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# Dependence on Geographic Location of Air Mass Modifiers For Photovoltaic Module Performance Models

42<sup>nd</sup> IEEE Photovoltaic Specialists Conference

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Katherine A. Klise, Clifford W. Hansen, Joshua S. Stein

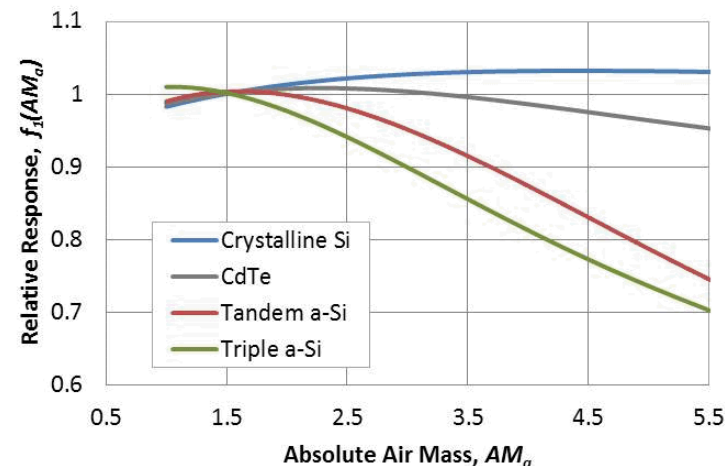
Sandia National Laboratories, Albuquerque, NM



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# Overview

- Variations in the solar spectrum can cause changes in a module's short circuit current
- This effect is frequently represented by multiplying  $I_{SC}$  by an empirical polynomial in absolute air mass
  - $f_1(AM_a)$  in SAPM<sup>1</sup>,  $M(AM)$  in CEC model<sup>2</sup>
- Goal: Estimate  $f_1(AM_a)$  and  $I_{sc0}$  using data from IV curves using several module technologies operating at different climatic conditions to track dependence on location and time of year



<sup>1</sup> King et al, "Photovoltaic Array Performance Model," Sandia National Laboratories, Albuquerque, NM SAND2004-3535, 2004.

<sup>2</sup> W. De Soto et al, "Improvement and Validation of a model for photovoltaic array performance", *Solar Energy* 80 (2006), pp 78-88

# mPERT Data

- NREL mobile Performance and Energy Rating Testbed <sup>1</sup>

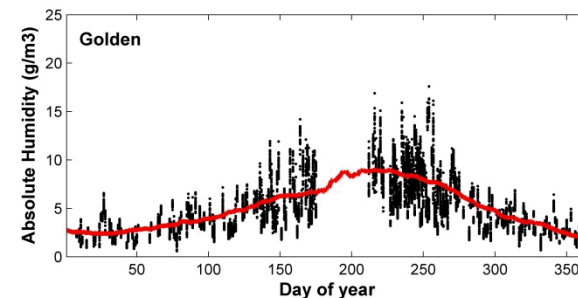
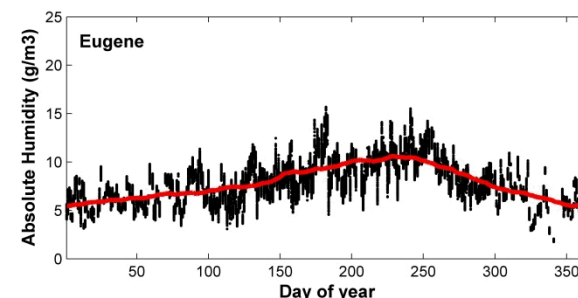
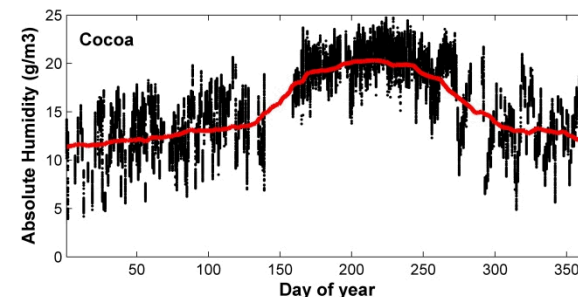
- Locations

- Cocoa, Florida: subtropical
- Eugene, Oregon: marine west coast
- Golden, Colorado: semi-arid

- Technologies

- Single crystalline silicon
- Multi crystalline silicon
- Cadmium telluride
- Copper indium gallium selenide
- Amorphous silicon

- Modules on fixed tilt racking



<sup>1</sup> Marion et al., "User's Manual for Data for Validating Models for PV Module Performance," National Renewable Energy Laboratory NREL/TP-5200-61610, 2014.

