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Battery Safety R&D at Sandia National Laboratories

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Sandia National Laboratories

FAA Fire Systems Working Group Meeting

October 30, 2014



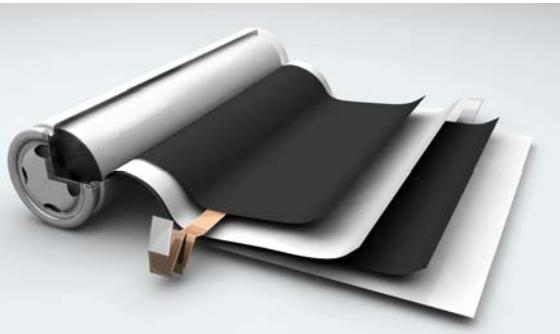
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Outline

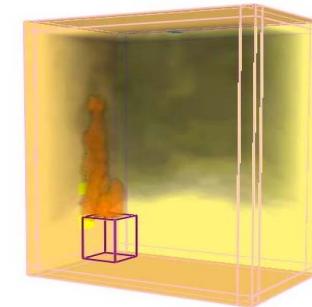


- **Overview of the Battery Safety R&D Program**
 - Capabilities
 - **Battery Abuse Testing Laboratory (BATLab)**
 - R&D Interests and support
- **Materials-level battery safety**
 - Battery calorimetry
 - Nonflammable electrolytes
- **System-Level battery safety**
 - Improving control system architecture
 - Vehicle crash modeling
 - Failure propagation
 - Battery fires

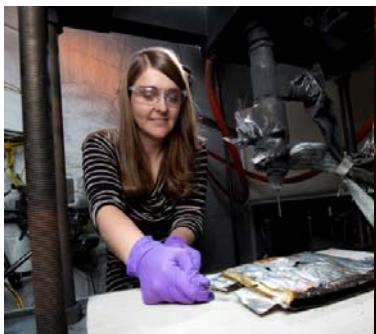
Capabilities



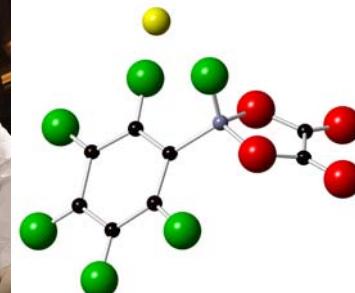
Cell Prototyping Facility



Modeling and Simulations



Battery Abuse Testing Laboratory (BATLab)



Materials R&D

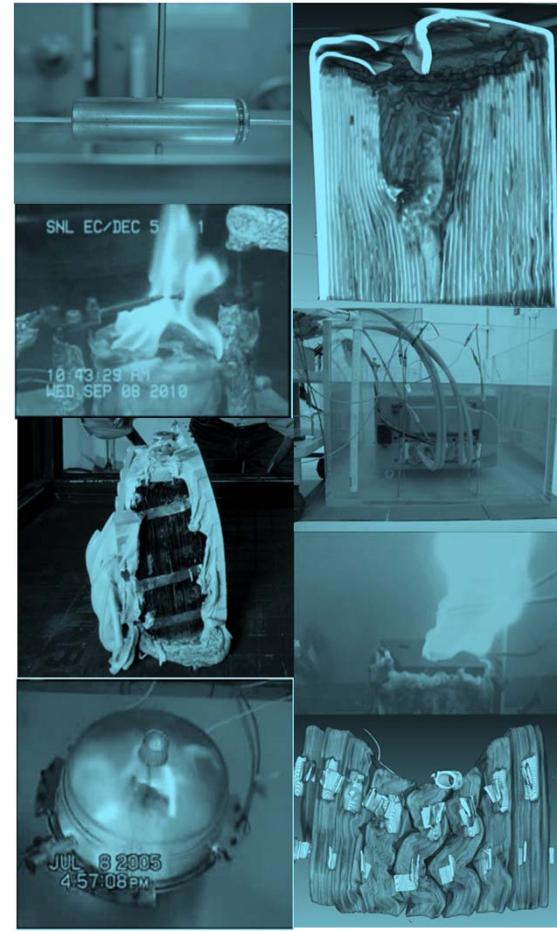


Battery Calorimetry

Large Scale Testing Facilities

Battery Abuse Testing Laboratory (BATLab)

- **Comprehensive abuse testing platforms for cells, batteries and systems from mWh to kWh**
- **Program support primarily from the ground vehicle sector**
- **Mechanical abuse**
 - Penetration
 - Crush
 - Impact
 - Immersion
- **Thermal abuse**
 - Over temperature
 - Flammability measurements
 - Thermal propagation
 - Calorimetry
- **Electrical abuse**
 - Overvoltage/overcharge
 - Short circuit
 - Overdischarge/voltage reversal



Program Support & Collaborations



U.S. DEPARTMENT OF
ENERGY

Energy Efficiency &
Renewable Energy



USAABC
UNITED STATES ADVANCED BATTERY CONSORTIUM LLC



NHTSA
www.nhtsa.gov

SOLIDPOWER
Battery 

ONREL
NATIONAL RENEWABLE ENERGY LABORATORY

INL
Idaho National Laboratory

 **TELEDYNE**
SCIENTIFIC COMPANY
A Teledyne Technologies Company

Argonne
NATIONAL LABORATORY 

OAK RIDGE
National Laboratory 



Understanding Battery Safety



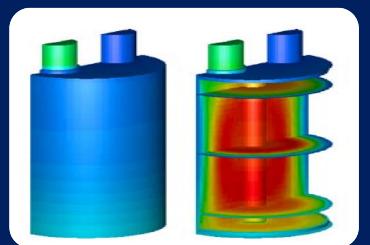
Materials R&D

- Non-flammable electrolytes
- Electrolyte salts
- Coated active materials
- Thermally stable materials



Testing

- Electrical, thermal, mechanical abuse testing
- Failure propagation testing on batteries/systems
- Large scale thermal and fire testing (TTC)
- Development for DOE Vehicle Technologies and USABC



Simulations and Modeling

- Multi-scale models for understanding thermal runaway
- Validating vehicle crash and failure propagation models
- Fire Dynamics (FDS) and Fuego simulations to predict the size, scope, and consequences of battery fires



Procedures, Policy, and Regulation

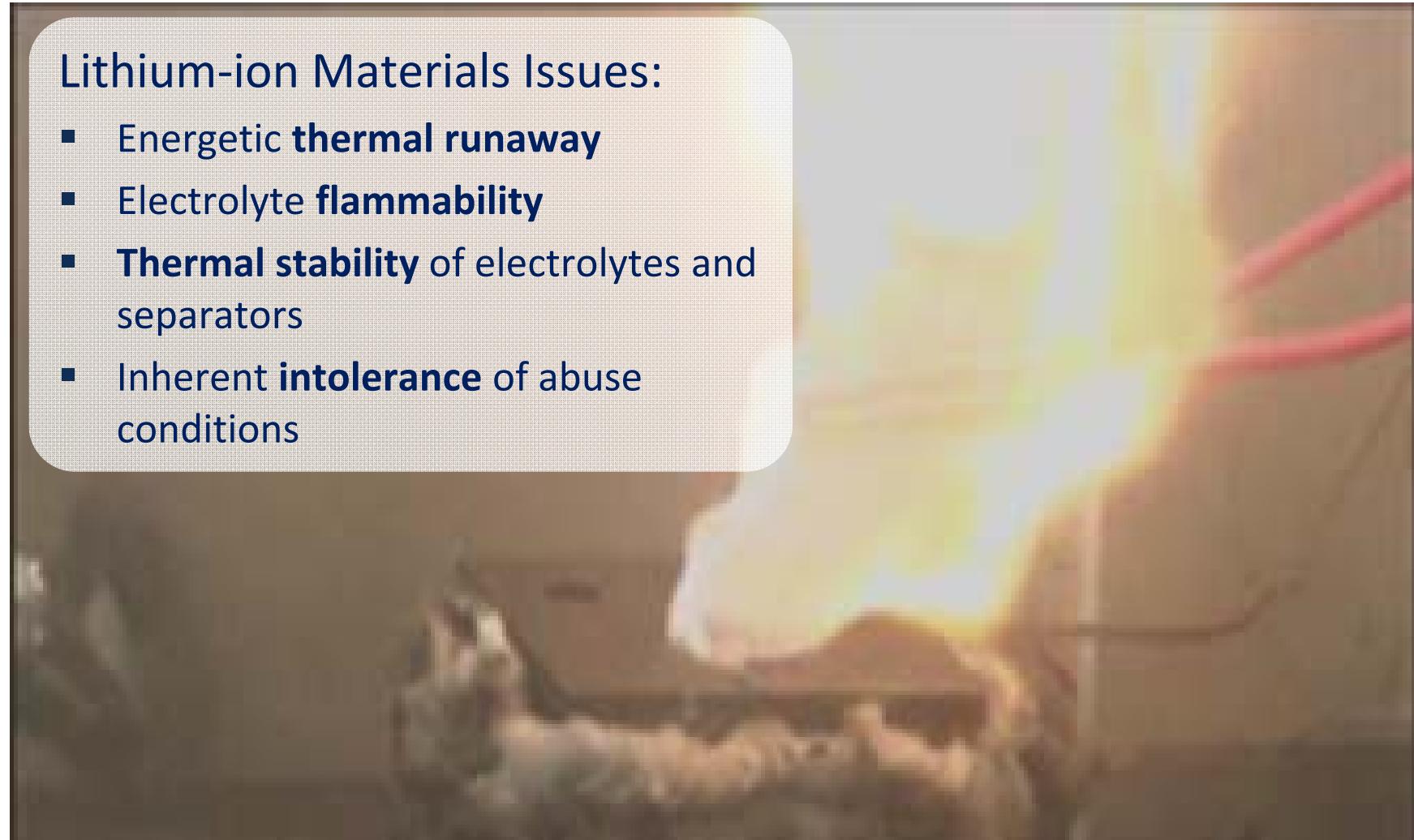
- USABC FreedomCAR Abuse Testing Manual
- SAE J2464, UL1642
- Testing programs with NHTSA/DOT to influence policies and requirements

