

# Ignition and Devolatilization of Pulverized Bituminous Coal Particles during Oxygen/Carbon Dioxide Coal Combustion

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# Technical Issues for Oxy-Coal Combustion (with CO<sub>2</sub> Recycle)

- Effect of enhanced oxygen and CO<sub>2</sub> on flame attachment (combustion stability, NOx formation, and burner face wear)
  - topic area of this presentation
- Effect of enhanced oxygen and CO<sub>2</sub> on char combustion and burnout
  - enriched-oxygen char kinetics published
  - CO<sub>2</sub> effect on kinetics measured, currently under analysis
- Effect of enhanced oxygen, CO<sub>2</sub>, and recycled NOx on net NOx production
  - currently being analyzed using Sandia's Multifuel Combustor

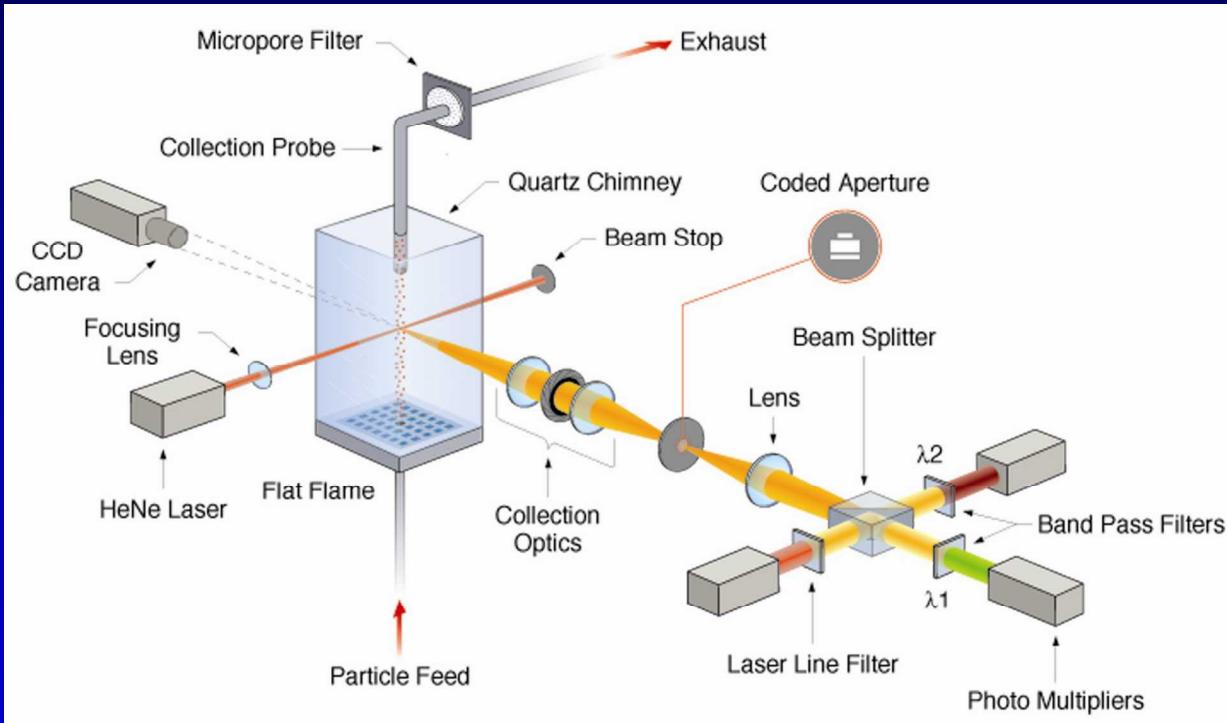


# Coal Ignition Studies

- Historically dominated by concerns of fire safety and coal dust explosions
  - minimum gas T for ignition of particles or cloud (irrespective of ignition delay time)
  - gas T for ignition decreases with increasing O<sub>2</sub> concentration
  - highly variable ignition T found depending on method of dust cloud preparation and injection
  - single-particle studies recommended for consistency
- Few studies on pc ignition time in high temperature environment
  - relevant criteria for burner operation
  - ignition times on order of 10 ms



