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**Title:** Sample EP Flow Analysis of Severely Damaged Networks

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Software Product Integration Team

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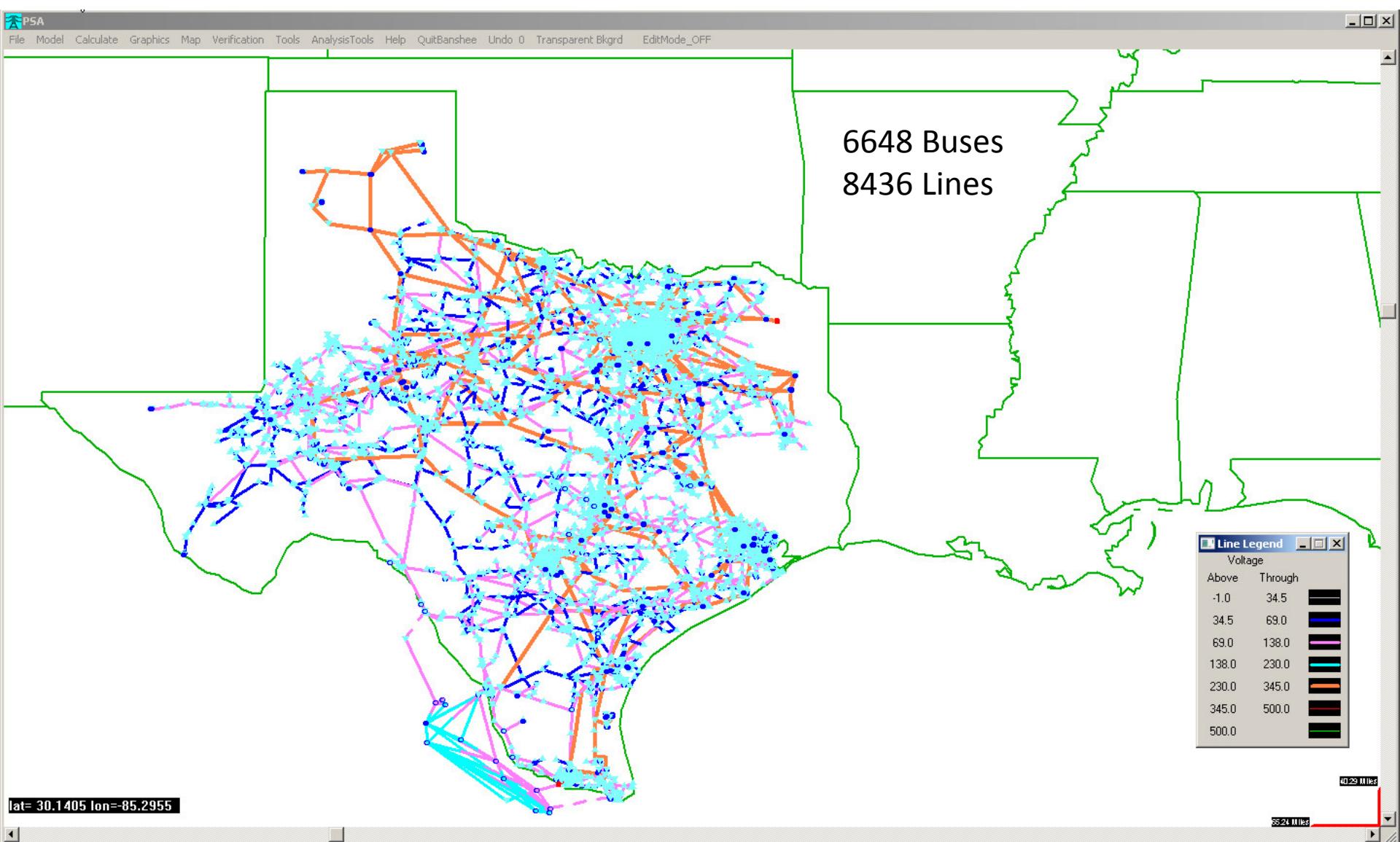
# Sample EP Flow Analysis of Severely Damaged Networks

