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Title: Developing CCUS system models to handle the complexity of multiple sources and sinks: An update on Tasks 5.3 and 5.4

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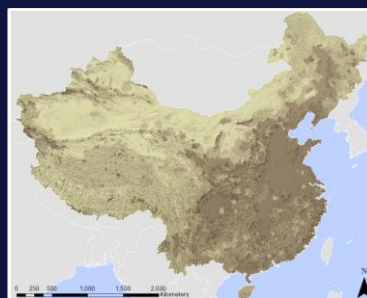
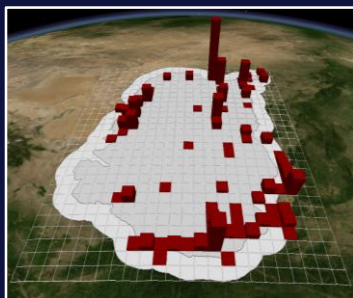
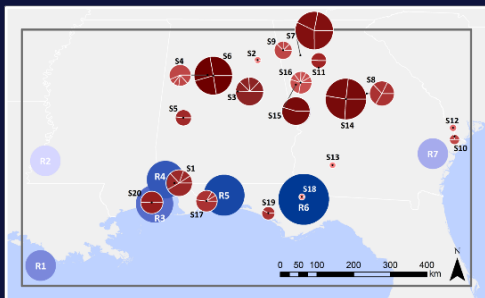
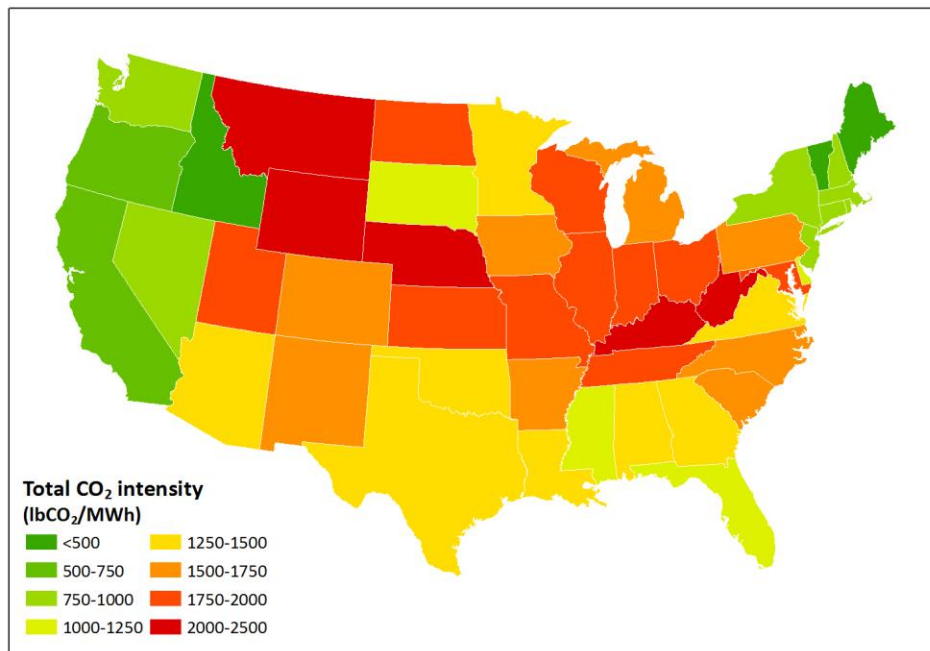
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Developing CCUS system models to handle the complexity of multiple sources and sinks: An update on Tasks 5.3 and 5.4

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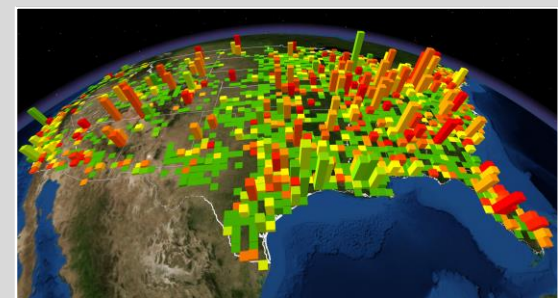
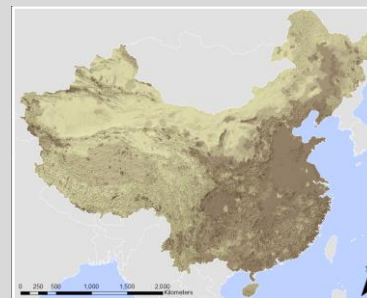
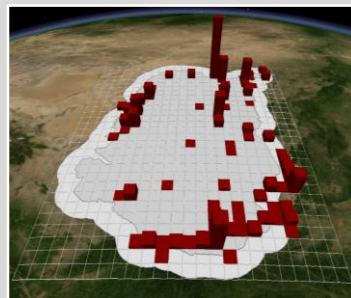
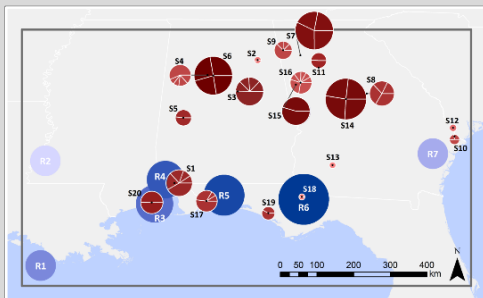