# Experimental Setup: Combustion-Driven Optical Entrained Flow Reactor



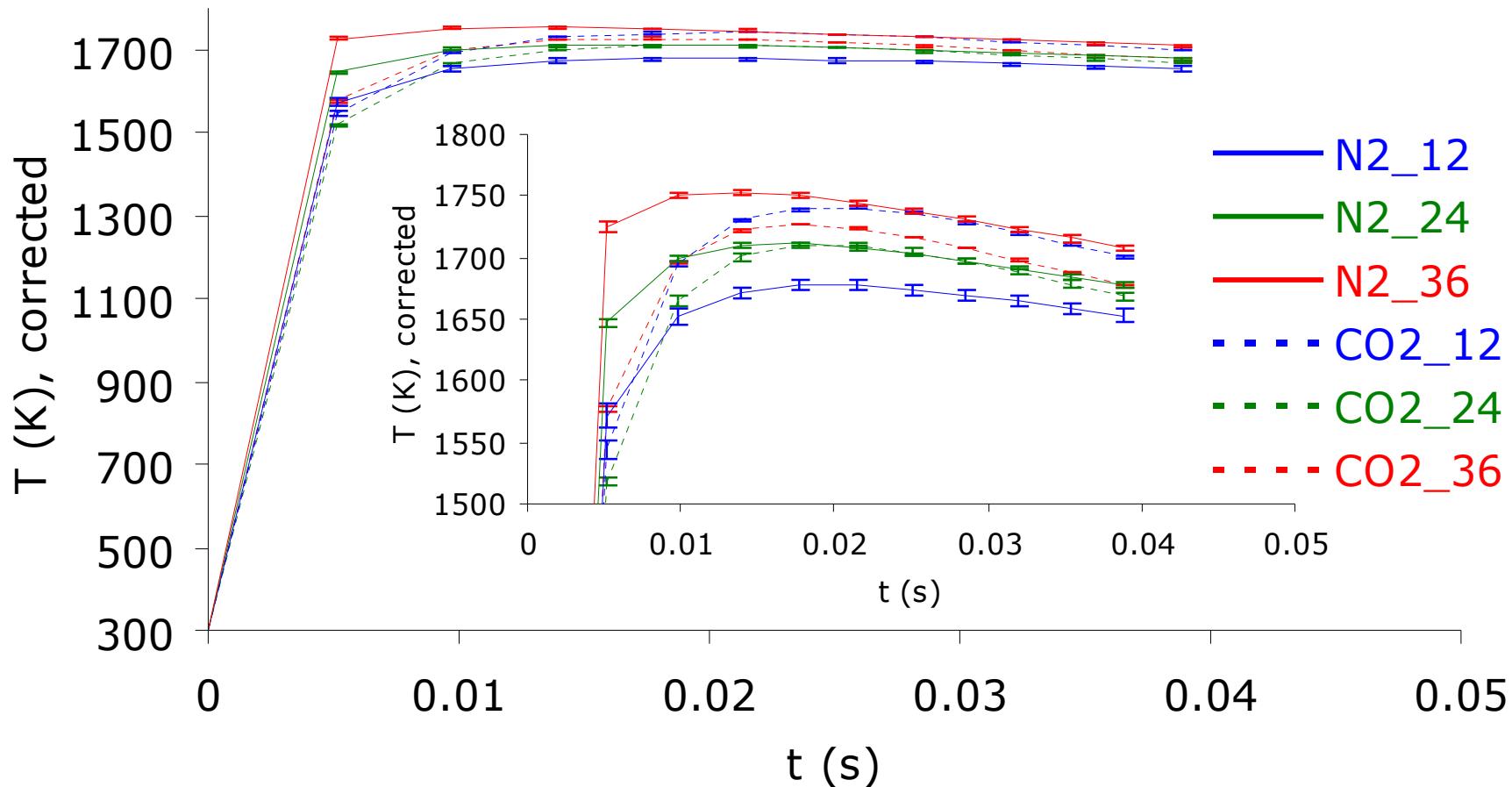
- 1 atm
- compact, diffusion-flamelet burner
- coal particles introduced along centerline
- quartz chimney
- coded-aperture, 2-color pyrometry diagnostic for char size, T, and velocity
- laser-triggered ICCD for single particle imaging

# EFR Gas Compositions Investigated

Composition (%)	Operating Condition					
	N <sub>2</sub> _12	N <sub>2</sub> _24	N <sub>2</sub> _36	CO <sub>2</sub> _12	CO <sub>2</sub> _24	CO <sub>2</sub> _36
O <sub>2</sub>	12.0	24.0	36.0	12.0	24.0	36.0
N <sub>2</sub>	70.0	58.0	45.9	0.0	0.0	0.0
CO <sub>2</sub>	4.0	4.0	4.1	74.0	62.0	50.0
H <sub>2</sub> O	14.0	14.0	14.0	14.0	14.0	14.0



# Gas Temperature Profiles



# About the Gas Temperatures

- **CO<sub>2</sub> has a significantly greater (1.6 X) molar specific heat than nitrogen (and oxygen)**
- **For combustion in CO<sub>2</sub> environments, flame temperatures are lower (for a given initial O<sub>2</sub> concentration)**
  - CH<sub>4</sub>/air adiabatic flame T = 2226 K
  - CH<sub>4</sub>/O<sub>2</sub>-CO<sub>2</sub> (21% O<sub>2</sub>) adiabatic flame T = 1783 K
  - CH<sub>4</sub>/O<sub>2</sub>-CO<sub>2</sub> (32% O<sub>2</sub>) adiabatic flame T = 2226 K
- **This study addresses effect of O<sub>2</sub> and CO<sub>2</sub> on ignition time, *independent of global flame effects associated with flame T* (i.e., we're focusing on *microscale* effects)**