Materials-Level Battery Safety



Lithium-ion Materials Issues:

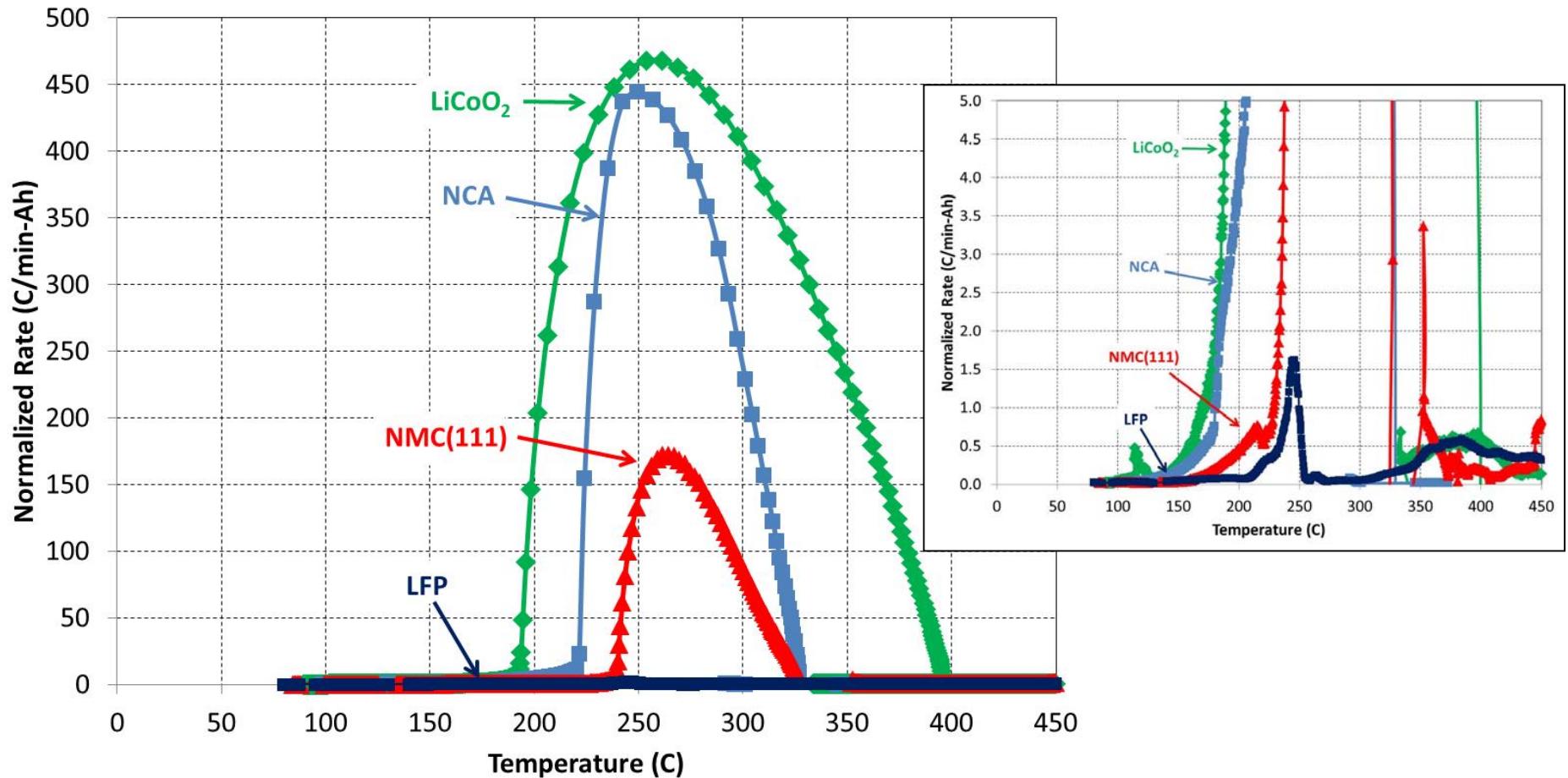
- Energetic **thermal runaway**
- Electrolyte **flammability**
- **Thermal stability** of electrolytes and separators
- Inherent **intolerance** of abuse conditions



Materials choices and interfacial chemistry can impact these safety challenges

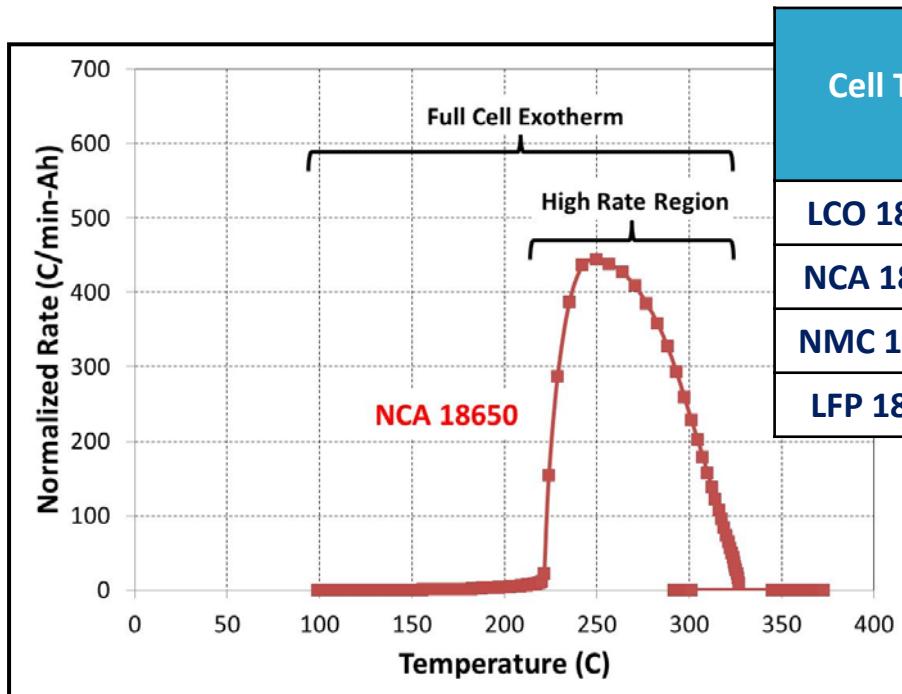
Calorimetry of Lithium-ion Cells

Understanding the Thermal Runaway Response of Materials in Cells



*Can high energy cathodes behave like LFP during thermal runaway?
Where do “beyond lithium-ion” technologies fit on this chart?*

Characterizing Thermal Runaway



Cell Type	Capacity (Ah)	Runaway Enthalpy (kJ/Ah)		Peak Heating Rate (W/Ah)
		Full Cell	High Rate Region	
LCO 18650*	1.2	28.4	15.9	281
NCA 18650*	1.0	21.6	9.8	266
NMC 18650*	0.95	22.0	8.3	105
LFP 18650*	0.9	18.0	2.4	1

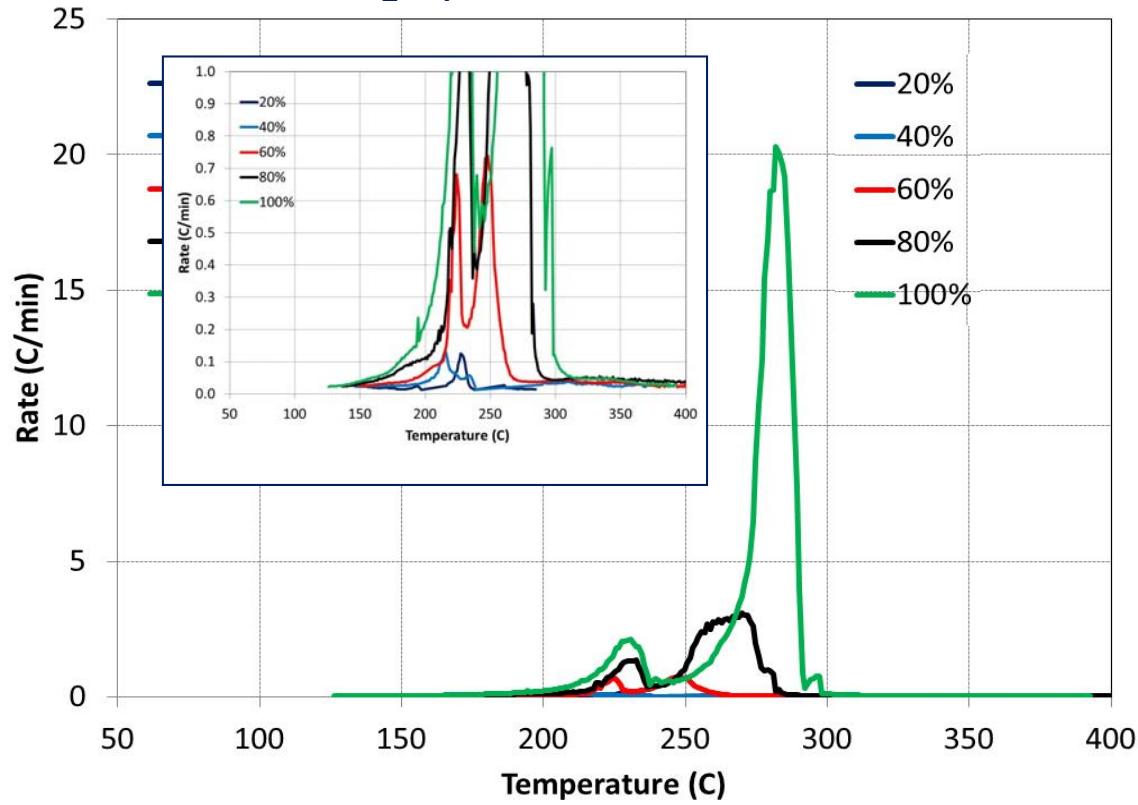
- *Full cell runaway enthalpy shows a significant amount of heat generation from even an LFP 18650 cell*
- *But that heat is generated at much different rates for the different cell types*

