

# Crude Oil Characterization Research Study Update

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*Presented by*

David L. Lord, Ph.D.

Geotechnology & Engineering Department  
Sandia National Laboratories  
Albuquerque, NM 87185



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# Technical Team

- David Lord (Ph.D., Env E.), Project technical lead
  - Geotechnology & Engineering Department, Sandia National Laboratories
- Anay Luketa (Ph.D., Mech E.), Combustion/fluids modeling lead
  - Fire Science & Technology Department, Sandia National Laboratories
- Tom Blanchat (Ph.D., Nuclear Engr), Combustion testing lead
  - Fire Science & Technology Department, Sandia National Laboratories
- Chad Wocken (B.S., Chem E.), Hydrocarbon supply chain specialist
  - University of North Dakota Energy & Environmental Research Center
- Ted Aulich (B.S., Chemistry), Hydrocarbon supply chain specialist
  - University of North Dakota Energy & Environmental Research Center
- Ray Allen (B.S. Chem E.), PE (TX), HC sampling and testing specialist
  - President of Allen Energy Services engineering consulting firm
- David Rudeen (B.S., Mathematics), Data analyst and EOS modeler
  - GRAM, Inc. technical consulting

# Outline

- Problem Statement and Objectives
- Project Governance and Workflow
- Overview of Task 2 – Task 3 Testing
- Project Management Contacts
- Project Publications

Technical Objectives

# PROBLEM STATEMENT

# Problem Statement

- Crude transport by rail poses risks recognized by US and Canadian regulators
- Hazards have been realized in a number of high-profile train derailments leading to oil spills, environmental contamination, fire, property damage, and fatalities
- Open debate on whether the types of crude (tight oil vs. conventional production) have significant bearing on severity of transportation accidents



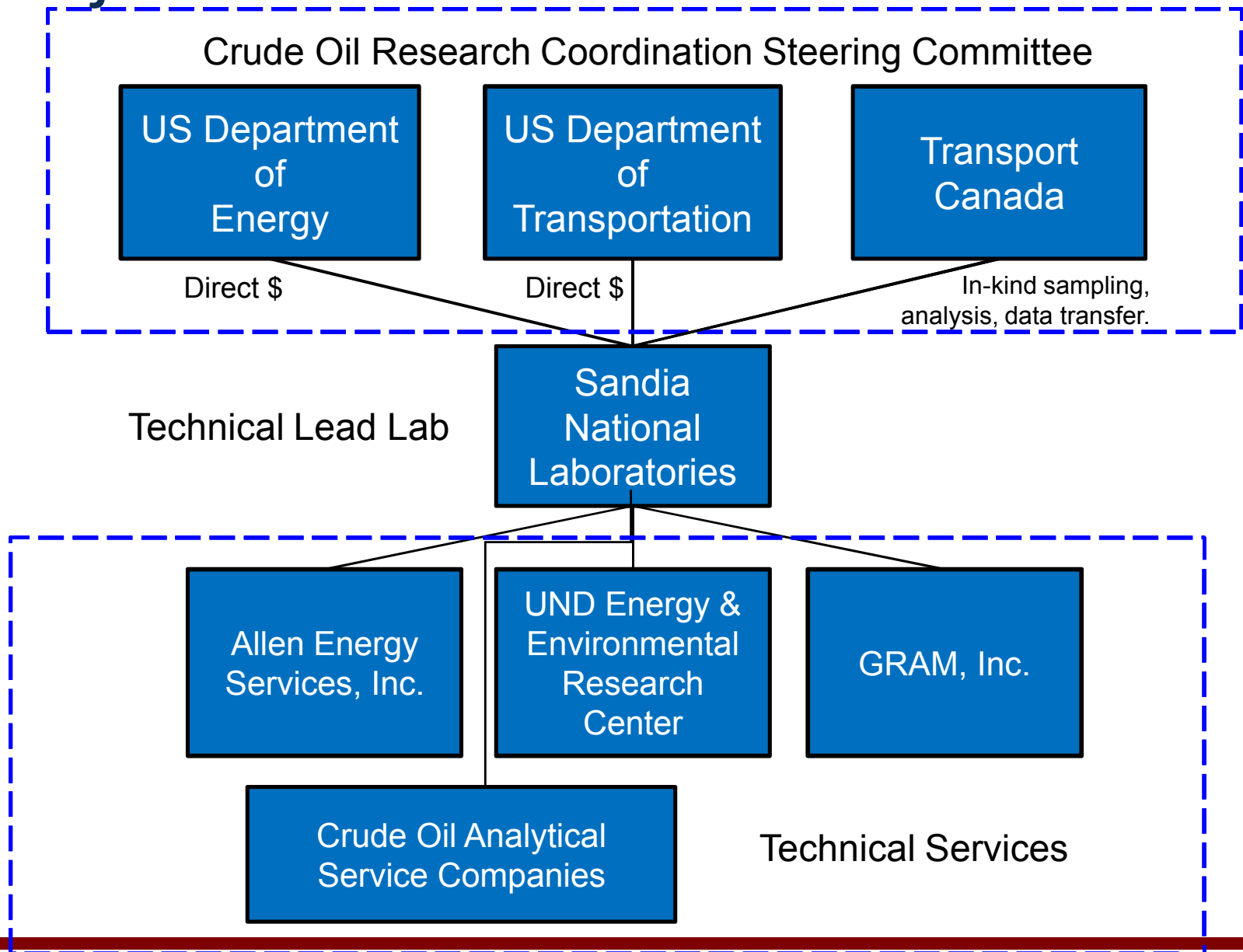
TSBC (2014). "Runaway and Main-Track Derailment Montreal, Maine & Atlantic Railway Freight Train Lac-Mégantic, Quebec 06 July 2013."  
**R13D0054**. Transportation Safety Board of Canada, Gatineau QC K1A 1K8.  
Railway Investigation Report.

