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Title: Sample EP Flow Analysis of Severely Damaged Networks

Author(s): Werley, Kenneth Alan
Mccown, Andrew William

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Software Product Integration Team

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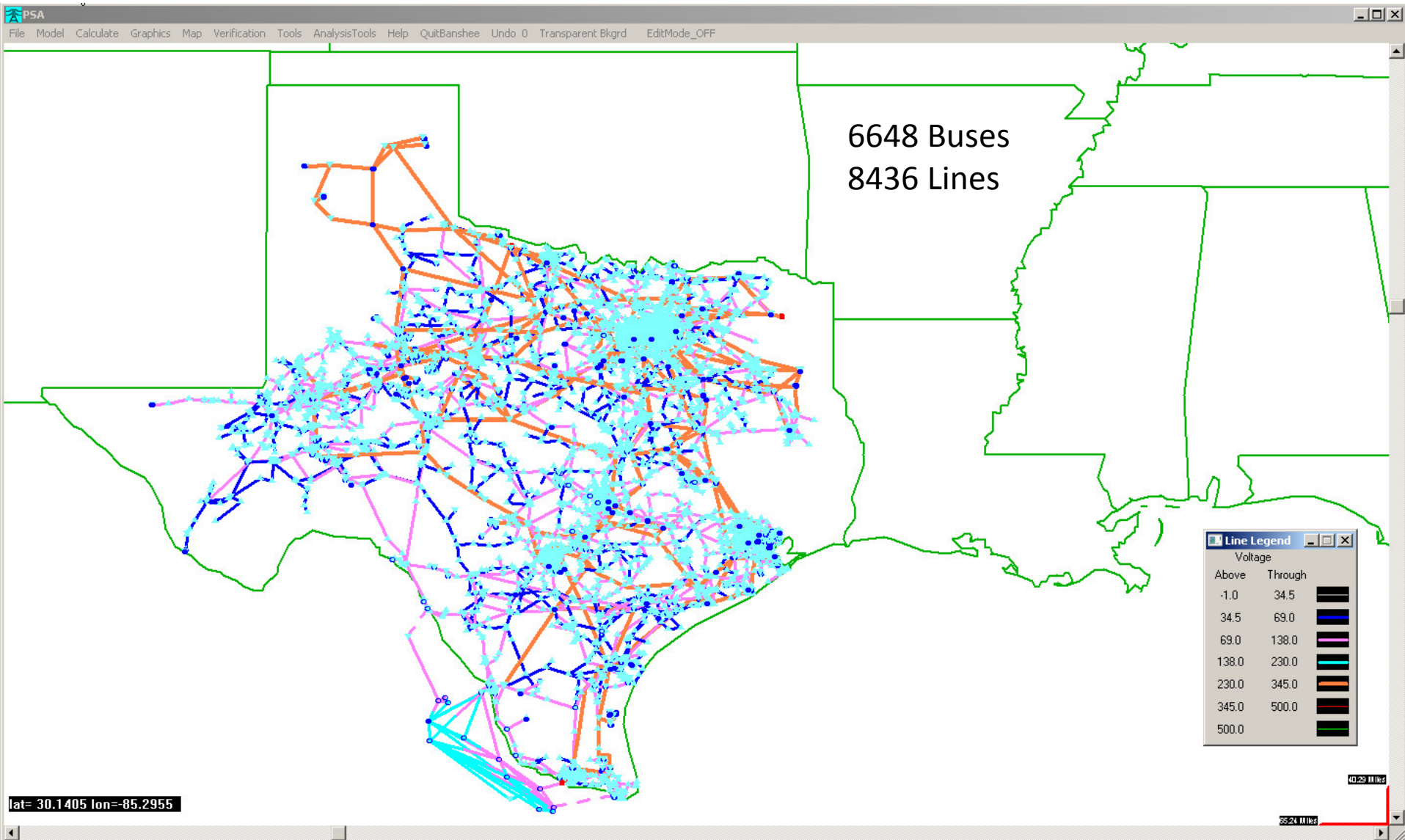
Sample EP Flow Analysis of Severely Damaged Networks

