

Used Fuel Disposition Campaign

Deep Borehole Field Test Site Evaluation

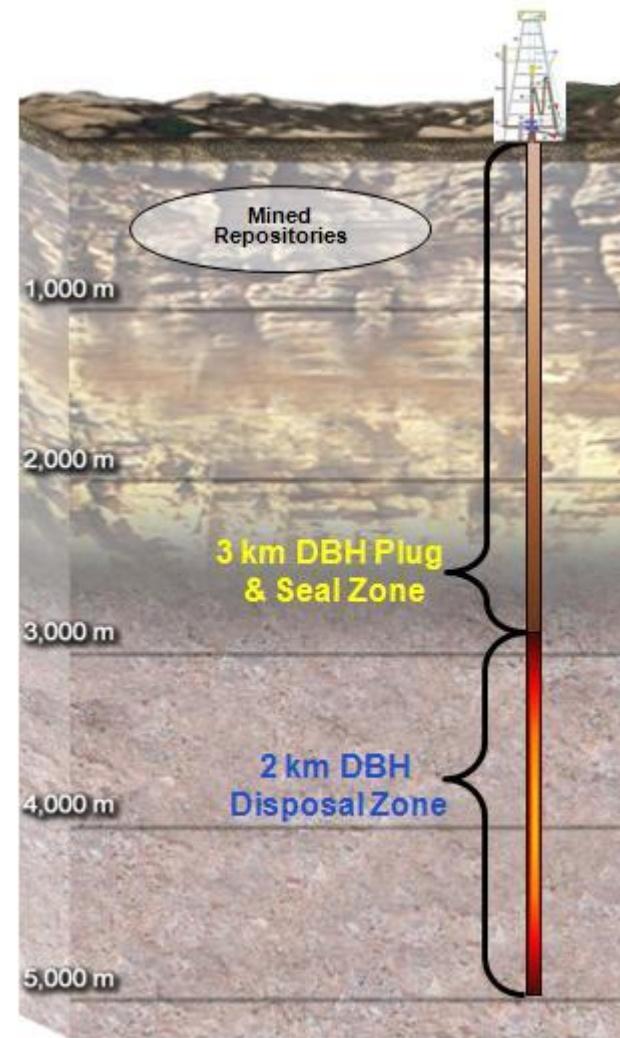
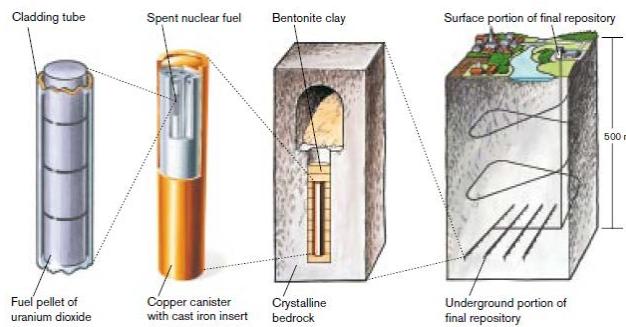
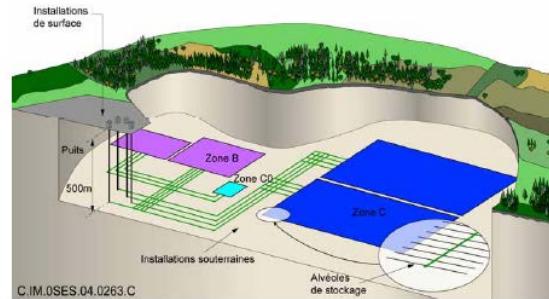
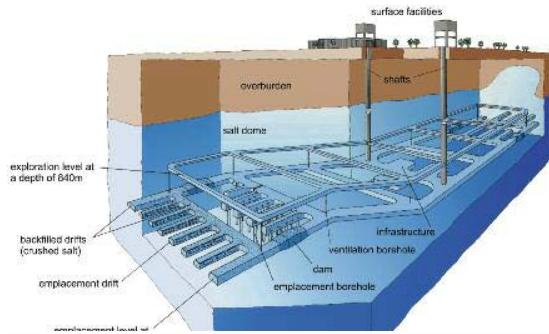
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**Used Fuel Disposition Campaign Annual Working
Group Meeting**
June 6-9, 2016

