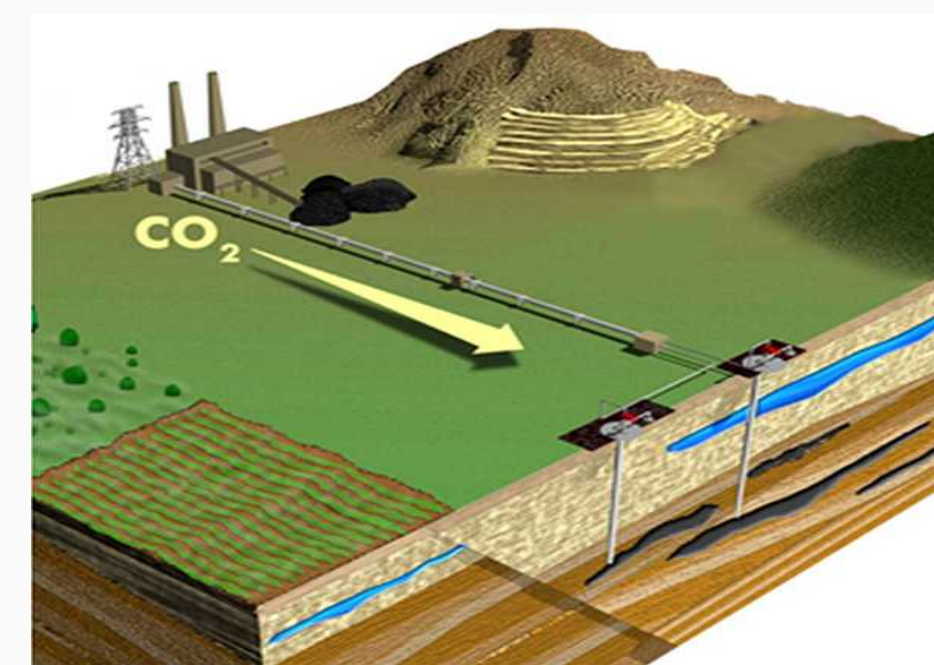


Impact of Roughness on CO₂ Migration

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Introduction

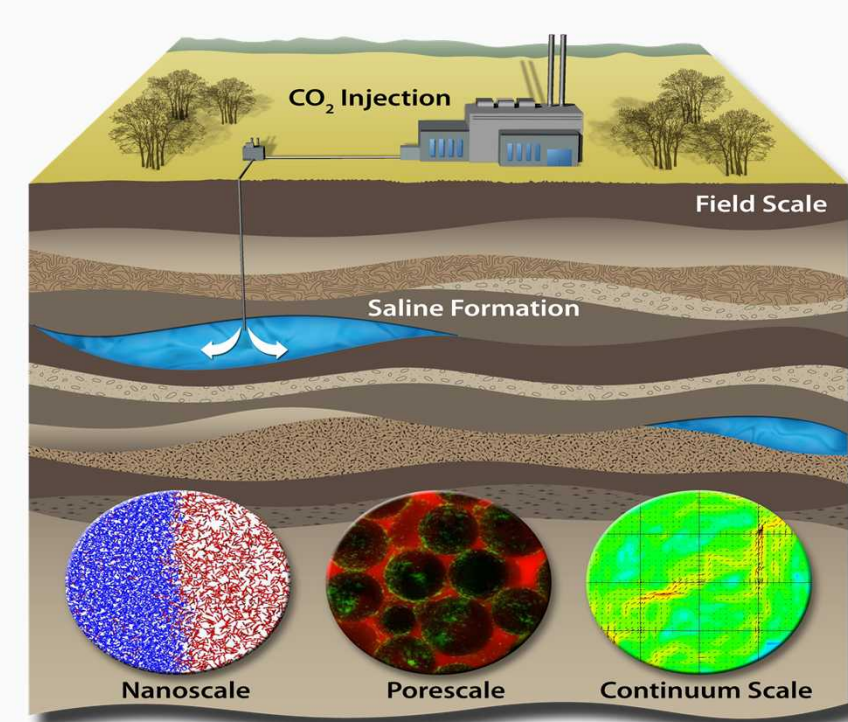
Motivation



Global consumption of fossil fuels has significantly increased levels of atmospheric CO₂, a greenhouse gas. Carbon capture and storage (CCS) is a promising mitigation strategy.