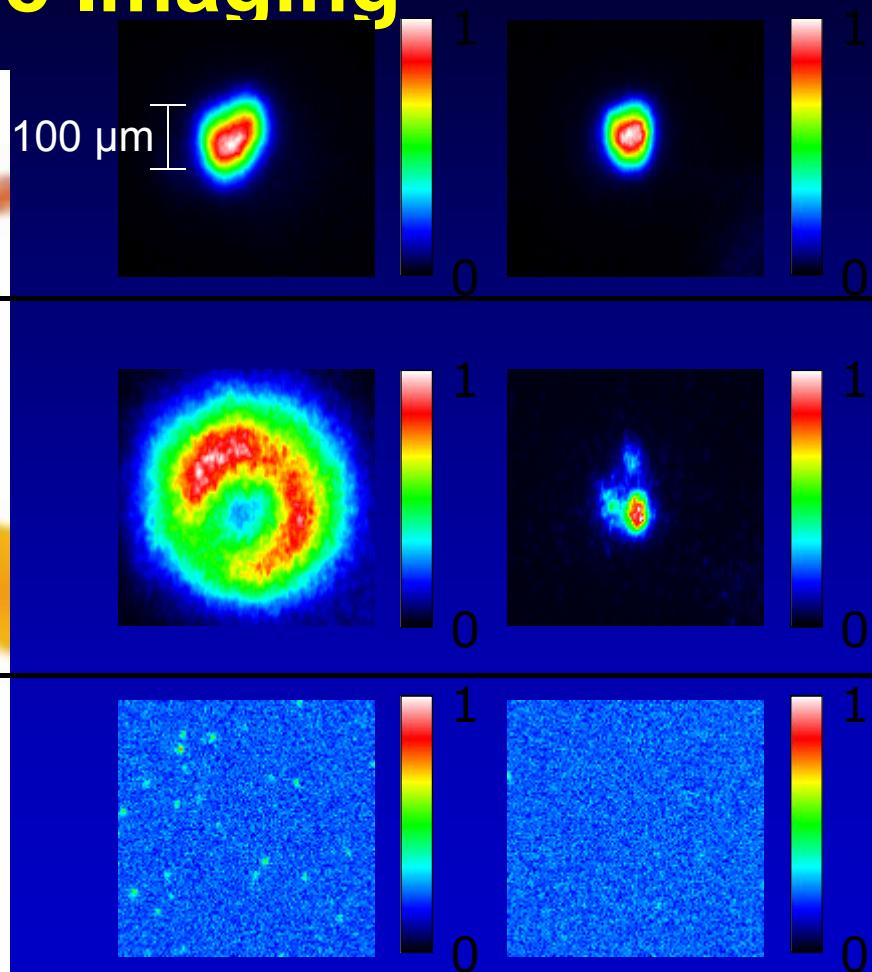
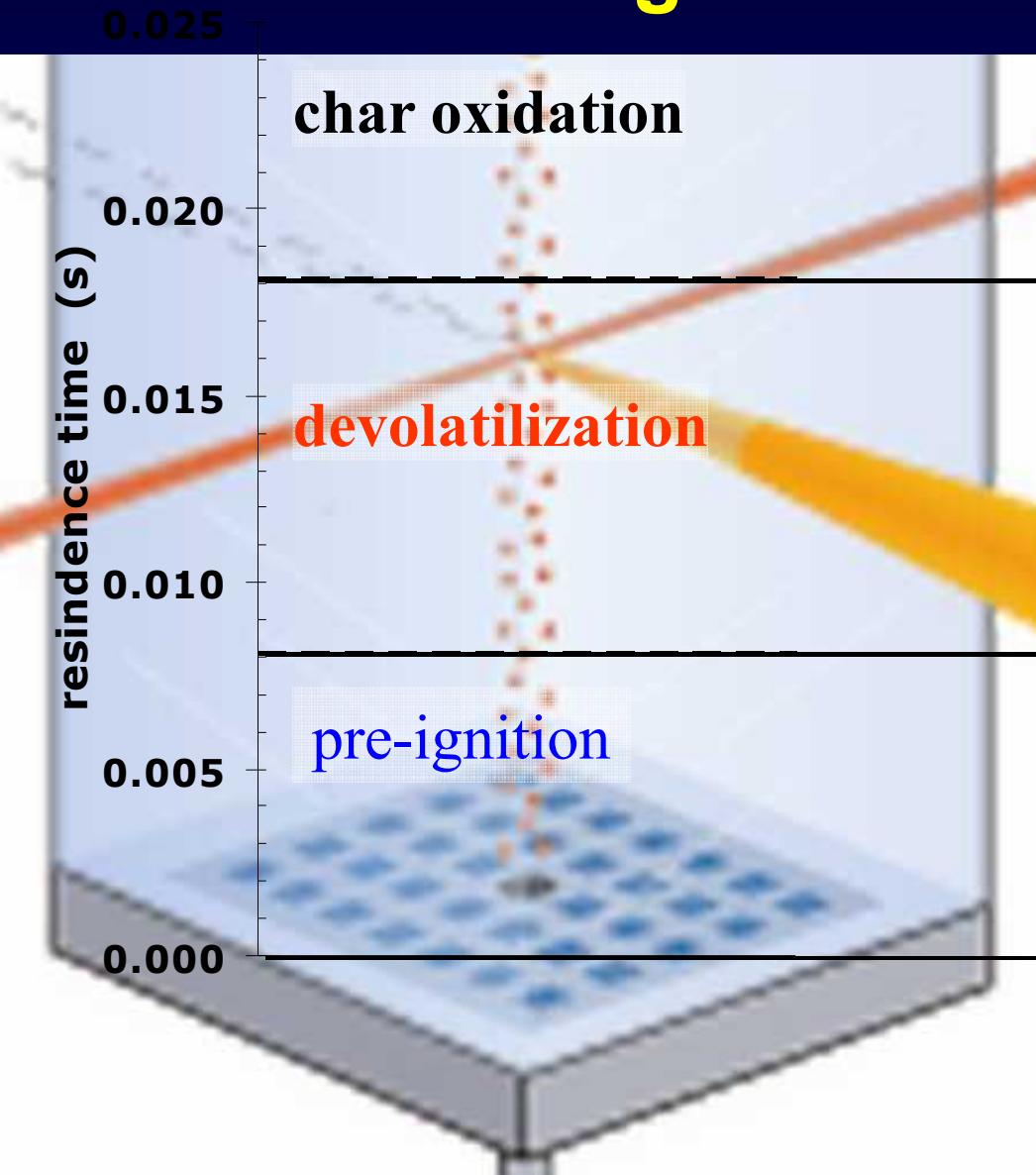
# Coals Investigated