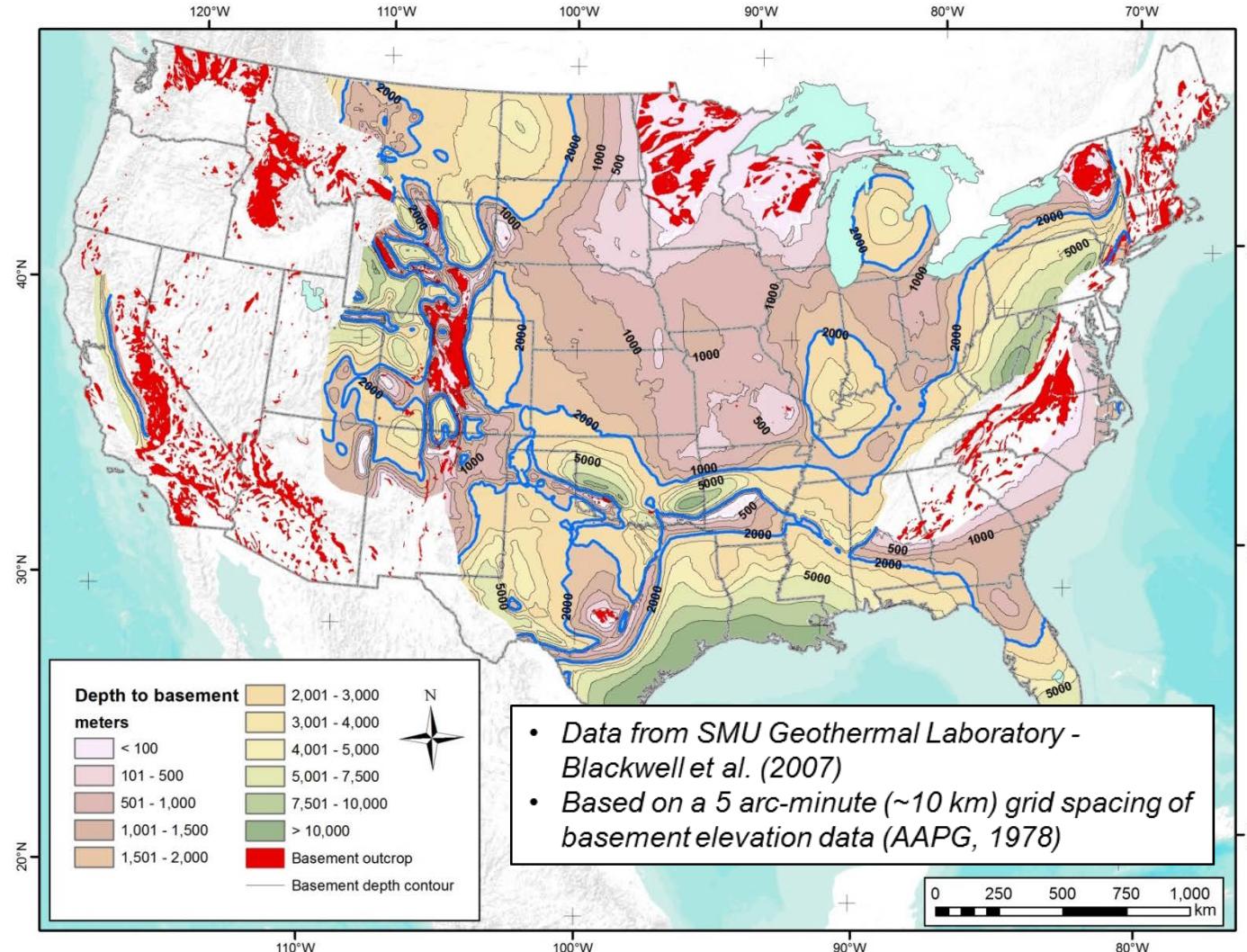
- Deep Borehole Field Test (DBFT) Background
- Desirable Site Characteristics Feasibility
- Status of DBFT Site Selection and Evaluation
- Characteristics of Sites Considered

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Deep Borehole Disposal Concept