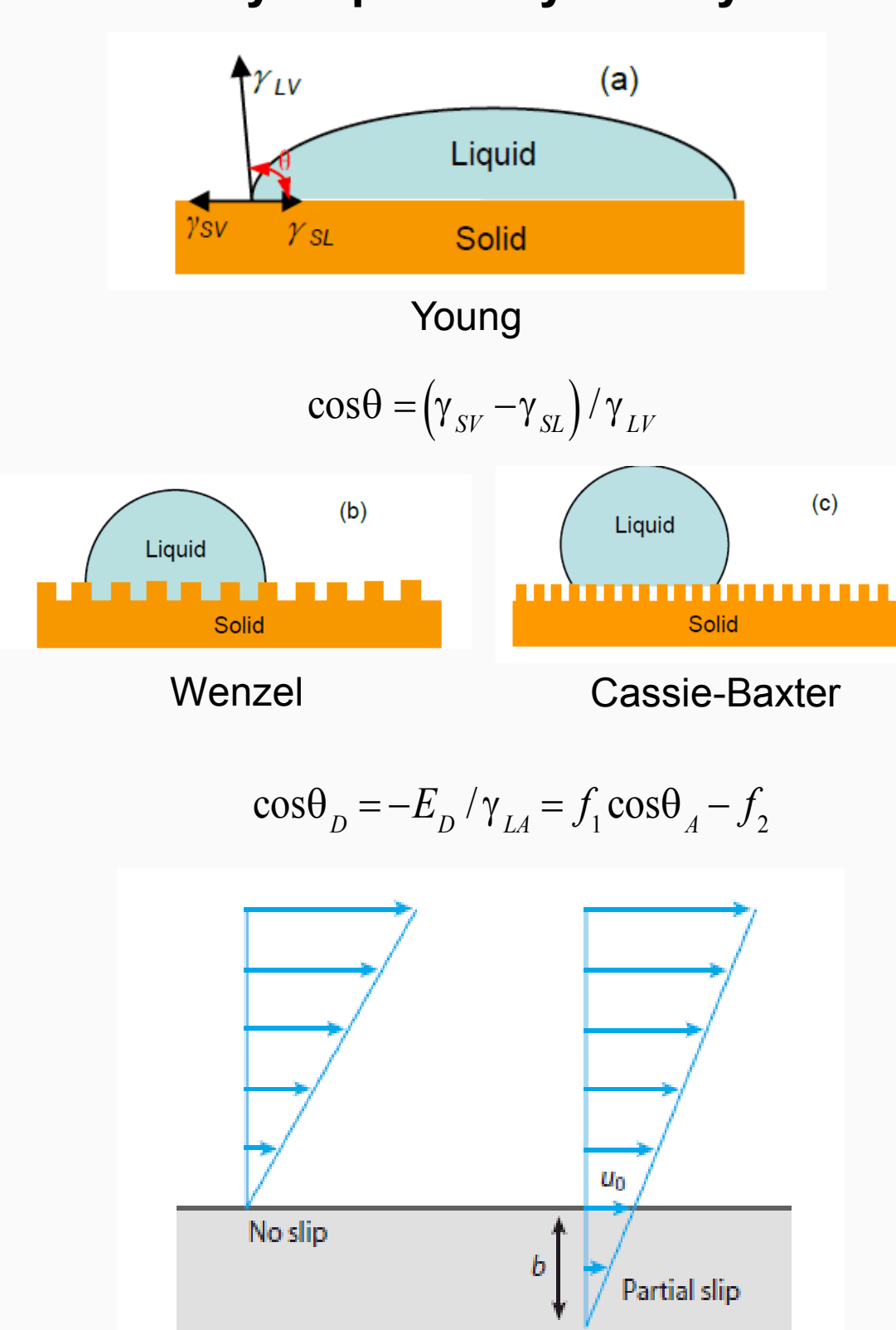
Scientific Objective:

Understand and control *emergent behavior* arising from *coupled physics* in *heterogeneous geomaterials* associated with injection for GCS, especially at *intermediate length scales* (cm to m) where geologic variability plays a decisive role. Processes and strategies are based on mesoscale science from which non-equilibrium and emergent behaviors arise over a large range of time and length scales.

