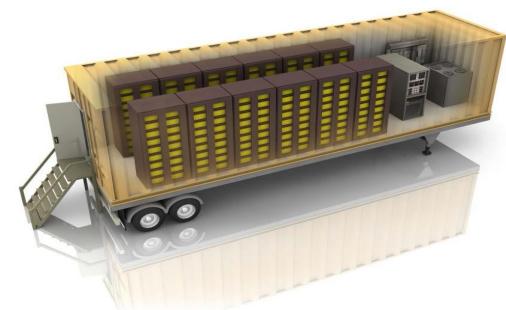
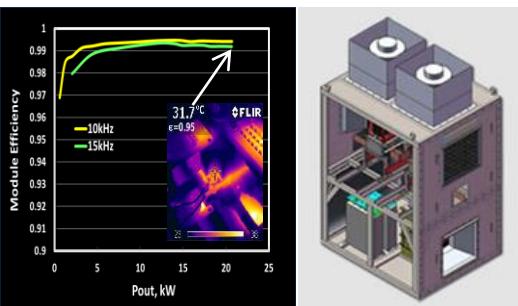


DOE OE Energy Storage Power Electronics Program



Stan Atcitty

*Energy Storage Technology and Systems
Department 06111*

Sandia National Laboratories



*Exceptional
service
in the
national
interest*



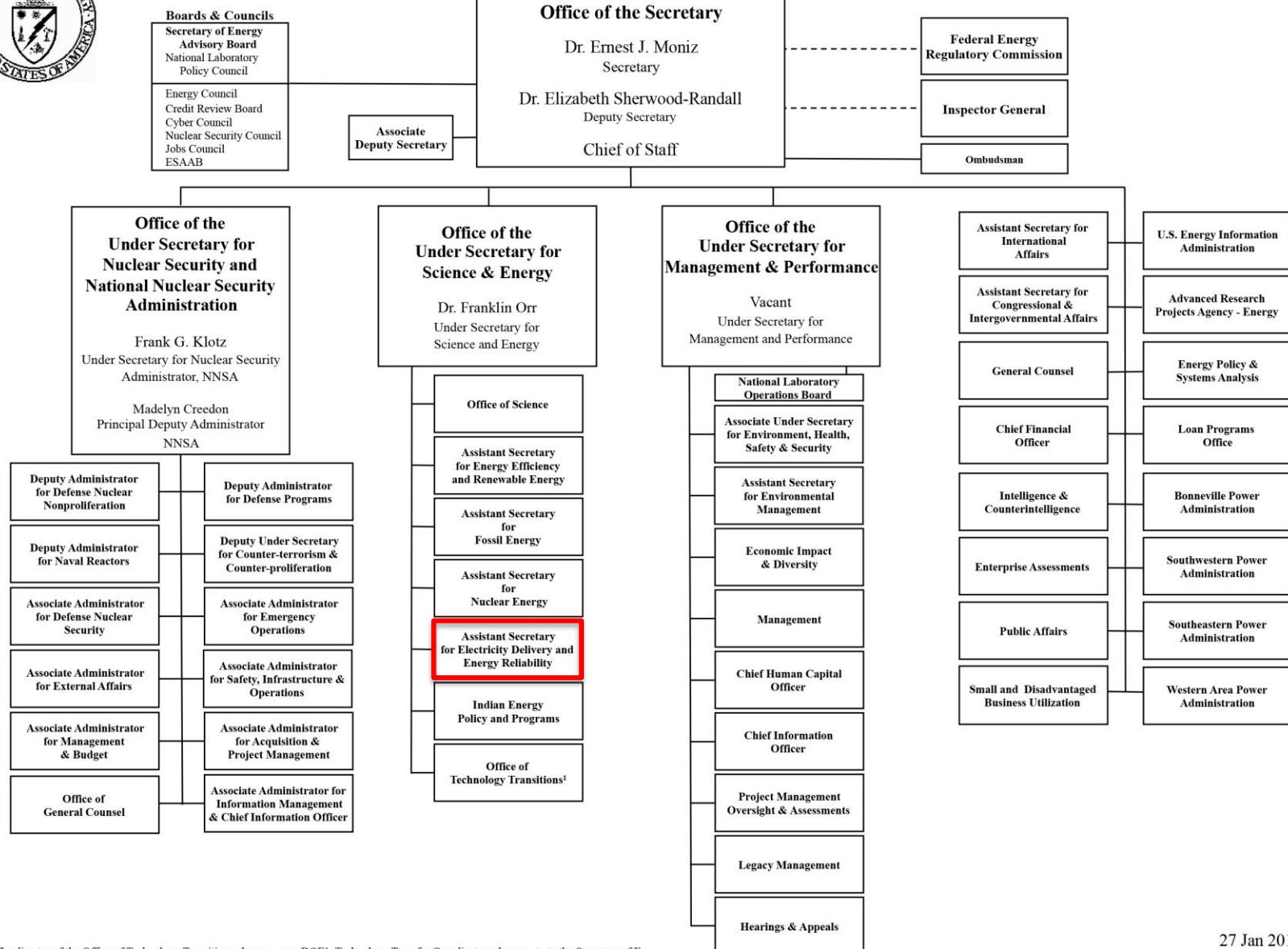
U.S. DEPARTMENT OF
ENERGY



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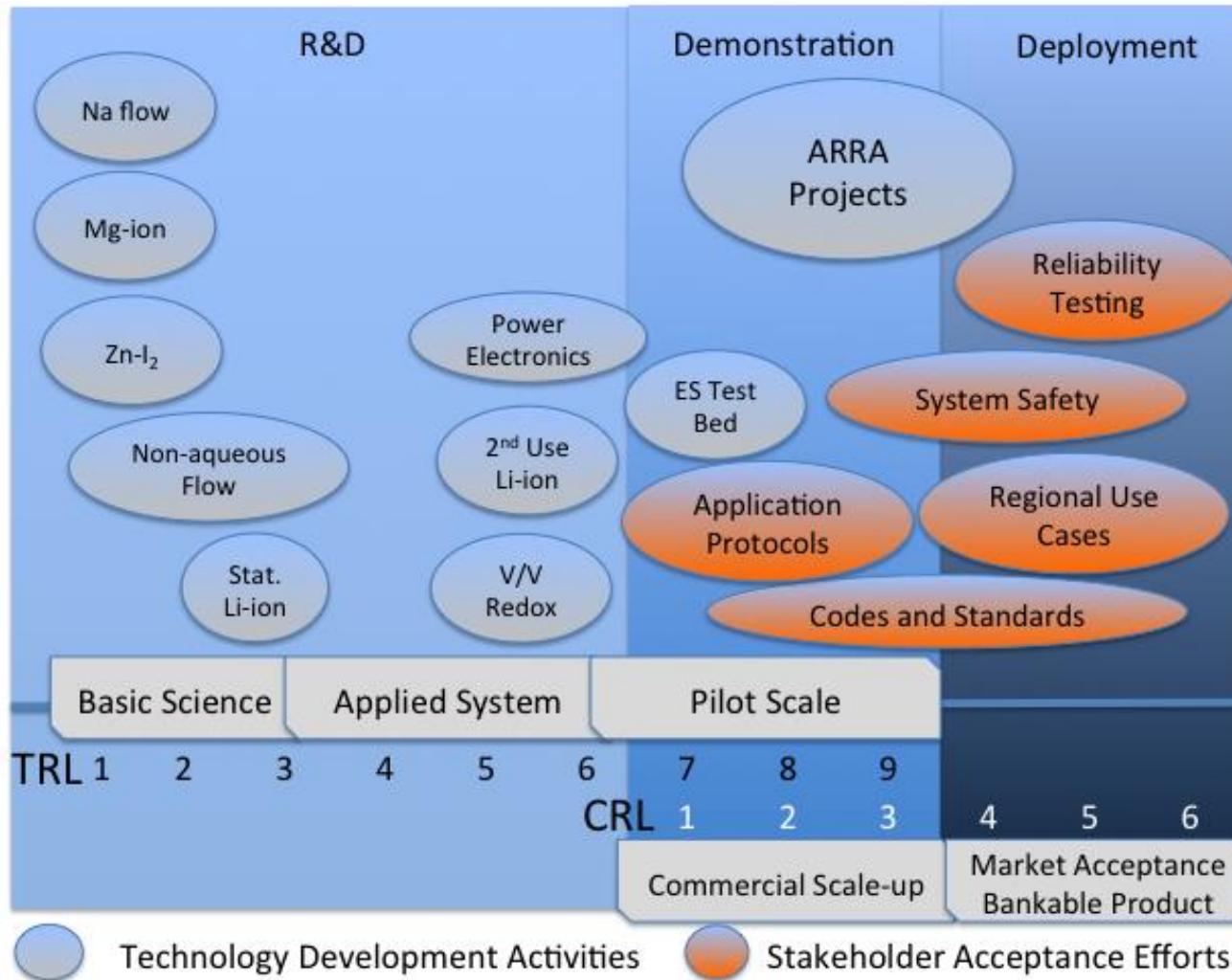
DEPARTMENT OF ENERGY



¹ The director of the Office of Technology Transitions also serves as DOE's Technology Transfer Coordinator who reports to the Secretary of Energy

OE Energy Storage Program Scope

To accelerate the development and adoption of energy storage the OE-Energy Storage Program is working across the entire technology development cycle