Proximate	Coal Type			
	Pittsburgh Bailey		Black Thunder	
	wt%, as rec'd	wt% dry	wt%, as rec'd	wt% dry
moisture	1.43		10.80	
ash	6.91	7.01	5.01	5.62
volatile	35.38	35.89	40.41	45.30
fixed C	56.28	57.10	43.78	49.08
Ultimate	wt% dry	wt% DAF <sup>a</sup>	wt% dry	wt% DAF <sup>a</sup>
C	77.20	82.93	60.90	64.11
H	5.19	5.58	5.18	5.45
O (by diff)	7.15	7.68	27.60	29.05
N	1.52	1.63	0.87	0.92
S	2.03	2.18	0.44	0.46

<sup>a</sup> dry, ash-free

***Both coals were sieved to a 75–106 µm size fraction***

# Single-Particle Imaging



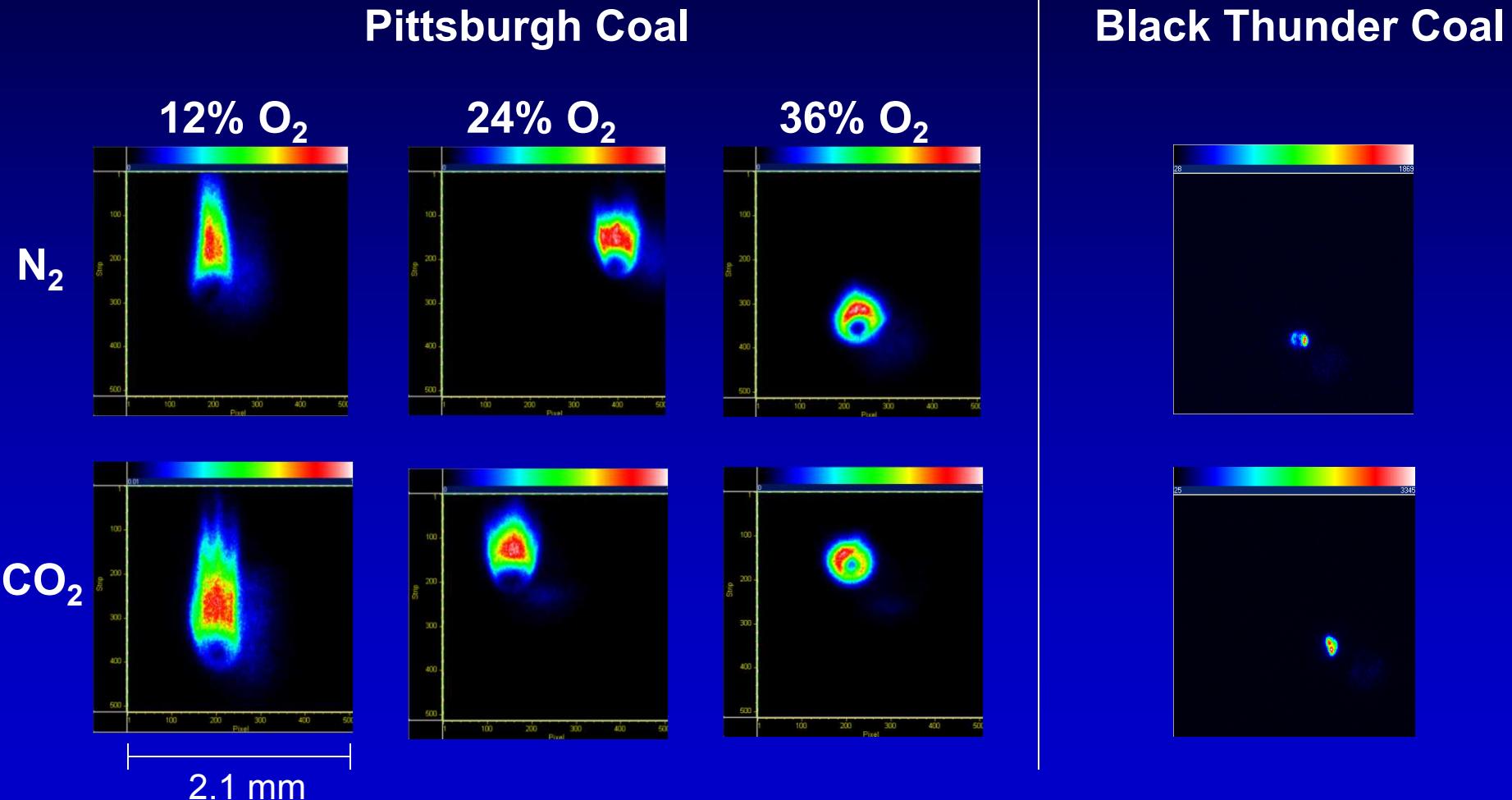
**EB**

**BT**

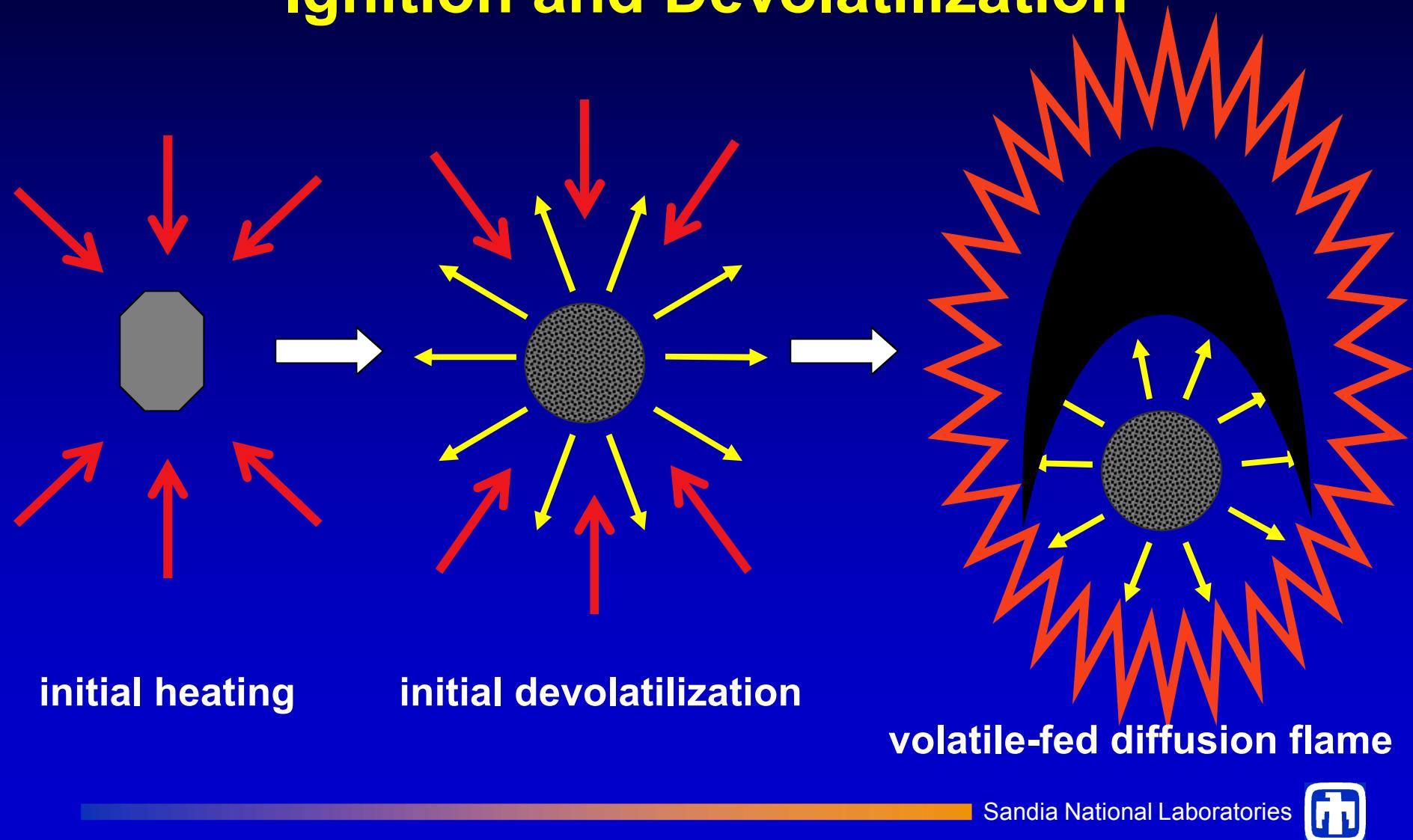
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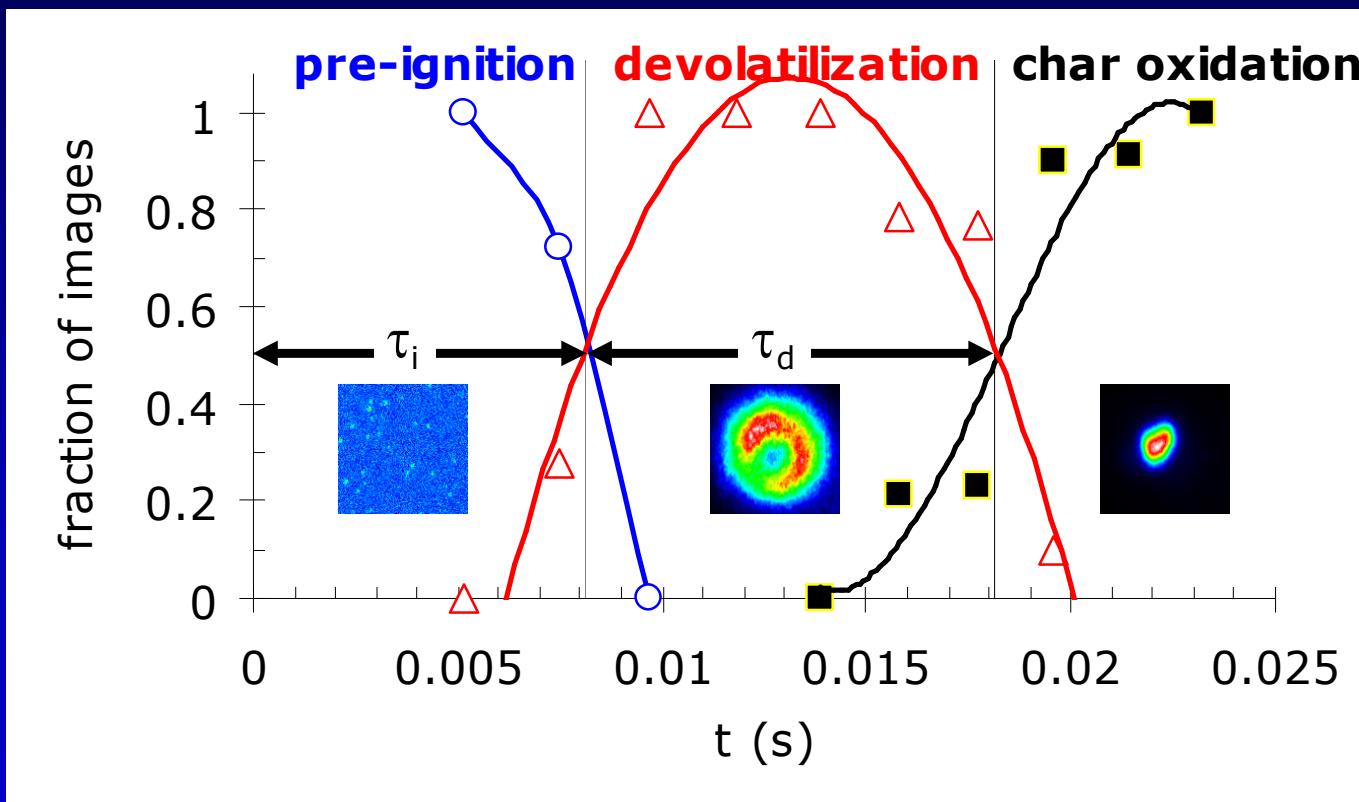
# Effect of O<sub>2</sub> and N<sub>2</sub>/CO<sub>2</sub> on Devolatilization



