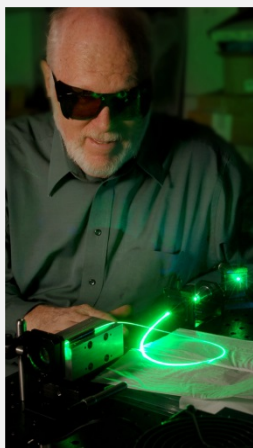
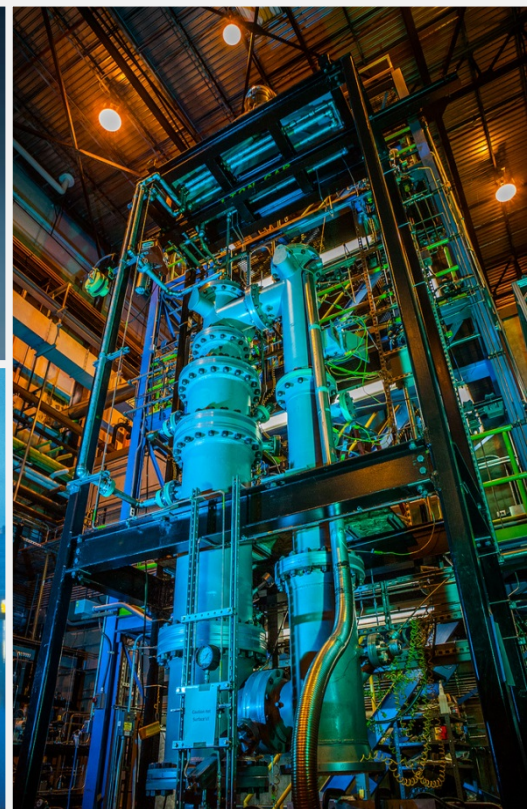
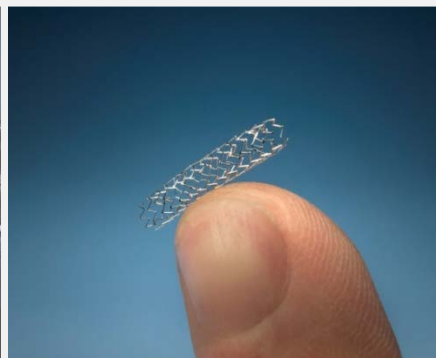
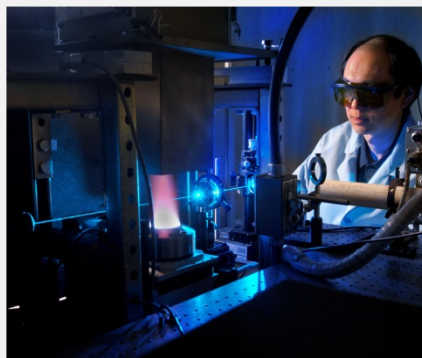




*Driving Innovation ♦ Delivering Results*



# US-UK Collaboration on Fossil Energy Advanced Materials: Task 1—Steam Oxidation (NETL-US)

Gordon R Holcomb

Joseph Tylczak

Casey Carney

US-UK Collaboration on Fossil Energy R&D: Advanced Materials Workshop  
Pittsburgh, PA, April 19, 2017



U.S. DEPARTMENT OF  
**ENERGY**

National Energy  
Technology Laboratory

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# Outline



- **Deliverables**
- **Products**
- **Transition from Phase 2 to Phase 3**

# US-Led or Co-Led Deliverables



- **Phase I Paper**
  - A. T. Fry, I. G Wright, N. J Simms, B. McGhee, and G. R. Holcomb, “Steam Oxidation of Fossil Power Plant Materials: Collaborative Research to Enable Advanced Steam Power Cycles,” *Materials at High Temperatures*, 30, 4(2013): pp. 261-270.
- **Report on the inter-comparison exercise (leads are Tony Fry and Gordon Holcomb)**
  - NETL conducted tests of 300 and 1000 hours, sent report to Tony Fry
  - G. R. Holcomb, “Steam Oxidation Laboratory Comparison Exercise,” US-UK Energy RTD Collaboration 2009-2013: Advanced Materials, DOE/NETL-2014/1652, April 15, 2014.
- **Verification of Cr evaporation model with respect to gas velocity**
  - G.R. Holcomb, J. Tylczak, and R. Hu, “Materials Performance in USC Steam,” *Proceedings of the 25th Annual Conference on Fossil Energy Materials*, Portland, OR, April 26-28, 2011.
- **Experiments on hydrogen permeation through pure Fe and Ni specimens**
  - Separate rates of hydrogen emission into the gas and into the specimen were measured during oxidation of Fe and Ni in an Ar-3% $\text{H}_2\text{O}$  atmosphere.