Energy Storage Is Critical to the Stability and Resilience of the Electric Grid

Traditional Grid

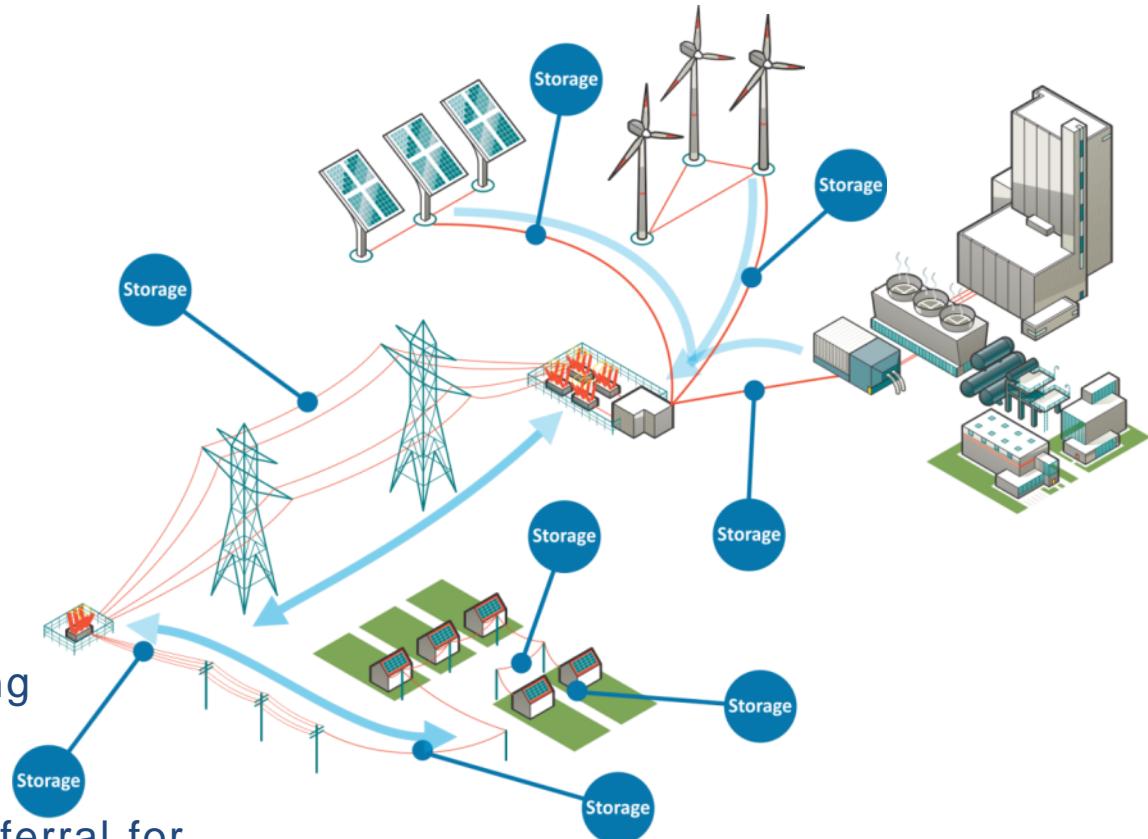
- One way flow
- Little/no renewable energy

Today's Grid

- Integration of grid-scale and distributed renewable generation beginning, but with limited penetration

Future Grid

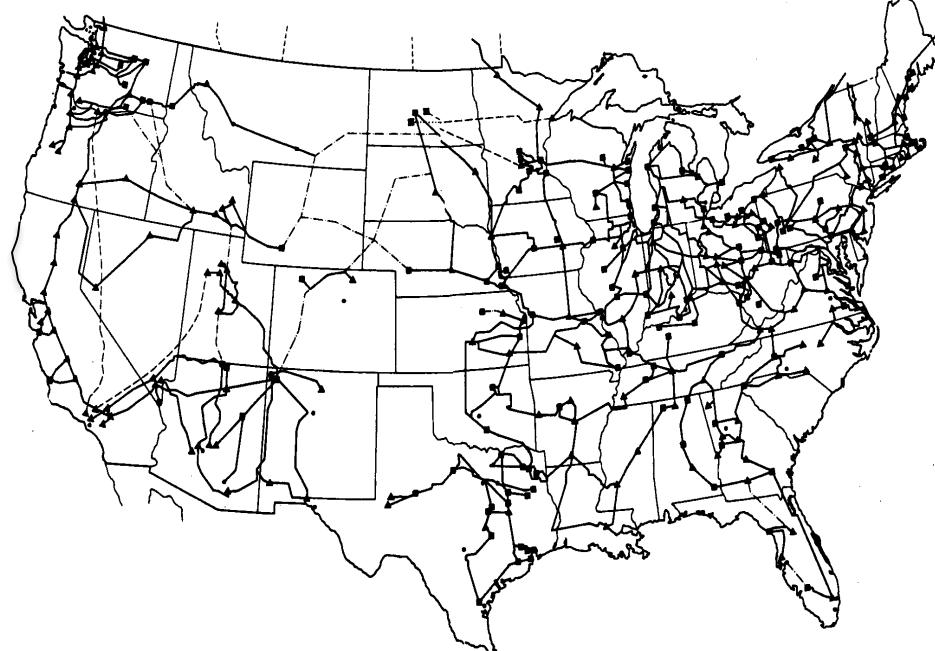
- Storage provides buffering capability to enable high penetration of variable renewables and asset deferral for T&D systems (load management, ancillary services)
- Efficient two-way flow



Electric Utility Background

First modern electric system developed in 1882 by
Thomas Edison's Pearl Street Electric in NYC

Transmission	765kV
	500kV
	345kV
	230kV
Sub-Transmission	69kV
	30kV
	15kV
	4kV
Distribution	2kV
	600V
	480V
	240V
	120V



Made up of:

- Over 150 thousand miles of transmission lines (AC & DC)
- 10s of thousands of Generating Units totaling ~1000GW of total capacity
- Millions of transformers, relays, and controls
- 100s of Billions of dollars in total investments in transmission and distribution

Electric Utility Major Blackouts

- Northeast Power Blackout August 14, 2003

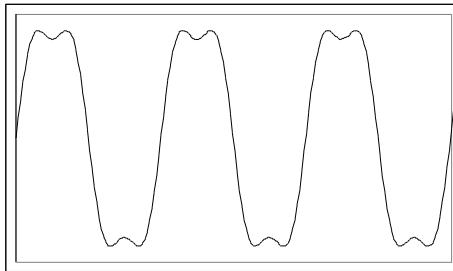


Source: http://www.globalsecurity.org/eye/blackout_2003.htm

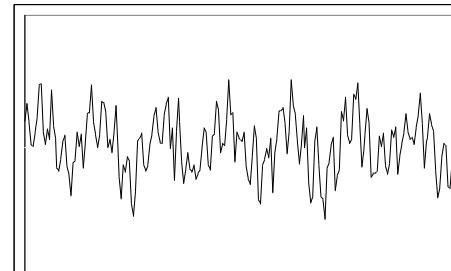
~50M people effected
~6Billion in financial losses

- Western US Blackout August 1996
 - High demand, heat wave, and sagging power lines
- New York City Blackout July 1977
- Northeast Blackout November 1965