# DOE/DOT Project Objectives

- Determine what combinations of sample capture and analysis methods are suitable for characterizing selected physical properties of volatile crudes
- Evaluate selected physical properties of crude oils (tight vs. conventional production) that are moved within rail transport environment that may have some bearing on flammability risks
- Measure combustion properties (flame dimensions, surface emissive power) of selected crude oils (tight vs. conventional) in controlled burn scenarios that have bearing on hazard determination
- Compare combustion properties to existing published data on other flammable liquids, including methanol, ethanol, jet fuel, hexane
- Evaluate if selected tight oils exhibit measurably different combustion properties from conventional crudes and the reference fluids tested previously

# PROJECT GOVERNANCE

# Project Governance





# Overall Project Workflow

## Phase I

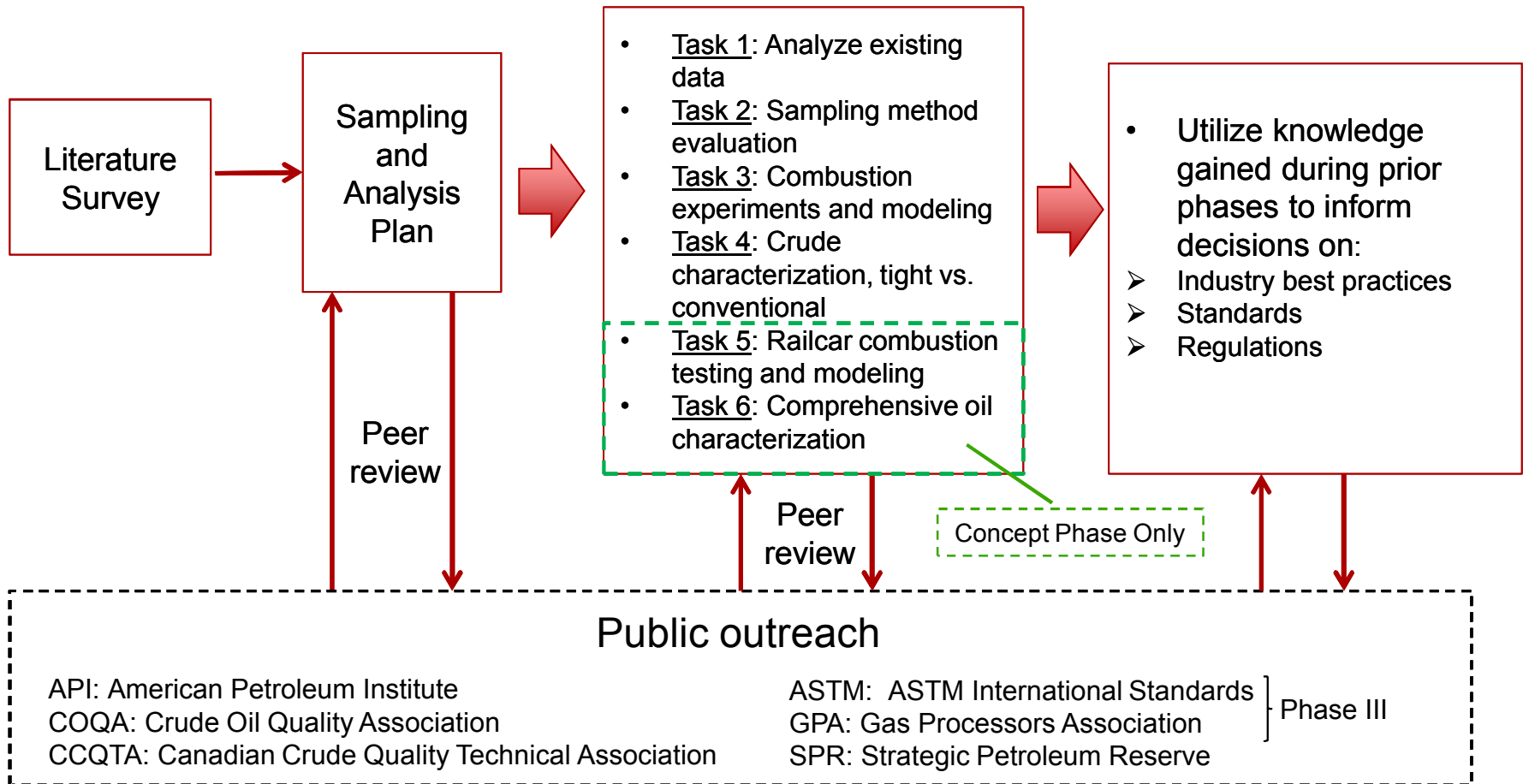
## Phase II

## Phase III

Problem Definition Phase  
Completed

Experimental Phase  
Current/future SNL work scope

Implementation Phase  
All stakeholders

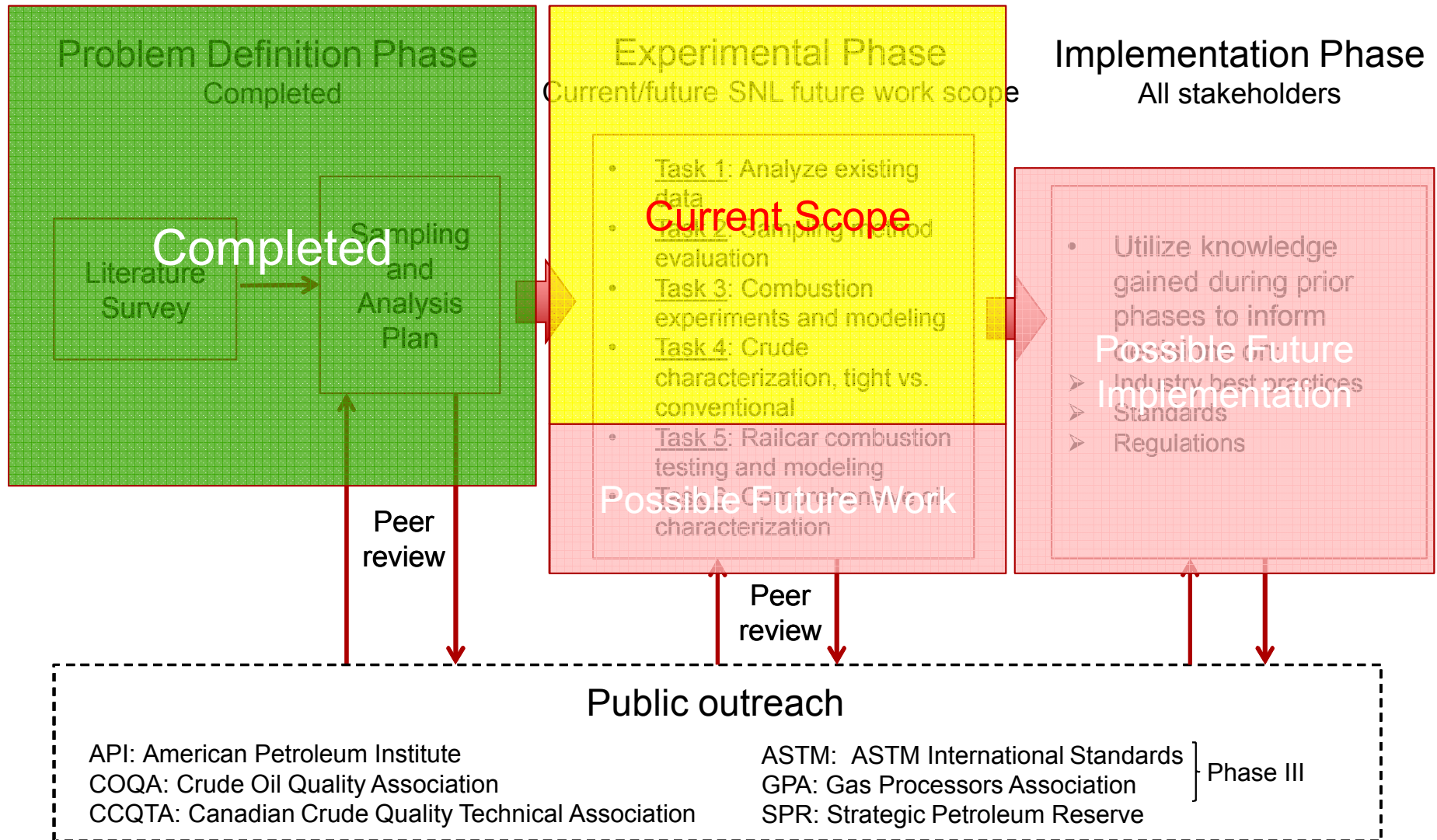


# Overall Project Workflow

## Phase I

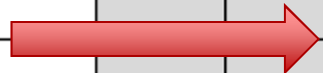
## Phase II

## Phase III



# High-Level Project Schedule, Phase I

		Year 1				Year 2			
Task	Description	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
1	Review new & emerging data								
2	Evaluate sampling and analysis methods								
3	Large sample acquisition, combustion tests, modeling								
4	Tight vs. conventional crude characterization								



Crude Oil Property and Combustion Tests

# TESTING OVERVIEW

# Task 2 Overview

- Compare sample capture and analysis methods for two selected North American crude oils
  - Prefer upstream production or tank terminals handling tight oils
- Sandia National Laboratories and Transport Canada will administer parallel tests using a variety of sample capture and analysis methods
- Critical review of open vs. closed capture and applicability for use on minimally stabilized oils for measuring:
  - Crude vapor pressure VPCR<sub>x</sub>(T) at selected V/L and temperature
  - Pressurized GC light ends concentration
  - Unpressurized GC DHA and simulated distillation
  - Unpressurized physical property measurements MW, SG, viscosity
  - IBP based on 0.5 wt% determination