# Phase II Products (US), 2011-present



- **Peer Reviewed Journals**

- N. Mu, K. Y. Jung, N. M. Yanar, F. S. Pettit, G. R. Holcomb, B. H. Howard, G. H. Meier, “The Effects of Water Vapor and Hydrogen on the High-Temperature Oxidation of Alloys,” *Oxidation of Metals*, 79, 5-6 (2013): pp. 461-472.
- G. R. Holcomb, “High Pressure Steam Oxidation of Alloys for Advanced Ultra-supercritical Conditions,” *Oxidation of Metals* 82, 3-4(2014): pp. 271-295.
- N. M. Yanar, B. S. Lutz, L. Garcia-Fresnillo, M.P. Brady and G.H. Meier, “The Effects of Water Vapor on the Oxidation Behavior of Alumina Forming Austenitic Stainless Steels”, *Oxidation of Metals*, 84, 5-6(2015): pp. 541-561.
- G. R. Holcomb, Ö. N. Doğan, C. Carney, “Oxidation of Alloys for Energy Applications in Supercritical CO<sub>2</sub> and H<sub>2</sub>O,” *Corrosion Science* (2016). **[Transitional to Phase III]**

- **Proceedings and Book Chapters**

- G.R. Holcomb, J. Tylczak, and R. Hu, “Materials Performance in USC Steam,” *Proceedings of the 25th Annual Conference on Fossil Energy Materials*, Portland, OR, April 26-28, 2011.
- G. R. Holcomb, “Environmental Degradation—Steam Oxidation,” Chapter 11 in Power Plant Life Management and Performance Improvement, Ed. J. E. Oakey, Woodhead Publishing, Cambridge, UK, September, 2011, ISBN: 978-1-84569-726-6.
- G. R. Holcomb, “Chromia Evaporation in Advanced Ultra-Supercritical Steam Boilers and Turbines,” Chapter 9 in Thermodynamics - Kinetics of Dynamic Systems, Ed. J. C. Moreno-Piraján, InTech, Rijeka, Croatia, September, 2011, ISBN: 978-953-307-318-7.
- G. R. Holcomb, J. Tylczak, G. H. Meier, B. S. Lutz, N. M. Yanar, F. S. Pettit, J. Zhu, A. Wise, D. E. Laughlin, and S. Sridhar, “Oxy-Combustion Environment Characterization: Fire- and Steam-Side Corrosion in Advanced Combustion,” *Proceedings of the 26th Annual Conference on Fossil Energy Materials*, Pittsburgh, PA, April 17-19, 2012.
- G. R. Holcomb, “High Pressure Steam Oxidation of Ni-base Superalloys in Advanced Ultra-Supercritical Steam Boilers and Turbines,” in the *Proceedings of the 8th International Symposium on Superalloy 718 and Derivatives*, Edited by: E. Ott, A. Banik, X. Liu, I. Dempster, K. Heck, J. Andersson, J. Groh, T. Gabb, R. Helmink, and A. Wusatowska-Sarnek, TMS, 2014.
- G. R. Holcomb, Ö. N. Doğan, C. Carney, K. Rozman, J. A. Hawk, and M. H. Anderson, “Materials Performance in Supercritical CO<sub>2</sub> in Comparison with Atmospheric Pressure CO<sub>2</sub> and Supercritical Steam,” *proceedings of the 5th International Supercritical CO<sub>2</sub> Power Cycles Symposium*, San Antonio, TX, March 29-31, 2016. **[Transitional to Phase III]**