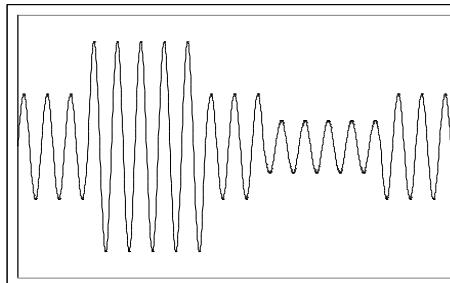
Other Electric Utility Challenges



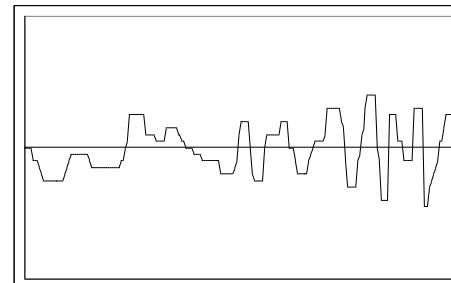
Harmonic Distortion



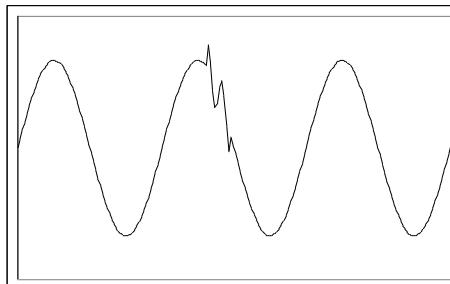
Voltage Flickers



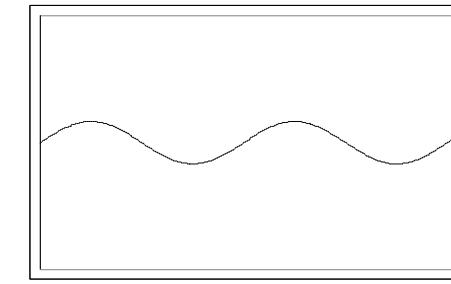
Voltage Swells & Sags



Frequency Oscillations



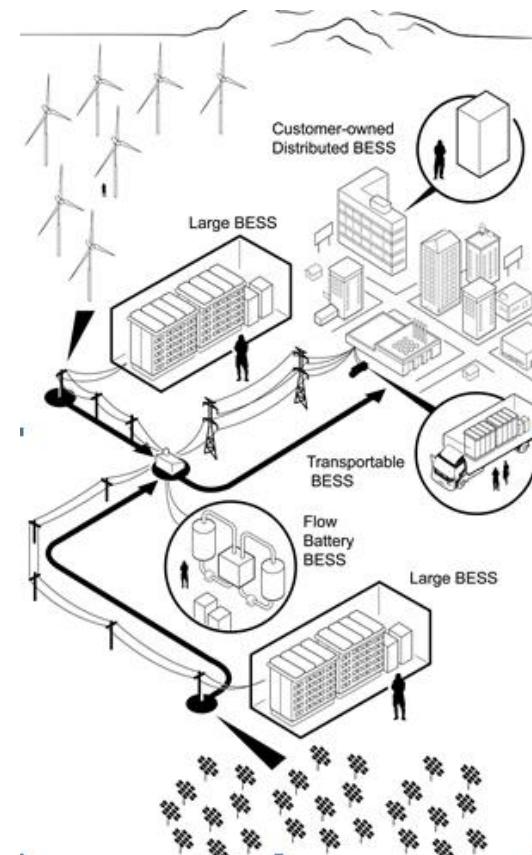
Oscillatory Transients



Subsynchronous Resonance

Energy Storage Rationale

- Transmission capacity limitations – curtailment of renewable sources during peak energy production
- Next generation grid (i.e. Smart Grids) – complex distributed controls of multiple sources and loads
- Increase penetration of variable energy sources (i.e. PV and Wind energy) –State renewable portfolio standards
- Bidirectional flow of energy from distributed energy resources
- Transmission deferrals combined with load growth



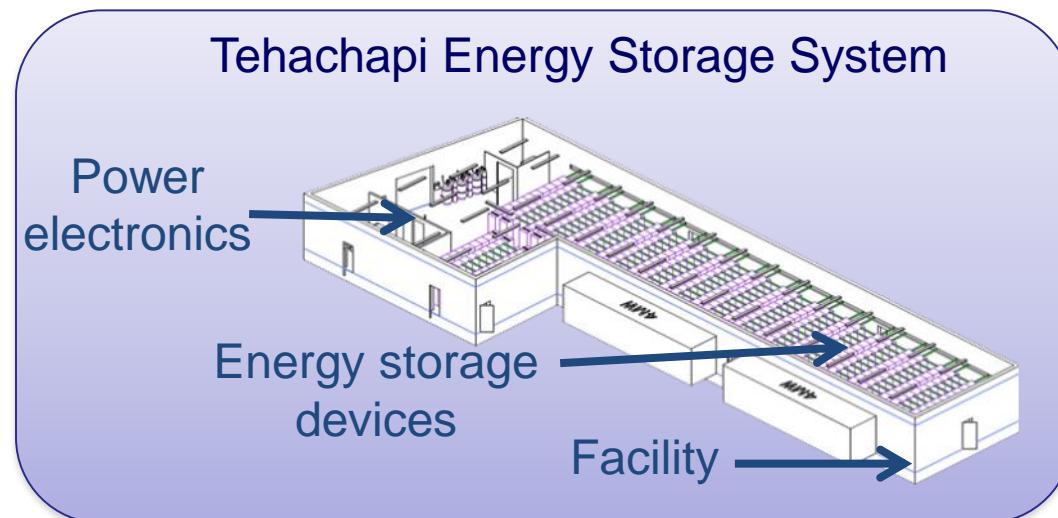
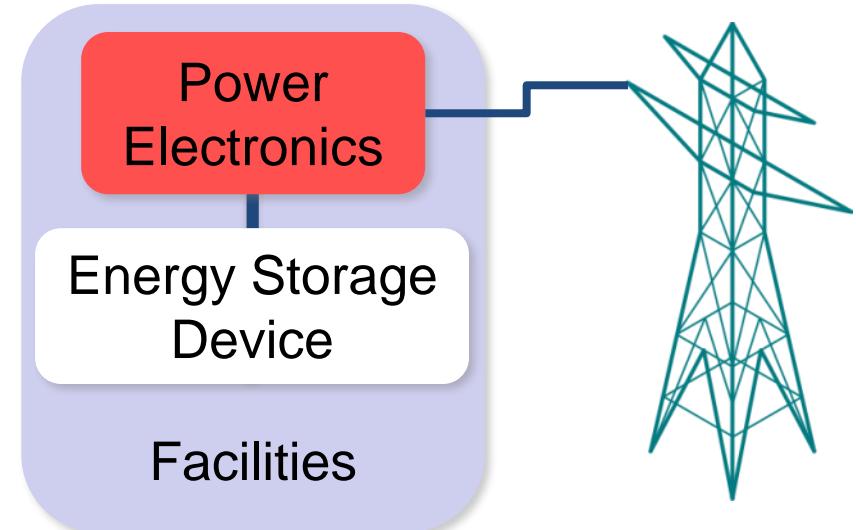
Source: Power Electronics for Renewable and Distributed Energy Systems: A Sourcebook of Topologies, Control and Integration

Energy Storage System Configuration

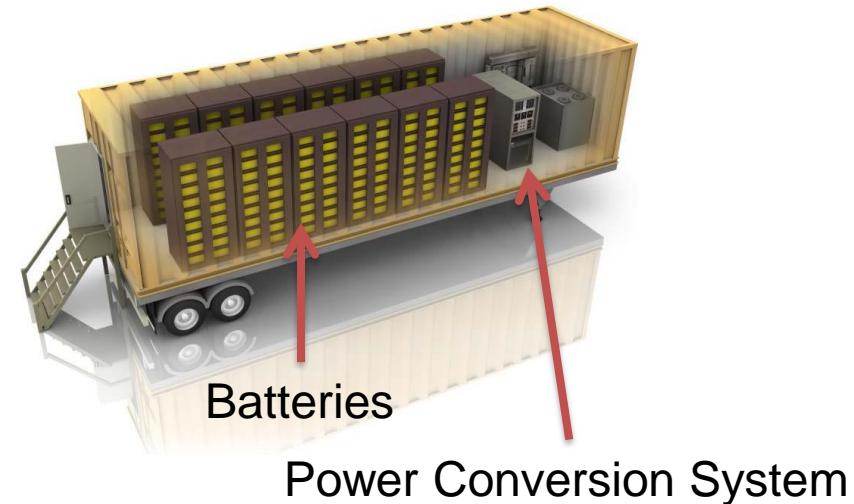
Energy Storage Systems contain three major components:

- Energy storage device
 - Where energy is held until needed
 - Ex: chemical/electrolyte (used in battery), flywheel, etc.
 - ~25-40% of overall costs
- Power electronics
 - Ensures proper and safe charge and discharge of storage device and can provide grid support
 - ~20-25% of overall costs
- Facilities (balance of plant)
 - Houses all equipment, protects system from physical damage
 - Can include HVAC
 - ~20-25% of system costs