Data provide a quantitative measurement of the runaway free energy

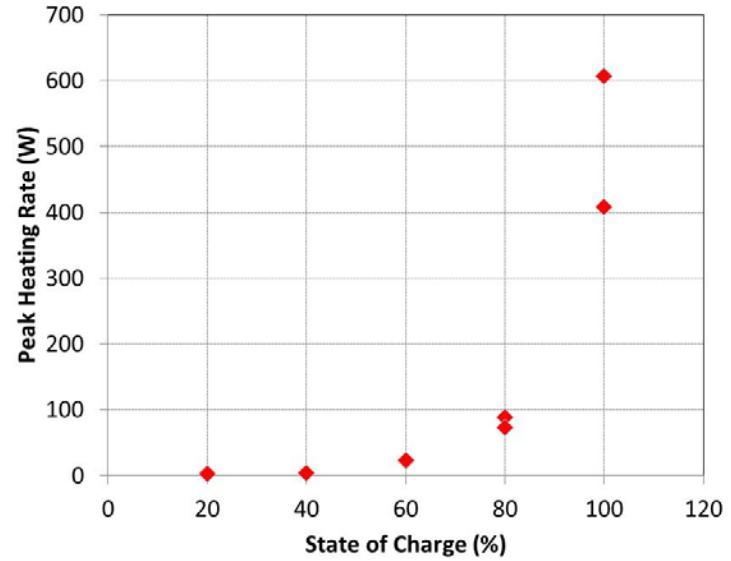
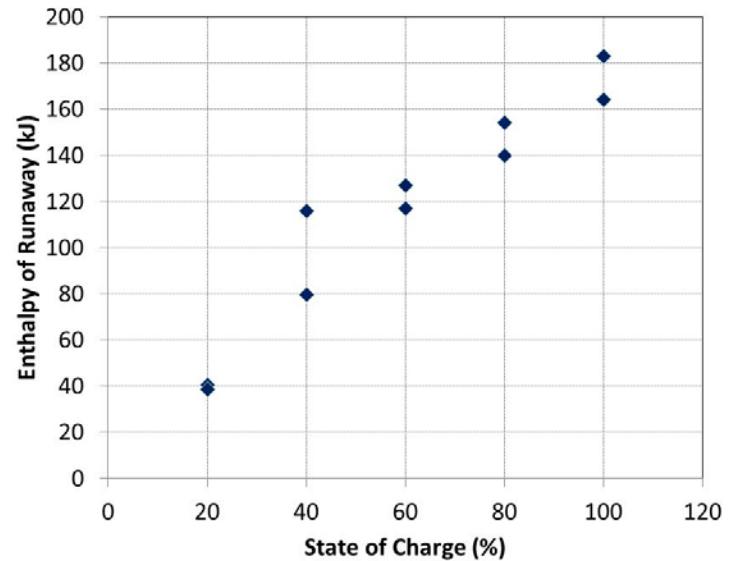
Effect of Cell State of Charge (SOC)



15 Ah LiMn_2O_4 EV Cell

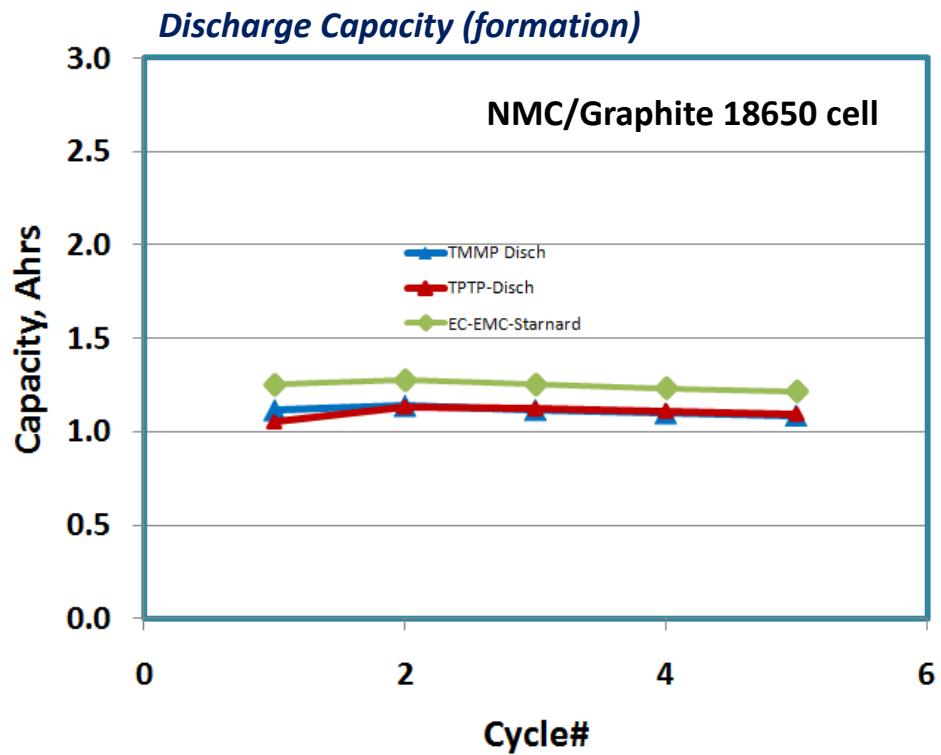
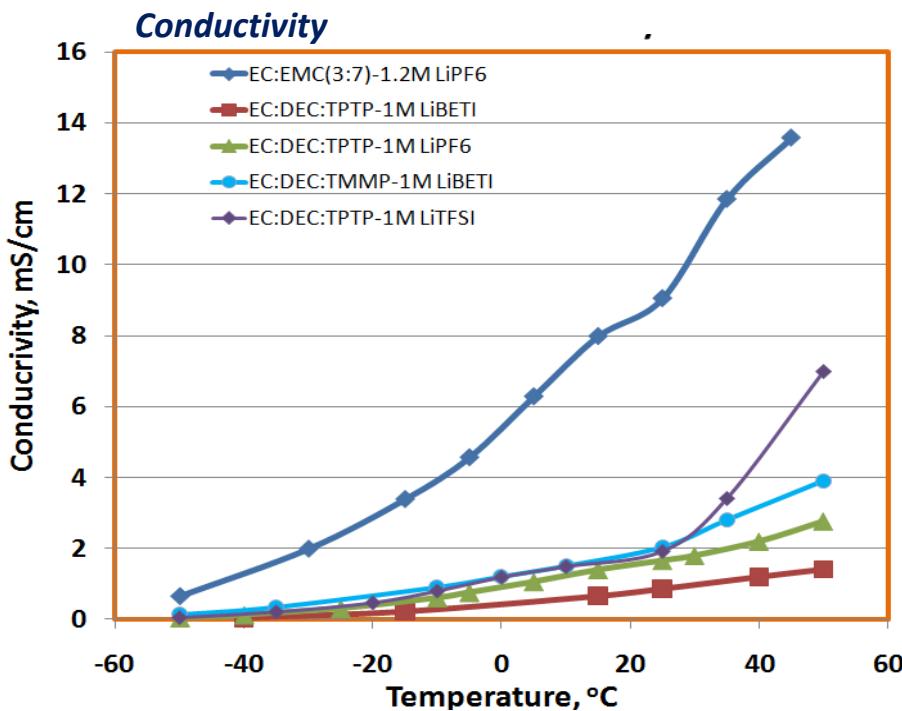


ARC measurements can be used to quantify runaway free energy as a function of SOC