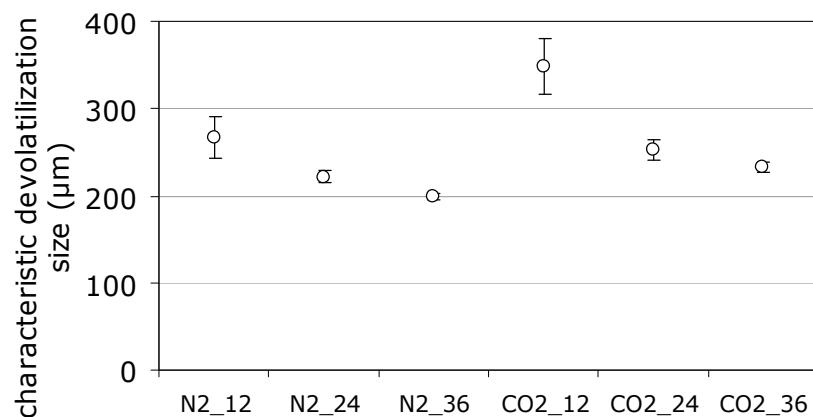
# Conceptual Model of Single-Particle Ignition and Devolatilization



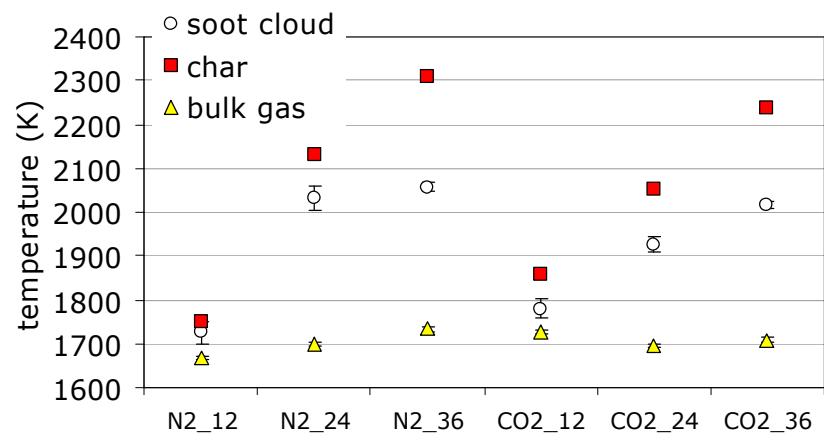
# Quantifying Image Data: Characteristic Zones