Research participants

- ***Los Alamos National Laboratory:*** Richard Middleton, Philip Stauffer, Sean Yaw, Jing An.
- ***Indiana University– Indiana Geological Survey:*** Kevin Ellett, John Rupp, Ryan Kammer (LANL, Summer 2017), Yinzhi Wang (PhD student to post-doc, Summer 2017) .
- ***University of Wyoming:*** Ye Zhang and Zunsheng Jiao.
- ***New Mexico Institute of Mining and Technology:*** Evan Gragg (LANL, Summer 2017).
- ***Chinese Academy of Sciences:*** Jun Li, Bai Bing, Ning Wei, Xiaochun Li.
- ***Previous:*** The Ohio State University, University of Texas, Austin (DOE MLEF Program).

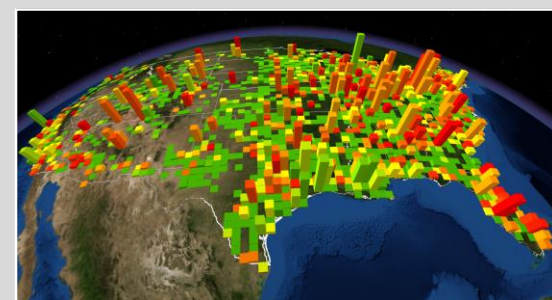
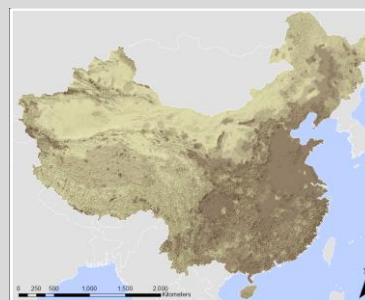
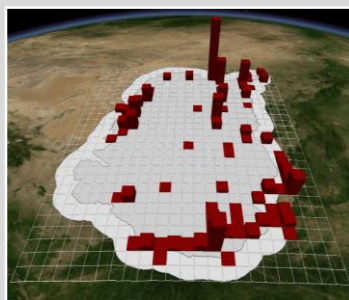
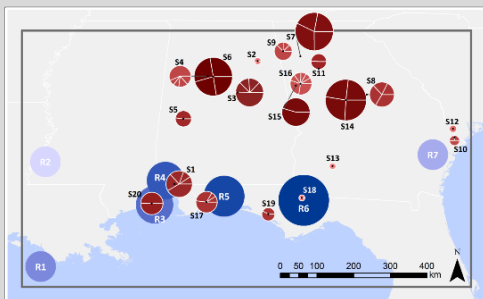
Industrial partners

- **USA:** Southern Company, Duke Energy.
- **China:** Yanchang Group (EOR), Shenhua Group (CO₂ capture), Huaneng Group (EWR).



Theme 5: Systems Analysis and Modeling

1. Modeling the Impact of Power Plant Cycling and Developing Model-Based Optimal Mitigation Strategies, *WEST VIRGINIA UNIVERSITY*.
2. Collaborative Techno-economic Modeling of Combined IGCC and CCS, *LAWRENCE LIVERMORE NATIONAL LABORATORY*.
3. Integrated Capacity Generation Decision Making for Power Utilities, *LOS ALAMOS NATIONAL LABORATORY*.
4. A new Decision Support Tool for Integrated Assessment of CCUS, *Indiana University-Indiana Geological Survey*.



Task 5.3

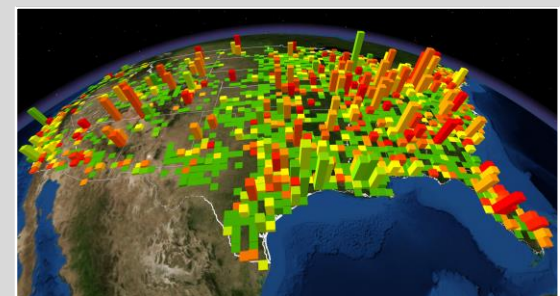
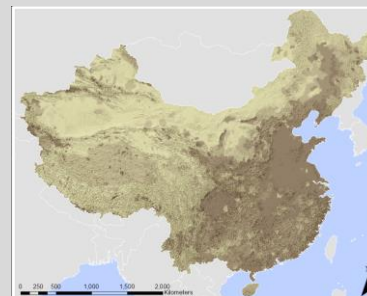
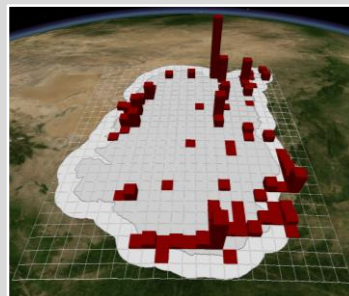
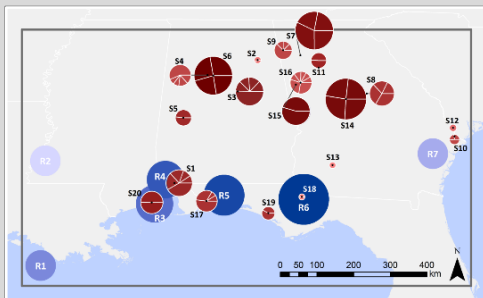
- Greater focus on CO₂ capture.
- Simultaneous understanding of electricity generation and CCS.