Ken Werley  
Andy McCown

10/12/2016

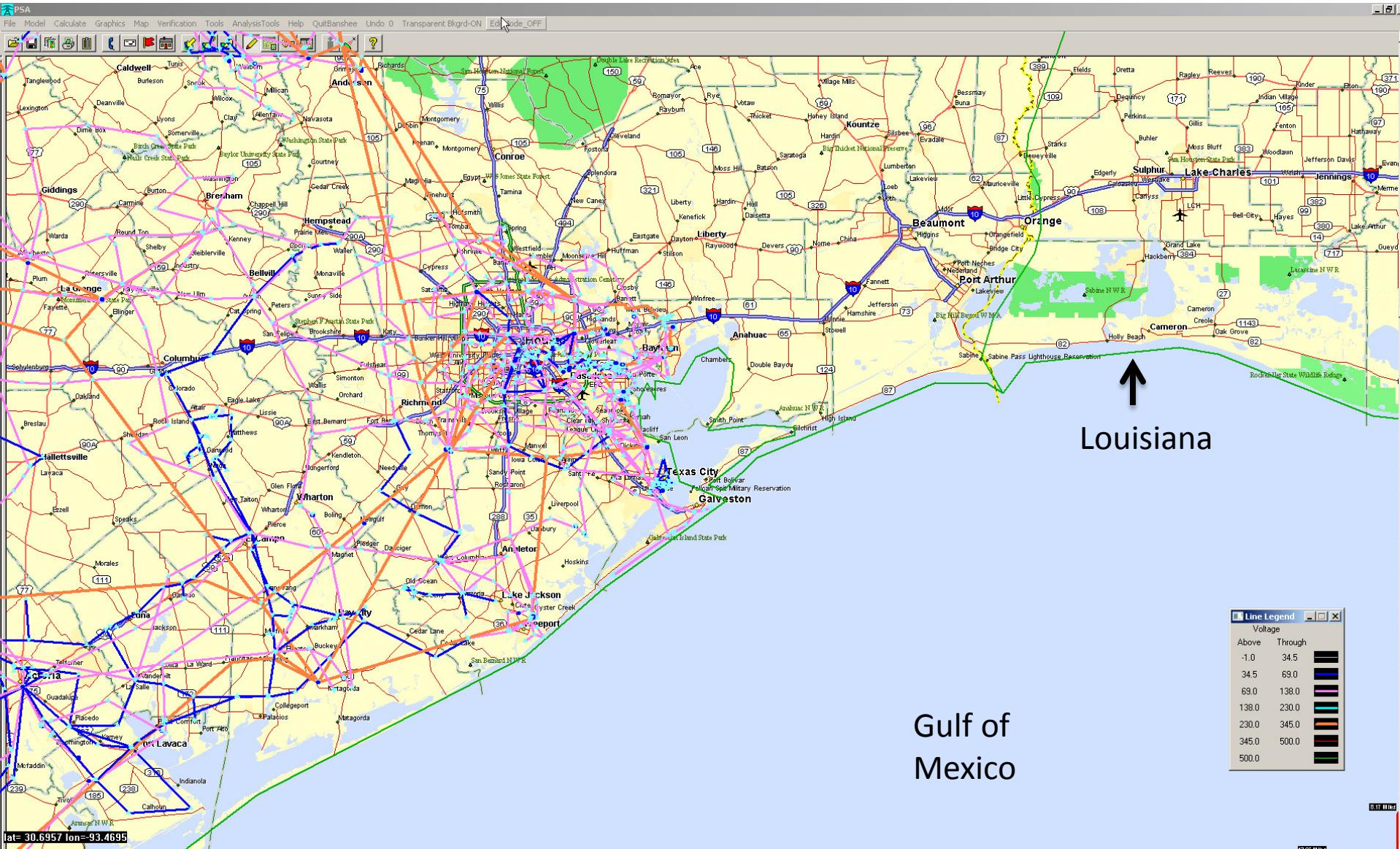
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# ERCOT EP Transmission Model