Other costs: consulting, financing, shipping, installation



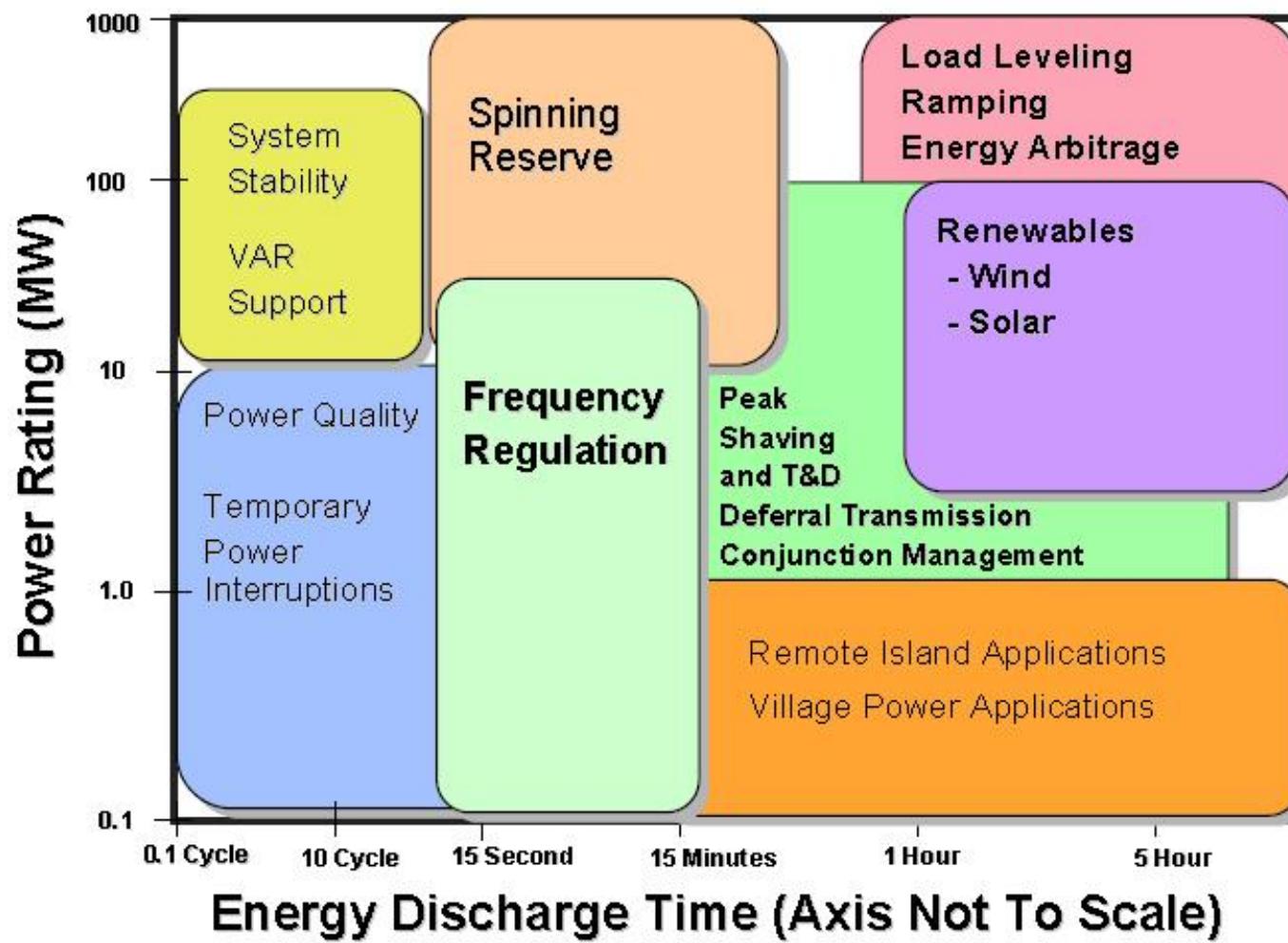
Transportable Energy Storage Systems



Benefits

- Lower Installation Cost
- Less Time from Installation to Operation
- Use at Multiple Sites Optimizes Overall System Use

Power and Energy



Source: Electric Power Research Institute

Energy Storage Technologies

Energy

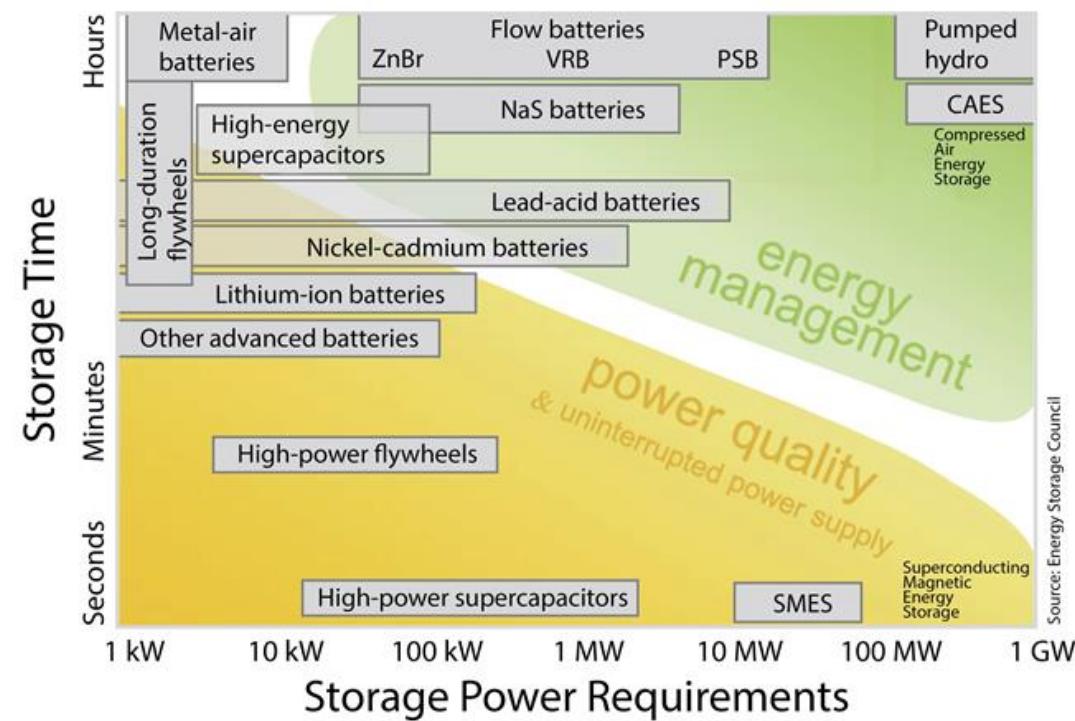
- Pumped Hydro
- Compressed Air Energy Storage (CAES)
- Batteries
 - Sodium Sulfur (NaS)
 - Flow Batteries
 - Lead Acid
 - Advanced Lead Carbon
 - Lithium Ion
- Flywheels
- SMES
- Electrochemical Capacitors

Power

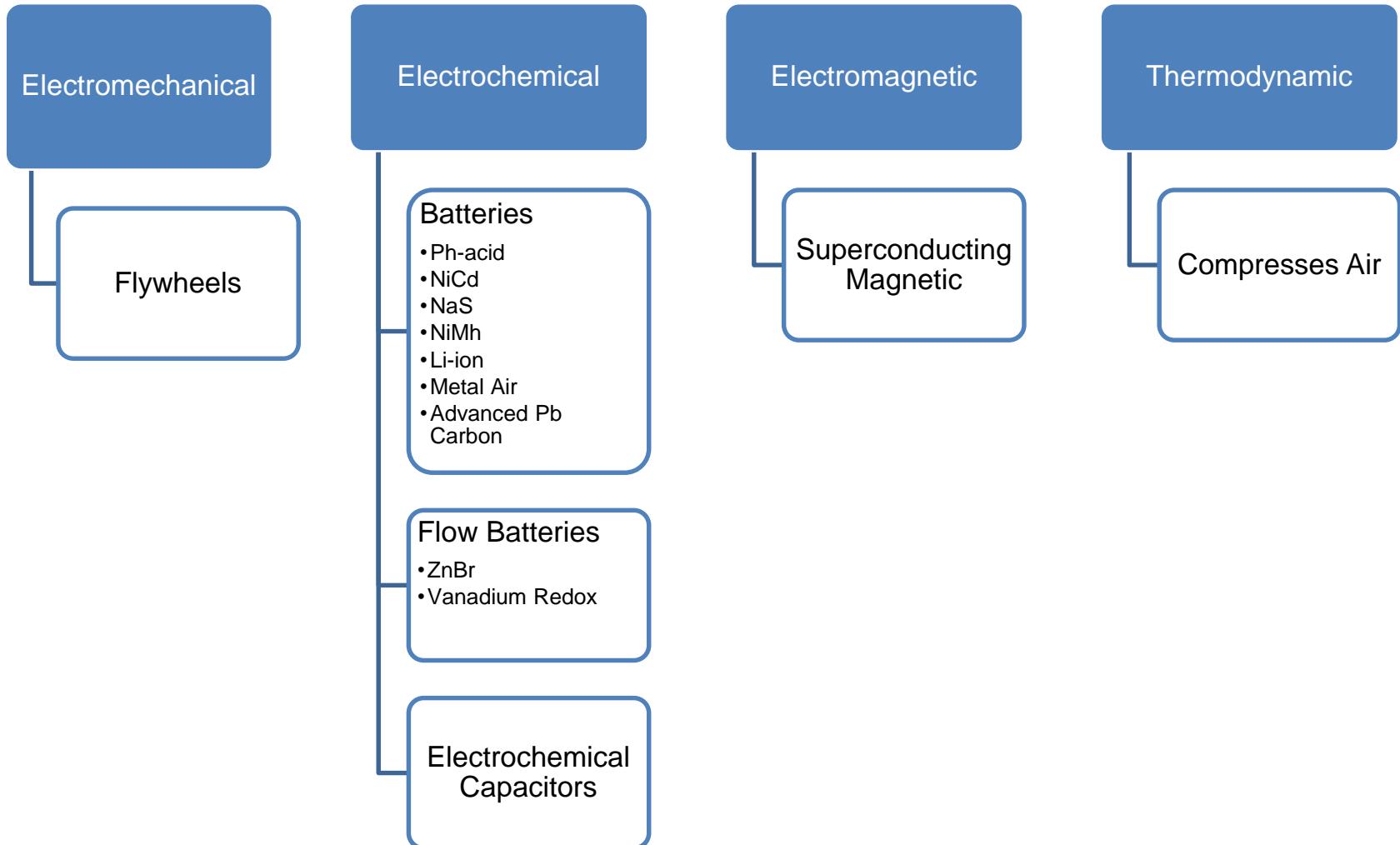
Two regimes, multiple technologies:

Power – short discharges (sec to min):
flywheels, capacitors, SMES, some batteries

Energy – long discharges (min to hr):
batteries, H₂ fuel cells, CAES, pumped hydro