Task 5.4

- Greater focus on CO₂ utilization & storage.
- Develop a next-generation decision tool to support CCUS decisions.

Task 5.3 & 5.4 objectives

- High level of synergy, using shared tool (i.e., *SimCCS/SimCCUS*).
- Integrate research outcomes across entire CERC.
- Identify project-wide targets and research gaps.
- Quantify and understand impact of uncertainty across CCUS decision space.



DESCRIPTION

- coupled *economic-engineering* decision-making framework for CCS *scientists*, *stakeholders*, and *policy makers*
- understand how CCS technology—capture, transport, storage—could and should be deployed on an *industrial scale*
- SimCCS^{CAP}**: cap-and-trade environment
- SimCCS^{PRICE}**: CO₂ tax
- SimCCS^{TIME}**: infrastructure evolution

OPTIMIZATION ENGINE

$$\sum_{i \in S} \text{Cost to open source, capture CO}_2 (a_i) + \sum_{i \in I, j \in N_i, d \in D} \text{Cost to purchase land, construct pipeline, and transport CO}_2 (x_{ij}) + \sum_{j \in R} \text{Cost to open reservoir, inject CO}_2 (b_j)$$

$$(1) \quad x_{ij} - \sum_{d \in D} \max Q_{ijd}^p y_{ijd} \leq 0 \quad \forall i \in I, j \in N_i$$

$$(2) \quad x_{ij} - \sum_{d \in D} \min Q_{ijd}^p y_{ijd} \geq 0 \quad \forall i \in I, j \in N_i$$

$$(3) \quad \sum_{j \in N_i} x_{ij} - \sum_{j \in N_i} x_{ji} - a_i + b_i = 0 \quad \forall i \in I$$

$$(4) \quad a_i - Q_i^r s_i \leq 0 \quad \forall i \in S$$

$$(5) \quad b_j - Q_j^r r_j \leq 0 \quad \forall j \in R$$

$$(6) \quad \sum_{i \in S} a_i \geq T$$

$$(7) \quad \sum_{d \in D} y_{ijd} \leq 1 \quad \forall i \in I, j \in N_i$$

$$y_{ijd} \in \{0,1\} \quad \forall i \in I, j \in N_i, d \in D$$

$$x_{ij} \geq 0 \quad \forall i, j \in N_i$$

$$a_i \geq 0 \quad \forall i \in S$$

$$b_j \geq 0 \quad \forall j \in R$$

0,1 constraints

Non-negativity constraints

CO₂ flow must be less than maximum pipeline capacity

CO₂ flow must be more than minimum pipeline capacity

CO₂ flow leaving a node must equal inflow

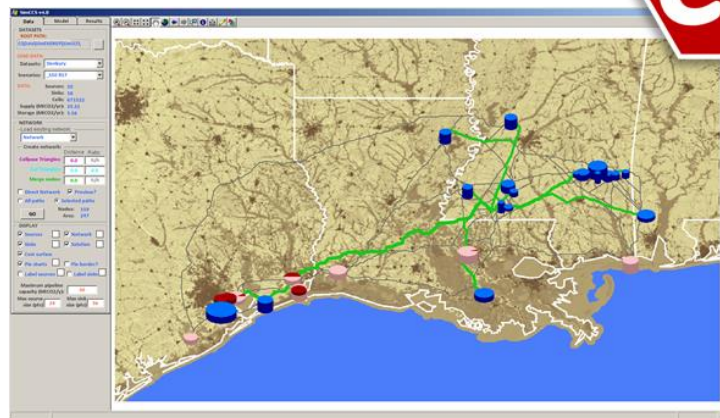
CO₂ captured at a source must not exceed supply

CO₂ stored at a sink must not exceed capacity

Target amount of CO₂ to store or sequester

Only one pipeline can be built between nodes

INTERFACE



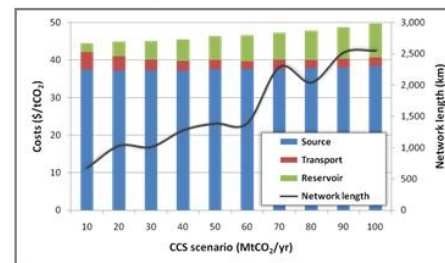
- custom/open-source GIS, network generation, model building