Depth to Basement – National Scale



■ Geohydrological Considerations

- No large-scale connected pathways from depth to aquifer systems
 - *No through going fracture/fault/shear zones that provide fast paths*
 - *No structural features that provide potential connective pathways*
- Low permeability of crystalline basement at depth
 - Urach 3: (Stober and Bucher, 2000; 2004)
 - *~10-19 m² (intact rock); ~10-14 to 10-17 m² (bulk: parallel to or across shears)*
 - *Decreasing with Depth*
- Evidence of ancient, isolated nature of groundwater
 - *Salinity gradient increasing downward to brine at depth (Parks et al., 2009)*
 - Limited recharge/connectivity with surface waters/aquifers
 - Provides density resistance to upward flow
 - *Major element and isotopic indication of compositional equilibration with rock*
 - Crystalline basement reacting with water (Stober and Bucher, 2004)
 - Ancient/isolated groundwater
 - *Ages – isotopes, paleoseawater (Stober and Bucher, 2000)*
 - *Radiogenic isotopes from atmosphere lacking: ⁸¹Kr, ¹²⁹I, ³⁶Cl*
 - *Radiogenic isotopes/ratios from rock: ⁸¹Kr, ⁸⁷Sr/⁸⁶Sr; ²³⁸U/²³⁴U*
 - *Noble gases (⁴He, Ne) & stable isotopes (²H, ¹⁸O) compositions from deep water: (e.g., Gascoyne and Kamineni, 1993)*

■ Geochemical Considerations

- Reduced, or reducing, conditions in the geosphere (rock and water system)
 - *Crystalline basement mineralogical (and material) controls*
 - Magnetite-hematite buffer low oxygen potential
 - *Oxides equilibria => T-low fO₂ paths* (e.g., Sassani and Pasteris, 1988; Sassani, 1992)
 - Biotite common Fe+2 phase (Bucher and Stober, 2000)
 - Lacking reductants, deep groundwater can be reduced if isolated
 - *Rock-reacted fluid compositions – water sink* (Stober and Bucher, 2004)
 - *More rock dominated at depth* (Gascoyne and Kamineni, 1993)
 - Steels in borehole will provide reducing capacity (H₂ source)
- Stratification of salinity – increasing to brine deep in crystalline basement
 - *Canadian Shield salinity increases with depth to ~350 g/L TDS*; (Gascoyne and Kamineni, 1993; Parks et al., 2009)
 - More Ca-rich brines with further reaction with deeper rock
 - *Urach 3, Germany, ~70- g/L TDS NaCl brine* (Stober and Bucher, 1999; 2004)
- Subset of waste forms and radionuclides are redox sensitive
 - *Lower degradation rates*
 - *Lower solubility-limited concentrations*
 - *Increased sorption coefficients*
- Higher salinity
 - *Density gradient opposes upward flow*
 - *Reduces/eliminates colloidal transport*

■ Request for Information Solicited Input and Interest

- from States, local communities, individuals, private groups, academia, or any other stakeholders who were willing to host a DBH Field Test
- Posted via Federal Business Opportunities (FedBizOps, www.fbo.gov) on **October 24, 2014**
- Responses of interest received on December 8, 2014 (45 days)

■ Sources Sought and Draft Request For Proposal (RFP)

- Posted on FedBizOps on April 7, 2015
- Public Feedback received on May 5, 2015

■ Final RFP (Solicitation Number DE-SOL-0008071)

- Pre-solicitation notice posted on June 22, 2015
- Final RFP posted on FedBizOps on July 9, 2015
- Proposals received September 23, 2015

■ The DOE Awarded Contract to the Team Led by Battelle Memorial Institute

- Early **January 2016** Award
 - Schlumberger, Solexperts, others
 - Pierce County North Dakota Site
 - Local community opposed the DBFT being sited there
- DOE and Battelle team are in process of finding a new site
 - *Public meetings have been held in Spink County, South Dakota*

