



Advances in rotational seismic measurements

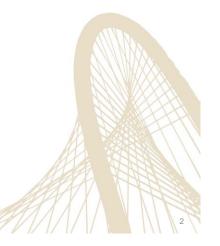
Robert Pierson and Darren Laughlin Applied Technology Associates (ATA)

Robert Brune Consultant

Agenda

- What is rotational seismic?
- Rotational sensor technologies
- · Concept and status of the SMHD sensor





16B1772

Motivation



- Rotational motion is a significant, often neglected aspect of earth motion
 - Provides promising new capabilities, but
 - Measurement technology has been limited, and
 - Field datasets, to date, remain sparse and scattered
- The U.S. Department of Energy (DOE) and Applied Technology Associates (ATA) have built and are deploying a new generation of prototype sensors to help validate rotational seismic utility

BB1772 ATA Applied Technology Associates Advances in rotational seismic measurements

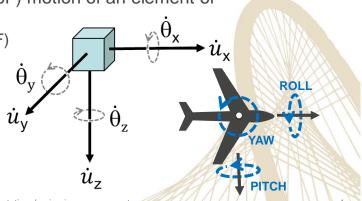
What is rotational seismic?



A measurement of missing degrees-of-freedom of motion

• Six-degree-of-freedom (6-DoF) motion of an element of earth includes:

- Linear particle motion (3-DoF)
- Angular rotation (3-DoF)
- We typically only measure linear motion



16B1772 **ATA** App

Applied Technology Associates

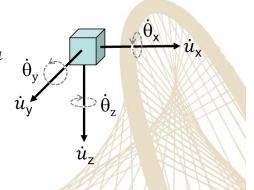
Advances in rotational seismic measurements

What is rotational seismic?



- A measurement of wavefield spatial structure
 - Involves spatial gradient of linear motion
 - Rotation equates to the vector curl of the infinitesimal displacement vector, u

$$\begin{bmatrix} \theta_{x} \\ \theta_{y} \\ \theta_{z} \end{bmatrix} \equiv \frac{1}{2} \nabla \times \underline{u} = \frac{1}{2} \begin{bmatrix} 0 & -\partial_{z} & \partial_{y} \\ \partial_{z} & 0 & -\partial_{x} \\ -\partial_{y} & \partial_{x} & 0 \end{bmatrix} \begin{bmatrix} u_{x} \\ u_{y} \\ u_{z} \end{bmatrix}$$



16B1772

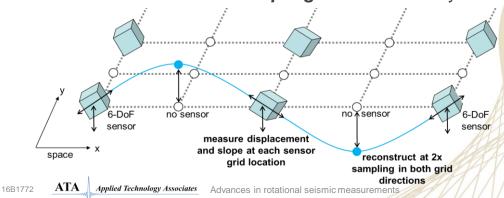
ATA Applied Technology Associates Advances in rotational seismic measurements

What is rotational seismic?



· A way of increasing effective sampling

- As a spatial derivative, adding rotational sensors increases effective sampling for seismic arrays

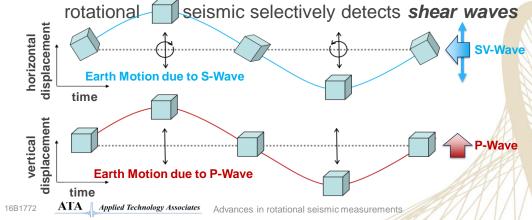


3

What is rotational seismic?



- A way of discriminating shear waves
 - In the simplest case, away from boundaries,



What is rotational seismic?



- A single receiver ability to calculate:
 - Local shear wave phase velocity
 - Shear wave angle of arrival

Based on measurements of linear acceleration, \ddot{u} , and angular rotation rate, $\dot{\theta}$ local shear velocity, $V_s = \frac{|\ddot{u}|}{|\dot{\theta}|}$

propagation direction,
$$\hat{n} = \frac{\ddot{u} \times \theta}{|\ddot{u} \times \dot{\theta}|}$$

Subject to a factor of 2 dependent on boundary conditions

16B1772 **AT**

Applied Technology Associates

Advances in rotational seismic measurement

What is rotational seismic?



- A new field for research
 - Shear wave splitting may encode rock information of interest (structure and orientation of fracks)
 - Observed rotational seismic motion is known to exceed predictions in some cases, motivating new models in earthquake seismology
 - Relates to earthquake hazard (building torsional motion)

Fracture planes create
birefringence – splitting
shear wave into "fast"
and "slow" arrivals

fast arrival

shear wave

16B1772 **AT**

ATA Applied Technology Associates

Advances in rotational seismic measurements

Rotational sensor technologies



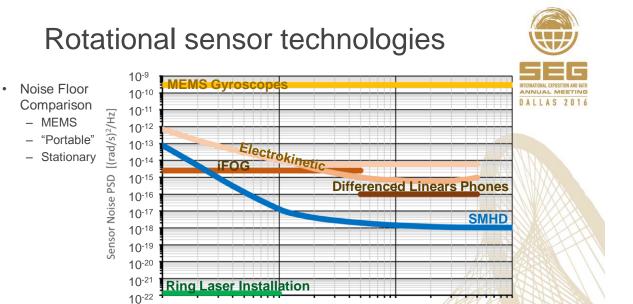
Sensor Type	Physical Principle	Example	General Aspects
Ring Laser	Optical Sagnac interference	Wettzell facility, Germany	Fixed site installation; extremely low noise
IFOG	Optical Sagnac interference	iXBlue BlueSeis-3A	"Portable"; low noise at low frequencies
MEMS Gyro	Vibratory Coriolis gyroscope	Gladiator C150Z	Portable; high noise; low size, weight, power, cost
Differential Linear	Differenced linear geophones	Rotaphone	"Portable"; low noise at mid frequencies
Electrokinetic	Electrokinetics	Eentech R-1, R-2 Mettech METR-3	"Portable"; low noise at mid frequencies
SMHD	Magnetohydrodynamics	ATA Proto-SMHD	"Portable"; low noise at mid to high frequencies

