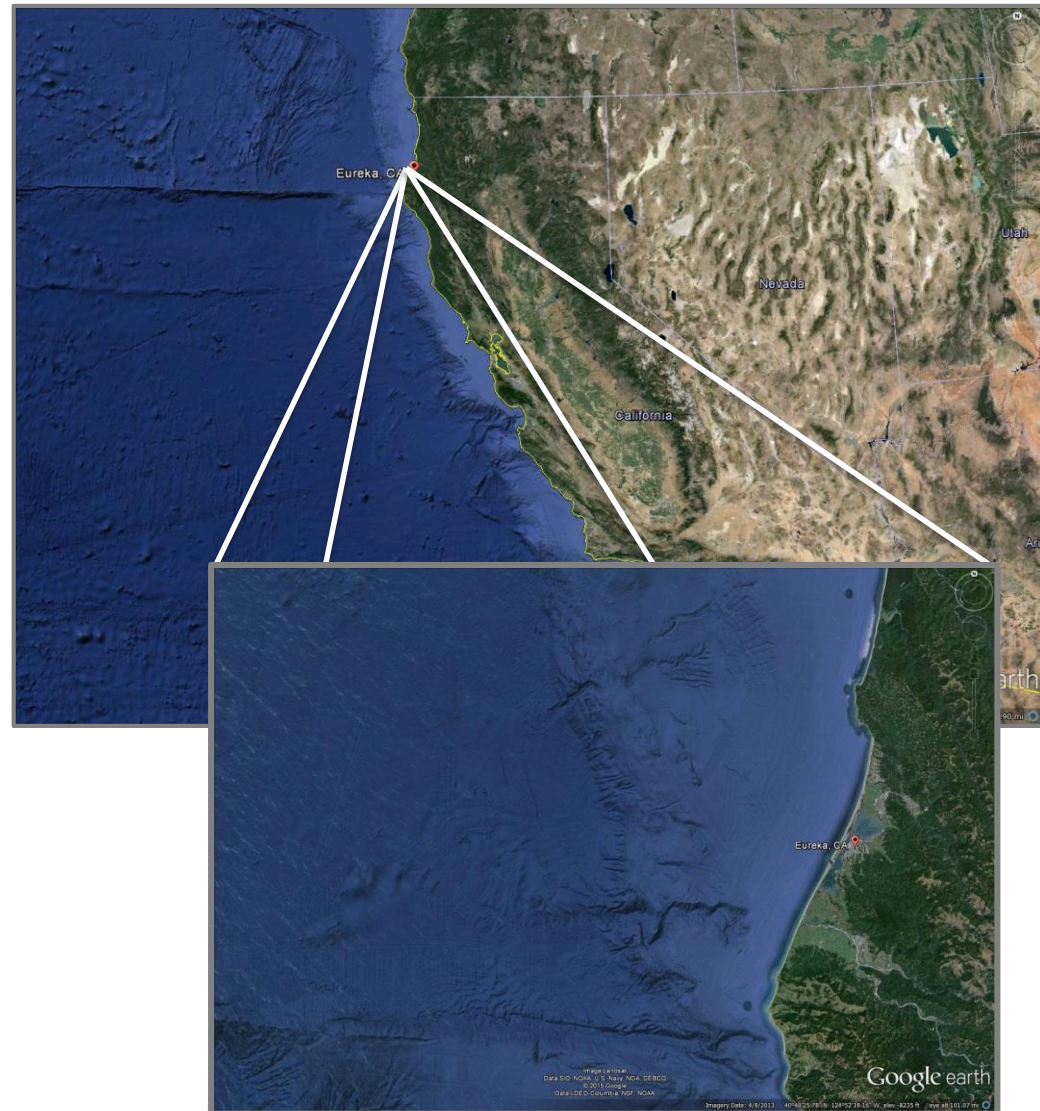


RM6

Oscillating Water
Column

WEC Design and Resource

- All WECs designed for Humboldt Bay – Humboldt County, CA
- RM3
 - 286 kW Rated Power
 - 30% Capacity Factor
- RM5
 - 360 kW Rated power
 - 30% Capacity Factor
- RM6
 - 370 kW Rated Power
 - 30% Capacity Factor



Humboldt Bay, near Eureka,
CA.

Image courtesy of Google Earth