- $I_{sc0}$  and  $f_1(AM_a)$  are estimated from the  $I_{sc}$  equation in SAPM <sup>1</sup>

$$I_{sc} = I_{sc0} f_1(AM_a) \frac{E_b f_2(AOI) + f_d E_{diff}}{E_0} (1 + \alpha_{sc} (T_c - T_0))$$

- $I_{sc}$  is extracted from IV curves
  - $E_b$  and  $E_{diff}$  are estimated from  $G_{POA}$  under clear sky conditions
  - $f_2(AOI)$  is defined using a model from Martin and Ruiz <sup>2</sup>
  - $f_d$  is set to 1
  - $T_c$  is computed from module back-surface temperature
  - $\alpha_{sc}$ ,  $T_0$ , and  $E_0$  are taken from datasheet specifications
- 
- By convention,  $f_1(1.5) = 1$
  - $f_1(AM_a)$  is typically fit using a 4<sup>th</sup> order polynomial

<sup>1</sup> King et al, "Photovoltaic Array Performance Model," Sandia National Laboratories, Albuquerque, NM SAND2004-3535, 2004.

<sup>2</sup> Martin, Ruiz, "A New Model for PV Modules Angular Losses Under Field Conditions", *International Journal of Solar Energy*, 22(1), 19-31, 2002

# Methods

- Clear sky filter
  - Compare  $G_{POA}$  to a clear sky model

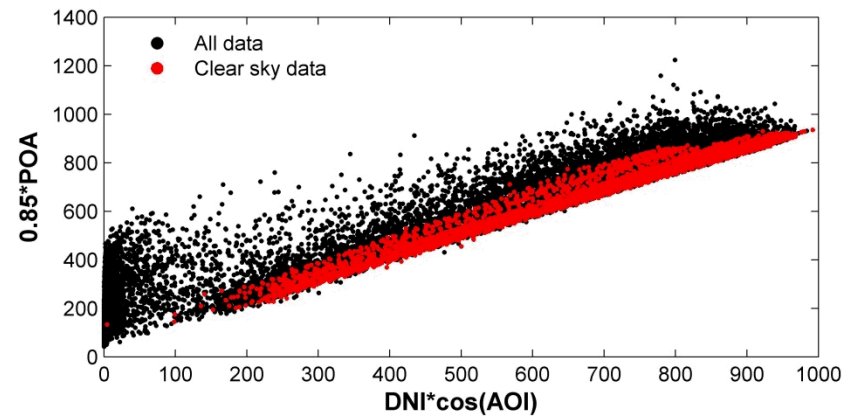
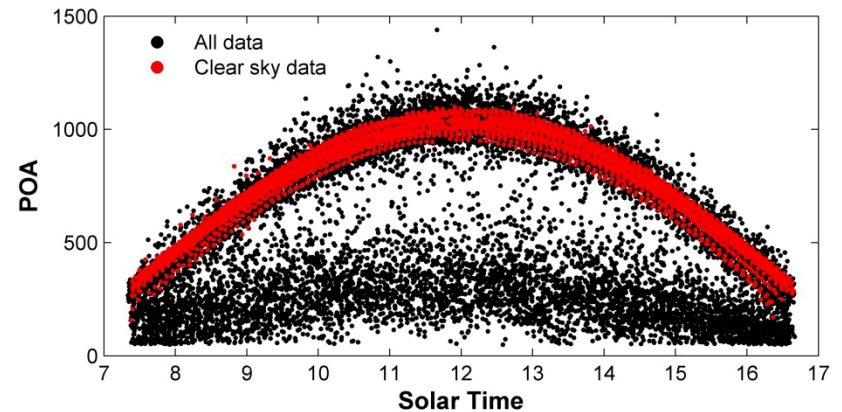
- Threshold ( $< 150 \text{ W/m}^2$ )
- Rate of change ( $< 2.5$ )
- 90% of the day