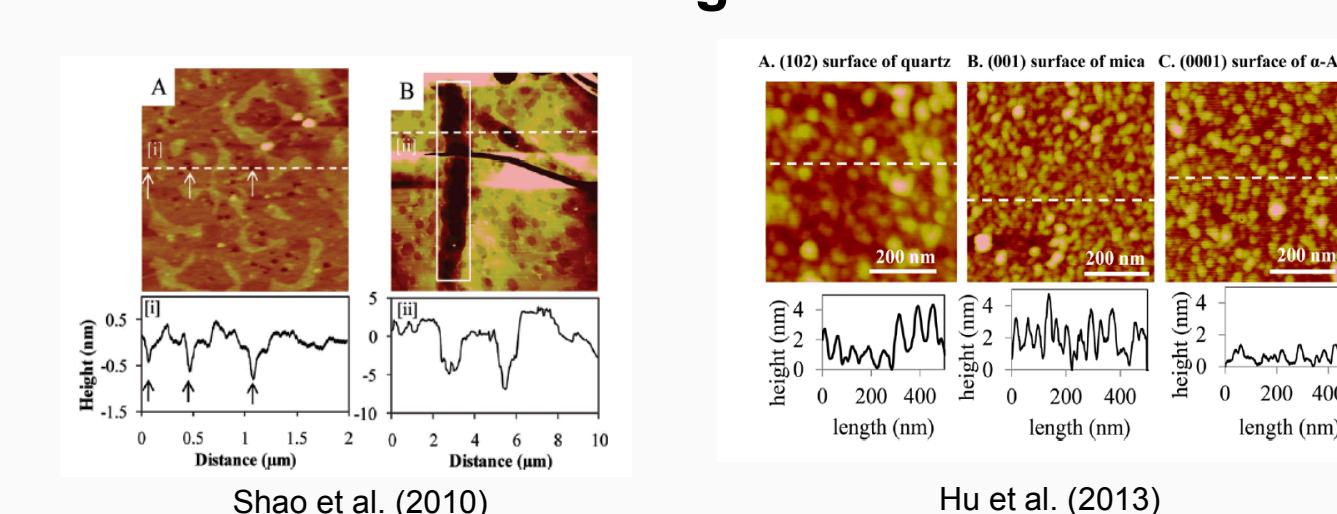


Impact of Roughness on Wettability

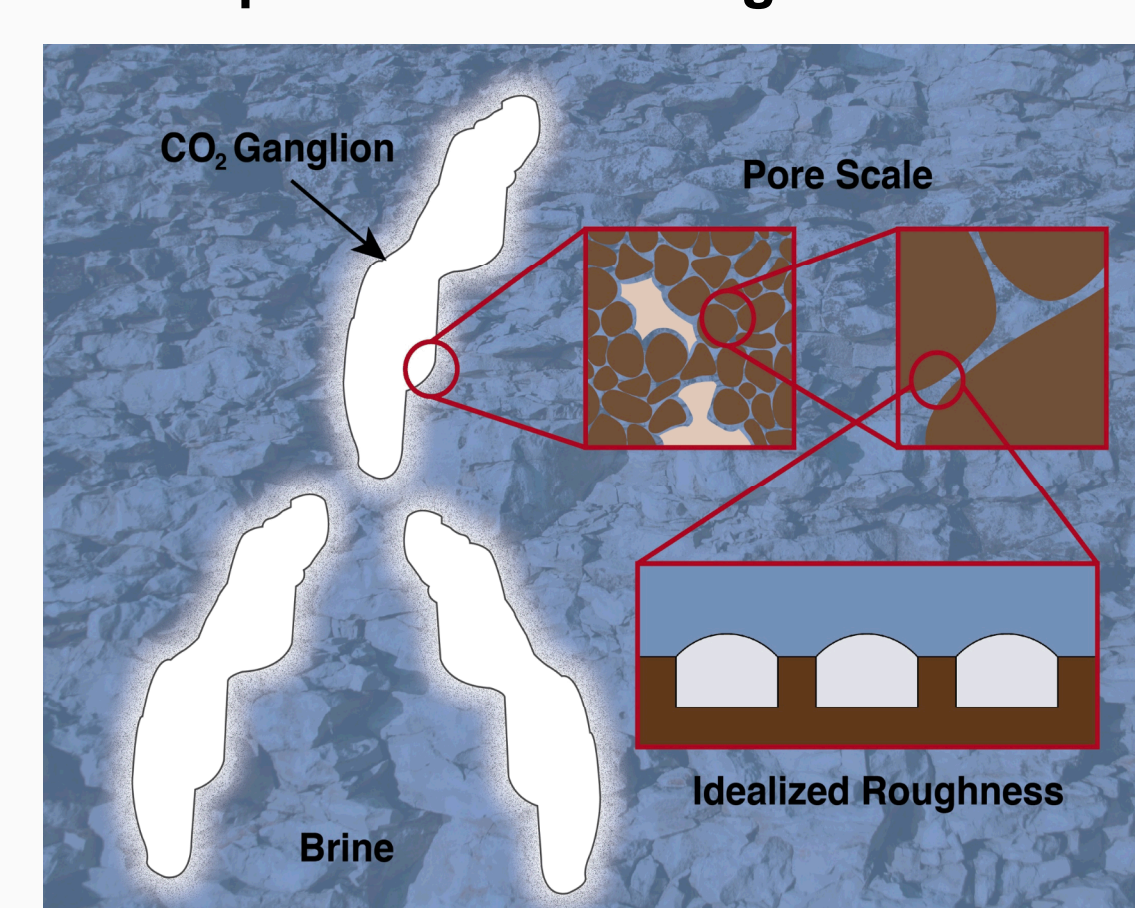
Hydrophobicity Theory



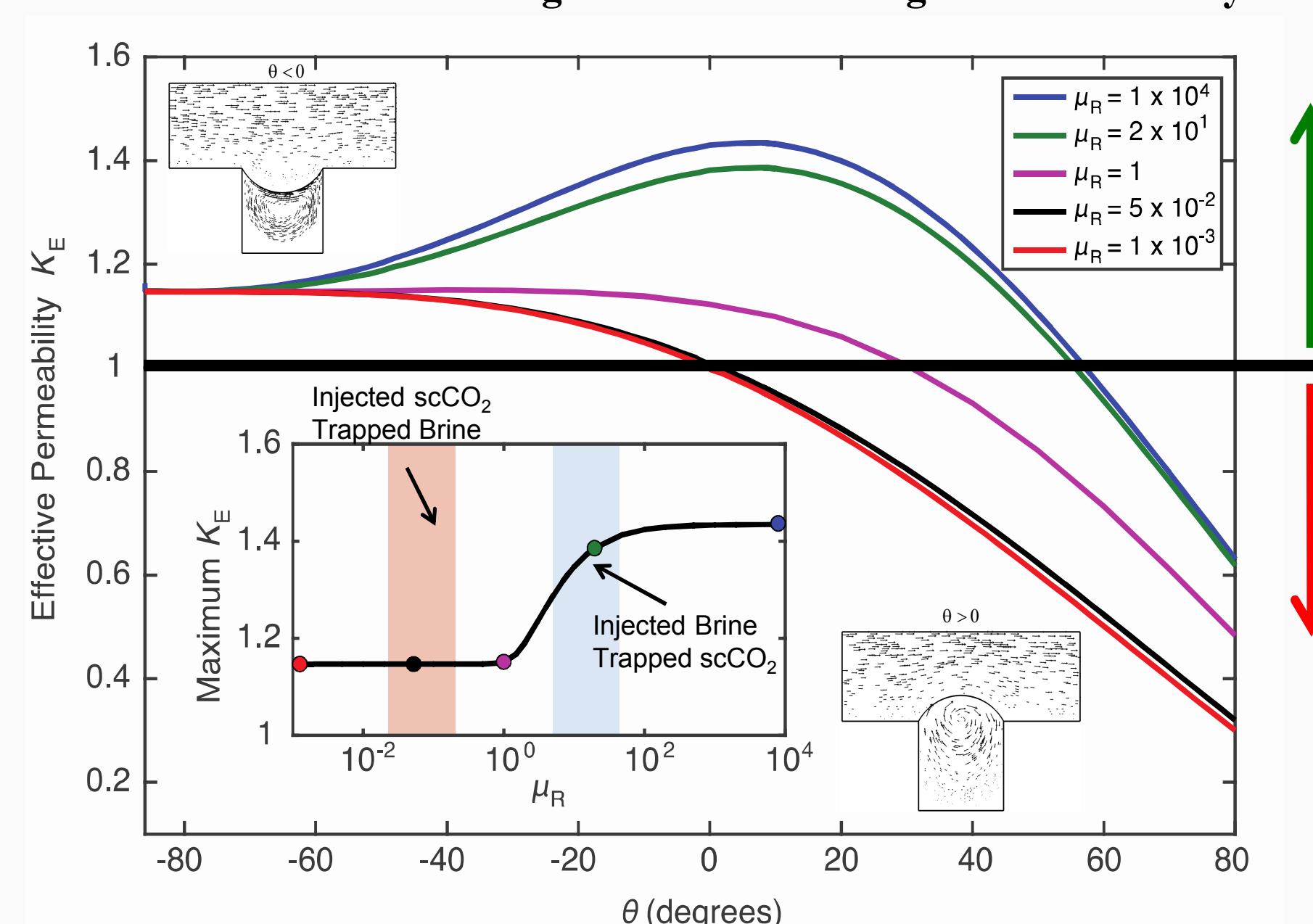
Examples of Natural and Reaction-Induced Roughness