POLICY ANALYSIS



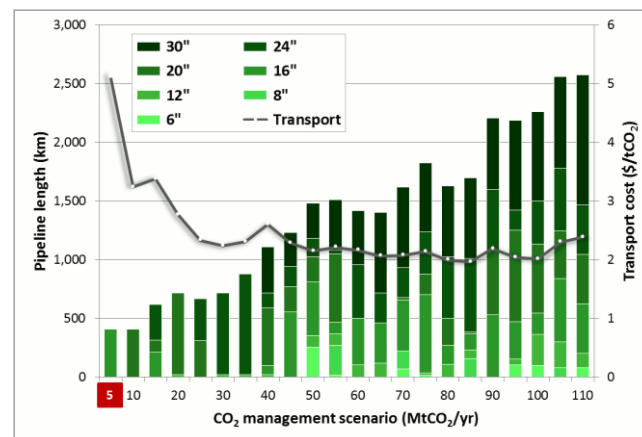
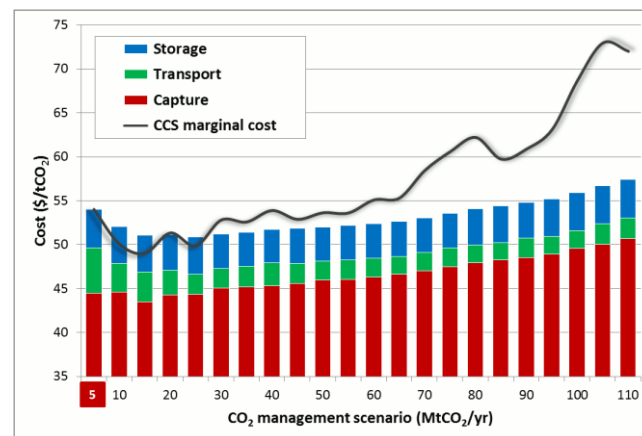
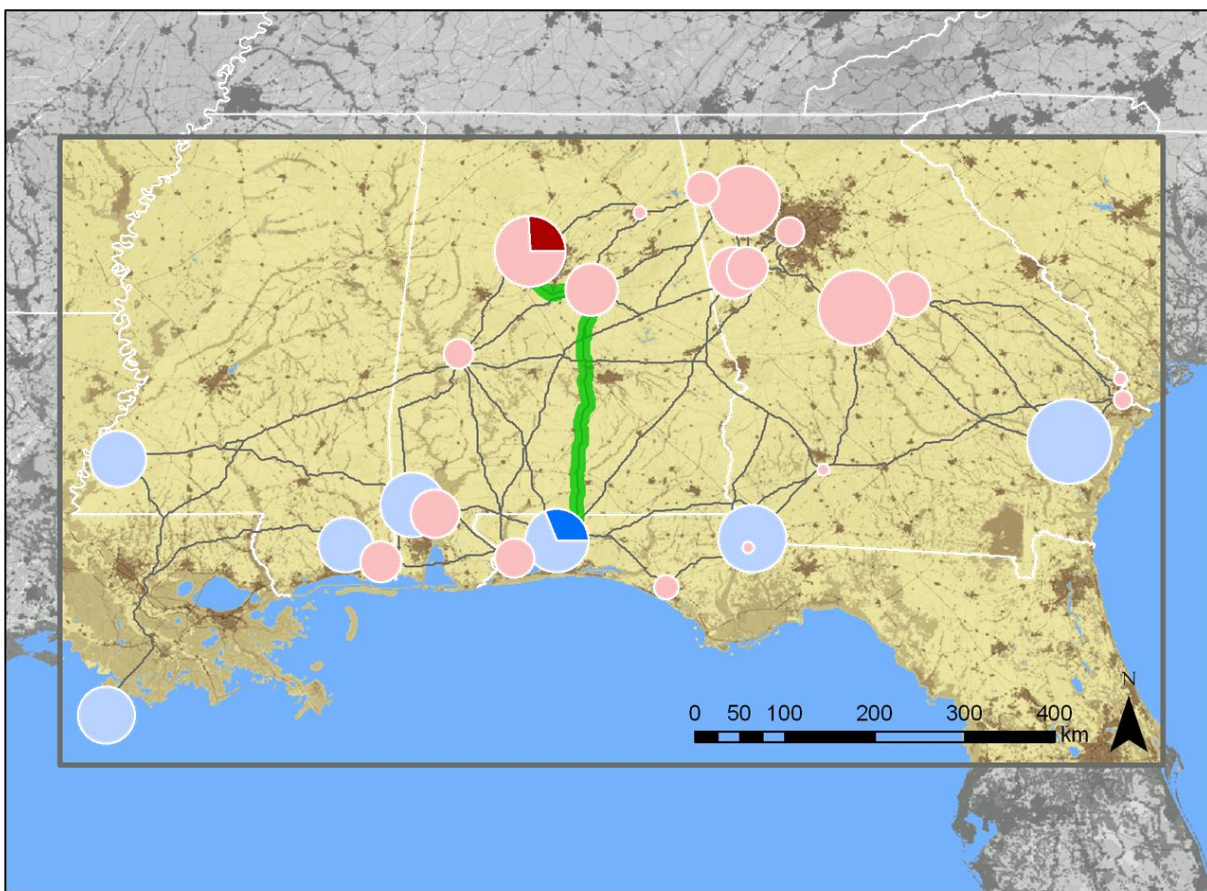
Spatial analysis

Economics & engineering



SimCCUS: Integrated CCUS Decision Framework

- Capture costs & decisions drive economics.
- Considerable variability in the pipeline network and storage reservoirs.
- Significant economies of scale in the pipeline network.
- Multiple infrastructure thresholds.