Ken Werley
Andy McCown

10/12/2016

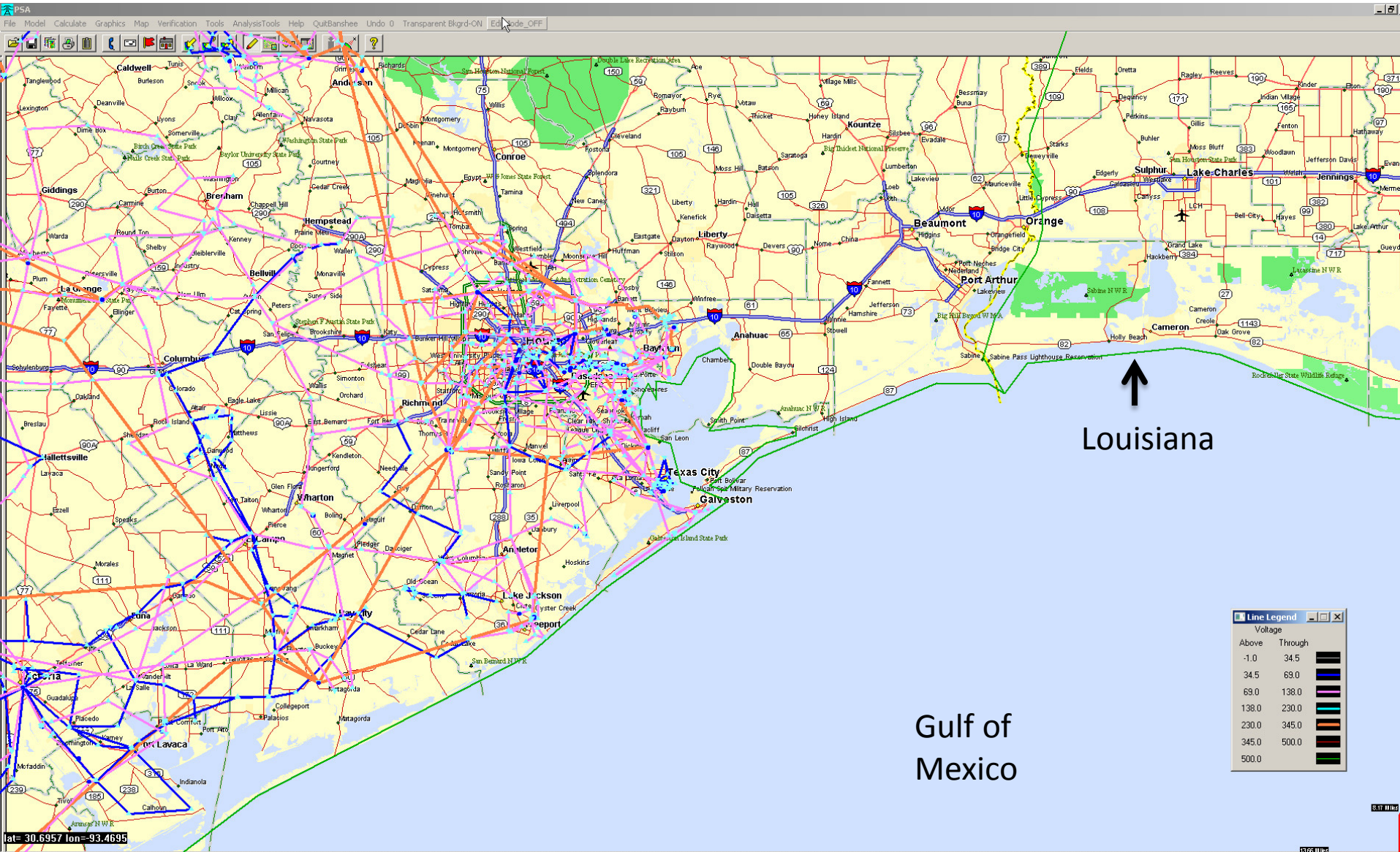
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ERCOT EP Transmission Model