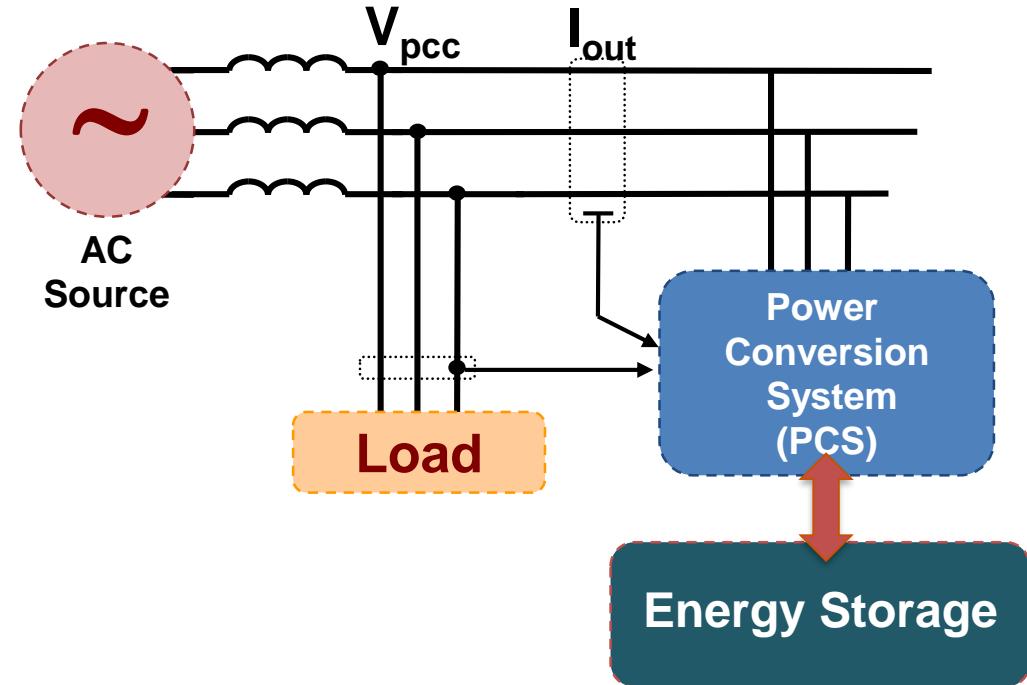


Energy Storage Classification



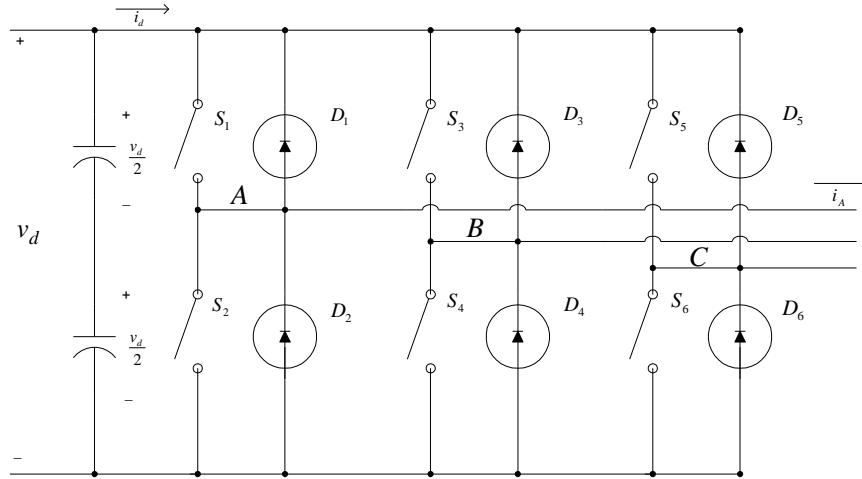
Why is DOE OE/Sandia interested in power electronics?

- Needs:
 - Reduce install cost/kW
 - Decrease size and weight especially for transportable systems
 - Improve integration control
 - Increase reliability
 - Increase efficiency



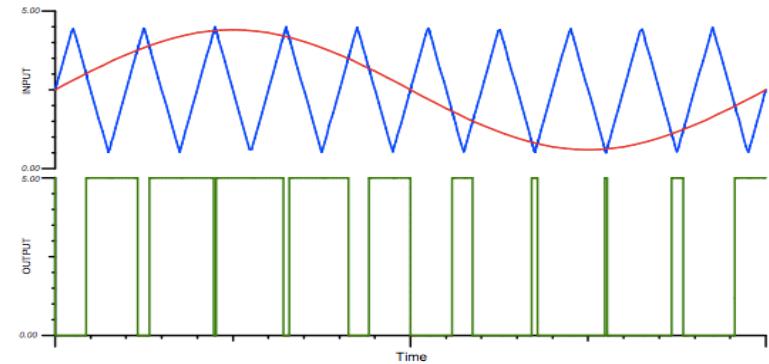
**The PCS is a key component of the energy storage system.
It can represent 20 to 60% of the total system cost.**

Power Conversion System

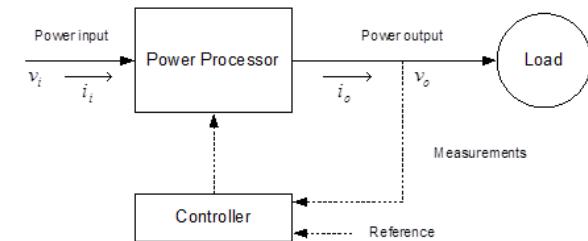


Three-phase inverter

- Single-Phase and Three-phase DC/AC inverter topologies
- Heart of the system – semiconductor switches
- PWM signal is constructed. The sawtooth wave and reference signal are compared in a controller shown in the block diagram. The resulting PWM signal is sent to the Power Processor

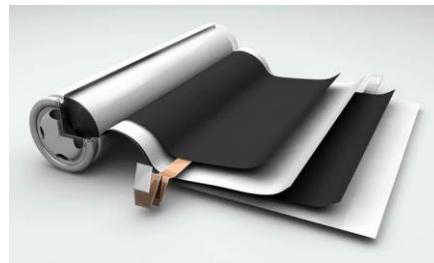


Construction of a PWM signal (output of a comparator (green) with a sawtooth wave (blue) and a reference signal (red))

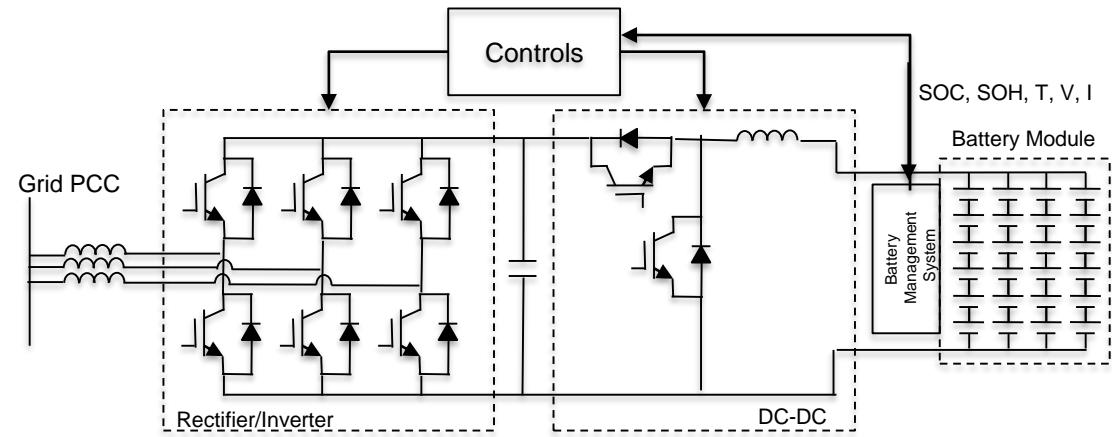


Battery Energy Storage System

- Background
 - Electrochemical energy storage device
 - Consist of one or more cells, main components include cathode (+)/anode (-) terminals, electrolytes, and separator. Converts chemical energy to electrical energy.
 - Pb-acid, Li-ion, NaS, Metal Air, Advanced Pb C, etc.
 - Key design objectives – high cell voltage, high energy or power formats, safe systems, and high reliability
- Benefits
 - Applications – wide spectrum from PQ to peak shaving
 - Power & energy range, few kW to 10s MW
- Challenges
 - Power conversion system, batteries, grid interconnect
 - Reliability, safety, round trip efficiencies