# Characteristic Soot Cloud Size and Temperature: Pittsburgh Coal

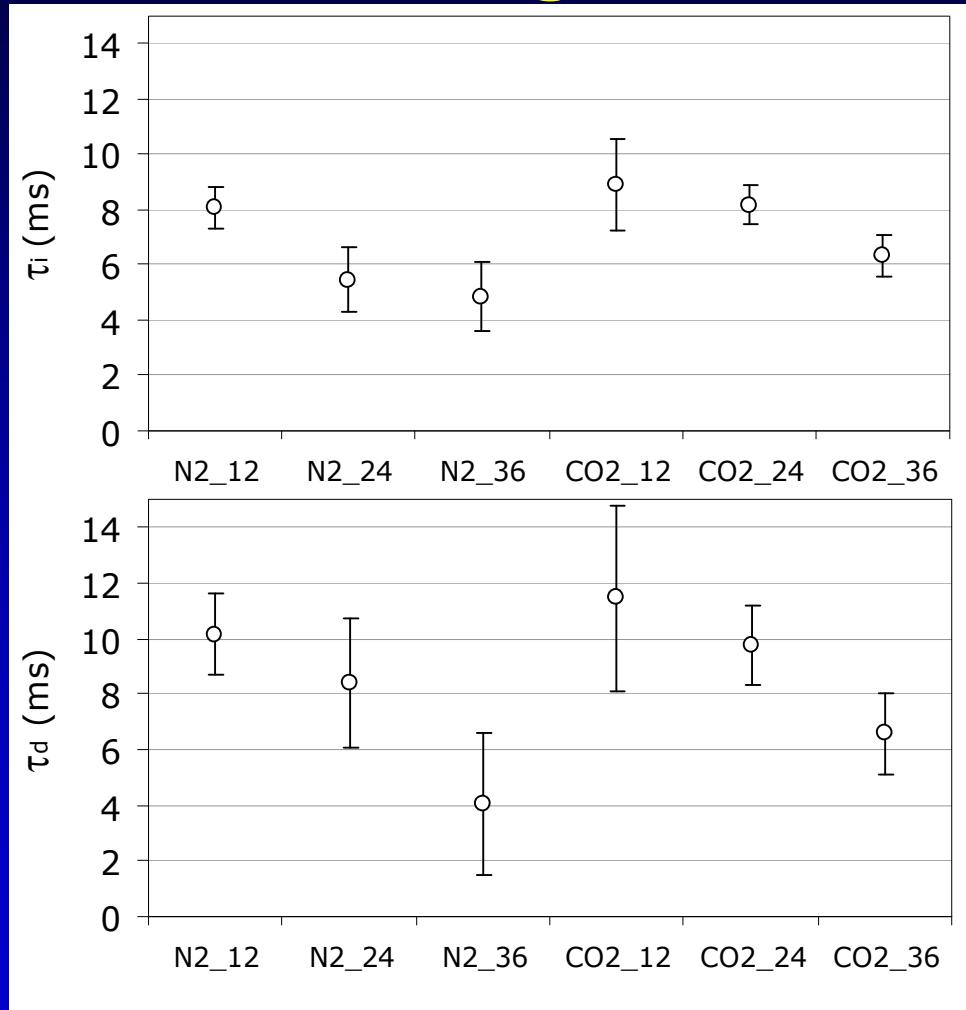


soot cloud size

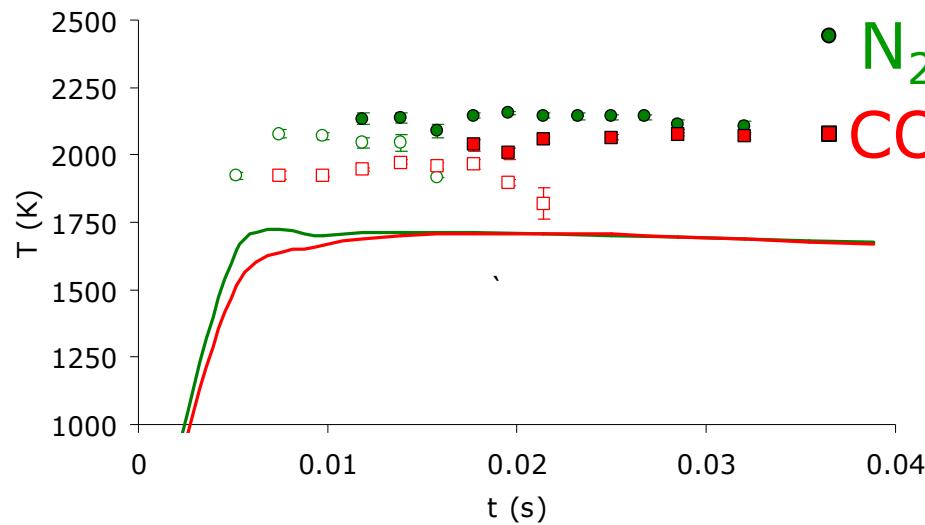


soot, gas, and char comb. temperatures

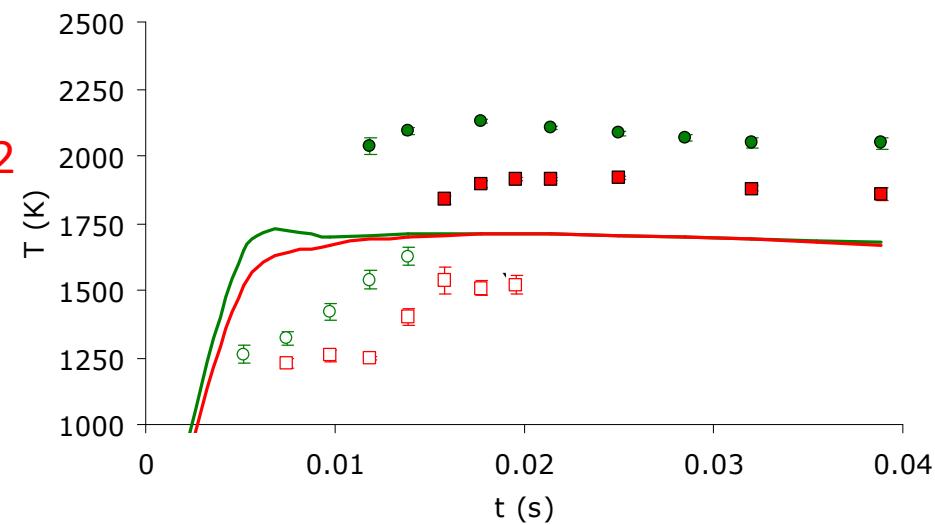
# Ignition and Devolatilization Times: Pittsburgh Coal



# Mean Temperatures: 24% O<sub>2</sub>



Pittsburgh coal



Black Thunder coal

# Understanding the Effects of O<sub>2</sub> and CO<sub>2</sub>: Particle Ignition

- Initial particle heat-up:

$$\frac{dT_p}{dt} = \frac{-3}{C_{p,p} \rho_p r_p} \left[ \varepsilon \sigma \left( T_p^4 - T_w^4 \right) + h(T_p - T_g) \right]$$

- h = k\*Nu/d ; Nu ~ 2 ; k<sub>CO2</sub> ~ k<sub>N2</sub>
- Initial heat-up should be independent of O<sub>2</sub> and CO<sub>2</sub>*
- Therefore, particle ignition differences due to homogeneous ignition process of volatiles in hot gas; dependent variables are:
  - reactivity of local mixture (O<sub>2</sub> effect)
  - combustion heat release
  - $\rho C_p$  of local gas mixture (1.7 X larger for CO<sub>2</sub>)



# Understanding the Effects of O<sub>2</sub> and CO<sub>2</sub>: Devolatilization Time

- From droplet combustion theory:

$$\dot{m} = 4\pi r_s (\rho_s D_v) \ln(1 + B)$$

where the Spalding transfer number is