# Phase II Products (US), 2011-present



- **Selected Presentations**

- G. R. Holcomb, “Oxidation Mechanisms of Alloys for Advanced Ultra-Super Critical Steam Applications,” invited presentation at the 227<sup>th</sup> ECS Meeting, Chicago, IL, May 24-28, 2015.
- G. R. Holcomb, “High Pressure Steam Oxidation of Boiler Alloys,” invited presentation at the Gordon Research Conference on High Temperature Corrosion, New London, NH, July 26-31, 2015.
- G. R. Holcomb, M. Lukaszewicz, N. J. Simms, B. H. Howard, N. M. Yanar, G. H. Meier, “Hydrogen Transport during Steam Oxidation of Iron and Nickel Alloys,” presented at MS&T 2015, Columbus, OH, Oct. 4-8, 2015.
- G. R. Holcomb, Ö. N. Doğan, C. Carney, K. Rozman, J. A. Hawk, and M. H. Anderson, “Materials Performance in Supercritical CO<sub>2</sub> in Comparison with Supercritical Steam and Atmospheric Pressure CO<sub>2</sub>,” invited presentation at the EPRI International Conference on Corrosion in Power Plants, San Diego, CA, October 12-15, 2015. **[Transitional to Phase III]**
- G. R. Holcomb, J. Tylczak, and C. Carney, “High Pressure Steam Oxidation of Boiler and Turbine Alloys,” invited presentation at TMS 2016, Nashville, TN, February 14-18, 2016.

# Phase III Products (US)



- **Proceedings**

- Ö. N. Doğan, C. Carney, G. R. Holcomb, L. Teeter, and J. D. Tucker, “High-Temperature Corrosion of Diffusion Bonded Ni-based Superalloys in Supercritical CO<sub>2</sub> Cycle Conditions,” proceedings of the 5th International Supercritical CO<sub>2</sub> Power Cycles Symposium, San Antonio, TX, March 29-31, 2016.

- **Selected Presentations**

- Ö. N. Doğan, C. Carney, R. Oleksak, C. Disenhof, and G. R. Holcomb, “High-Temperature Corrosion of Diffusion Bonded Haynes 230 in Supercritical CO<sub>2</sub> Cycle Conditions,” presentation at TMS 2016, Nashville, TN, February 14-18, 2016.

- **Continue oxidation testing in high pressure steam**
  - More emphasis on water quality
  - Longer duration tests
  - Use of Ni-xCr model alloys to examine changes in critical Cr content with pressure
    - $x = 12, 14, 16, 18, 20, 22, 24$
  - Use of Ni-5Cr and Ni-2.3Al-4.6Cr model alloys to examine changes in internal oxidation morphology with pressure
- **Participate in NETL's Advanced Combustion program for sCO<sub>2</sub> power cycles**
  - High temperature/pressure oxidation in pure CO<sub>2</sub> [indirect cycles]
  - High temperature/pressure oxidation in CO<sub>2</sub> + H<sub>2</sub>O [related to direct cycles]
    - More complex atmospheres (some containing SO<sub>2</sub> are discussed in Task 2)
  - Oxidation effects on mechanical properties
  - Use model alloys to determine the effect of Si on carburization
    - Ni-22Cr-xSi, Fe-22Cr-xSi, Fe-22Ni-22Cr-xSi, where x ranges from 0 to 1.5 wt%
  - Compact heat exchanger materials
    - Diffusion bonded materials
    - Thickness effects