18650 Cell



Typical Electrical Configuration of a BESS

Flywheel Energy Storage System

- Background
 - Kinetic energy storage device
 - Low speed FW, steel, up to 300-400 m/s tip speed
 - High speed FW, composite, 600-1000 m/s tip speed
- Benefits
 - High power, high cycle, low energy applications (i.e. Power quality, frequency regulation, transient stability, UPS)
 - Inherent long cycle life, $>10^6$ cycles
 - Energy range, < 1 kWh to 100s kWh
- Challenges
 - High frequency composite FW -> high BW power conversion system
 - Balance of system cost

$$E_k = \frac{1}{2} \cdot I \cdot \omega^2$$

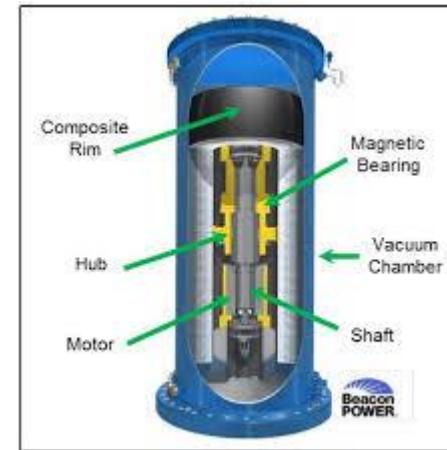
$$I = \frac{1}{2} m(r_1^2 + r_2^2)$$

ω = angular velocity

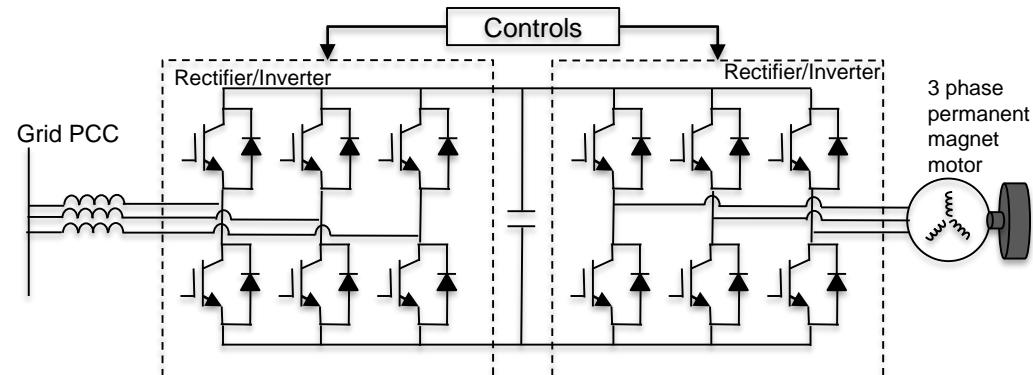
I = moment of inertia

m = mass

r = radius



Source: Beacon Power, LLC

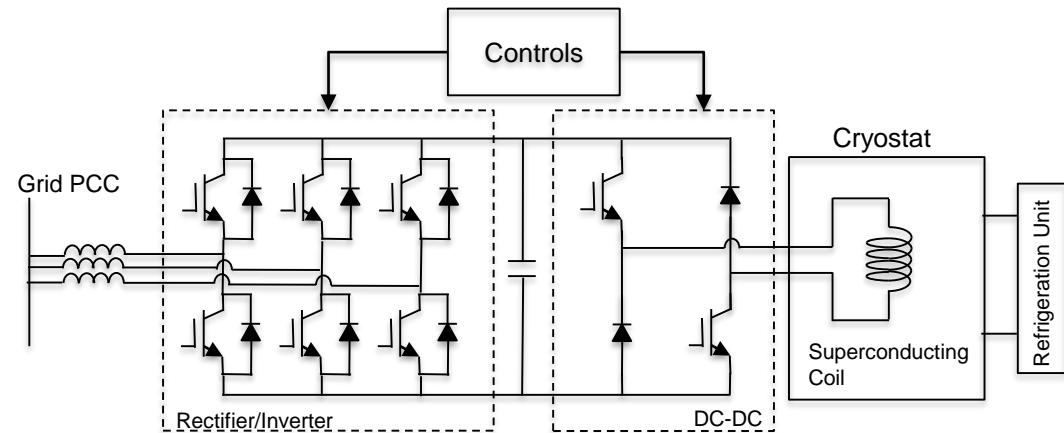


Typical Electrical Configuration of a FWES

Superconducting Magnetic Energy Storage System

- Background
 - Magnetic energy storage device
 - Energy stored in magnetic field generated by the current in the superconducting coil (i.e. $R \sim 0$ ohms). Energy released when coil is discharged.
 - Since $R \sim 0$ ohms, charge and discharge is very quick
- Benefits
 - High power and cycling applications (Power quality, transient stability, frequency regulation, UPS)
 - Power range, 10s MW to 100s MW
- Challenges
 - Balance of system cost
 - Low energy density