$$B = [C_{p,v} (T_\infty - T_s) + (Y_{o,\infty} / OF) h_c] / h_v$$

- O<sub>2</sub> concentration feeds directly into Spalding transfer number
- mass consumption rate is lower in CO<sub>2</sub> because D<sub>v,CO<sub>2</sub></sub> < D<sub>v,N<sub>2</sub></sub>  
(e.g., D<sub>CH<sub>4</sub>,CO<sub>2</sub></sub> = 0.8\*D<sub>CH<sub>4</sub>,N<sub>2</sub></sub>)



# Conclusions

- Separate from the macroscale effects associated with overall flame T and radiant heat transfer, both  $O_2$  and  $CO_2$  concentrations affect single-particle ignition and devolatilization processes
- Oxygen effects are much stronger than  $CO_2$  effects
- $O_2$  affects particle ignition because of its influence on gas mixture reactivity and affects devolatilization flame size and devolatilization time because of increased  $O_2$  diffusional flux
- $CO_2$  affects ignition because of its high  $\rho C_p$  and affects devolatilization flame because of decreased diffusion of fuel vapor
- Relative to air, microscale  $O_2/CO_2$  effects on ignition and devolatilization approximately cancel each other out for 30%  $O_2$  in  $CO_2$  (similar to macroscale canceling)



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# End of Presentation

## Questions?