## Zoomed in to Houston and Overlaying StreetAtlas

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# EMPACT

## Solve/Dispatch/Shedding Options

### **Analysis Level:**

0 = dc solve only

1 = qacs solve

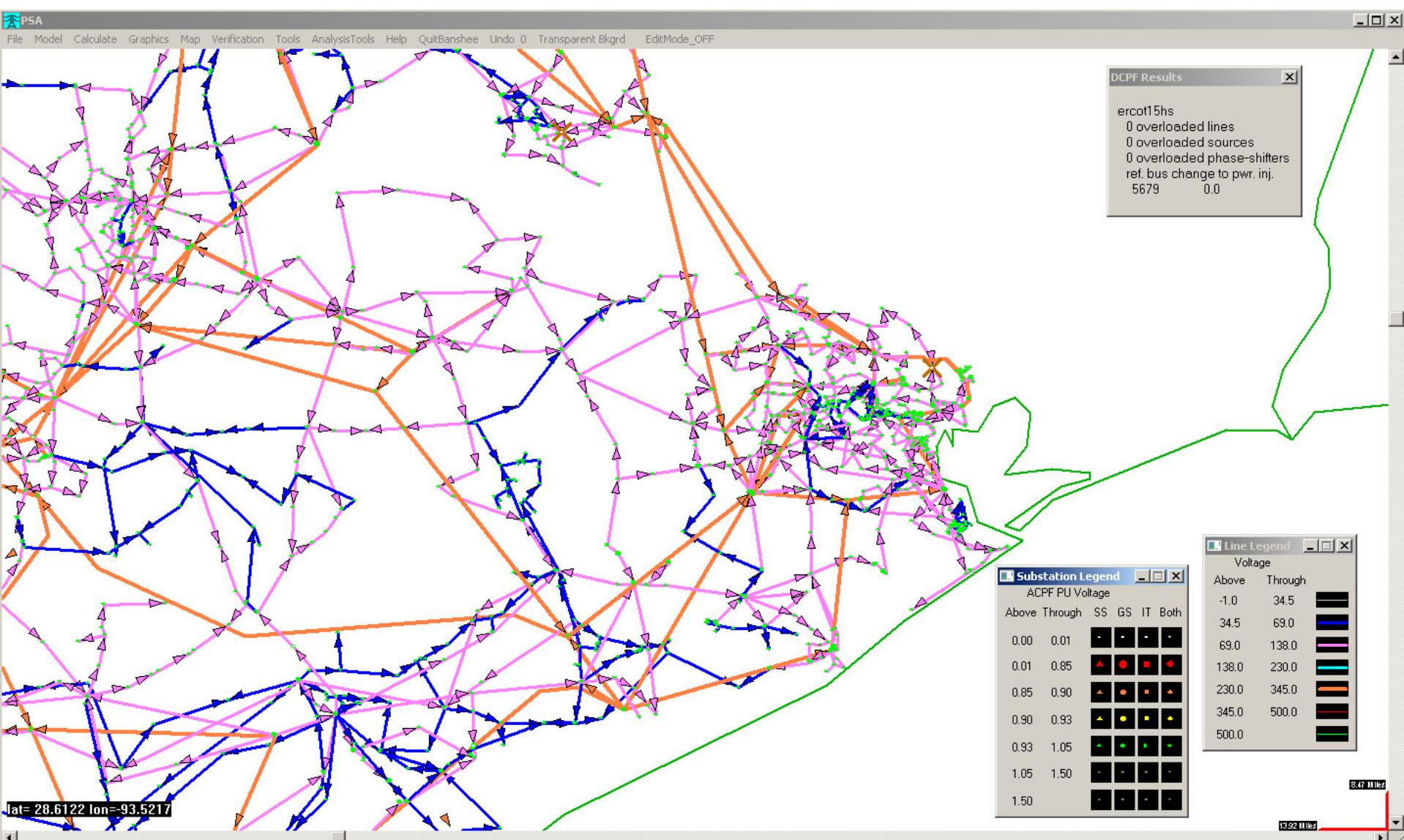
3 = qacs solve, dispatch Gen & Load for overloaded Lines