- **Overburden is the Eastern Limb of Williston Basin Sedimentary Sequence**
 - Fluids are fairly concentrated brines in lower aquifers (>100,000 mg/L salinity)
 - *Higher Br/Cl; lower Na/Cl; stable isotopes suggest older seawater, higher rock-water interactions (Grasby and Chen, 2005)*
 - Aquitards included in the deeper portion of the sequence
 - Depth to Basement ~1740 m
- **Crystalline Basement is ~2,700 ma Superior Craton Rocks**
 - Gneissic (metamorphic granitic rocks) to granite tonalite
 - Analogous Canadian Shield rocks exposed in Manitoba/Ontario
- **Stable and Ancient**
- **Few Large Scale Structures**
 - Near boundary of gneissic-granite terrains in Superior Craton
- **Resource Potential >100 km West (Bakken Fmn: Oil)**
- **Boundary Conditions Suggest Ancient Brines at Depth Likely in Crystalline Basement**
- **Canadian Studies Viewed Corresponding Geology Favorable**
 - Superior Craton below Williston Basin sediments (Brunskill, 2006; Brunskill and Wilson, 2011)

■ Overburden is a Shallow Arch Sedimentary Sequence

- Glacial sediments in upper 100's feet; Mesozoic sedimentary sequence below
- Dakota formation (an aquifer of mostly sandstone with some shale stringers) water is somewhat brackish (~2000 mg/L TDS) or fresher
 - *To west, lower formations pinch out and have flow up into Dakota*
 - *Lies on top of crystalline basement rocks*
- Depth to crystalline basement ~350 m (Tomhave, 1997)
 - *Large thickness of crystalline basement above 2 km cutoff*

■ Crystalline Basement is Superior Craton Rocks

- Benson block of the Mississippi Valley River Subprovince
- Gneissic terrain with granites
- Most contacts in BH are granite (McCormick, 2010)
 - *~2,600 Ma plutons, (Schmitz et al., 2006)*
- Analogous rocks near surface/exposed in east and MN
- Stable and Ancient

■ Few Large Scale Structures ~ 20 km Away (Dips ~30° N-NW)

- Great Lakes Tectonic Zone to North (Wawa Subprovince)
- Suture zones to South (Montevideo Block)
- Mafic dikes in MN (~2070 Ma; Chandler et al., 2007)