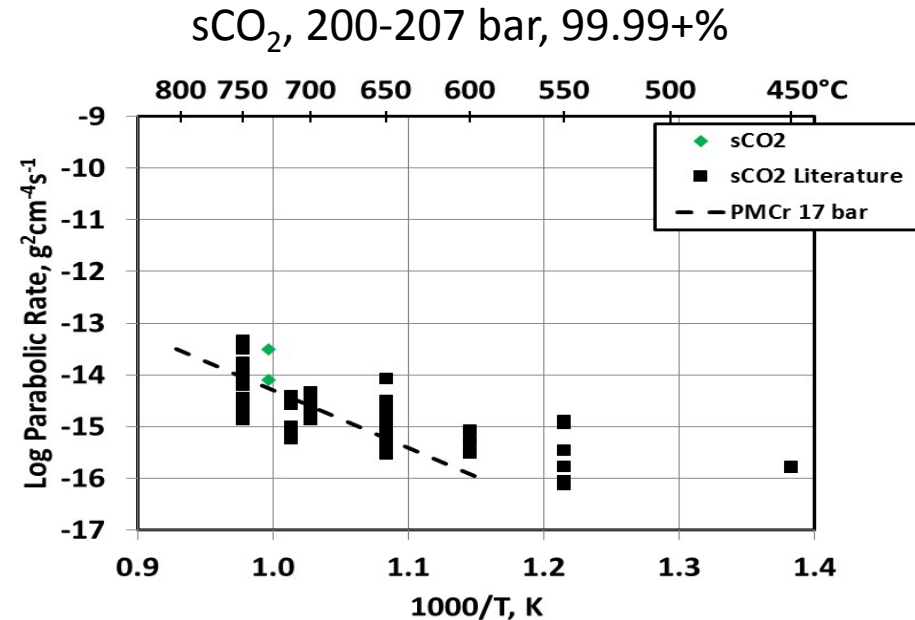
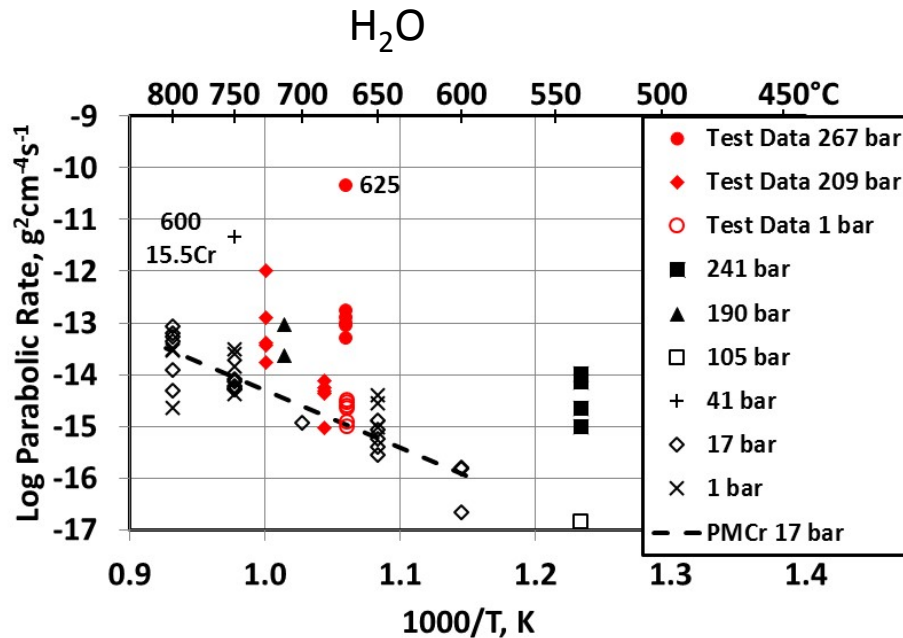


# sCO<sub>2</sub> compared with sH<sub>2</sub>O



- **Currently in the commissioning process for sCO<sub>2</sub> autoclave**
  - Up to 800°C/277 bar
  - Up to 25% H<sub>2</sub>O along with CO<sub>2</sub>
- **Complements existing sH<sub>2</sub>O autoclave**
  - Effective range of up to 670°C/344 bar or 725°C/227 bar
- **Preliminarily Results Indicate:**
  - Nickel-base alloys
    - Unlike in sH<sub>2</sub>O, there is no evidence of significant increased oxidation rates at high pressure in sCO<sub>2</sub>
  - Fine-grain austenitic steels
    - Similar increase in oxidation with pressure in both sH<sub>2</sub>O and sCO<sub>2</sub>
    - More Fe-rich oxide nodule formation with pressure
    - Variability in results associated with nodule formation/lateral growth
  - Coarse-grain austenitic steels
    - No measurable increase in oxidation with pressure in sH<sub>2</sub>O
    - Not examined in sCO<sub>2</sub>