Middleton, R. S. et al. (2012). The cross-scale science of CO₂ capture and storage: from pore scale to regional scale. *Energy & Environmental Science* 5, 7328-7345

Develop CO₂ capture costs

- Power (coal-fired, gas) and industrial sources (e.g., iron & steel, methanol, etc.).
- Costs for United States and China.
- Applied in the Ordos Basin, China.

| Type | CO ₂ capture cost - LOW (\$/tCO ₂) | CO ₂ capture cost - MID (\$/tCO ₂) | CO ₂ capture cost - HIGH (\$/tCO ₂) | CO ₂ capture cost - BEST (\$/tCO ₂) |
|------------------|---|---|--|--|
| Hydrogen | 5.00 | 10.00 | 15.00 | 10.00 |
| Ammonia | 10.00 | 15.00 | 20.00 | 15.00 |
| Cement | 20.00 | 30.00 | 40.00 | 30.00 |
| Methanol | 30.00 | 40.00 | 50.00 | 40.00 |
| Ethylene | 40.00 | 50.00 | 60.00 | 50.00 |
| Iron & steel | 50.00 | 60.00 | 70.00 | 60.00 |
| Coal-fired plant | 60.00 | 70.00 | 80.00 | 70.00 |
| Oil refinery | 70.00 | 80.00 | 90.00 | 80.00 |

New approaches

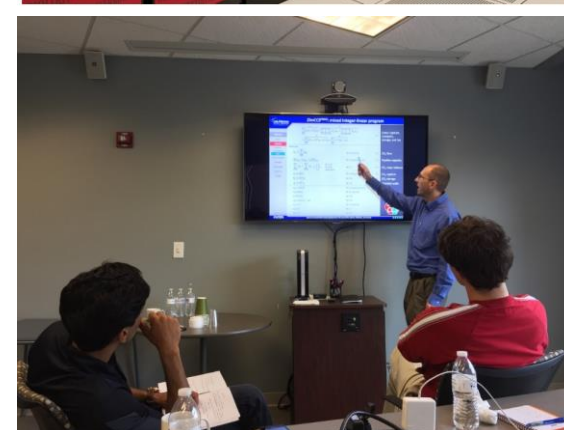
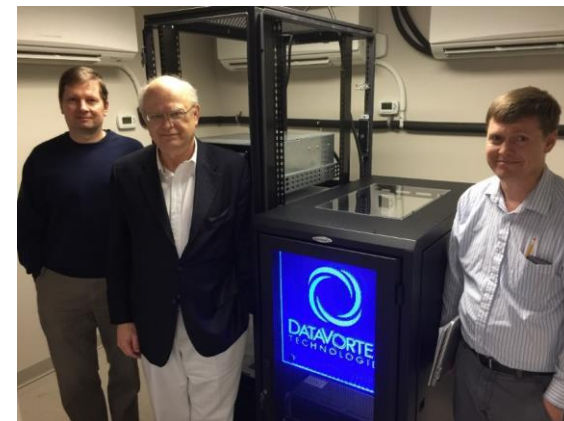
- Indiana University's Center for Research in Extreme Scale Technologies (CREST).
- Arizona State University (MS Thesis, Loy Lobo).

Workshop

- IU-CREST, March 2017
- Transition from desktop to high-performance computing (HPC) and open cloud-based solutions.
- Novel solutions processes for desktop and HPC.
- Target 1000x solution time improvement.
- Science Gateway with a web interface to provide access to IU's cyberinfrastructure for *SimCCUS* users.
- Follow-on meeting: May 2017.

Progress

- Benchmarking stage.
- Develop benchmark datasets and solution pools.