- Number of clear sky days

- Cocoa: 28
- Eugene: 54
- Golden: 26

- Define  $E_b$  and  $E_{diff}$

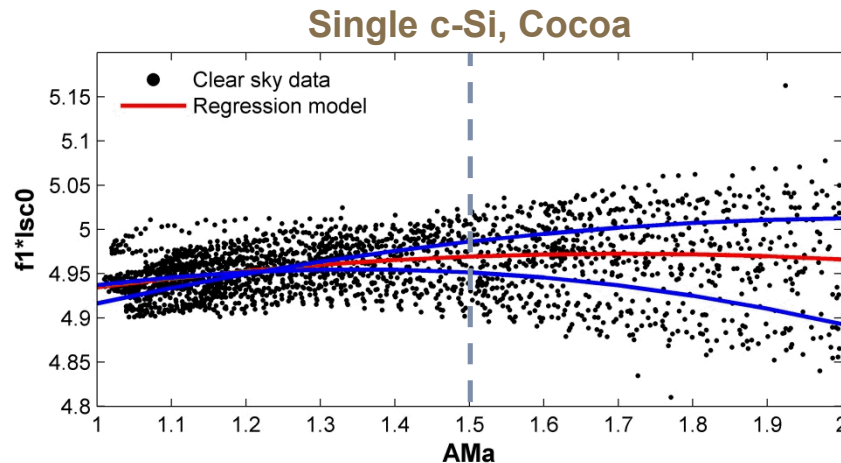
- $E_b = 0.85 * G_{POA}$
- $E_{diff} = 0.15 * G_{POA}$



# Estimated $I_{sc0}$

- 2<sup>nd</sup> order polynomial fit to clear sky data where  $1 < AM_a < 2$
- $I_{sc0}$  normalizes  $f_1$  at  $AM_a = 1.5$
- Systematic higher values at Cocoa
- Little change throughout the year