# Ni-base Alloys

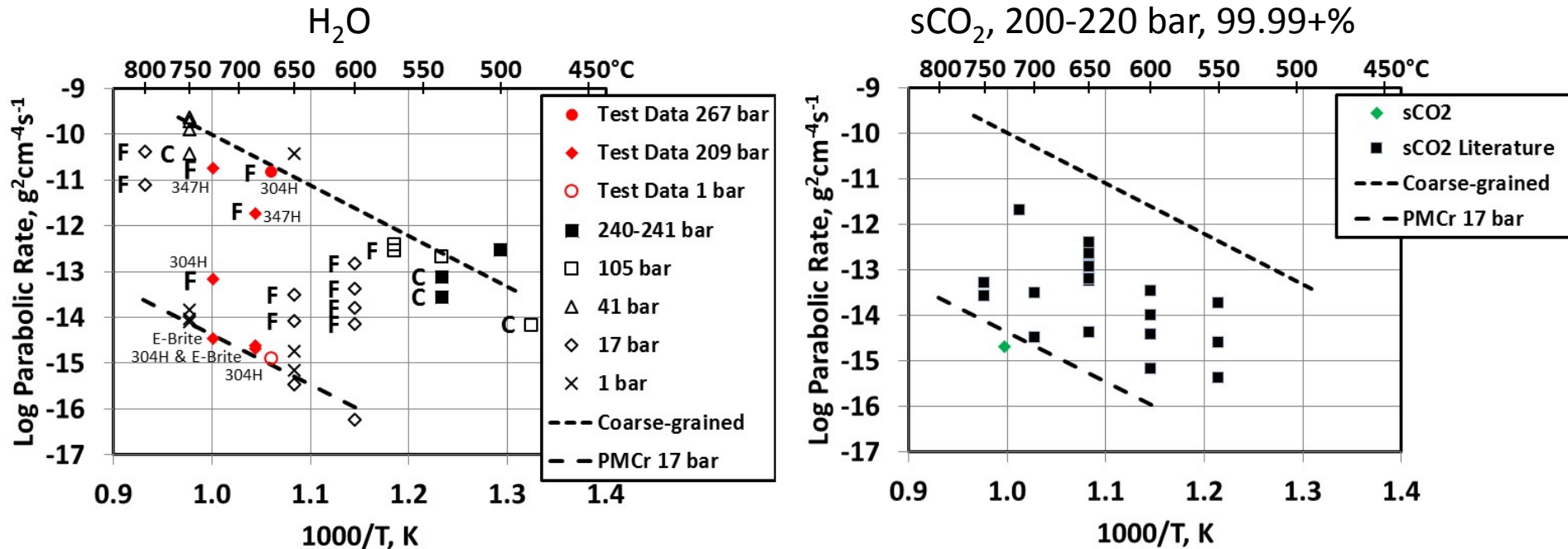


- The highest pressures in sH<sub>2</sub>O show an increased oxidation rate
- No evidence of increased oxidation rates at high pressure in sCO<sub>2</sub> (at temperatures of interest)
- 625 has ~8000 h in a steam superheater at ~713°C/190 bar with good performance Knödler (2014)

H<sub>2</sub>O adapted from the compilation of Wright & Dooley (2010), plus Knödler (2014), Holcomb (2014) and Holcomb (2016)

sCO<sub>2</sub> adapted from Pint (2014), Dunlevy (2007), Lee (2014, 2015), Firouzpor (2013), Dheeradhada (2015), and Mahaffey (2015)

# 300 Series (18Cr-8Ni)/E-Brite



- Similar behavior in both sH<sub>2</sub>O and sCO<sub>2</sub> (but note the gap in sCO<sub>2</sub>)
- A variable increase in oxidation of fine-grain alloys with pressure
- Variability arises from Fe-rich nodule formation and lateral growth to disrupt protective chromia scale

H<sub>2</sub>O adapted from the compilation of Wright & Dooley (2010), plus Holcomb (2014) and Holcomb (2016)

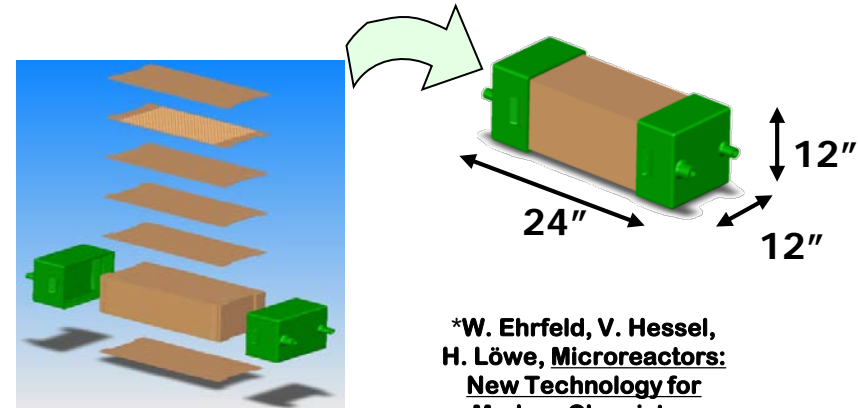
sCO<sub>2</sub> adapted from Furukawa (2011), Cao (2012), Pint (2014), Lim (2008), Olivares (2015), Dunlevy (2007), and Lee (2015)