4 = qacs solve, dispatch Gen&Ld, and shed Load for overloaded Lines

7 = qacs solve & shed load for low V

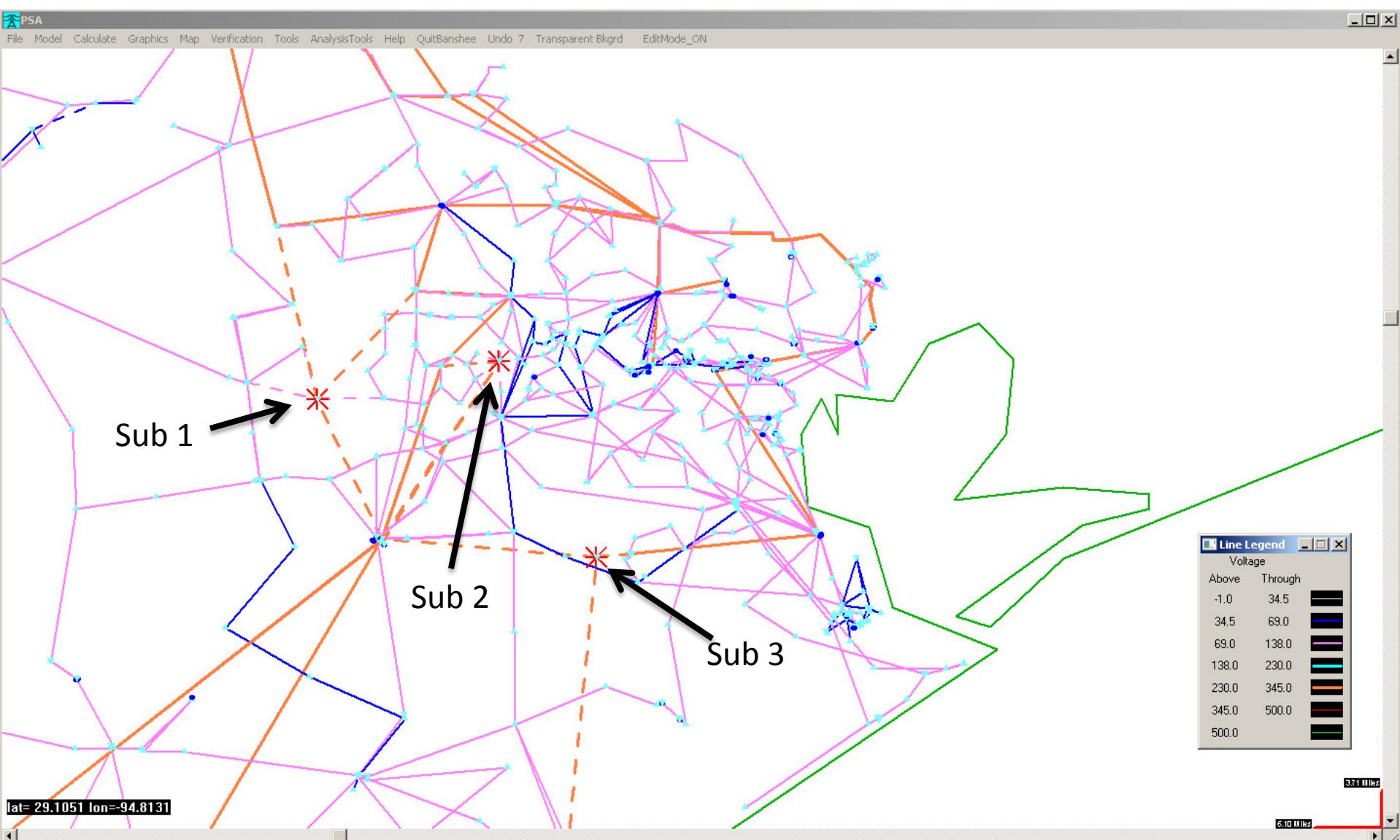
9 = Step 3 followed by Step 7