Benchmarking: Ordos Basin

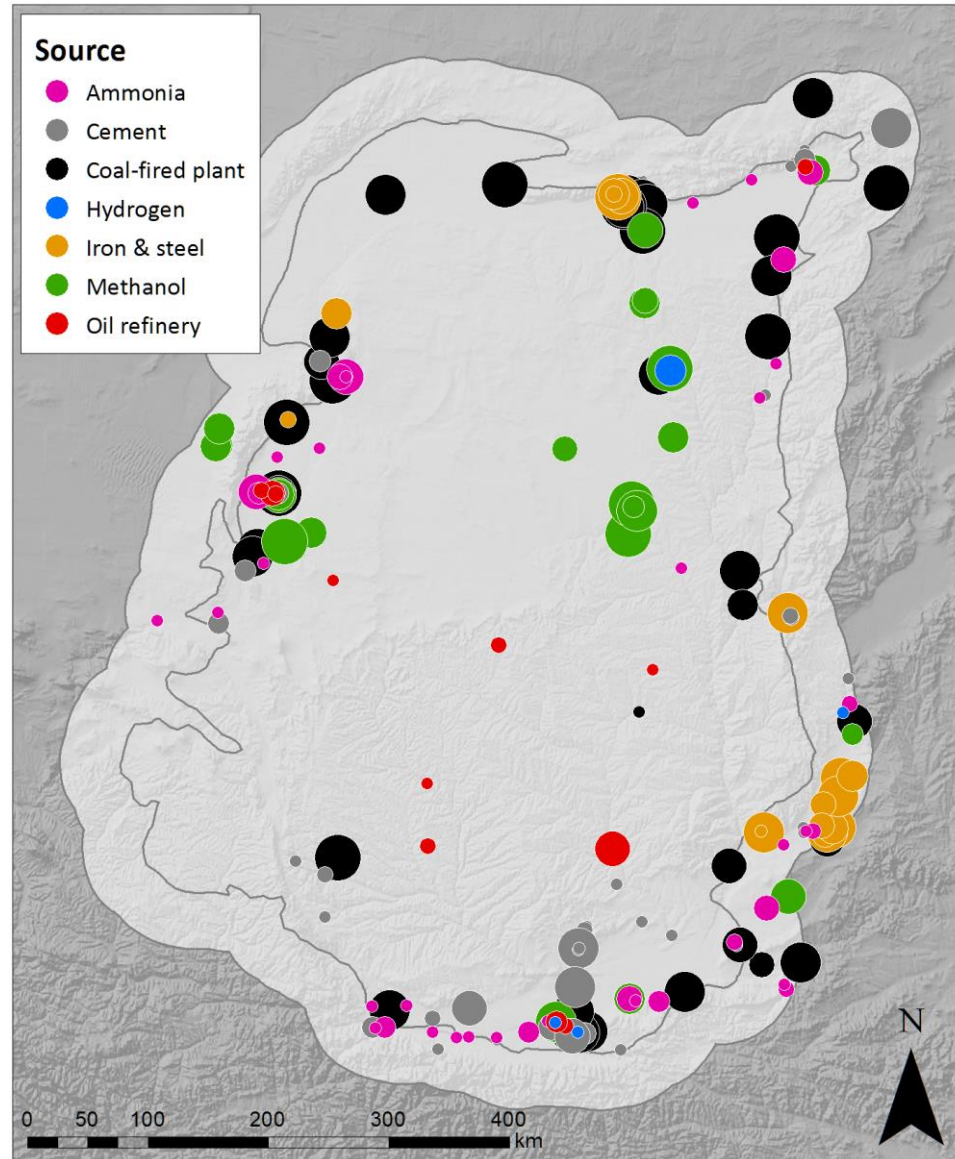
- Develop *SimCCUS* database for benchmarking.
- Problem inputs and solution times (based on existing technology).

Develop CO₂ source database

- Original data: partnership with Chinese Academy of Sciences (CAS).
- Clean and aggregate CO₂ data.

Develop CO₂ storage database

- Multiple partners: LANL, IU-IGS, CAS, UWYO.
- Identify storage sites based on pre-feasibility analysis.
- Calculate CO₂ parameters (LANL's *SCO₂T* tool) with known and estimate geologic parameters.