$$E = \frac{1}{2} \cdot L \cdot I^2$$

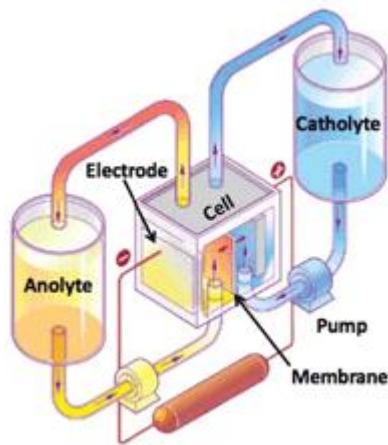


Typical Electrical Configuration of a SMES

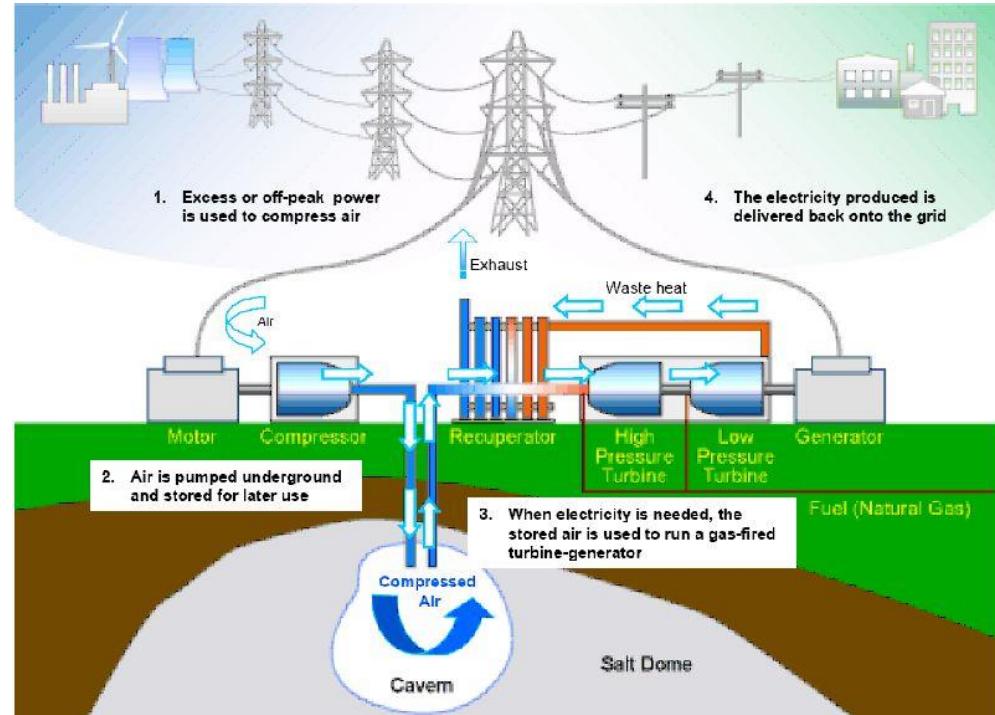
Other Energy Storage Technologies



Electrochemical Capacitor Energy Storage

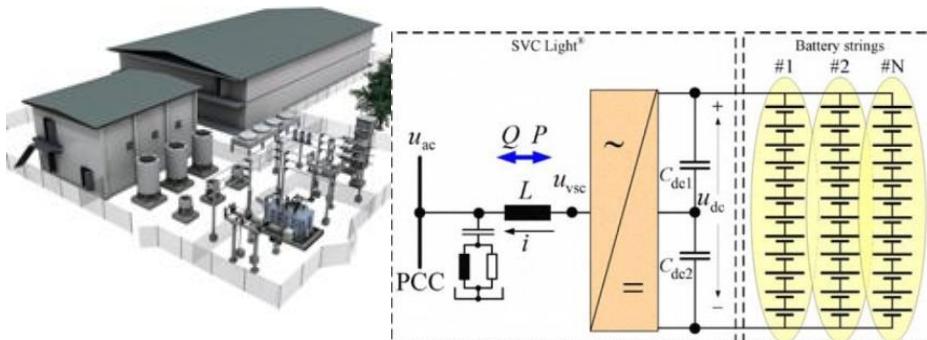


Flow Battery Energy Storage



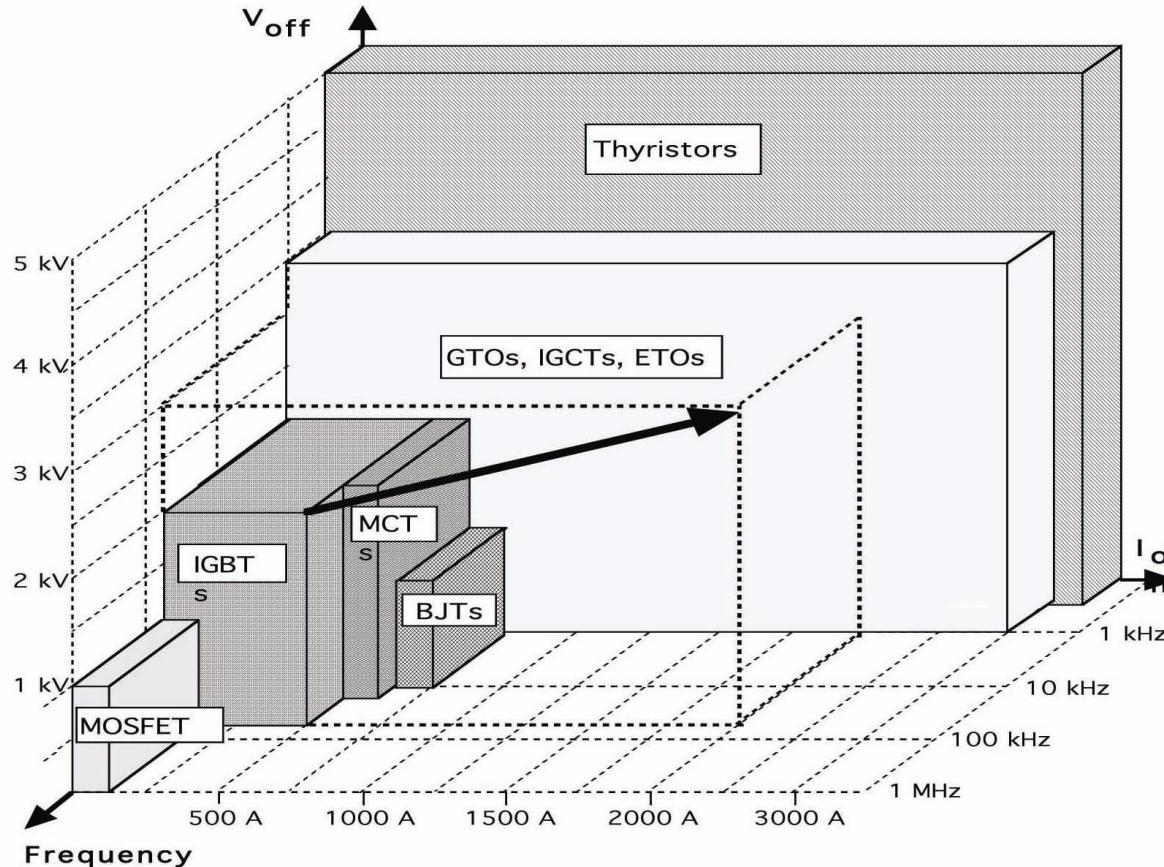
Compressed Air Energy Storage

Examples of Large Energy Storage Demonstrations



- Golden Valley Electric Authority (GVEA), Fairbanks, Alaska
 - Ni-Cd Battery (5kV, 3.68kAh)
 - 46 MW for 5 minutes
 - ABB power electronics
- SVC light pilot system near Norfolk, England
 - Li-ion (5.8kV, 200kWh)
 - 600kW for 15 minutes
 - ABB power electronics

Silicon Semiconductor Device Capabilities



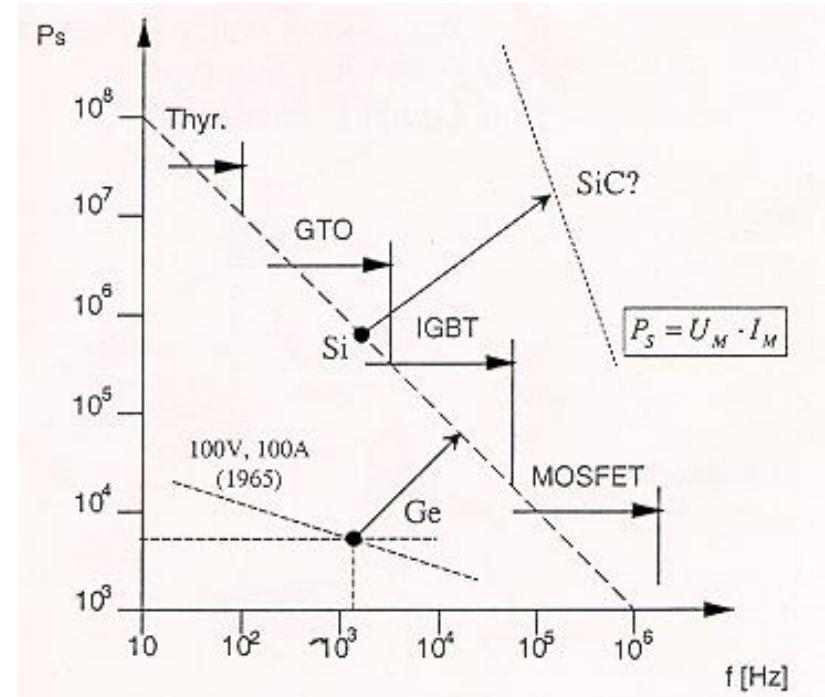
Trends:

- Increase Voltage/Current Ratings
- Increase Switching Frequency
- Lower Switching Losses
- Improve Drives
- More Integration
 - Self Protection & Diagnostics
- Lower Inductance

Source: Mohan, Undeland, and Robbins, *Power Electronics: Converters, Applications and Design* 3rd Edition (John Wiley & Sons, 2002)

WBG device benefits

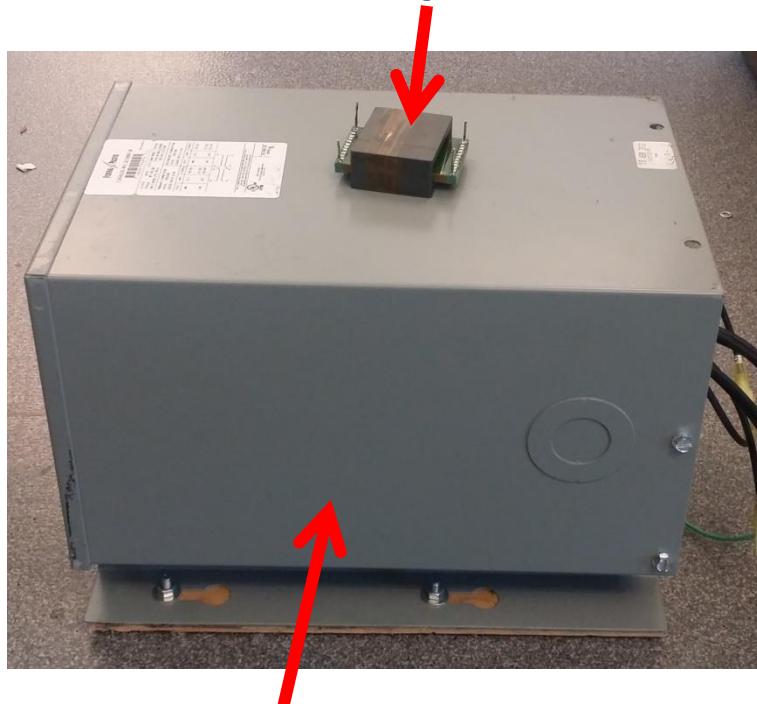
- Advantages
 - High Frequency Operation
 - Lower Switching Losses
 - Higher Blocking Voltages
 - Higher Operating Temperature
 - Higher Efficiencies
- Disadvantages
 - Expensive
 - Limited Current Level



Source: Power Electronics Technology at the Dawn of the New Millennium – Status & Future

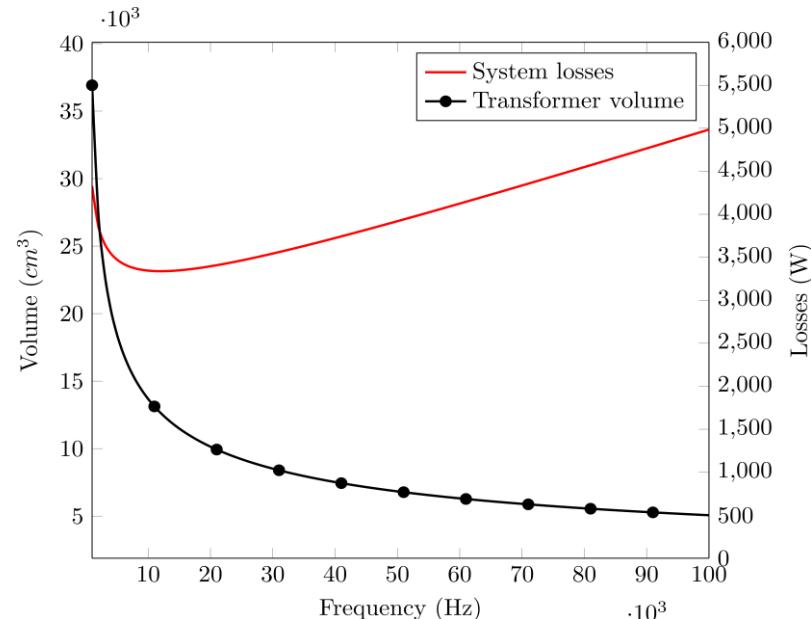
High Switching Frequency Benefits

100 kHz Ferrite Transformer
8 kW – 328 grams (0.72 lbs)