# QACS BaseCase Power Flow Solution



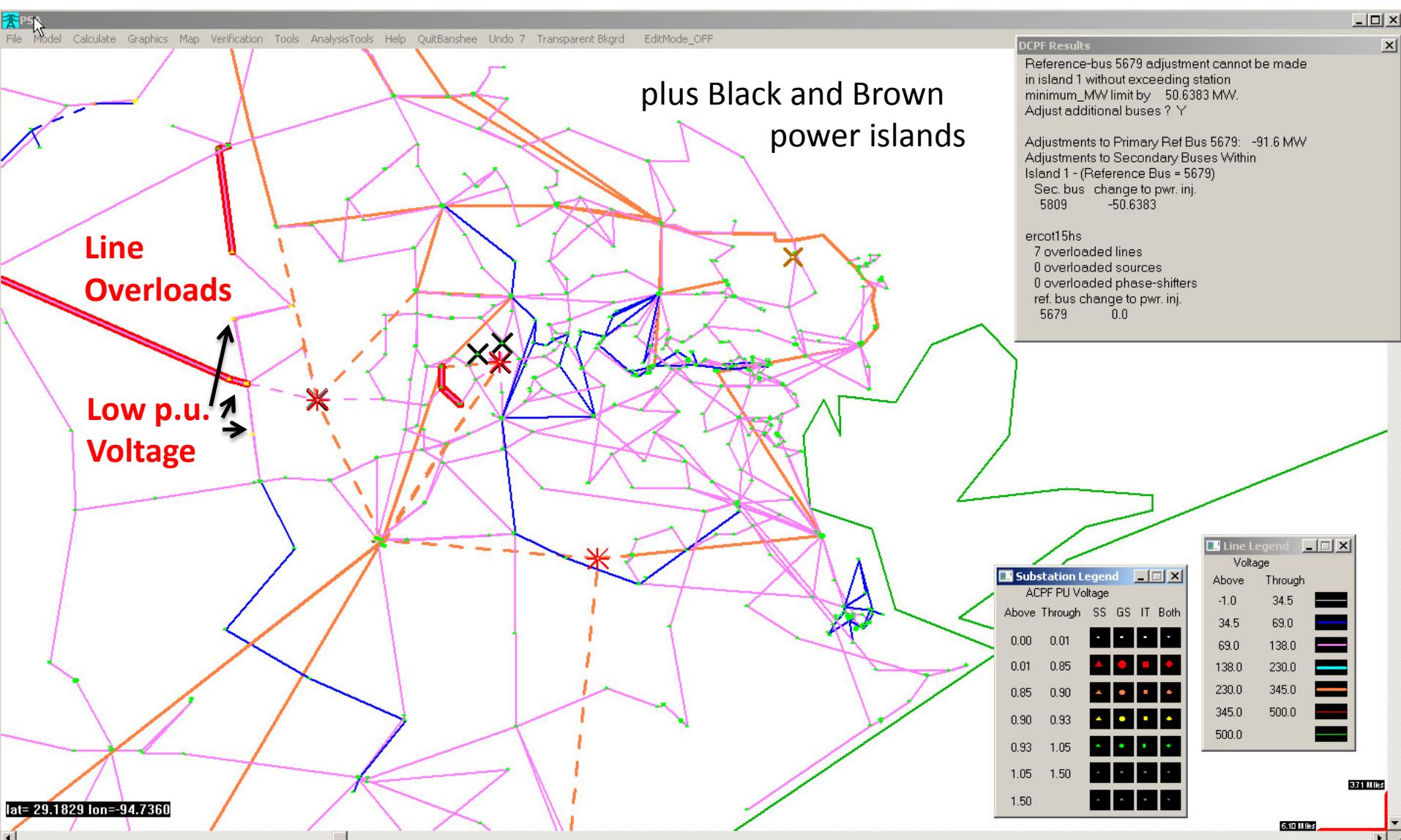
# 3 Substation Contingency

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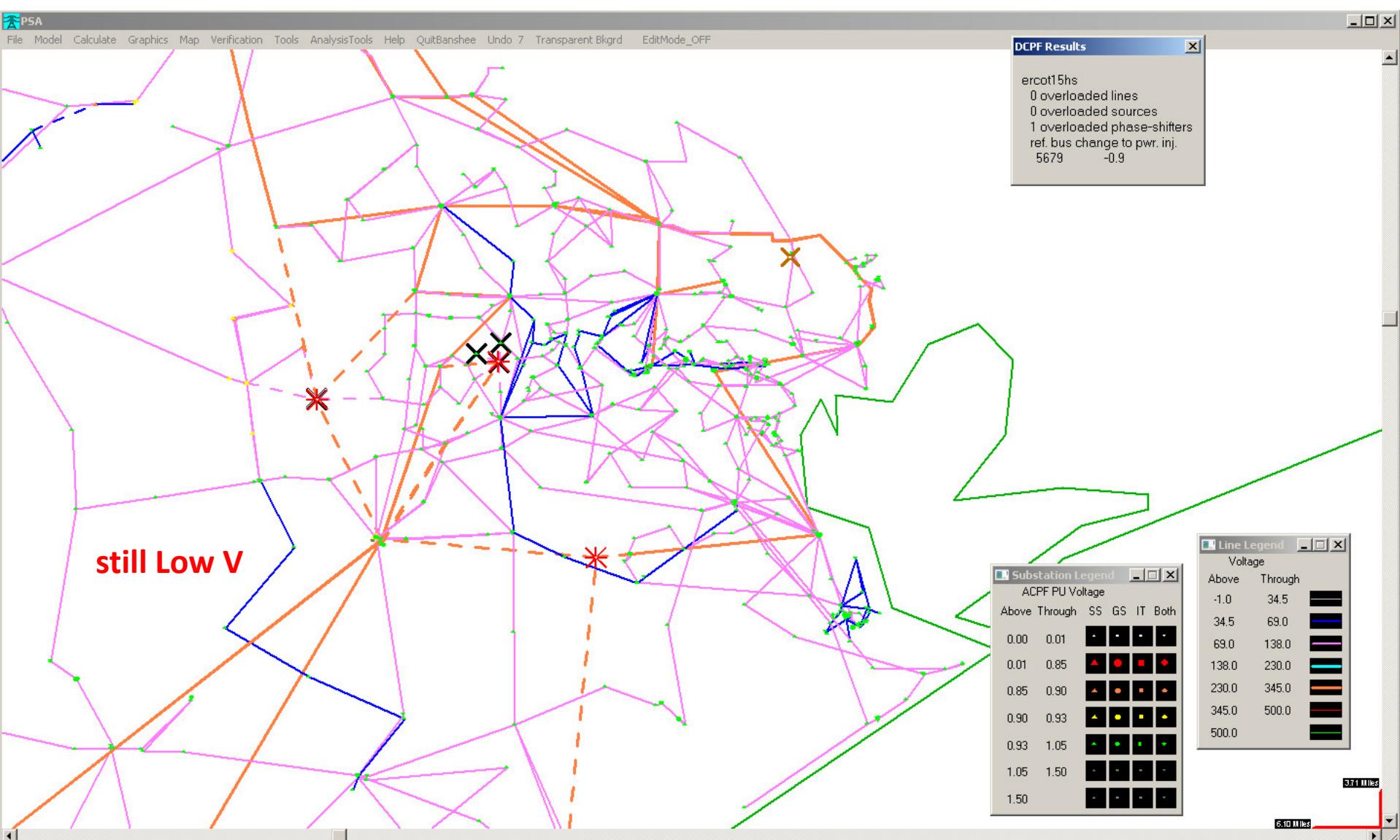