Conceptual Surface Roughness Model



Influence of Contact Angle and Fluid Pairings on Permeability

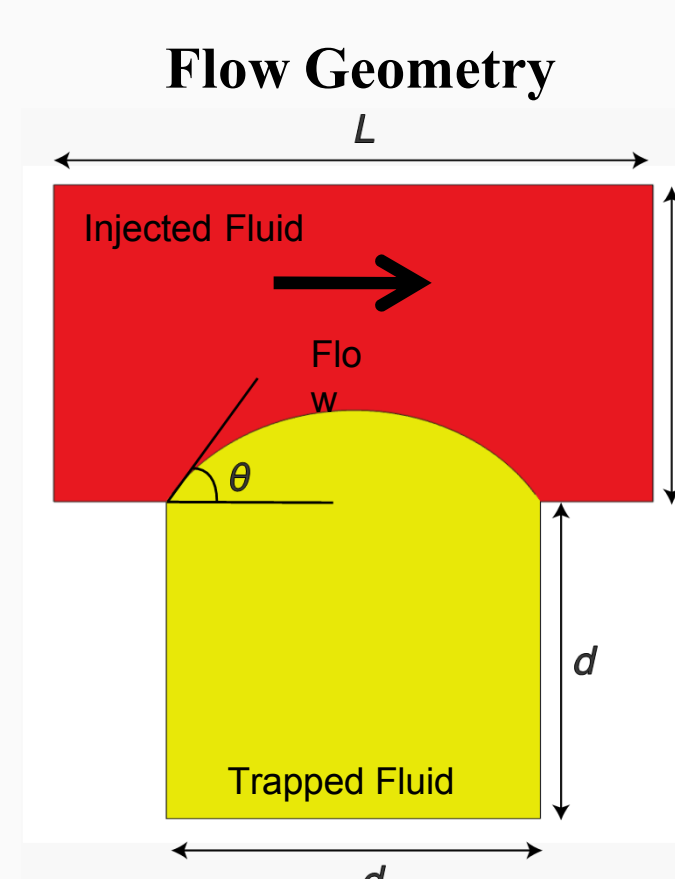
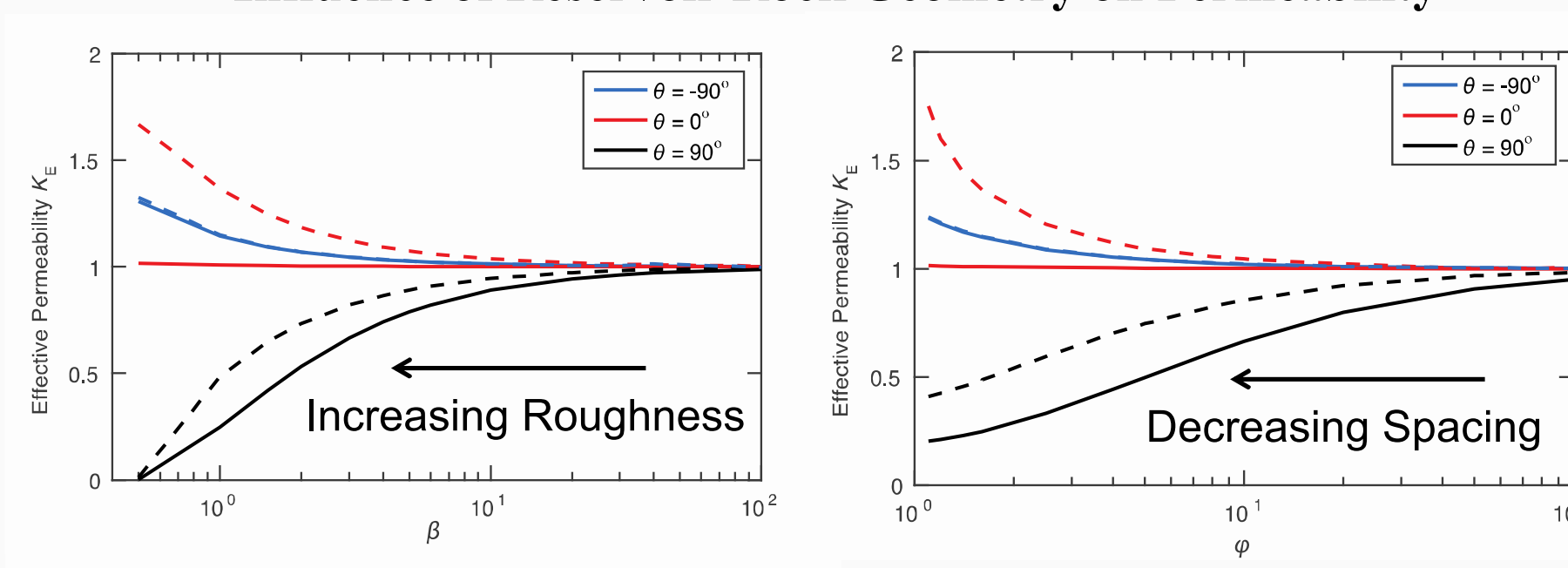