Electrolyte Flammability

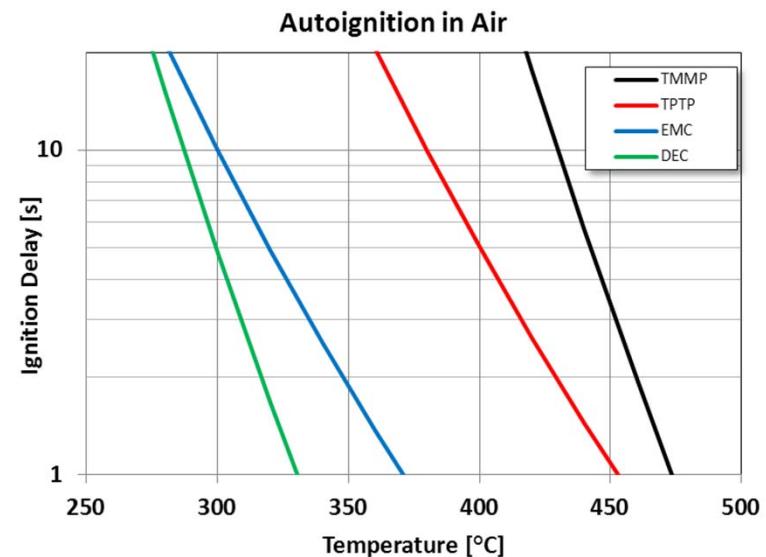
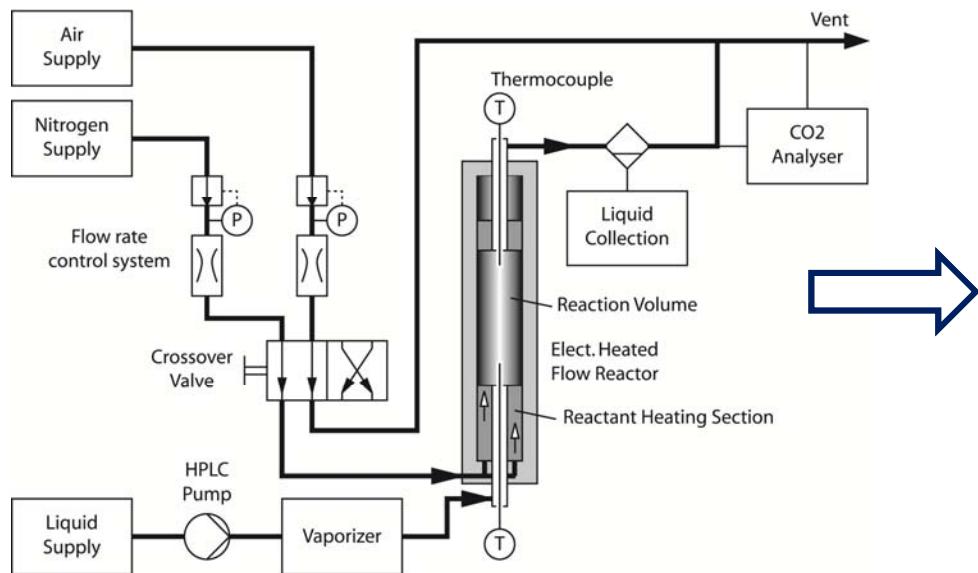
Sulfonimide/Hydrofluoro ether (HFE) Electrolytes to improve thermal stability and flammability



HFE electrolytes have conductivities on the order of 2 mS/cm
HFEs show comparable discharge capacity in NMC/Graphite cells compared to LiPF₆/carbonate electrolytes

Electrolyte Flammability

Sulfonimide/Hydrofluoro ether (HFE) Electrolytes to improve thermal stability and flammability



- *Autoignition measurements at ambient pressure are a more relevant measure of battery electrolyte flammability than measurements at elevated pressure*
- *HFEs have significantly higher autoignition temperatures in air relative to carbonate solvents*

Electrolyte Flammability

Flammability measurements

- Conventional bulk liquid fuel flammability measurements (e.g. ASTM D56) do not accurately reflect flammability representative of a cell failure in a battery

Cell Vent Flammability Test (CVFT)

Electrolyte	Ignition (Y/N)	ΔTime (vent-ignition) (s)	Burn time (s)
EC:DEC (5:95 v%)	Y	1	63
EC:EMC (3:7 wt%)	Y	3	12
50% HFE-1	N	NA	NA
50% HFE-2	N	NA	NA

LiPF₆/Carbonate Electrolyte

TFSI/HFE Electrolyte (50% HFE)

Tools can be applied to electrolyte development efforts to evaluate electrolyte flammability performance

System-Level Battery Safety

Field failures could include:

- Latent manufacturing defects
- Internal short circuits
- Misuse or **abuse conditions**
- Ancillary component issues



Any **single point failure** that **propagates** through a entire battery system is an **unacceptable** scenario to ensure battery safety

Fisker incident in the wake of Super Storm Sandy , New Jersey, 2012

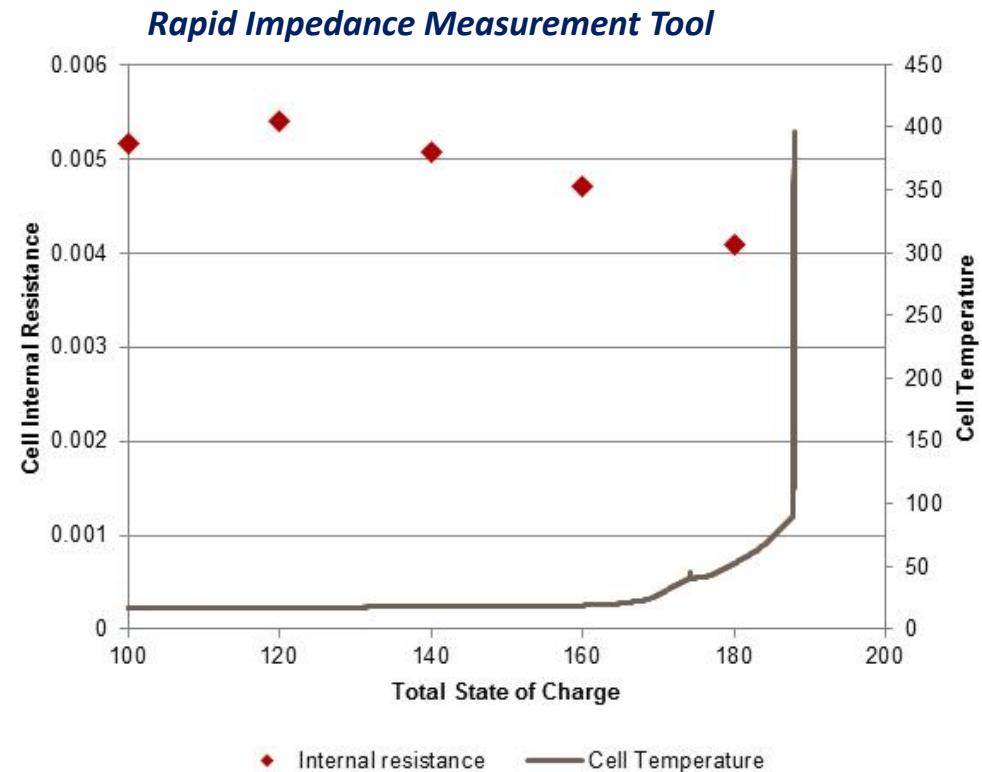
Informing Battery Management Systems



Development of a battery state-of-stability (SOS) diagnostic tool set

Battery management systems (BMS)

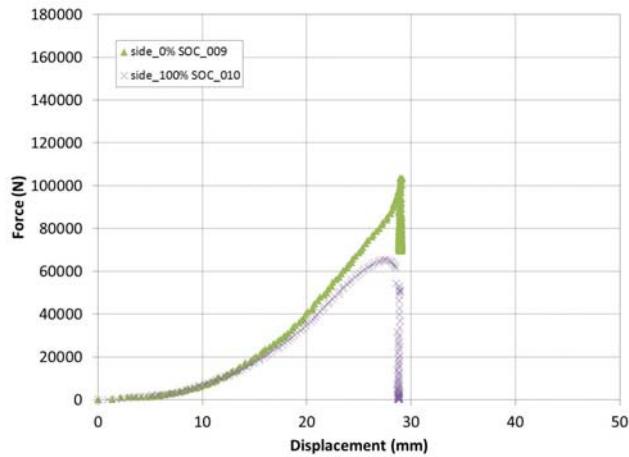
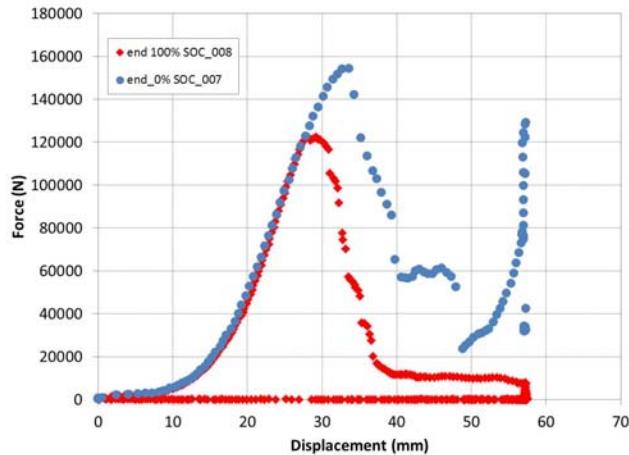
- Measure **symptoms** of battery health (temperature, voltage, cell imbalance, etc.)
- Need to be able to **diagnose the root cause** of a stability or safety issue
- Could benefit from the ability to perform active **diagnostics** or **prognostics**



Diagnostic tools developed to for the next generation control architecture for battery management