Benchmarking: Ordos Basin

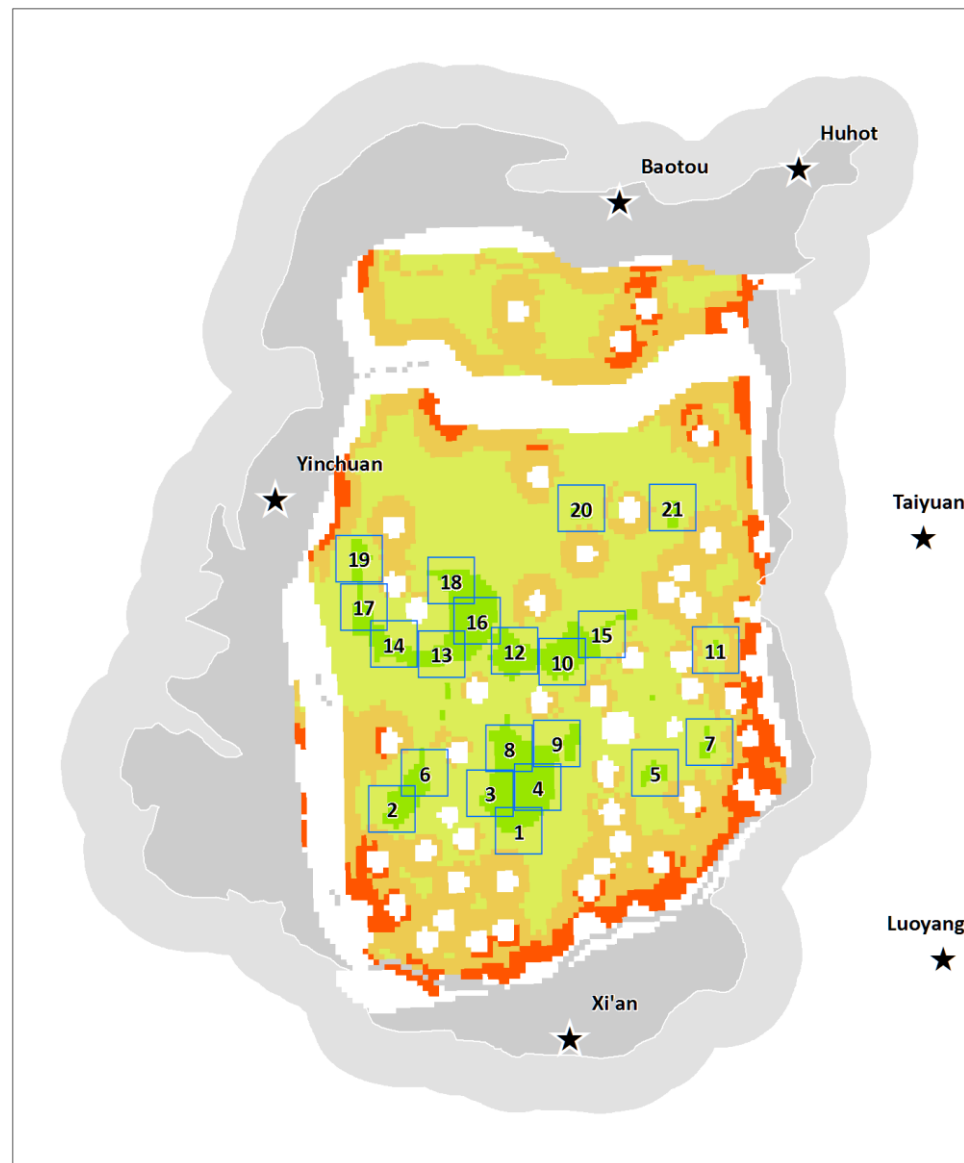
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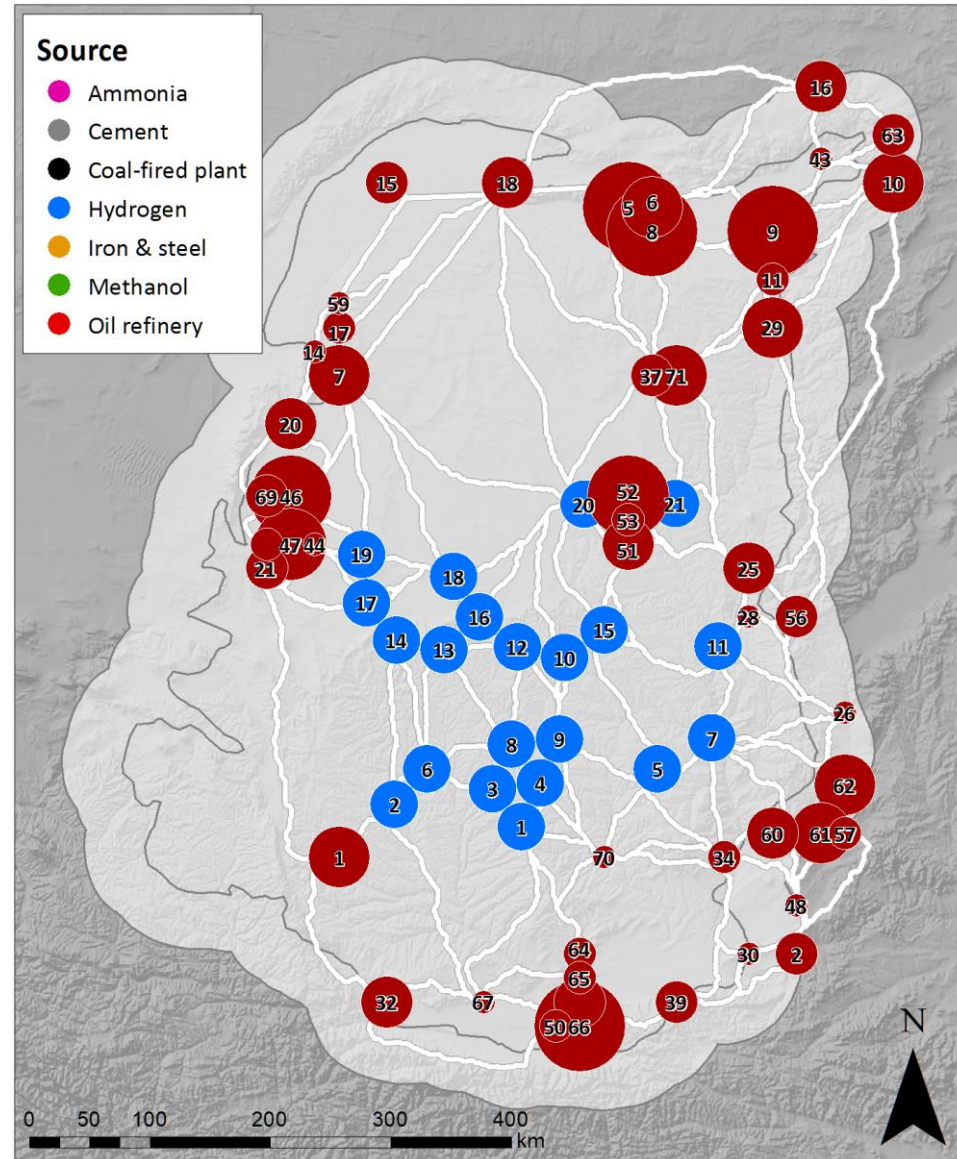


Develop Potential Routes

- Connect sources (red) and sinks (blue) with a potential pipeline network.
- Shortest routes taking into geography (slope/aspect, land cover, population, river-rail-road crossings).