■ No Local Resource Potential

■ Boundary Conditions Suggest Ancient Brines at Depth are Possible

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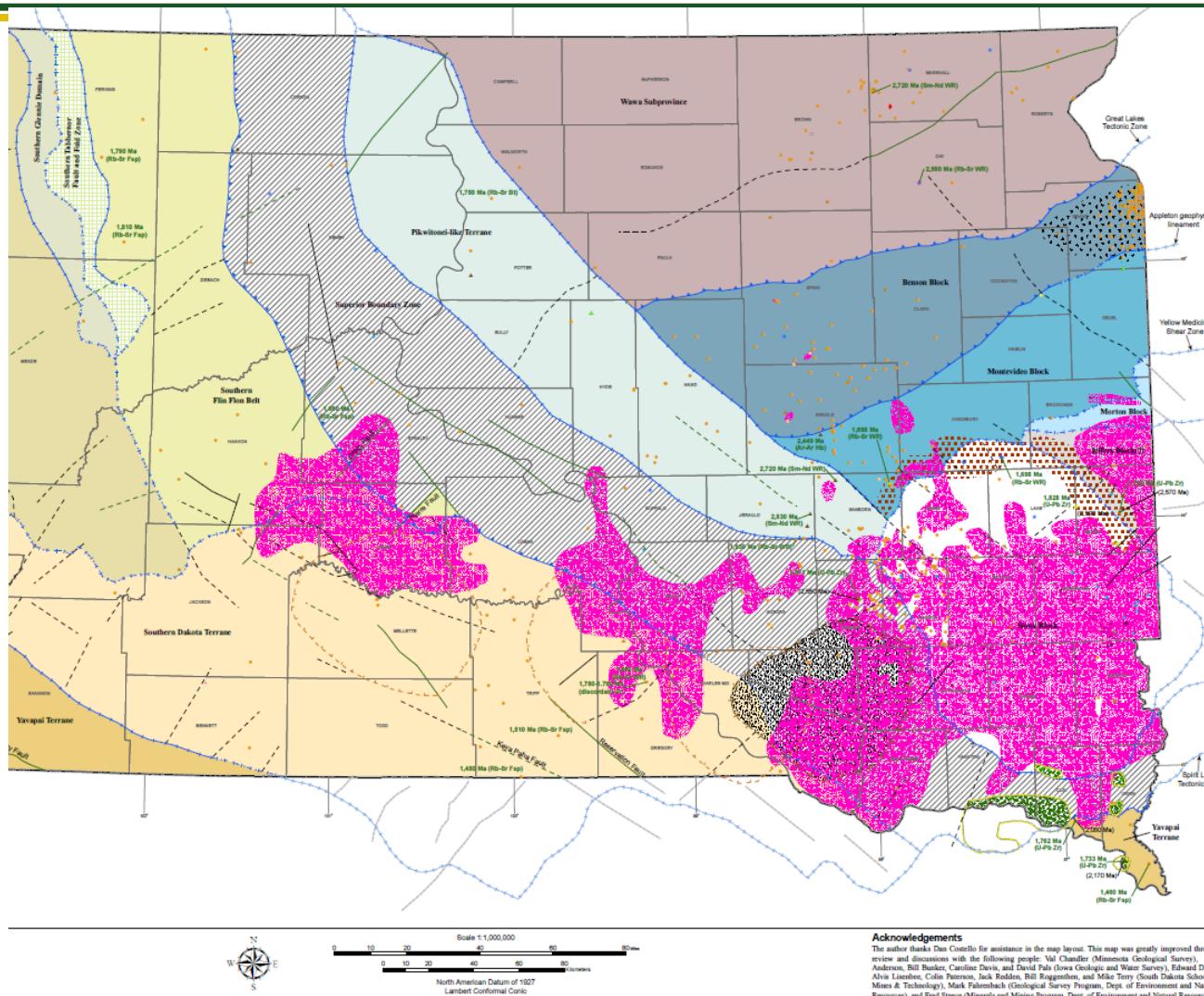
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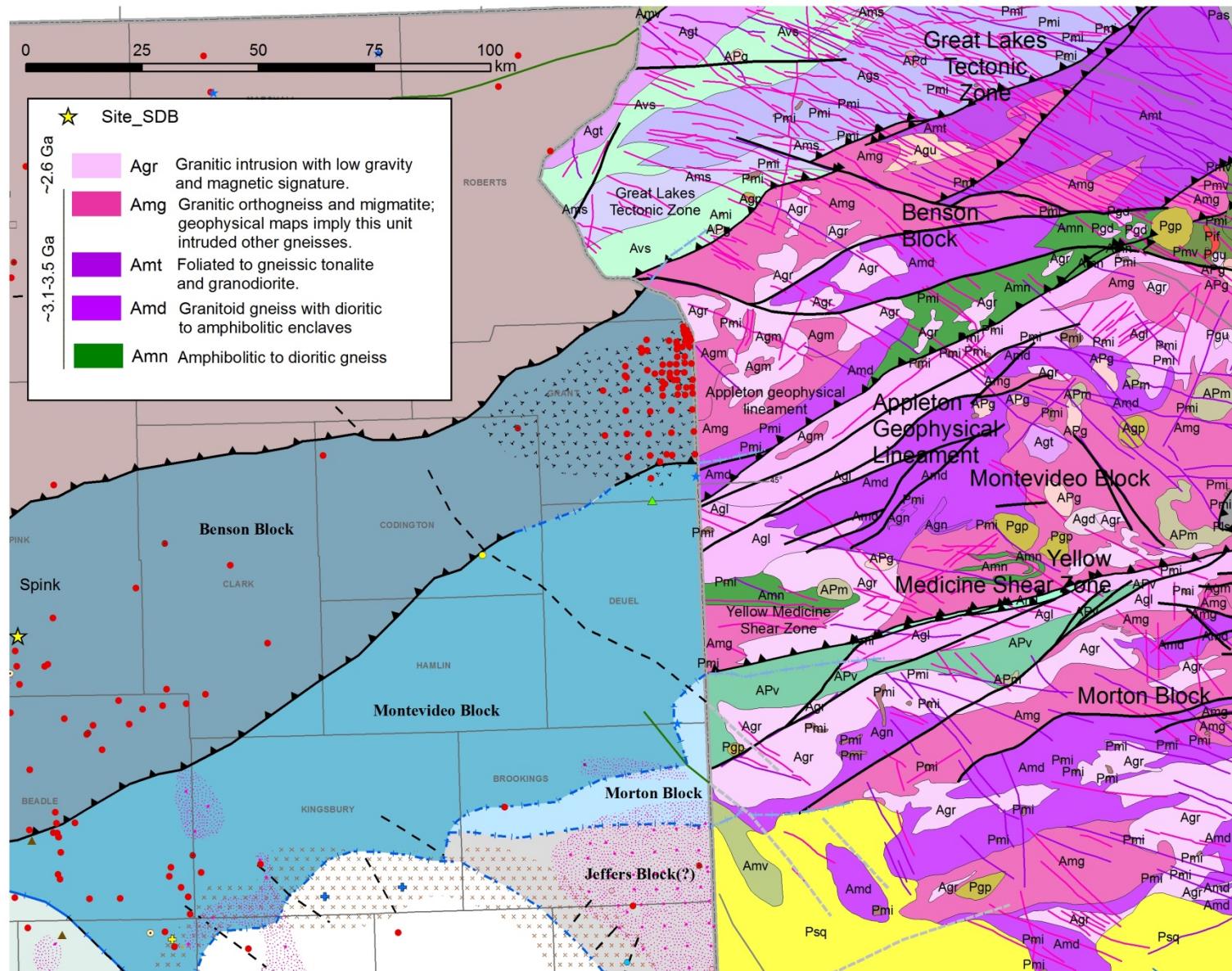
References (Continued)