Zoomed in to Houston and Overlaying StreetAtlas

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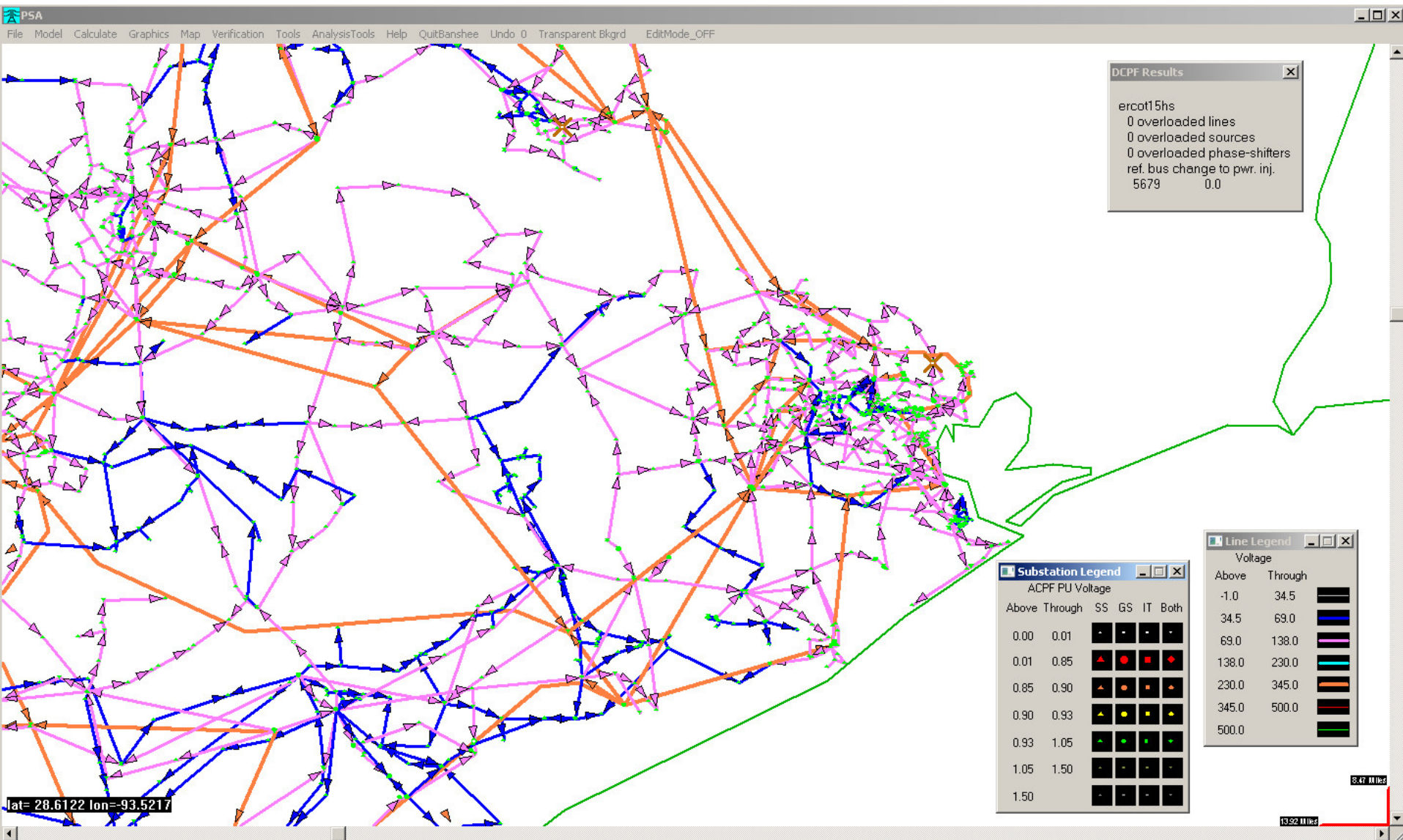
EMPACT

Solve/Dispatch/Shedding Options

Analysis Level:

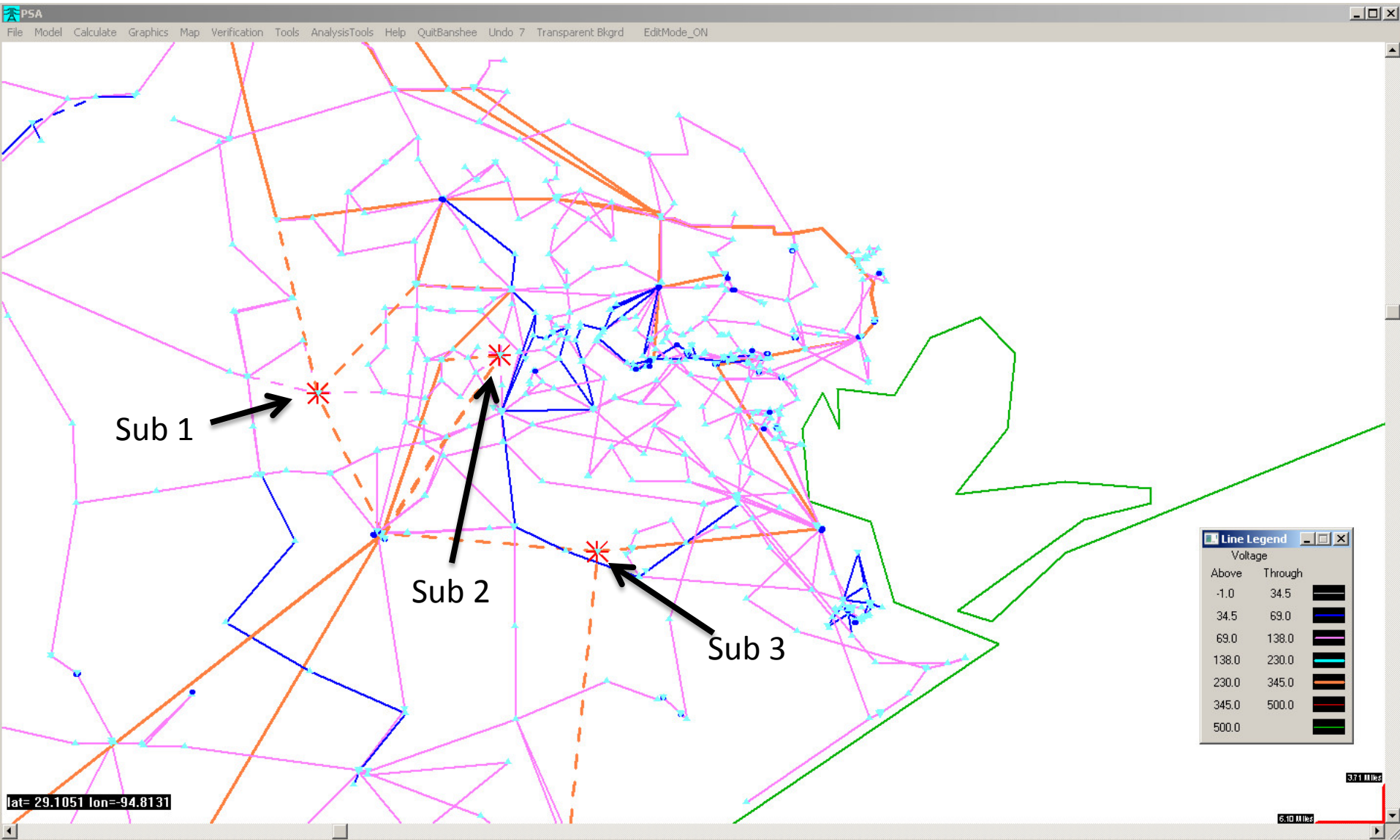
- 0 = dc solve only
- 1 = qacs solve
- 3 = qacs solve, dispatch Gen & Load for overloaded Lines
- 4 = qacs solve, dispatch Gen&Ld, and shed Load for overloaded Lines
- 7 = qacs solve & shed load for low V
- 9 = Step 3 followed by Step 7