USCAR Crash Safety

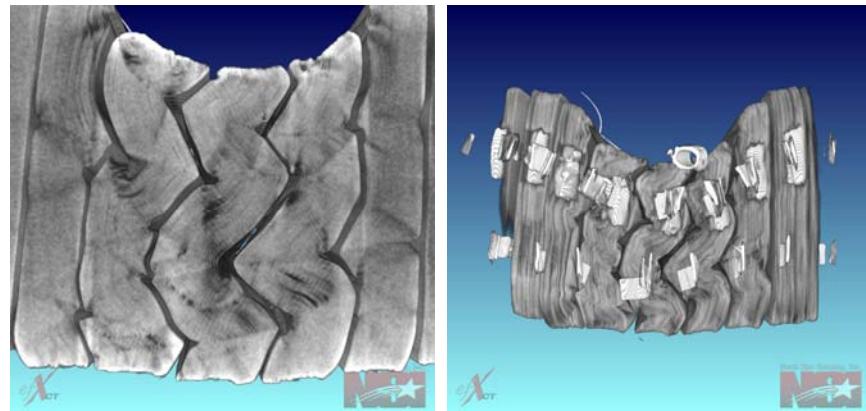
Mechanical behavior under compression



Analog “pole test” of a battery



CT analysis to study structural failure modes



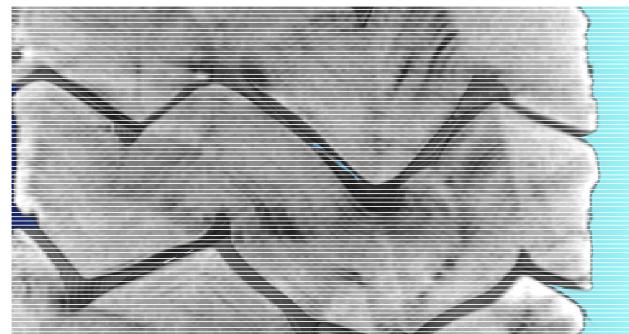
*Determining baseline mechanical behavior of batteries during crush/impact testing
Testing support to validate mechanical models for batteries during a crash scenario*

Crash Safety Modeling

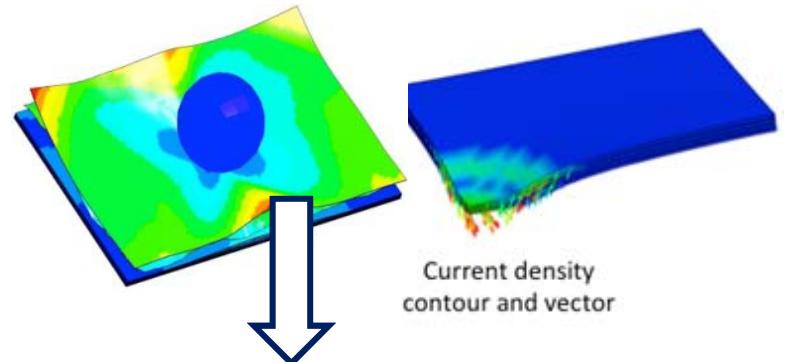


Computer Aided Engineering for Batteries (CAEBAT) DOE VTO and NREL

Battery Crush Experiment (SNL, USCAR)

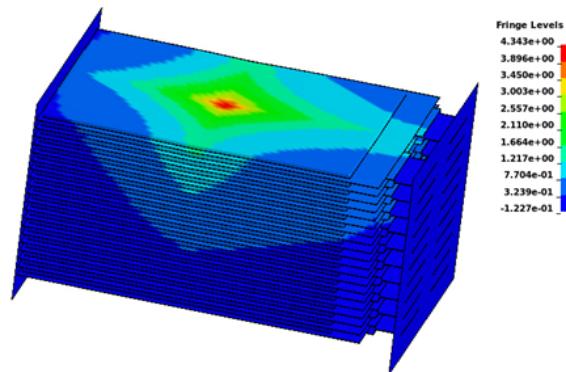


Cell-level Mechanical Model (MIT)

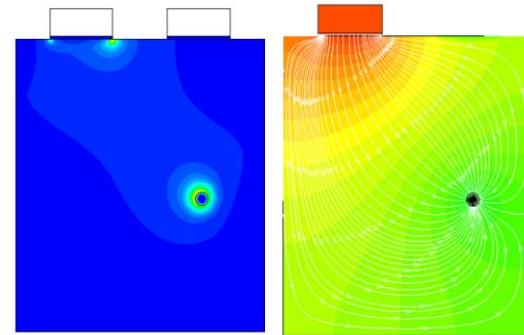


Integrated Thermoelectrochemical & Mechanical Model (NREL)

Thermal Cell-to-Cell Propagation Model



Thermoelectrochemical Model



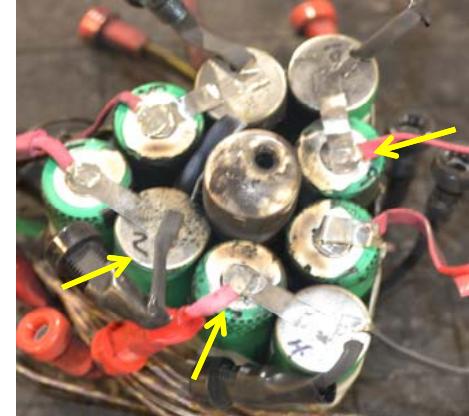
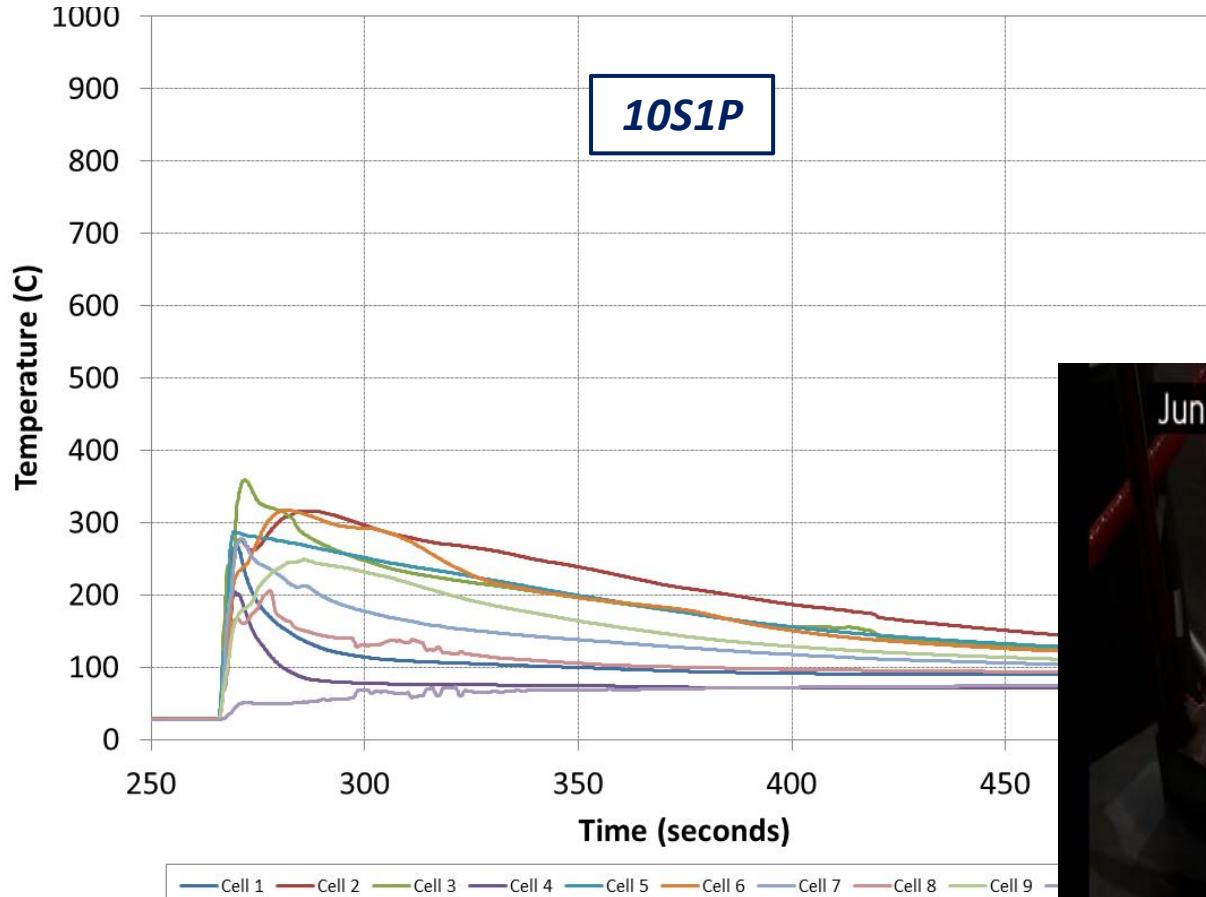
- Use battery crush data to validate the integrated model
- Develop a predictive capability for battery thermal runaway response to mechanical insult

Failure Propagation Testing

10S1P and 1S10P configurations

2.2 Ah 18650 cell packs (92 Wh at 100% SOC)

Failures initiated by mechanical insult to the center cell (#6)



[10 pack series 18650 experimental wide view 061813.mp4](#)