Backup Slides

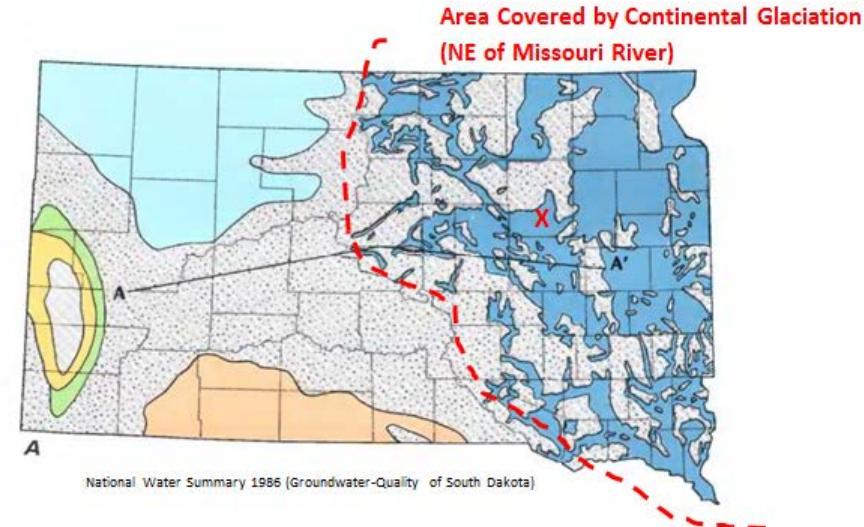
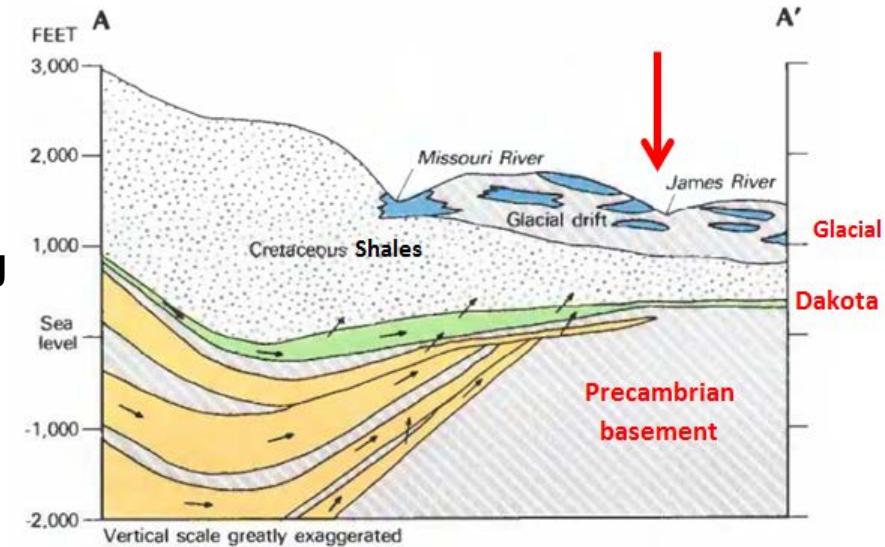
Terrane Map of the Precambrian Basement of South Dakota (Plate 1 – McCormick, 2010)