QACS BaseCase Power Flow Solution



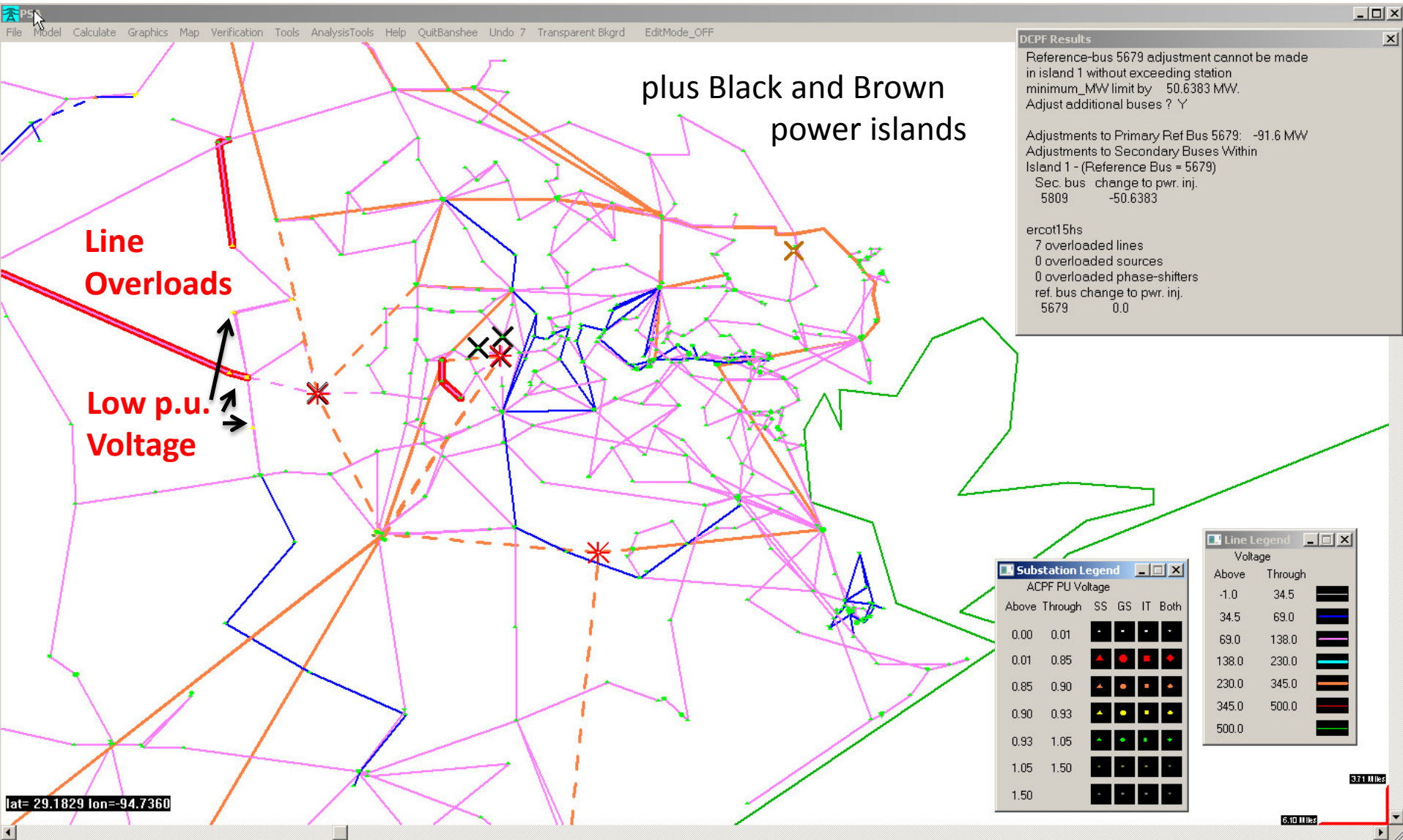
3 Substation Contingency

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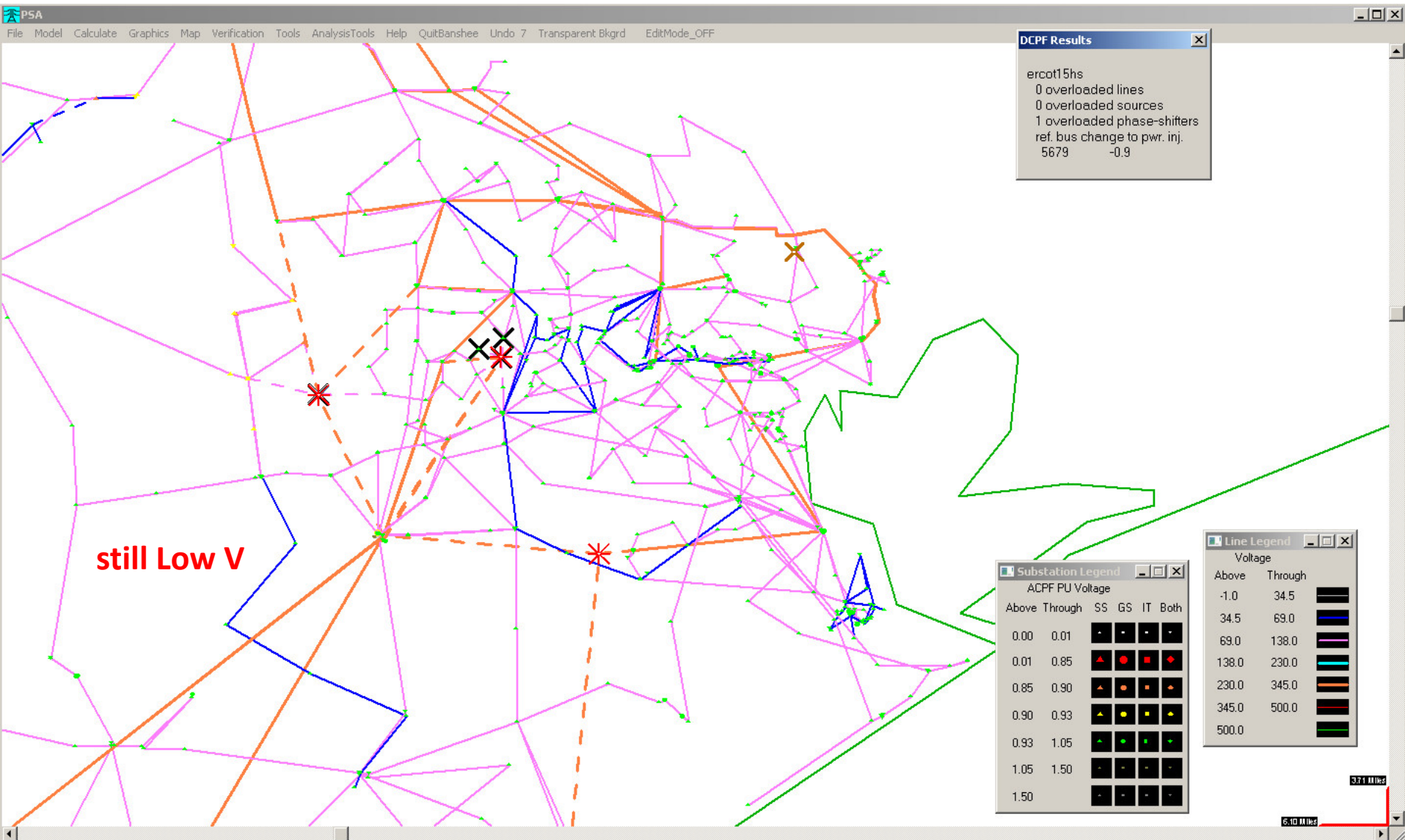
QACS Solution (3 Sub Contingency)