# Task 2 Test Matrix

		Property Measurement								
Sample Technique	Standard	TVP	Composition 1	Composition 2	Composition 3	Avg MW	Relative Density	Viscosity	Flashpoint	IBP (0.5 wt%)
SPR Tight Line		ASTM D6377 & Separator shut-in	BPP flash gas GC analysis	GOR flash gas GC analysis	Separator liquid C30+	frz pt dep	ASTM D5002	N/A	N/A	EOS with flash gas
Floating Piston Cylinder	ASTM D3700-14	ASTM D6377-M	GPA2103 M	GPA2177 + ASTM D7900 + ASTM D7169	ASTM D8003 + ASTM D7169 + GOR flash gas	frz pt dep	ASTM D5002	ASTM D7042	ASTM D93 or D56	GPA 2103/2177
H <sub>2</sub> O displacement	GPA 2174-14	ASTM D6377-M	GPA2103 M	GPA2177 + ASTM D7900 + ASTM D7169	ASTM D8003 + ASTM D7169 + GOR flash gas	frz pt dep	ASTM D5002	ASTM D7042	ASTM D93 or D56	GPA 2103/2177
Manual Syringe	ASTM D8009-15	ASTM D6377-M	GPA2103 M	GPA2177 + ASTM D7900 + ASTM D7169	ASTM D8003 + ASTM D7169 + GOR flash gas	frz pt dep	ASTM D5002	ASTM D7042	ASTM D93 or D56	GPA 2103/2177
Boston Round	ASTM D4057-12	ASTM D6377-M	GPA2103 M	GPA2177 + ASTM D7900 + ASTM D7169	ASTM D8003 + ASTM D7169 + GOR flash gas	frz pt dep	ASTM D5002	ASTM D7042	ASTM D93 or D56	GPA 2103/2177
Manual Syringe	ASTM D7975-14	ASTM D7975-14	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Color coding	Test Administrator
White	SNL
Red	TC
Blue	Both

- Test matrix will be run on two minimally stabilized North American crudes
- Objective is to compare multiple methods on a homogeneous sample
- Note: Oil variability across production regions or supply chain is addressed in Task 4, not Task 2

# Task 3 Overview

- Subject four selected North American crudes to basic property and controlled burn testing
- Span a range from tight oils (Bakken, Eagle Ford) with high visibility, to baseline light sweet (WTI, LLS), to specially-stabilized crude from the Strategic Petroleum Reserve
- Compare results against existing hydrocarbon liquid combustion test data

# Burn Test Configurations

## Pool fire

- Surface emissive power (SEP)
- Heat flux to engulfed objects
- Flame height
- Fuel consumption rate



## Fireball

- Surface emissive power (SEP)
- Heat flux to nearby objects
- Fireball diameter
- Fireball duration





# Project Sponsor Contacts

- U.S. Department of Energy
  - Evan Frye
    - U.S. Department of Energy, Office of Fossil Energy, Office of Oil & Natural Gas
    - *evan.frye@hq.doe.gov*
    - 202-586-3827
- U.S. Department of Transportation
  - Joseph Nicklous
    - U.S. Department of Transportation, Office of Hazardous Materials Safety
    - Pipeline and Hazardous Materials Safety Administration
    - *joseph.nicklous@dot.gov*
    - 202-366-4545
- Transport Canada
  - Barbara Di Bacco
    - Transport Canada, Transport Dangerous Goods Directorate
    - *barbara.dibacco@tc.gc.ca*
    - 613-990-5883

# Sandia Project Contacts

- Sandia technical lead
  - David Lord
    - Sandia National Laboratories, Geotechnology & Engineering Department
    - *dllord@sandia.gov*
    - 505-284-2712
- Sandia geosciences program manager
  - Erik Webb, Senior Manager
    - Sandia National Laboratories, Geoscience Research & Applications
    - *ekwebb@sandia.gov*
    - 505-844-9179

# Project Publications

- Lord, D., A. Luketa, C. Wocken, S. Schlasner, R. Allen and D. Rudeen (2015). "Literature Survey of Crude Properties Relevant to Handling and Fire Safety in Transport." *Unlimited Release SAND2015-1823*. Sandia National Laboratories, Albuquerque, NM 87185.
- SNL (2015). "Crude Oil Characteristics Sampling, Analysis and Experiment (SAE) Plan." Office of Fossil Energy. U.S. Department of Energy, <http://energy.gov/fe/articles/crude-oil-characteristics-research>. 9-Jul-2015.

**END OF PREPARED SLIDES**