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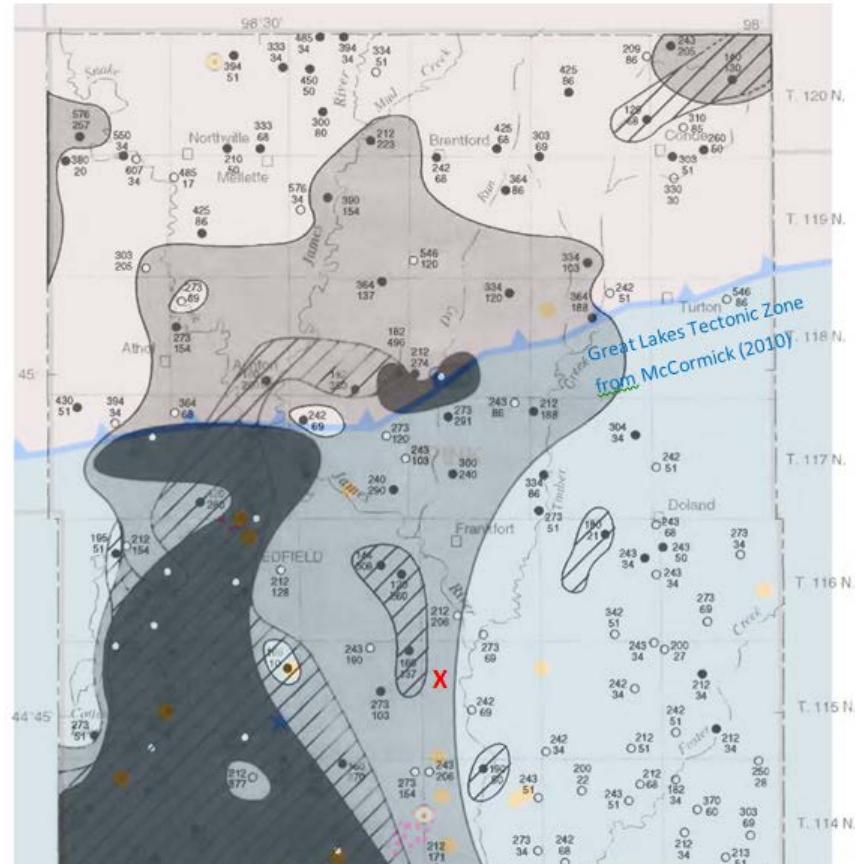


- Generalized hydrologic cross-section across SD (arrow indicates ~Spink County site)
- Plan view of aquifers in SD (X indicating ~Spink County site).
- Dakota (Newcastle in western SD) formation is lowermost aquifer at site (thin green unit in cross-section).
 - Lower formations (yellow in cross section) pinch out just west of site. Where lower formations pinch out between Dakota Fm. and Precambrian basement, flow is up from lower units into Dakota Fm.
- Most other Cretaceous units above the Dakota are shales (with minor limestone) and are typically considered impermeable (stippled area in map and cross section).



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Aquifer Salinity



Water Resources of Spink County South Dakota (USGS WRIR 96-4056), 1996
with overlay of basement terrane from McCormick (SDGS Bulletin 41), 2010

EXPLANATION

0-100	HARDNESS OF WATER FROM THE LOWER DAKOTA AQUIFER, IN MILLIGRAMS PER LITER (hardness as CaCO_3)
101-400	
401-1400	
	CHLORIDE CONCENTRATION IN WATER FROM THE LOWER DAKOTA AQUIFER, IN MILLIGRAMS PER LITER
	Less than 200

● WELL IN UPPER DAKOTA AQUIFER—Bottom of well above an altitude of 300 feet above sea level. Upper number is chloride concentration; lower number is hardness of water, both in milligrams per liter.

● WELL IN LOWER DAKOTA AQUIFER—Upper number is chloride concentration; lower number is hardness of water, both in milligrams per liter.