Benchmark solutions

- Solve *SimCCUS* using off the shelf software (IBM's CPLEX) using 1 and 24 threads.

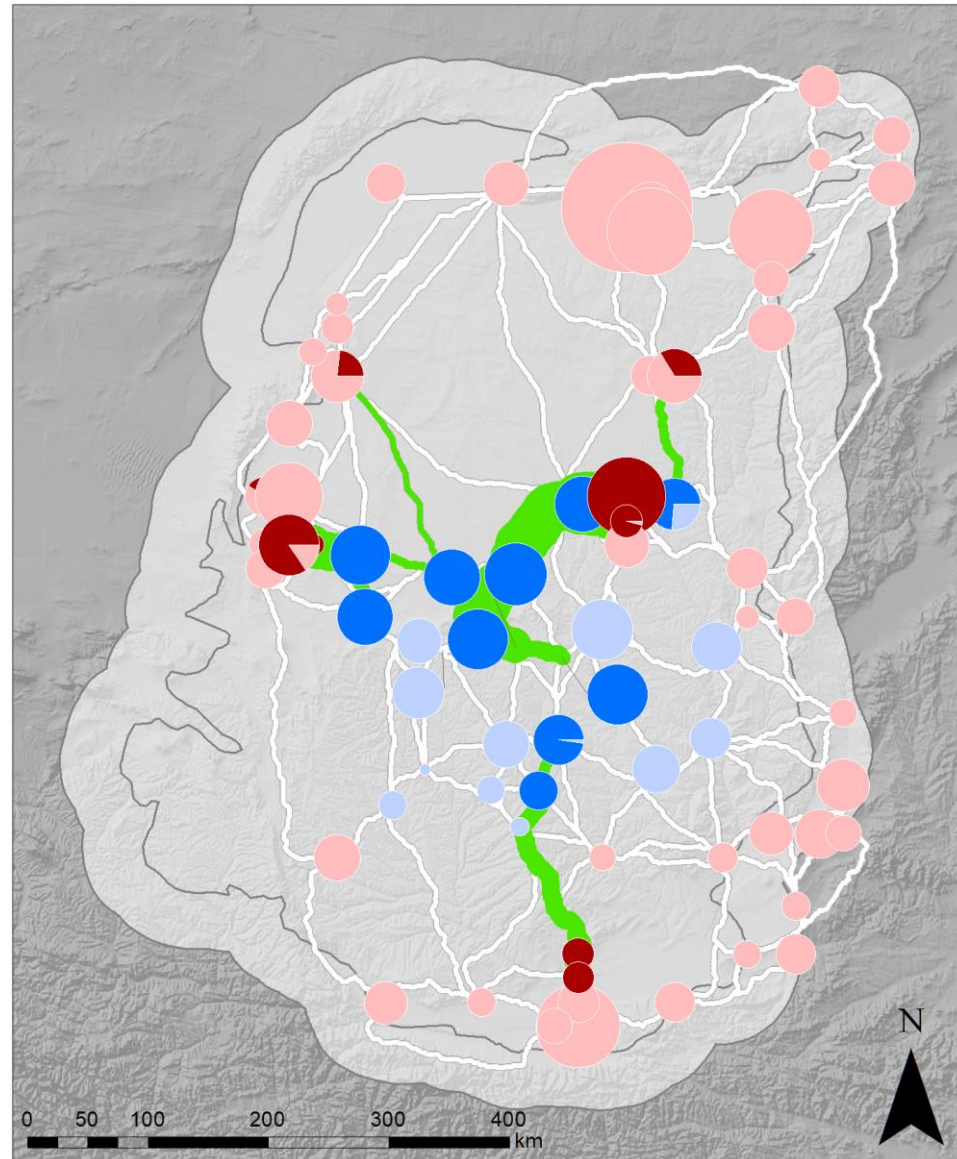


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Benchmark solutions

- Solve *SimCCUS* using off the shelf software (IBM's CPLEX) using 1 and 24 threads.



Ongoing (Q2: April to June, 2017)

- Develop final CO₂ capture cost and storage/utilization database.
- Finalize *SimCCUS* solutions for the Ordos Basin and preliminary manuscript.
- Follow-on meeting with IU-CREST.
- Onboarding of new LANL postdoctoral researcher and summer fellows.

Planning (Q3: July to September, 2017)

- *SimCCUS* transition to Java in preparation for HPC and other novel approaches.
- Database development for the Southeast US regional study.
- Anticipated: *SimCCUS* workshop to be held in conjunction with the ACTC Annual Meeting— Sep 11-12 or 16-17 at Indiana University (3 hours from UK).

Planning (Q4: October to December, 2017)

- Final *SimCCUS* transition to Java.
- Anticipated: HPC *SimCCUS*.