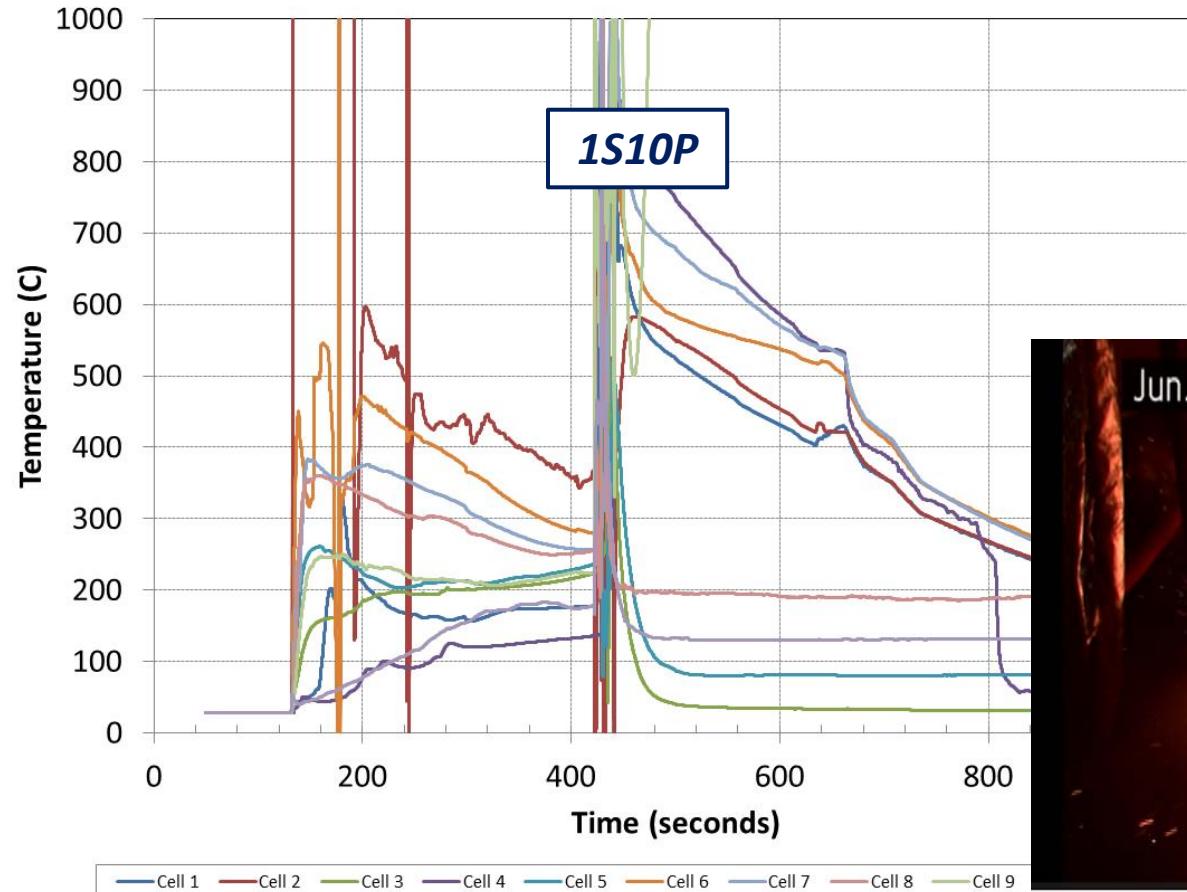
Limited propagation of the single point failure in the 10S1P pack

Failure Propagation Testing

10S1P and 1S10P configurations

2.2 Ah 18650 cell packs (92 Wh at 100% SOC)

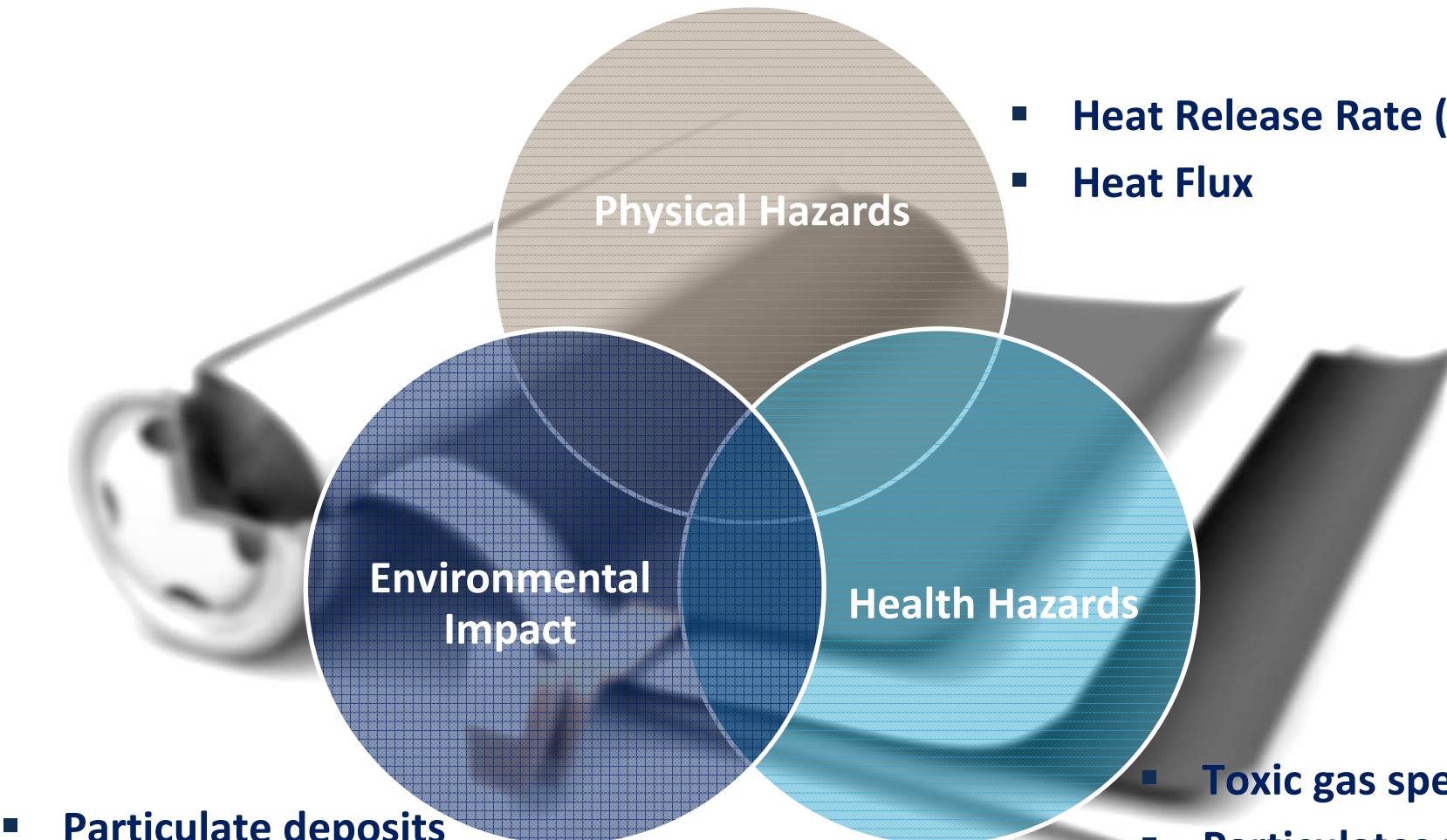
Failures initiated by mechanical insult to the center cell (#6)



[final_event_10_pack_parallel_18650_experimental_061713.mp4](#)

Complete propagation of a single point failure in the 1S10P pack

Understanding Battery Fires

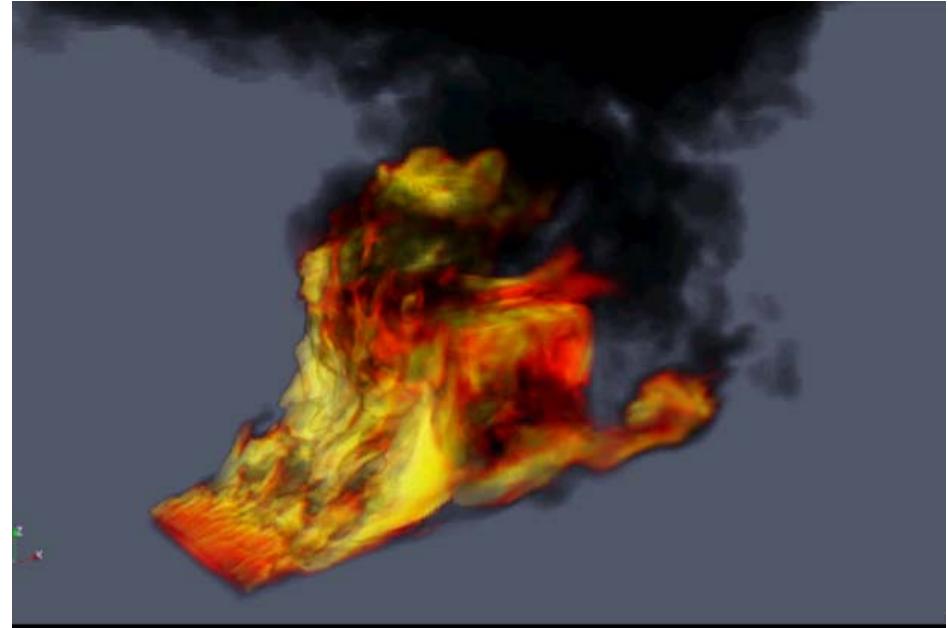


- Particulate deposits
 - ground/water
- Air emissions/air quality
- Toxic gas species
- Particulates released
 - Carcinogens
 - Respirable fraction