# Typical Microchannel HX Fabrication Process

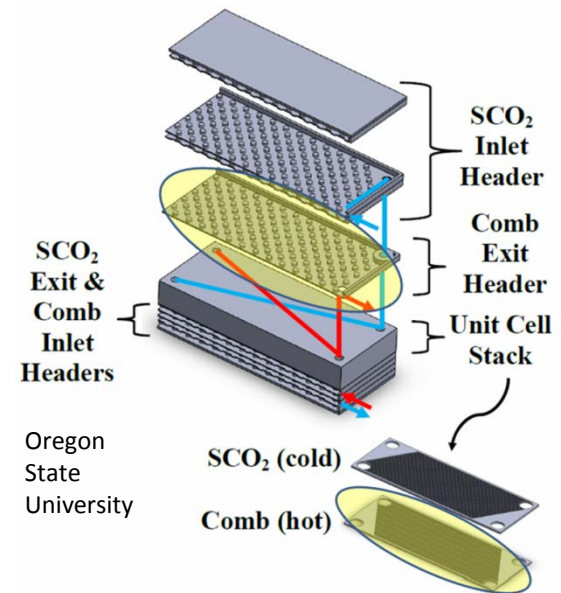


## Microlamination-

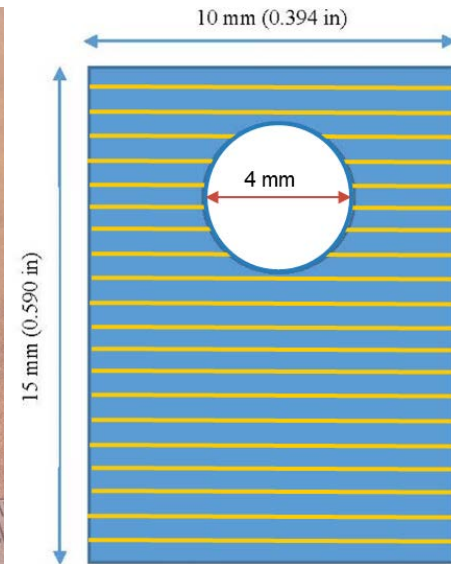
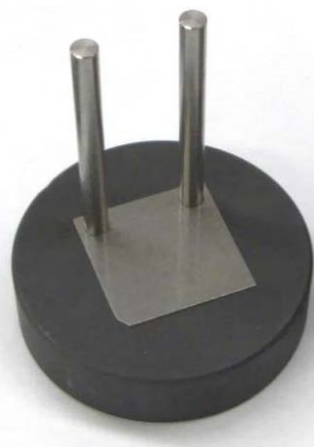
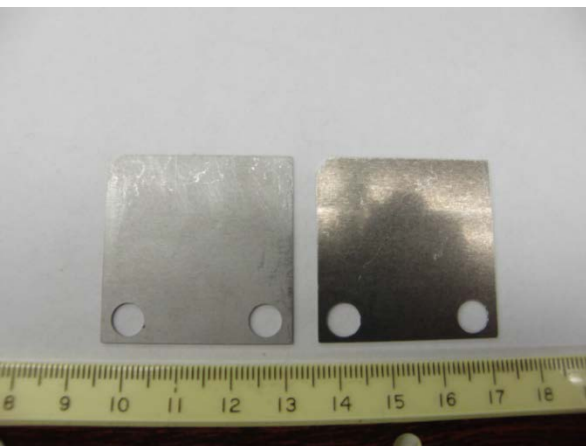
1. Pattern microscale flow paths into laminae using a variety of methods (etching, micromachining, laser cutting, EDM, others)
2. Bond these laminae using a variety of methods (diffusion bonding, laser welding, brazing, others). For  $s\text{CO}_2$ , diffusion bonding seems to be the most robust approach



\*W. Ehrfeld, V. Hessel, H. Löwe, Microreactors: New Technology for Modern Chemistry, Wiley-VCH, 2000.



# Diffusion Bonded Ni-base Superalloys



Mass changes as a result of the CO<sub>2</sub> exposure at 700°C for 500 h. Averages and standard deviations are from three coupons for each condition.

	Average mass change (mg/cm <sup>2</sup> )	Standard deviation (mg/cm <sup>2</sup> )
H230	0.077	0.012
H230-DB	0.115	0.013
H230-DB-Ni	0.112	0.005
H282	0.038	0.022
H282-DB-Ni	0.236	0.008

H230: Minor mass change increase

H282: More significant mass change increase



↑  
H230 Sheet

↑  
DB layer