More
Permeable
 $K_E > 1$

Less Permeable
 $K_E < 1$

$$K_E = 1 + \frac{3b}{b+h}$$

Influence of Reservoir Rock Geometry on Permeability

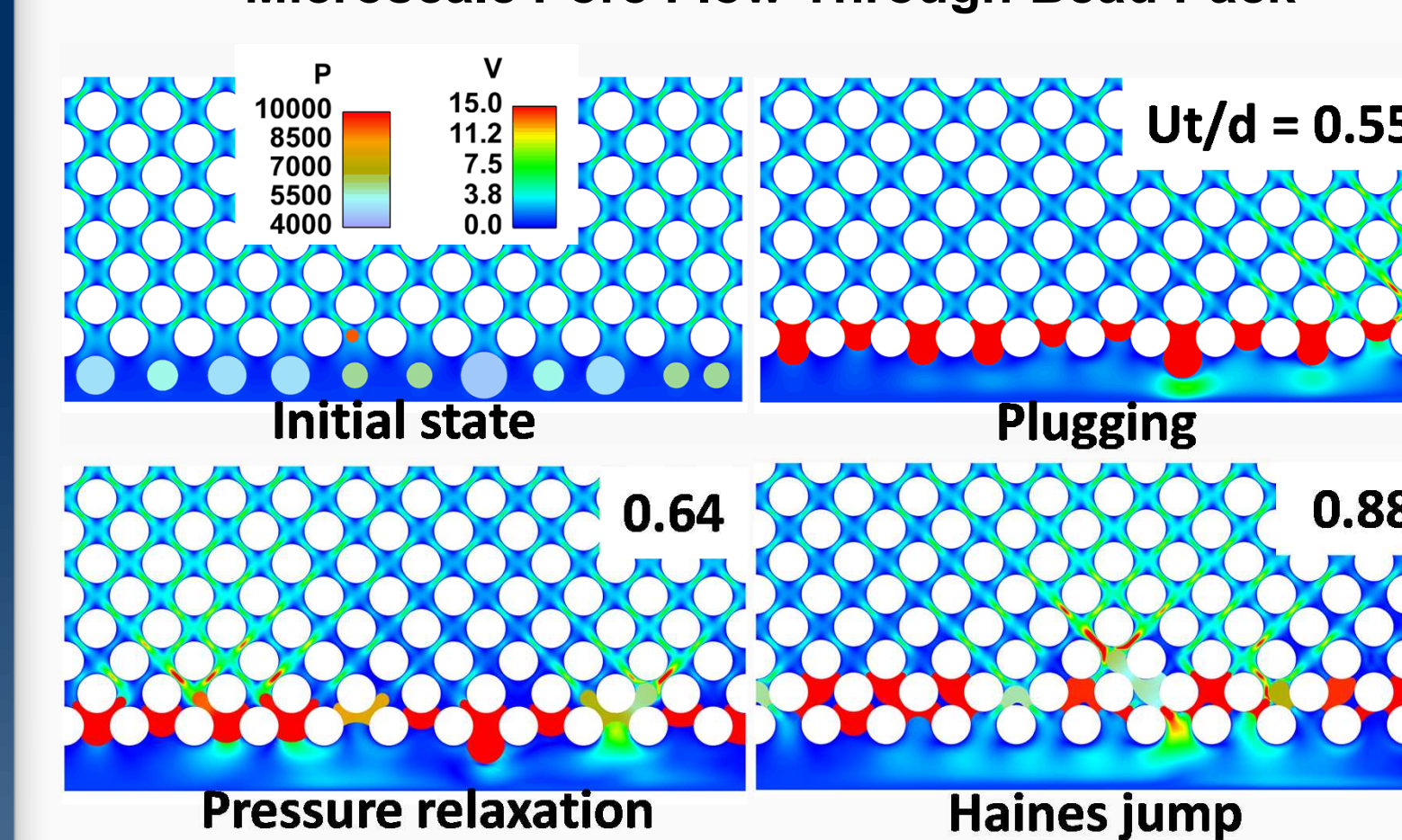


- Reservoir rocks can impact the apparent wettability).
- positive or negative flow slip which can impact permeability and CO₂ ganglion mobility.
- impact both short term (injection) and long-term dynamics CO₂ ganglion migration.

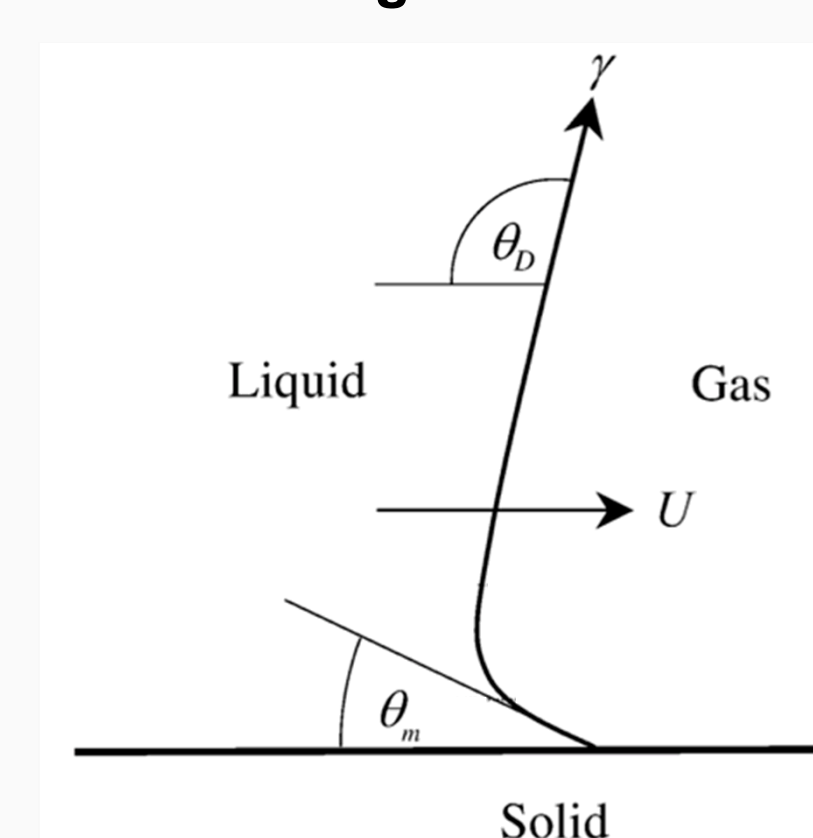
Moving Contact Lines

- Moving Contact Line (MCL) problems are important to model the migration of wetting/non-wetting fluids through reservoir rocks
- Accurate modeling can improve IP and other methods
- Finite Element Method (FEM) used to model MCL
- CDFEM using the level-set method to model two-phase interface
- Blake's model used to model MCL velocity
- Good agreement with canonical problems
- Capillary rise
- Dynamic angle dependence on flow velocity