# QACS Solution (3 Sub Contingency)

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# Gen. & Load/100 Optimal Dispatch



# Dispatch Results:

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ercot15hs

This island=1. Total num of islands=121.

## Generators that changed:

3824 WORMSER0A----(8276), was 0.0 MW, now 25.0 MW  
5679 WAP\_WAP\_G5----(110015), was 156.0 MW, now 657.8 MW  
5726 DOWG\_DOW\_G37----(110111), was 50.0 MW, now 59.2 MW  
5729 DOWG\_DOW\_G61----(110114), was 60.0 MW, now 68.3 MW  
5730 DOWG\_DOW\_G62----(110115), was 60.0 MW, now 68.3 MW  
5731 DOWG\_DOW\_G63----(110116), was 60.0 MW, now 68.3 MW  
5738 DOWG\_DOW\_G67----(110123), was 70.0 MW, now 95.6 MW  
5739 DOWG\_DOW\_G66----(110124), was 63.0 MW, now 95.6 MW  
5740 DOW\_DOW\_ST65----(110125), was 85.0 MW, now 95.2 MW  
5750 DOWG\_DOW\_G81----(110135), was 70.0 MW, now 72.8 MW  
5754 DOWG\_DOW\_G83----(110139), was 70.0 MW, now 72.8 MW  
5761 DOW\_DOW\_GT96----(110146), was 120.0 MW, now 169.4 MW  
5762 DOW\_DOW\_ST95----(110147), was 25.0 MW, now 50.0 MW  
5800 ALCOA\_G1----(110301), was 12.0 MW, now 48.0 MW  
5802 AIRCO\_G1----(110311), was 6.9 MW, now 8.0 MW  
5803 NCA\_NCARBIG1----(110331), was 37.2 MW, now 44.0 MW  
5804 NCA\_NCARBIG2----(110332), was 37.2 MW, now 44.0 MW  
5806 NCA\_NCARBIG3----(110334), was 29.2 MW, now 32.0 MW  
5809 STP\_STP\_G1----(110351), was 1324.2 MW, now 1375.0 MW  
5810 STP\_STP\_G2----(110352), was 1374.9 MW, now 1375.0 MW  
5814 EXN\_EXN\_G4----(110374), was 50.0 MW, now 76.0 MW  
5815 EXN\_EXN\_G8----(110375), was 18.0 MW, now 31.0 MW  
5816 EXN\_EXN\_G9----(110376), was 95.0 MW, now 103.0 MW  
5820 EXN\_EXN\_G14----(110381), was 80.0 MW, now 138.0 MW  
5832 FOR\_FORMOSG1----(110451), was 60.0 MW, now 77.0 MW  
5833 FOR\_FORMOSG2----(110452), was 76.0 MW, now 77.0 MW  
5834 FOR\_FORMOSG3----(110453), was 69.4 MW, now 77.0 MW  
5835 FOR\_FORMOSG4----(110454), was 66.7 MW, now 77.0 MW  
5836 FOR\_FORMOSG5----(110455), was 70.3 MW, now 74.0 MW  
5839 FOR\_FORMOSG8----(110458), was 28.0 MW, now 33.0 MW  
5848 FO\_FORMOSG11----(110467), was 114.0 MW, now 143.1 MW  
5850 FO\_FORMOSG12----(110469), was 114.0 MW, now 143.1 MW  
5870 BSF\_GN-----(110551), was 67.0 MW, now 71.0 MW  
5958 PR\_PR\_G2----(110921), was 26.0 MW, now 33.3 MW  
5981 TC\_TCNP1----(111011), was 40.0 MW, now 46.8 MW  
5998 GIB\_GIB\_CRG1----(120061), was 470.0 MW, now 264.2 MW  
6299 INGLCOSW\_STG----(160153), was 135.9 MW, now 150.0 MW  
6324 CCEC\_GT1----(160261), was 131.2 MW, now 135.0 MW  
6381 FPPYD\_FPP\_G1----(170101), was 604.0 MW, now 257.2 MW  
6382 FPPYD\_FPP\_G2----(170102), was 599.0 MW, now 160.0 MW  
6459 WIPOP\_WPP\_G1----(170331), was 88.0 MW, now 26.0 MW  
6460 WIPOP\_WPP\_G3----(170332), was 88.0 MW, now 26.0 MW