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Gen. & Load/100 Optimal Dispatch

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Dispatch Results:

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ercot15hs

This island=1. Total num of islands=121.

Generators that changed:

3824	WORMSER0A----	(8276), was	0.0 MW, now	25.0 MW
5679	WAP_WAP_G5----	(110015), was	156.0 MW, now	657.8 MW
5726	DOWG_DOW_G37----	(110111), was	50.0 MW, now	59.2 MW
5729	DOWG_DOW_G61----	(110114), was	60.0 MW, now	68.3 MW
5730	DOWG_DOW_G62----	(110115), was	60.0 MW, now	68.3 MW
5731	DOWG_DOW_G63----	(110116), was	60.0 MW, now	68.3 MW
5738	DOWG_DOW_G67----	(110123), was	70.0 MW, now	95.6 MW
5739	DOWG_DOW_G66----	(110124), was	63.0 MW, now	95.6 MW
5740	DOW_DOW_ST65----	(110125), was	85.0 MW, now	95.2 MW
5750	DOWG_DOW_G81----	(110135), was	70.0 MW, now	72.8 MW
5754	DOWG_DOW_G83----	(110139), was	70.0 MW, now	72.8 MW
5761	DOW_DOW_GT96----	(110146), was	120.0 MW, now	169.4 MW
5762	DOW_DOW_ST95----	(110147), was	25.0 MW, now	50.0 MW
5800	ALCOA_G1----	(110301), was	12.0 MW, now	48.0 MW
5802	AIRCO_G1----	(110311), was	6.9 MW, now	8.0 MW
5803	NCA_NCARBIG1----	(110331), was	37.2 MW, now	44.0 MW
5804	NCA_NCARBIG2----	(110332), was	37.2 MW, now	44.0 MW
5806	NCA_NCARBIG3----	(110334), was	29.2 MW, now	32.0 MW
5809	STP_STP_G1----	(110351), was	1324.2 MW, now	1375.0 MW
5810	STP_STP_G2----	(110352), was	1374.9 MW, now	1375.0 MW
5814	EXN_EXN_G4----	(110374), was	50.0 MW, now	76.0 MW
5815	EXN_EXN_G8----	(110375), was	18.0 MW, now	31.0 MW
5816	EXN_EXN_G9----	(110376), was	95.0 MW, now	103.0 MW
5820	EXN_EXN_G14----	(110381), was	80.0 MW, now	138.0 MW
5832	FOR_FORMOSG1----	(110451), was	60.0 MW, now	77.0 MW
5833	FOR_FORMOSG2----	(110452), was	76.0 MW, now	77.0 MW
5834	FOR_FORMOSG3----	(110453), was	69.4 MW, now	77.0 MW
5835	FOR_FORMOSG4----	(110454), was	66.7 MW, now	77.0 MW
5836	FOR_FORMOSG5----	(110455), was	70.3 MW, now	74.0 MW
5839	FOR_FORMOSG8----	(110458), was	28.0 MW, now	33.0 MW
5848	FO_FORMOSG11----	(110467), was	114.0 MW, now	143.1 MW
5850	FO_FORMOSG12----	(110469), was	114.0 MW, now	143.1 MW
5870	BSF_GN-----	(110551), was	67.0 MW, now	71.0 MW
5958	PR_PR_G2----	(110921), was	26.0 MW, now	33.3 MW
5981	TC_TCHP1----	(111011), was	40.0 MW, now	46.8 MW
5998	GIB_GIB_CRG1----	(120061), was	470.0 MW, now	264.2 MW
6299	INGLCOSW_STG----	(160153), was	135.9 MW, now	150.0 MW
6324	CCEC_GT1----	(160261), was	131.2 MW, now	135.0 MW
6381	FPPYD_FPP_G1----	(170101), was	604.0 MW, now	257.2 MW
6382	FPPYD_FPP_G2----	(170102), was	599.0 MW, now	160.0 MW
6459	WIPOP_WPP_G1----	(170331), was	88.0 MW, now	26.0 MW
6460	WIPOP_WPP_G3----	(170332), was	88.0 MW, now	26.0 MW