Microscale Pore Flow Through Bead Pack

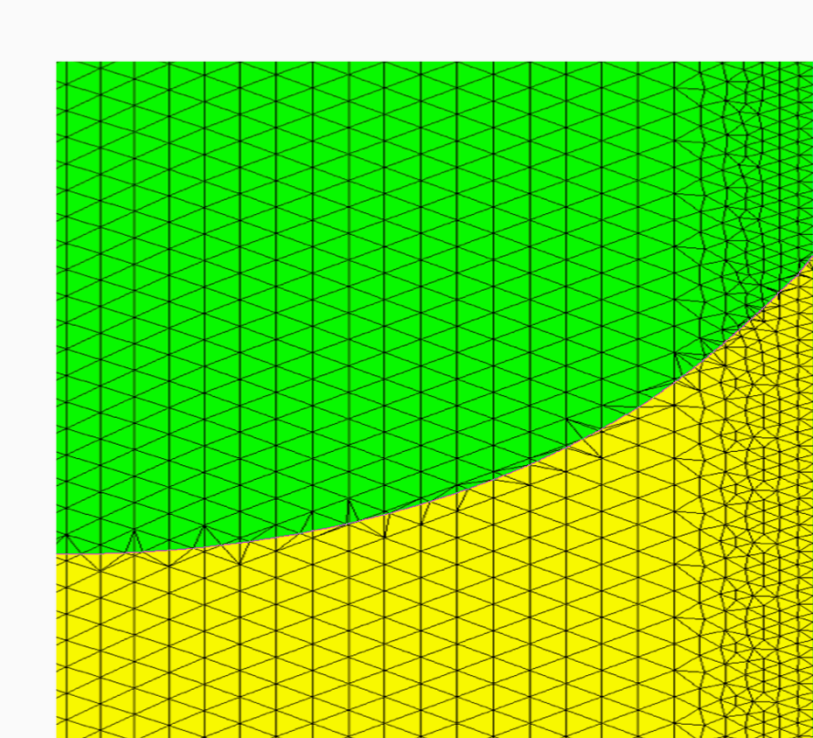


Blake's Moving Contact Line Model

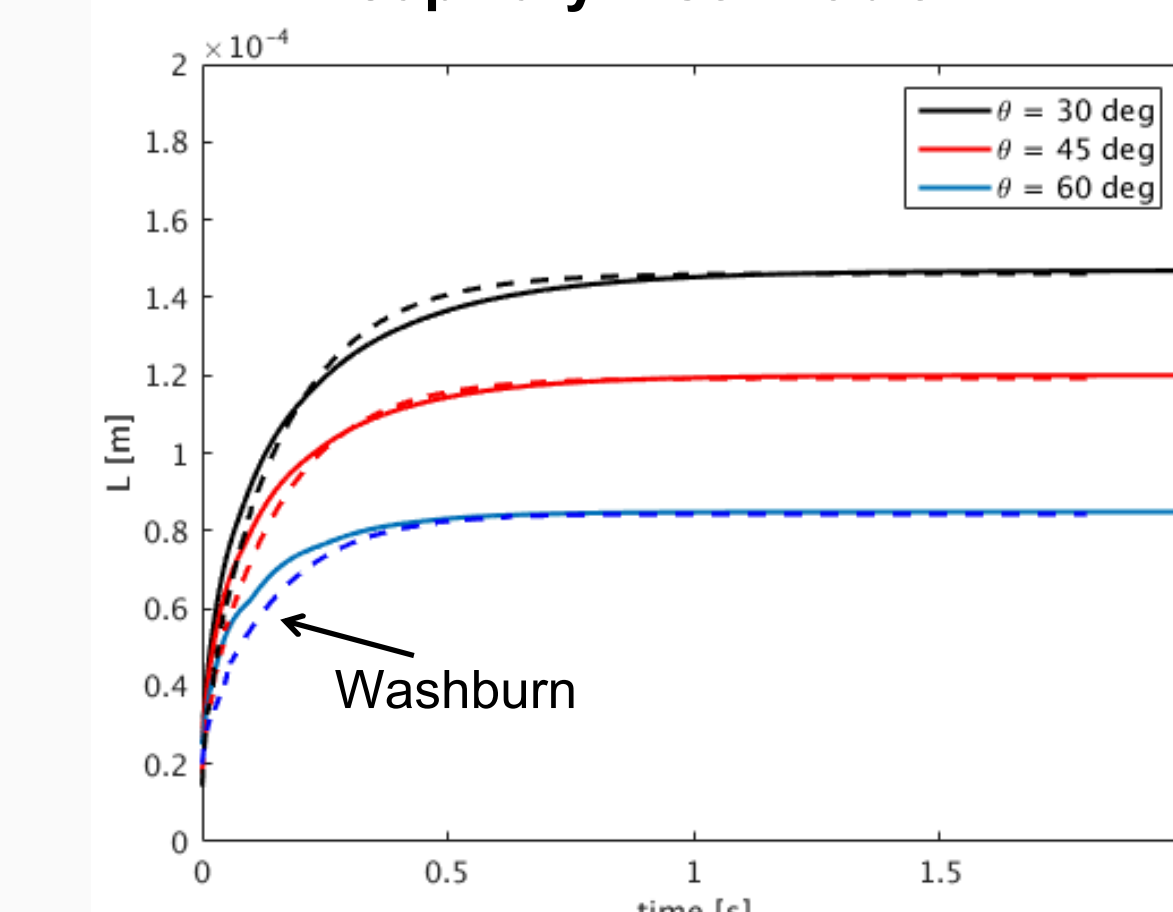


$$V_w = V_0 \sinh(g[\cos(\theta_s) - \cos(\theta_d)])$$

Finite Element Model

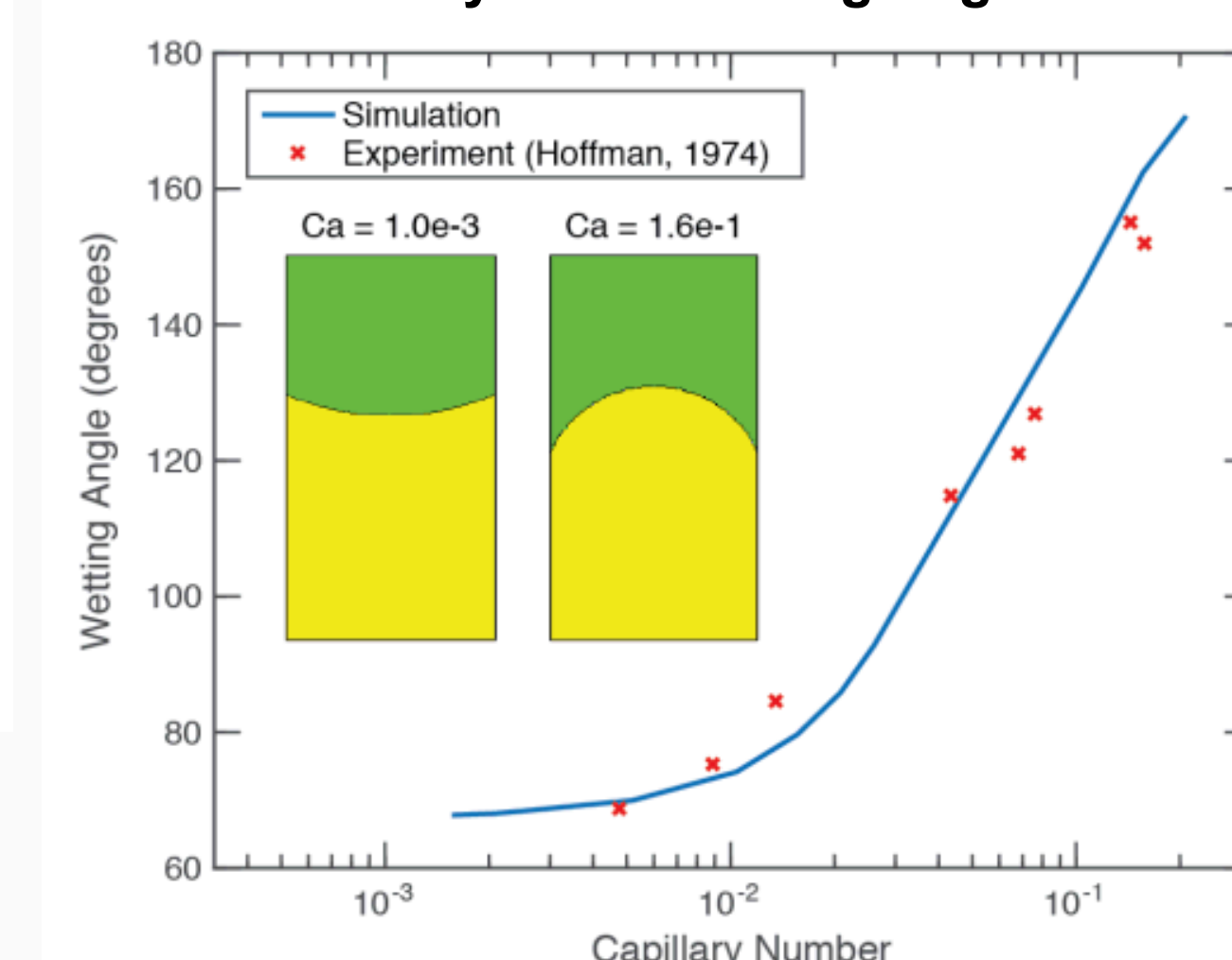


Capillary Rise Problem

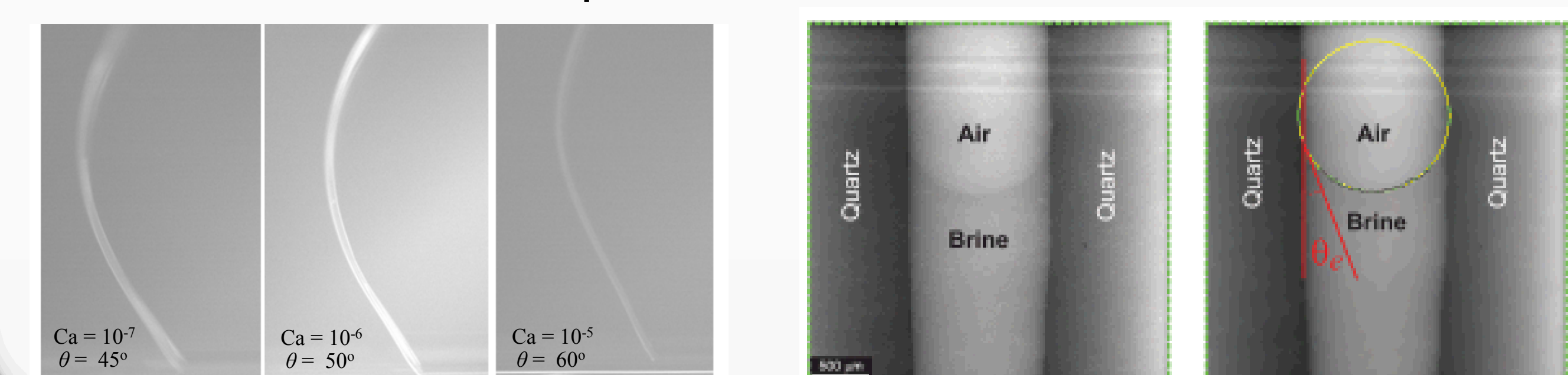


$$\frac{dh}{dt} = \frac{r^2 [p(L-h) + \gamma \cos(\theta)]}{12\mu h}$$

Dynamic Wetting Angle



Experimental Measurements



Concluding Remarks

- Pore-scale surface roughness can impact long-term CO₂ migration, impacting permeability and CO₂ ganglion mobility.