Estimated  $I_{sc0}$   
along with datasheet values



$$I_{sc0} = 4.97$$

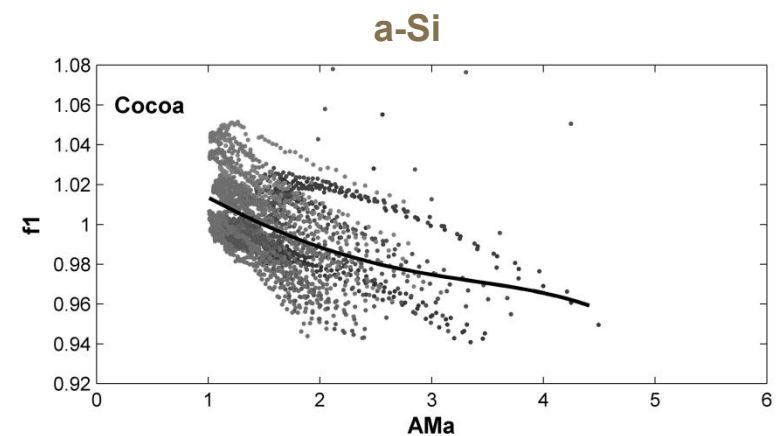
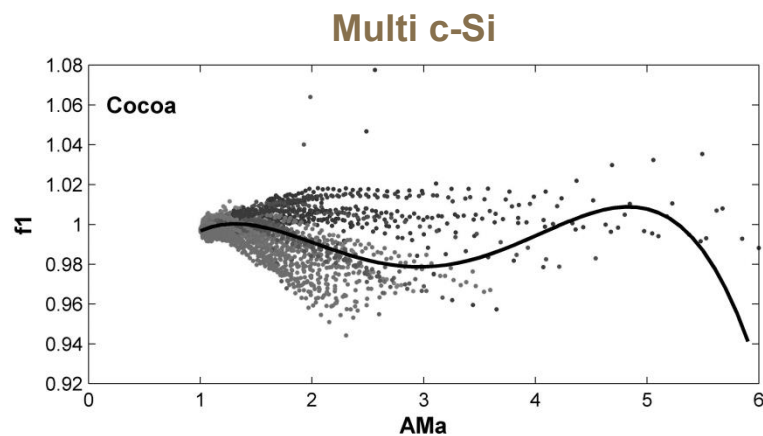
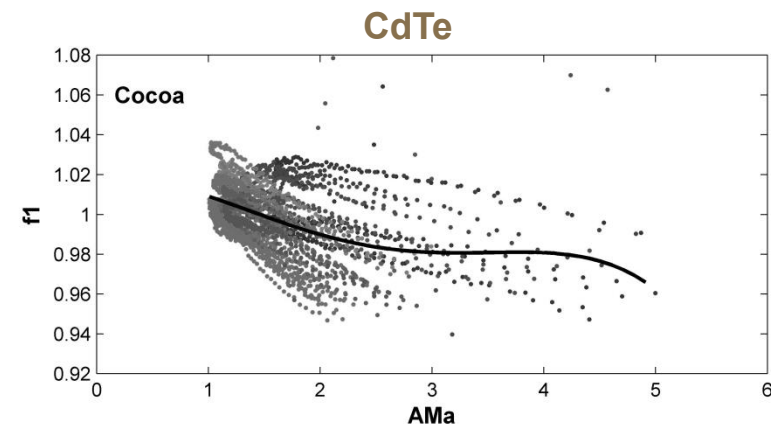
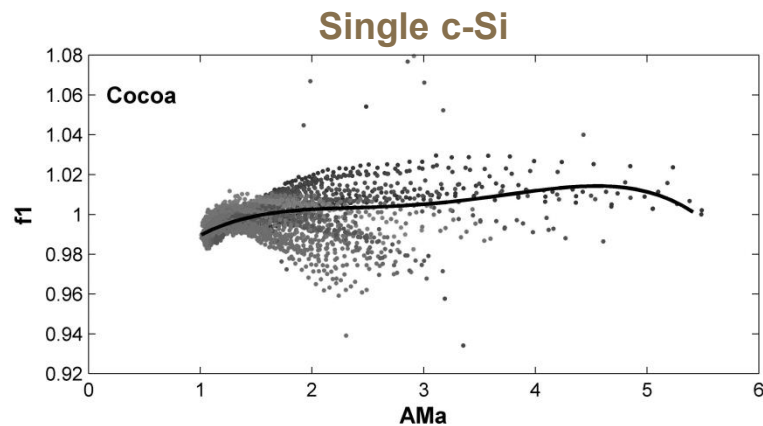
Winter only:  $I_{sc0} = 4.99 (+0.4\%)$

Summer only:  $I_{sc0} = 4.95 (-0.4\%)$

	Cocoa	Eugene	Golden
Single c-Si	4.97 (5.13)	4.87 (5.13)	4.89 (5.08)
Multi c-Si 1	4.92 (5.01)	4.80 (5.01)	4.85 (5.00)
Multi c-Si 2	2.66 (2.73)	2.62 (2.73)	2.64 (2.70)
Multi c-Si 3	2.67 (2.73)	2.60 (2.73)	2.64 (2.69)
CdTe	1.16 (1.17)	1.13 (1.17)	1.12 (1.18)
CIGS 1	6.27 (6.32)	6.03 (6.32)	5.90 (5.83)
CIGS 2	2.46 (2.49)	2.41 (2.49)	2.42 (2.52)
a-Si 1	5.35 (5.46)	5.21 (5.46)	5.34 (5.49)
a-Si 2	1.09 (1.12)	1.04 (1.12)	1.10 (1.20)
a-Si 3	4.61 (4.62)	4.51 (4.62)	4.36 (4.62)