Experiments and Simulations



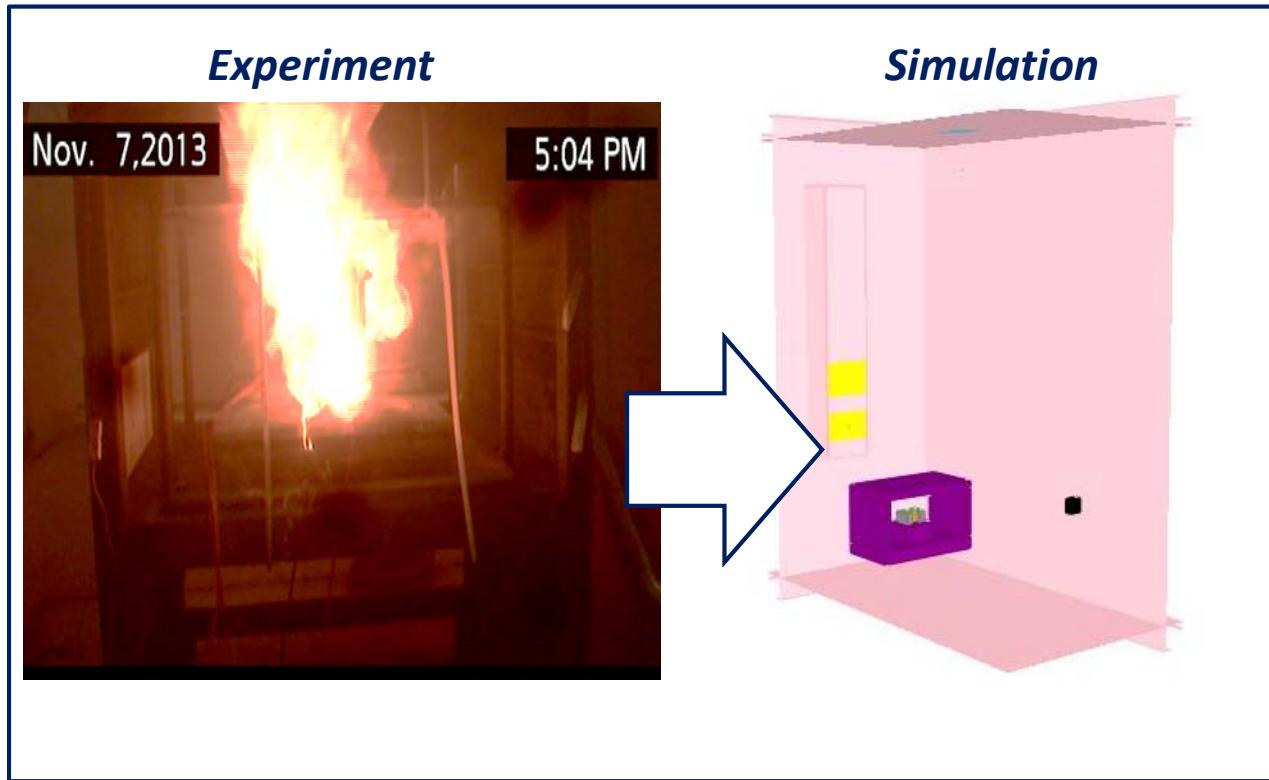
[10MeterOutdoor.mpg](#)



[fire_06_06_23_LQ.avi](#)

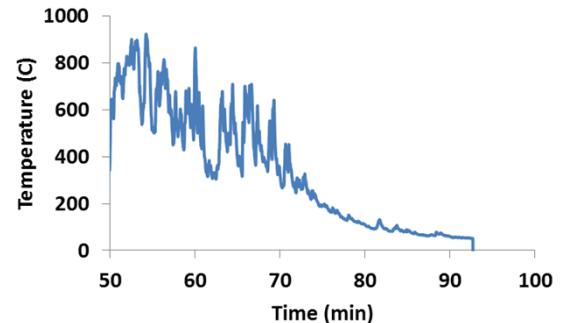
- While large scale testing capabilities exist, it is **impractical to test every failure mode** scenario at every size scale
- **Leverage** the significant investments that the Department of Energy has made at SNL in **Advanced Scientific Computing (ASC)** for Science-based Stockpile Stewardship, and adapt the code to **energy storage safety analysis**
- Started this work focusing on modeling battery fires and their consequences (**physical hazards, health hazards, environmental impact**)

Impact on Infrastructure

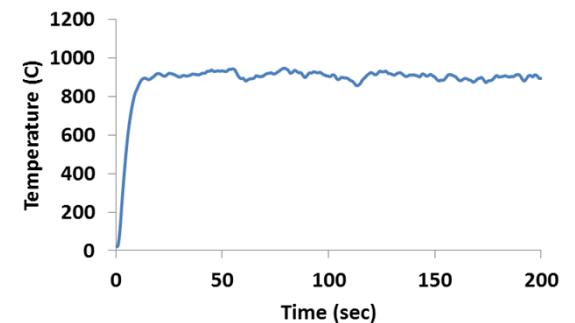


- Scale up experiments to **validate models** ($\text{Wh} \rightarrow \text{kWh} \rightarrow \text{MWh}$)
- Feedback to **design** storage systems
- Inform **fire suppression** system design
- Provide to regulatory agencies (NFPA, NHTSA), utility companies, etc.

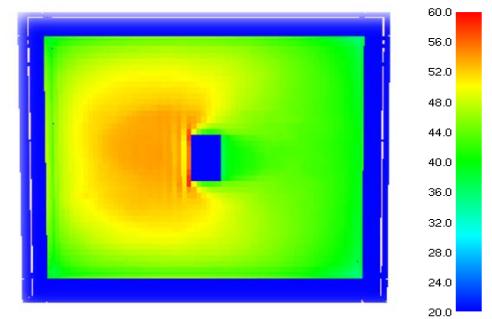
Measured battery temperature



Simulated battery temperature

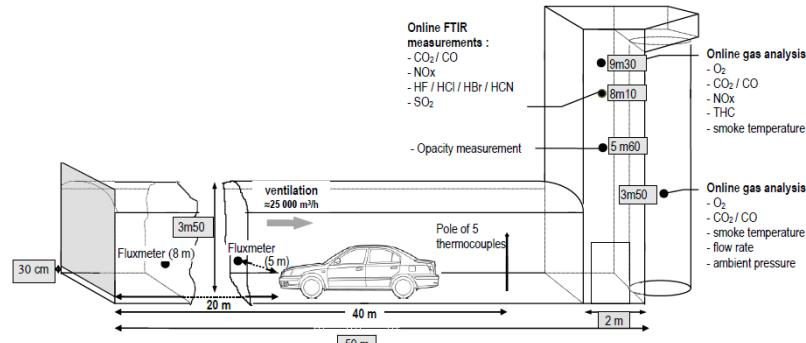


Simulated bay ceiling temperature



Health and Environmental Impact

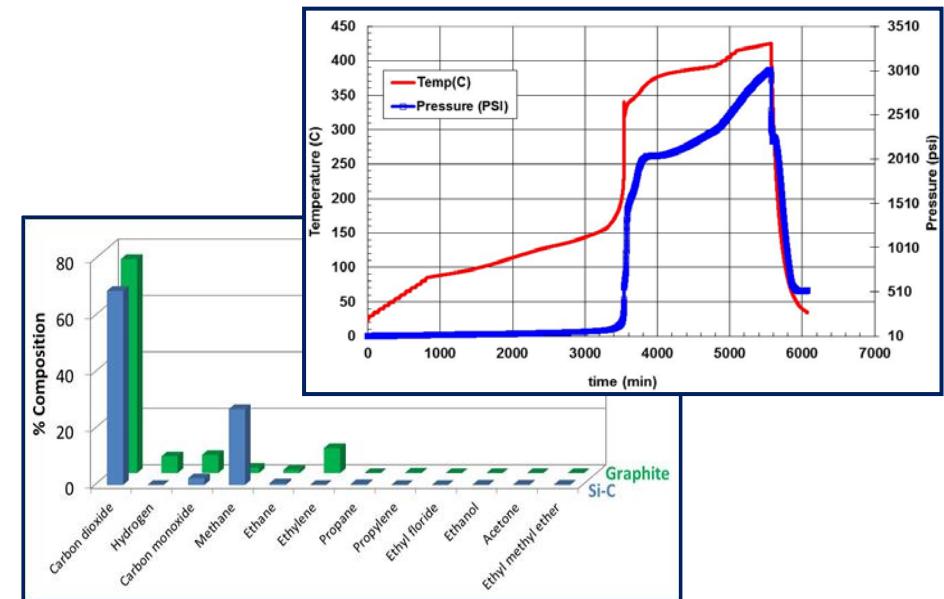
EV and ICE vehicle fire emissions analysis:



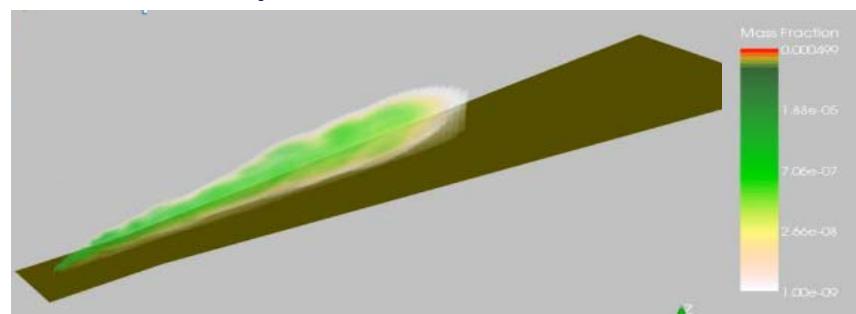
Tested element	EV manufacturer 1	ICE vehicle manufacturer 1	EV manufacturer 2	ICE vehicle manufacturer 2
Test	Fire	Fire	Fire	Fire
Nominal Voltage (V)	330 V ^a	-	355 V ^a	-
Capacity (Ah)	50 Ah ^a	-	66,6 Ah ^a	-
Energy (kWh)	16,5 kWh ^a	-	23,5 kWh ^a	-
Mass (kg)	1 122 kg	1 128 kg	1 501 kg	1 404 kg
Lost mass (kg)	212 kg	192 kg	278,5 kg	275 kg
Lost mass (%)	19%	17%	18,6%	19,6%
Online gas analysis – total quantity of emitted gases (FTIR and online analyzers)				
CO ₂ (g)	460 400	508 000	618 490	722 640
CO ₂ (mg/lost g)	2 172	2 646	2 220,8	2 627,8
CO (g)	10 400	12 040	11 700	15 730
CO (mg/lost g)	49	63	42	57,2
HF (g)	1 540	621	1 470	813
HF (mg/lost g)	7,3	3,2	5,3	3
Thermal effects				
Maximal HRR (MW)	4,2 MW	4,8 MW	4,7 MW	6,1 MW
Heat of combustion (MJ)	6 314 MJ	6 890 MJ	8 540 MJ	10 000 MJ
Heat of combustion/unit mass loss (MJ/kg)	29,8 MJ/kg	35,9 MJ/kg	30,7 MJ/kg	36,4 MJ/kg