Total gen. change= 2173.1 MW

Interties that changed:

Phase Shifters that changed:

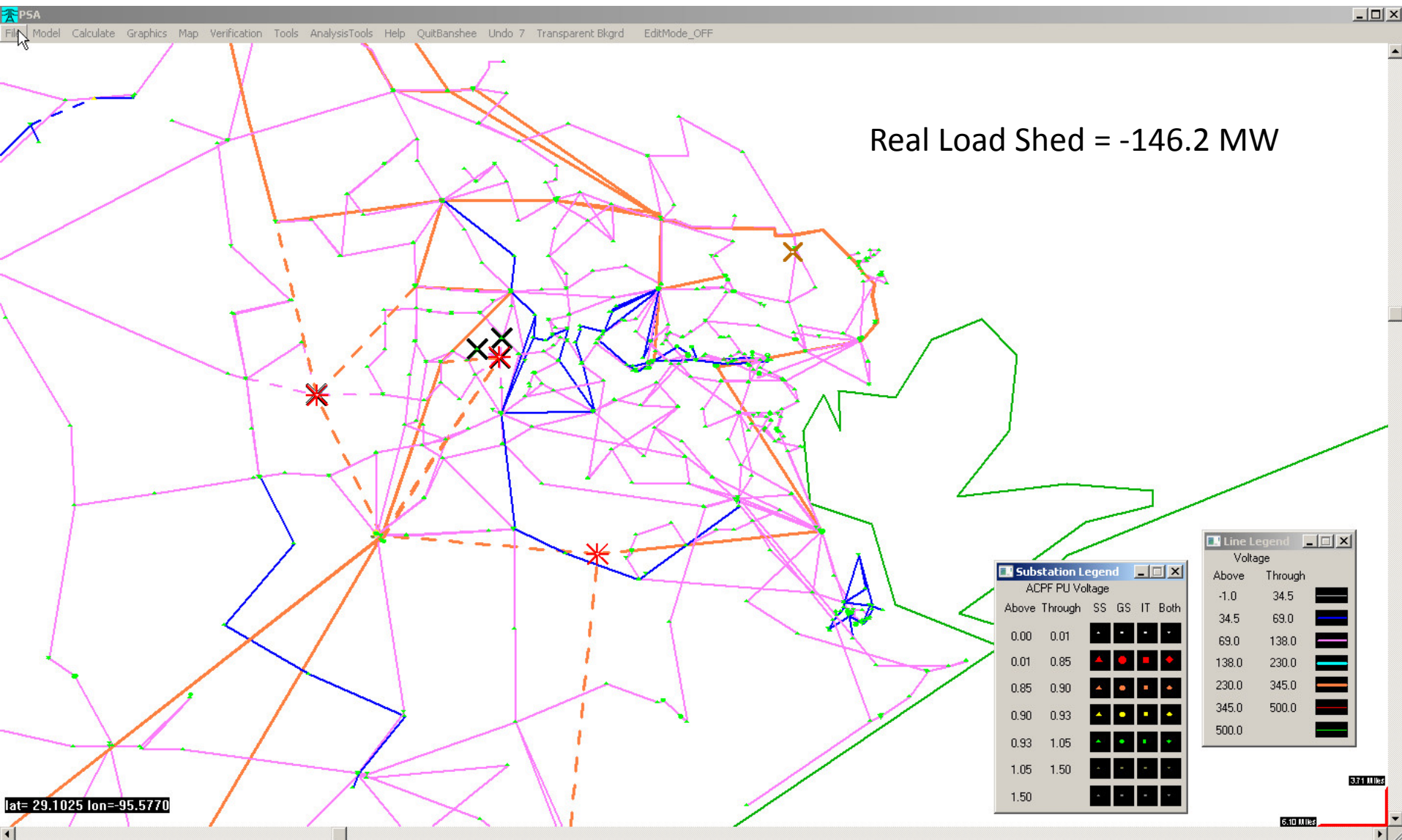
Loads that changed:

5124	FRANZ66_8015----	(44262), was	-88.9 MW, now	-45.6 MW
5207	BETKA__138A----	(45675), was	-2.8 MW, now	0.0 MW
5217	FREMAN__138A----	(45770), was	-9.9 MW, now	0.0 MW

Total Load shed= -56.1 MW

Shed Load for Low V (result: Low V eliminated)

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Network Damage Summary

Event Damage:

3 Subs, x Buses, Load lost = - 541 MW

Network Correction:

Generator MW changes = 2,600 MW

Dispatch load lost = - 56 MW

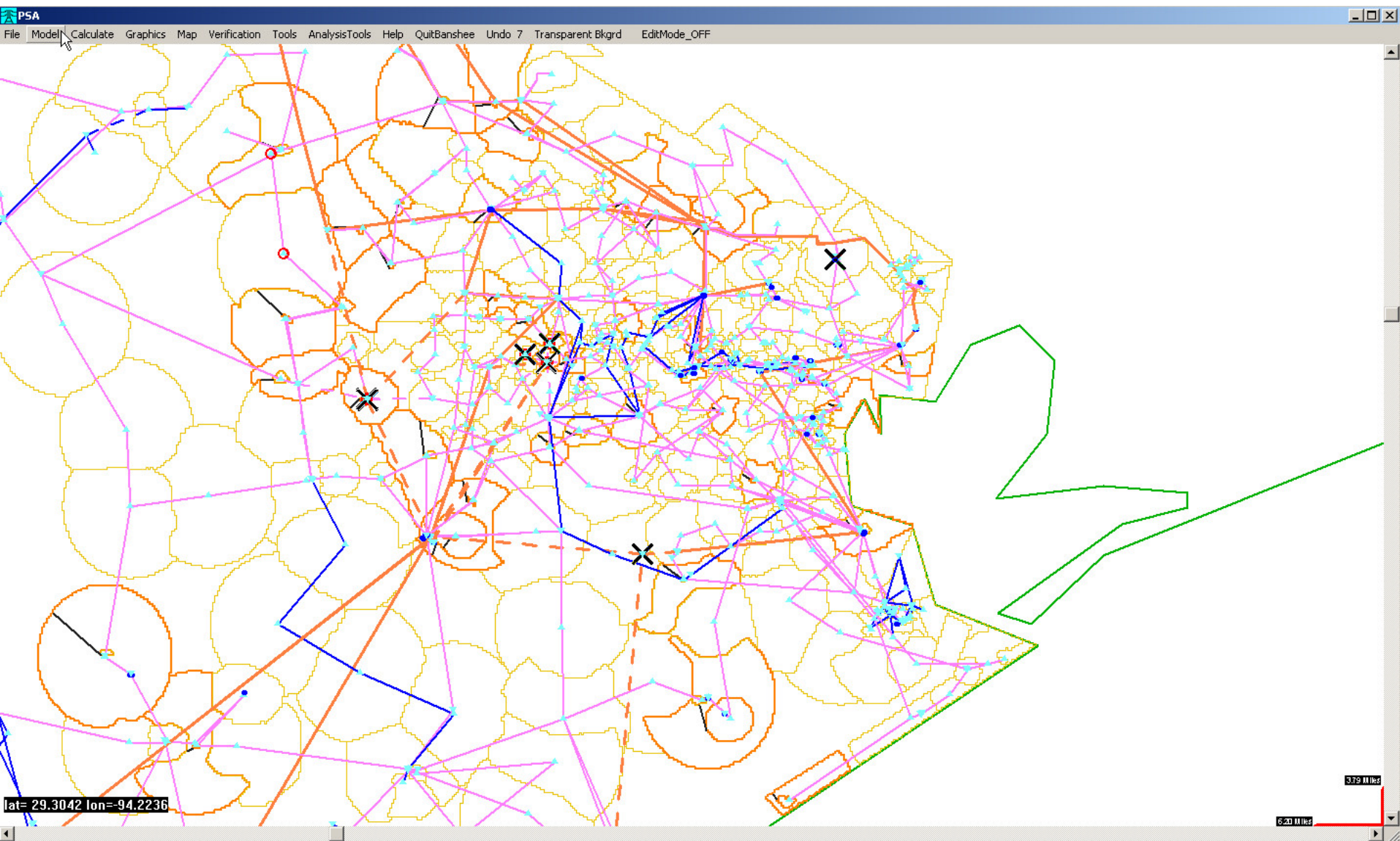
Load shed for line overloads = 0 (-195 MW w/o dispatch)

Load Shed for low V = -146 MW

Total load lost = -743 MW

Estimated Service Areas (Potential)

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Estimated Outage Areas (potential)

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