- Improvement in MCL models can be used to accurately predict CO₂ migration in reservoir rocks

Theme 3: Buoyantly Driven Multiphase Flow of CO₂

Our Plan:

- Perform pore-scale and meso-scale simulations to elucidate and quantify the physics governing flow regimes from compact flow to capillary channel flow
- Develop new experimental-informed, physics-based flow models, focused on representing cm-scale heterogeneity.
- Apply hydrophobicity theory to assess the impact on permeability and CO₂ ganglion mobility.
- Model the migration of CO₂ through reservoir rocks using moving contact line models
- Work closely with UT to experimentally validate computational models

Challenges Addressed:

- Sustaining large storage rates.
- Using pore space with unprecedented efficiency.
- Controlling undesired or unexpected emergent behavior.

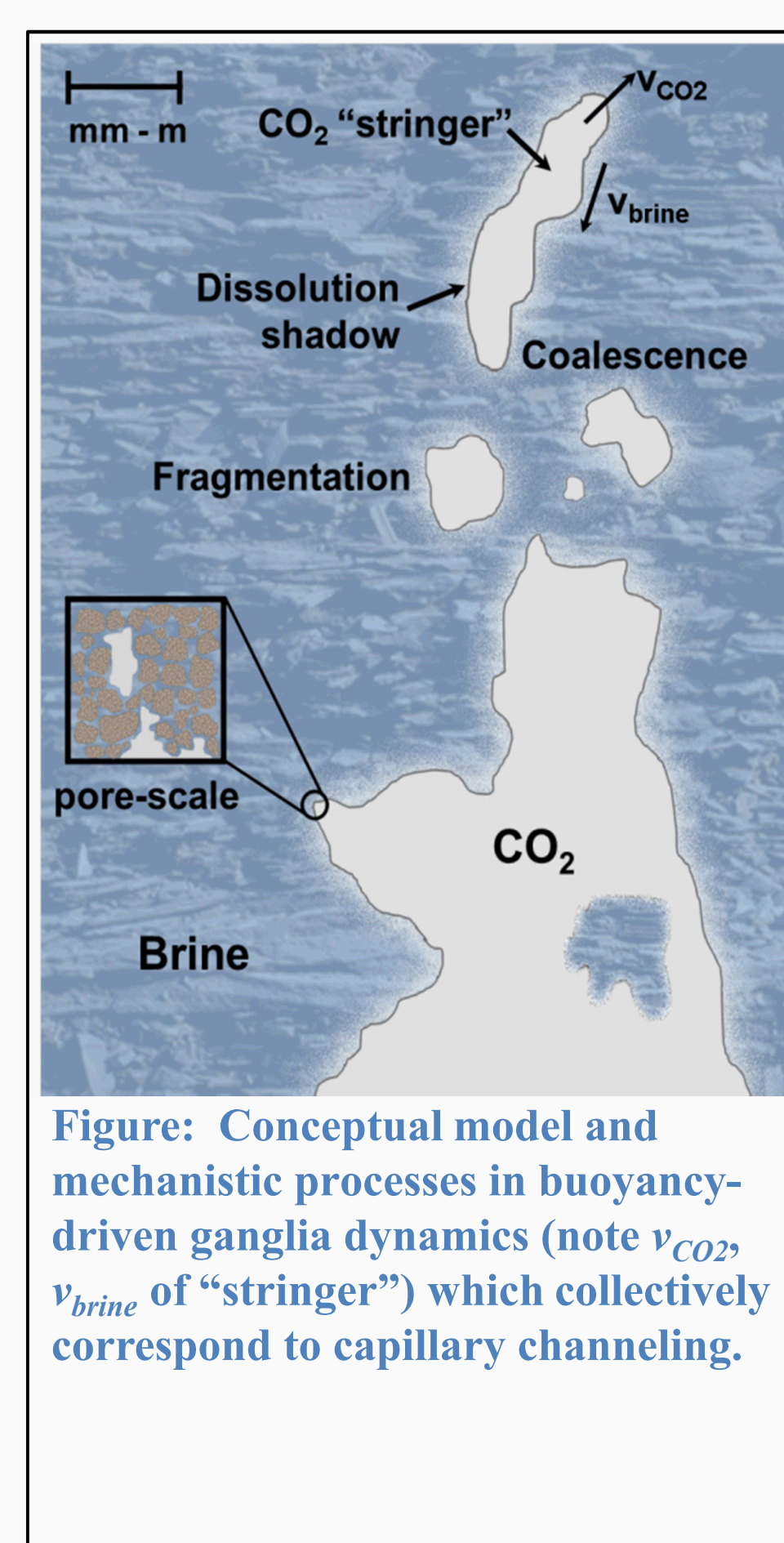


Figure: Conceptual model and mechanistic processes in buoyancy-driven ganglia dynamics (note v_{CO_2} , v_{brine} of "stringer") which collectively correspond to capillary channeling.