16B1772 **AT**

TA Applied Technology Associates

Advances in rotational seismic measurements

10



Frequency (Hz)

Advances in rotational seismic measurements

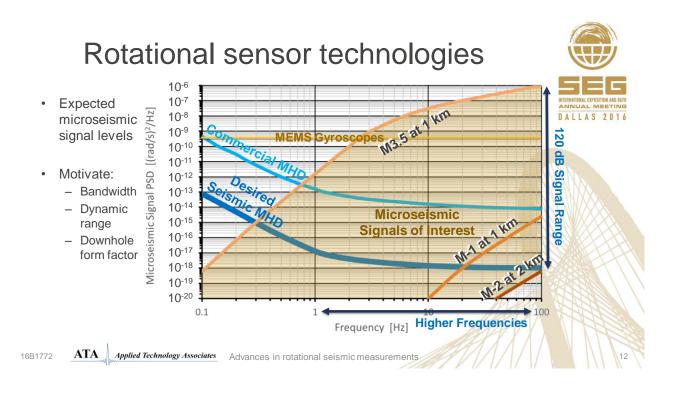
10

100

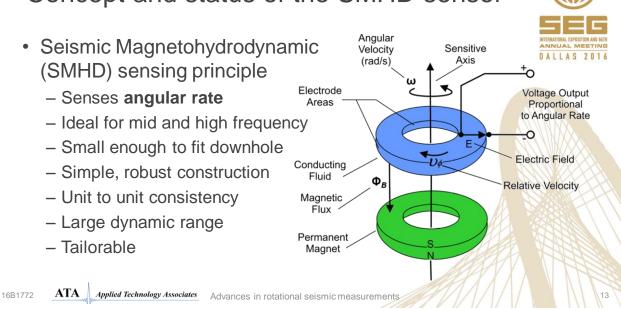
0.1

Applied Technology Associates

16B1772



Concept and status of the SMHD sensor



Concept and status of the SMHD sensor



13 single axis prototypes exist (13 Proto-SMHDs)

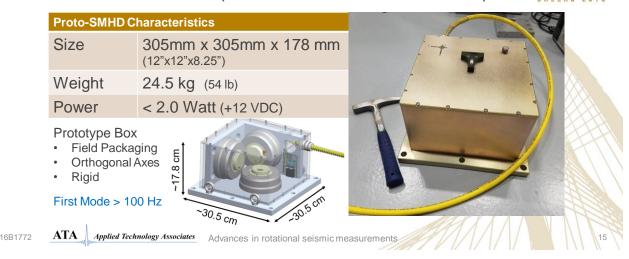
Proto-SMHD Characteristics		
Size	133mmØx64mm (5.2"Øx2.5")	
Weight	3.9 kg (8.6 lb)	
Power	< 0.35 Watt (+/-15 VDC)	
Bandwidth	1 – 100 Hz (nominal)	
Sensitivity	2,000 V/(rad/s) (adjustable)	
Range	±5 mrad/s at ±10 V (not limited by sensor)	
Noise	4 (nrad/s)/ \sqrt{Hz} at 1 Hz	
ATA Applied To	echnology Associates Advances in rotational seismic	

16B1772

Concept and status of the SMHD sensor



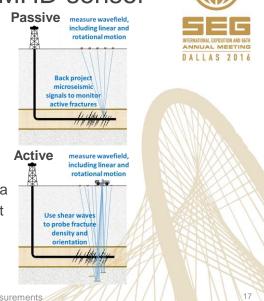
3 triaxial sets exist (3 Proto-SMHD Triad Boxes)



Concept and status of the SMHD sensor Sensor Test Sensitivity Noise ATA Applied Technology Associates Advances in rotational seismic measurements

Concept and status of the SMHD sensor

- Initial field deployments
 - Seismic background observation
 - Shear selectivity test
 - Active shear wave reflection survey
 - Potential deployment requests
 - · Albuquerque Seismological Laboratory
 - · Passive aftershock monitoring in Oklahoma
 - Active seismic frack monitoring experiment
 - Global Seismic Network site



16B1772

Applied Technology Associates

Advances in rotational seismic measurements

Summary





 Prototypes are available now to support experiments that help validate the utility of rotational seismic measurements

Acknowledgement and Disclaimer

This material is based upon work supported by the U.S. Department of Energy under Award Number EE0005511. This report was prepared as an account of work sponsored by an agency of the United States Government. Neither the United States Government nor any agency thereof, nor any of their employees, makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof.

16B1772

ATA

Applied Technology Associates

Advances in rotational seismic measurements