^a Characteristics of the battery pack of the EV

Gas pressure/volume & chemical analysis:



Fire emissions plume simulation:



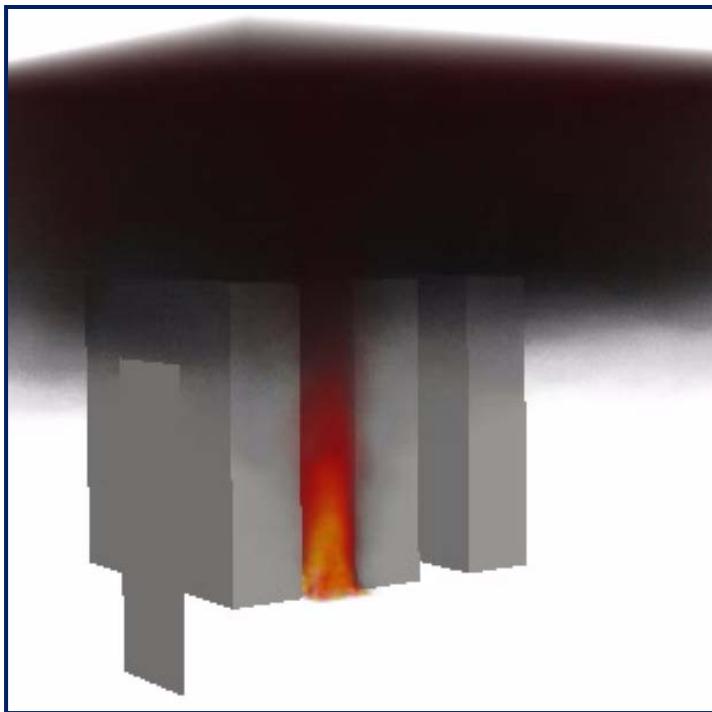
[StackEffluent_second.mpg](#)

Multiple approaches used to analyze and model gas emissions from battery system fires

Environmental Parameters

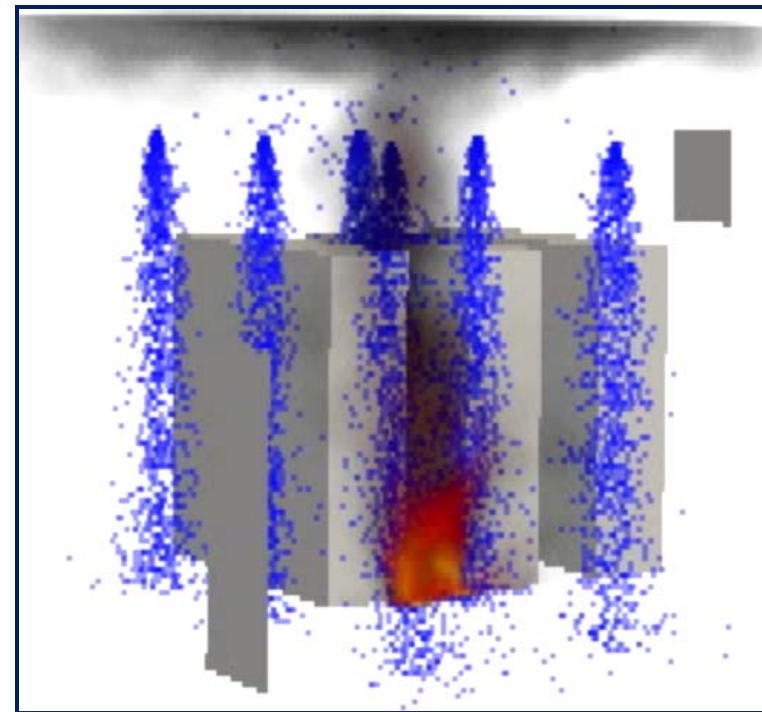
Hydrocarbon fuel fire adjacent to battery rack (grid storage example)

No ventilation



[noVentilationFinal_VR.avi](#)

Sprinkler suppression



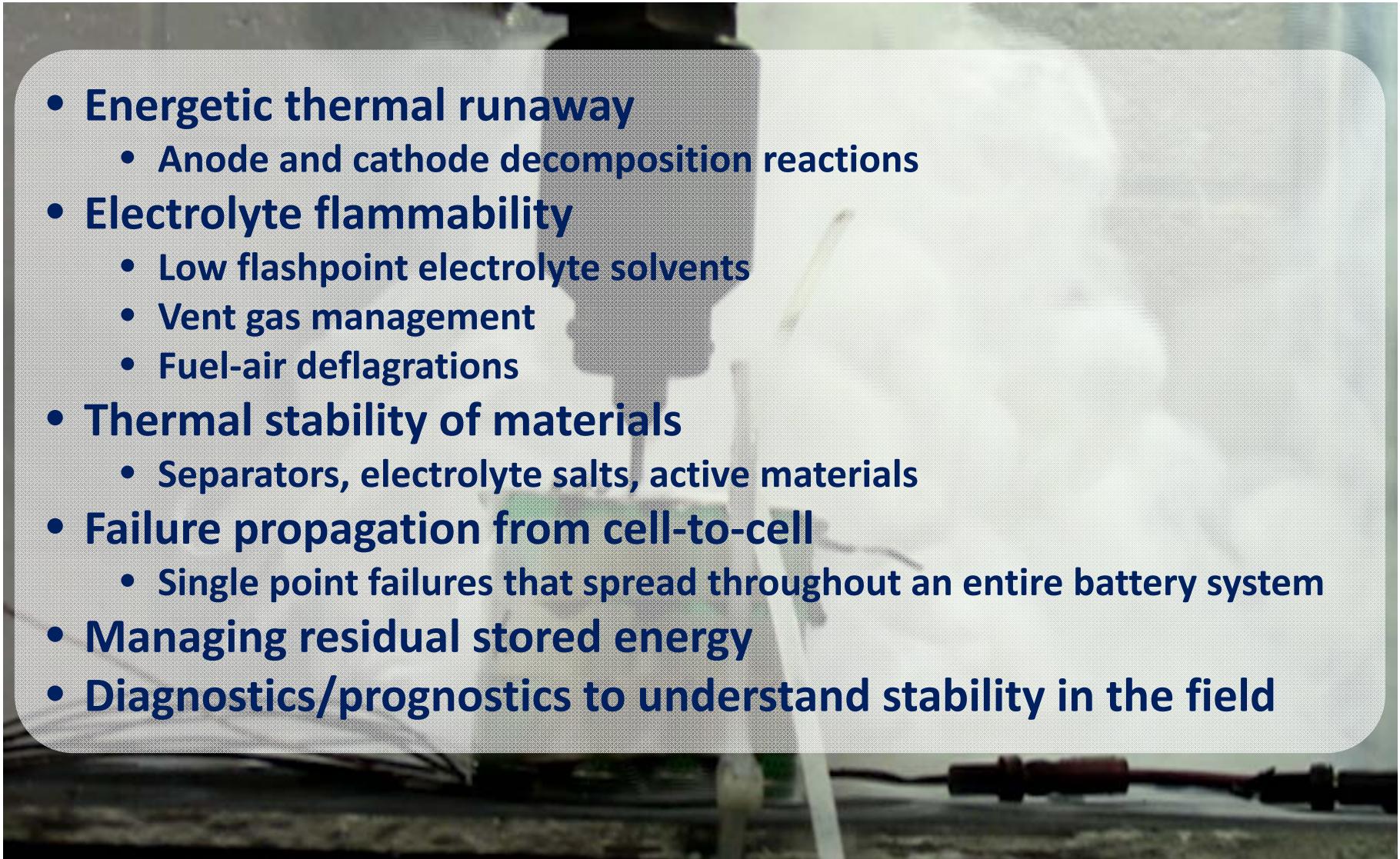
[suppressionMovie_start.avi](#)

- *Model predicts adjacent object surface temperature, interior temperature, internal pressure in response to the fire*
- *Example uses water as a suppressant, but others (CO₂, Halon, etc.) can be incorporated*

Lithium-Ion Battery Challenges



- **Energetic thermal runaway**
 - Anode and cathode decomposition reactions
- **Electrolyte flammability**
 - Low flashpoint electrolyte solvents
 - Vent gas management
 - Fuel-air deflagrations
- **Thermal stability of materials**
 - Separators, electrolyte salts, active materials
- **Failure propagation from cell-to-cell**
 - Single point failures that spread throughout an entire battery system
- **Managing residual stored energy**
- **Diagnostics/prognostics to understand stability in the field**



Acknowledgements



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- Scott Spangler
- Jill Langendorf
- Lorie Davis



Battery Safety R&D Program at Sandia: http://energy.sandia.gov/?page_id=634

ECS Interface Issue on Battery Safety: http://www.electrochem.org/dl/interface/sum/sum12/if_sum12.htm