Total gen. change= 2173.1 MW

## Interties that changed:

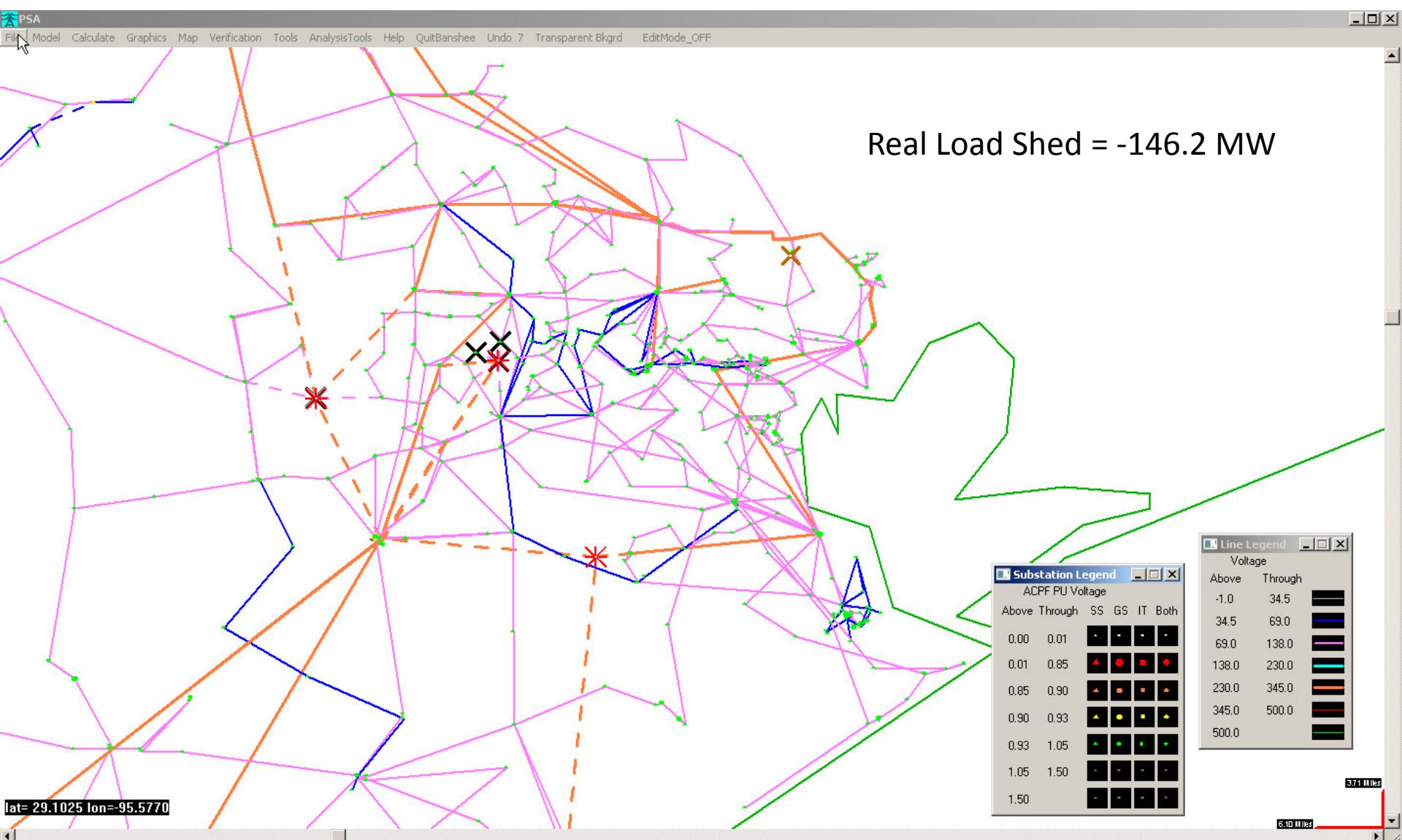
## Phase Shifters that changed:

## Loads that changed:

5124 FRANZ66\_8015----(44262), was -88.9 MW, now -45.6 MW  
5207 BETKA\_\_\_\_138A----(45675), was -2.8 MW, now 0.0 MW  
5217 FREMAN\_\_138A----(45770), was -9.9 MW, now 0.0 MW

Total Load shed= -56.1 MW

## Shed Load for Low V (result: Low V eliminated)



# Network Damage Summary

Event Damage:

3 Subs, x Buses, Load lost = - 541 MW

Network Correction:

Generator MW changes = 2,600 MW

Dispatch load lost = - 56 MW

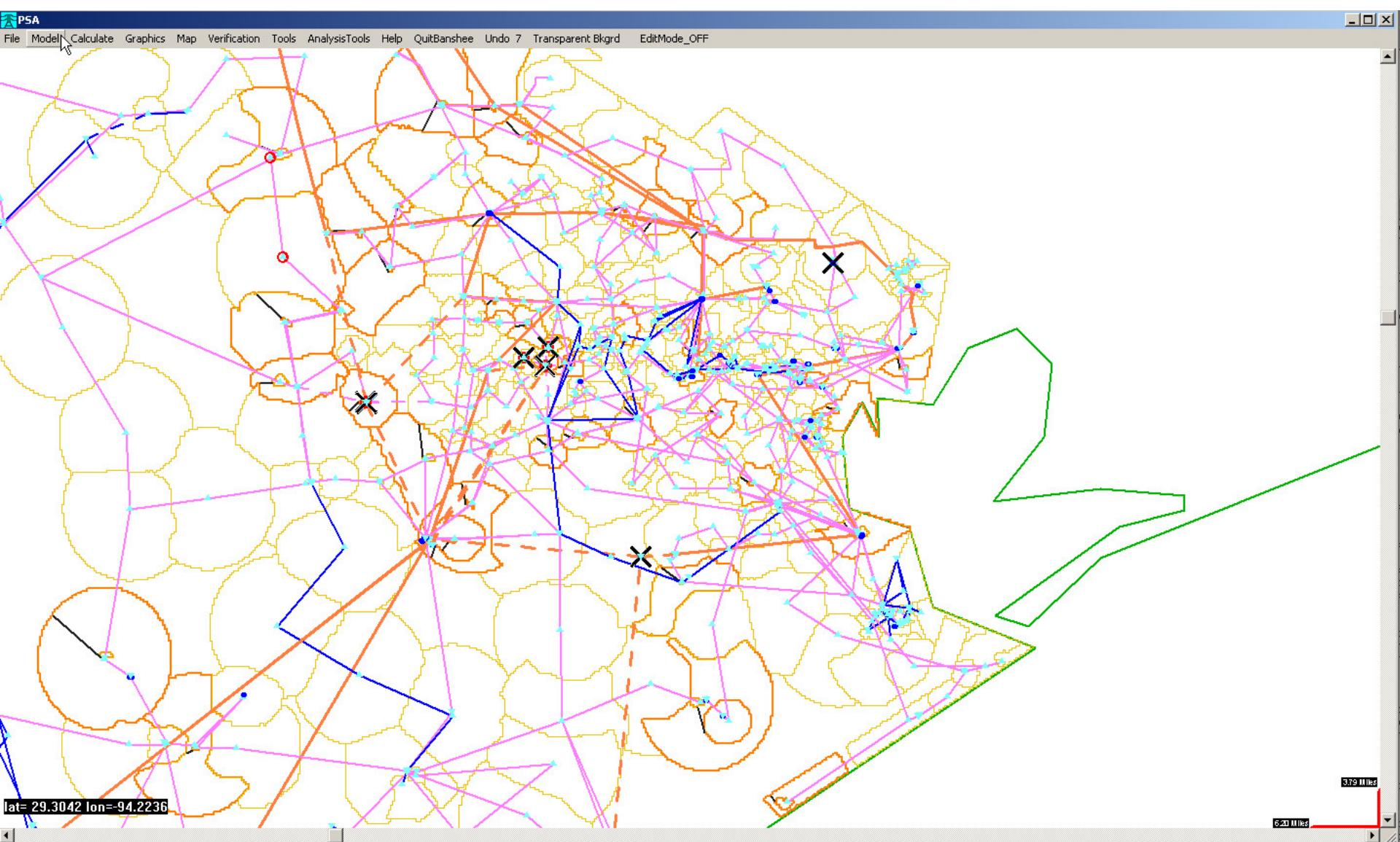
Load shed for line overloads = 0 (-195 MW w/o dispatch)

Load Shed for low V = -146 MW

Total load lost = -743 MW

# Estimated Service Areas (Potential)

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# Estimated Outage Areas (potential)

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