60 Hz Si-Steel Transformer
7.5 kVA – 150 lbs

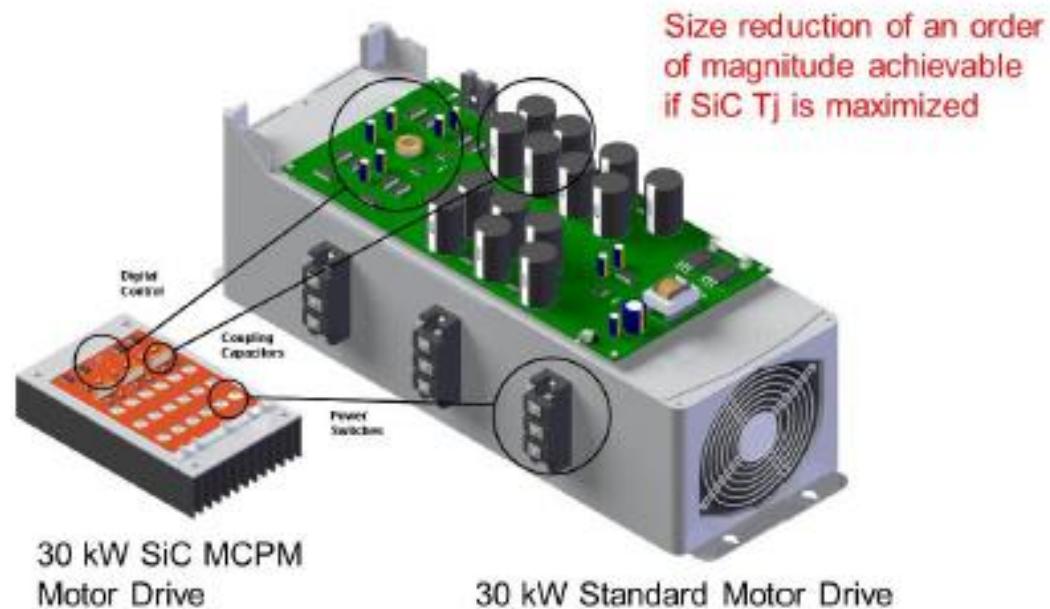
Source: Wolfspeed



Source: S. Kulasekaran, R. Ayyanar, S. Atcity,
Switching frequency optimization of a high-frequency link
based energy storage system, IECON 2014-40th Annual
Conference of the IEEE IES, Oct 29 -Nov 1, 2014, pp. 1847-
1853

Example Benefit of Using SiC switches

- Miniaturize power electronics systems by employing WBG power devices in high temperature and high efficiency design
- Passive cooling
- Higher switching frequency



Source: Wolfspeed

Example: 30kW SiC Inverter



30kW Bidirectional Inverters

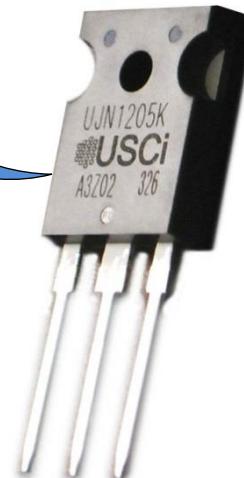


1200V Si-IGBT
6kHz
Floor Mount



1200V SiC-JFET
20kHz
Wall Mount

- Power Density Increase by >3X due to faster switching – From 6kHz to 20kHz
- Peak Efficiency Increase of ~ 2%
- Power stage uses USCI 1200V SiC-JFET



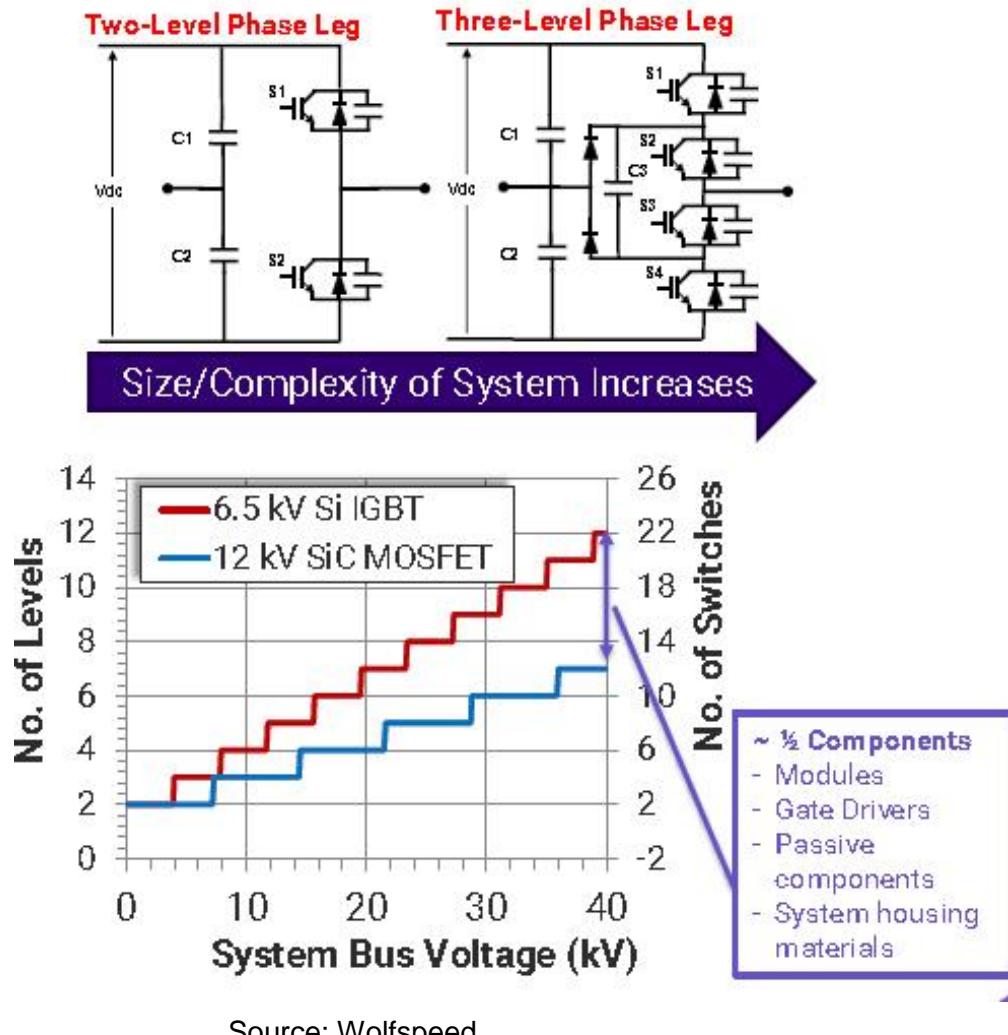
UJN1208K TO-247

Parameter	Value	Unit
$R_{DS(on)}$	80	$m\Omega$
V_{DS}	1200	V
T_{max}	175	°C

Source: USCI

High voltage SiC – reduce system, size and complexity

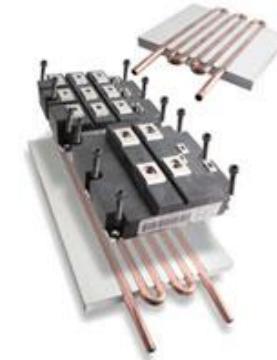
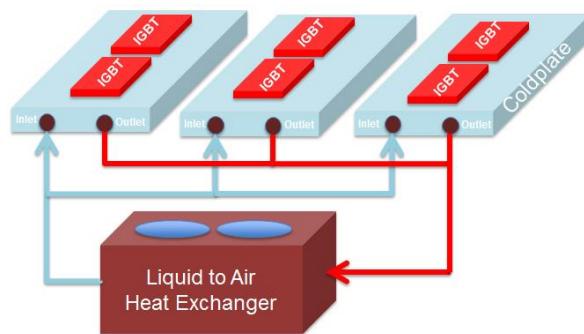
- To increase system bus voltage, multi-level converter designs are typically used
- The number of power switches used in such systems can be reduced
- Fewer components – lower cost, higher efficiency, higher reliability



Thermal Management Reduction



Source: EPC Power Corporation

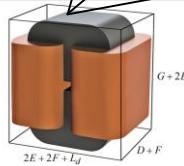
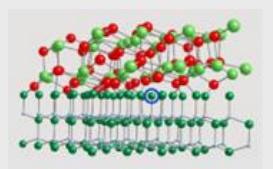


Source: Aavid Thermalloy

- Current energy storage PCS use complex liquid cooling systems or hybridized liquid/forced air systems for the semiconductor switches and magnetics
 - Bulky
 - Maintenance cost can be high
- WBG devices along with peripheral components having a higher temperature operation can reduce thermal management requirements
 - Less efficient but smaller and cheaper cooling systems can be used resulting in higher power density PCS designs
 - Lower maintenance cost

Energy Storage Power Electronics Program

Materials R&D



- Gate Oxide R&D
- Advanced Magnetics

Devices



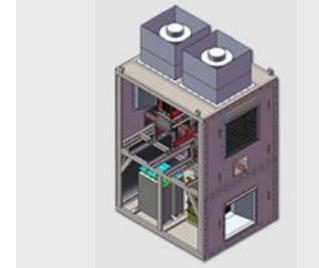
- ETO
- SiC Thyristors
- Monolithically integrated SiC transistors
- WBG Characterization & Reliability
- High energy dielectric capacitors

Power Modules



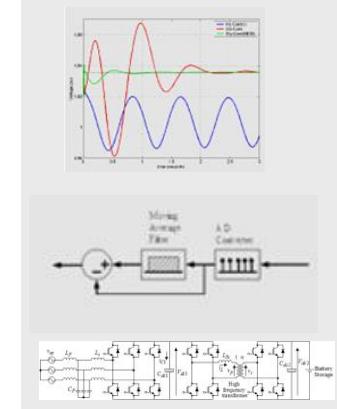
- SiC High Temp/density Power Module
- HV SiC JFET Module
- HV, HT Reworkable SiC half-bridge modules

Power Conversion System



- Dstatcom plus energy storage for wind energy
- Optically isolated MW Inverter
- High density inverter with integrated thermal management
- High temp power inverter
- FACTS and Energy Storage
- Power smoothing and control for renewables
- Dual active bridge for advanced energy storage system designs

Applications



Contact



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