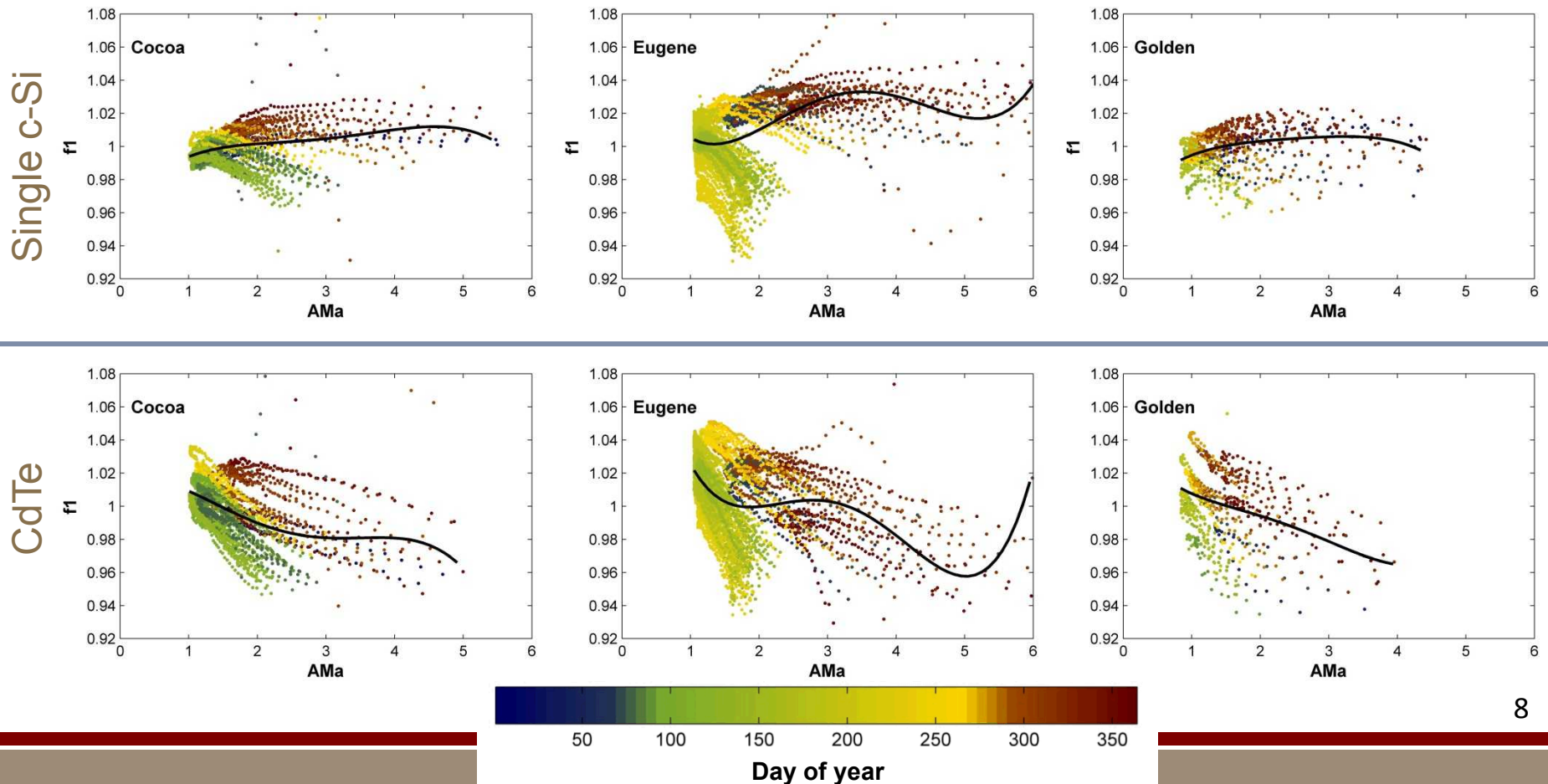
# Estimated $f_1$

- 4<sup>th</sup> order polynomial fit to clear sky data
- Up to 4-6% error in polynomial fit



# Estimated $f_1$

- Seasonal fluctuation in  $f_1$
- For a given technology, fluctuations are similar across the three locations

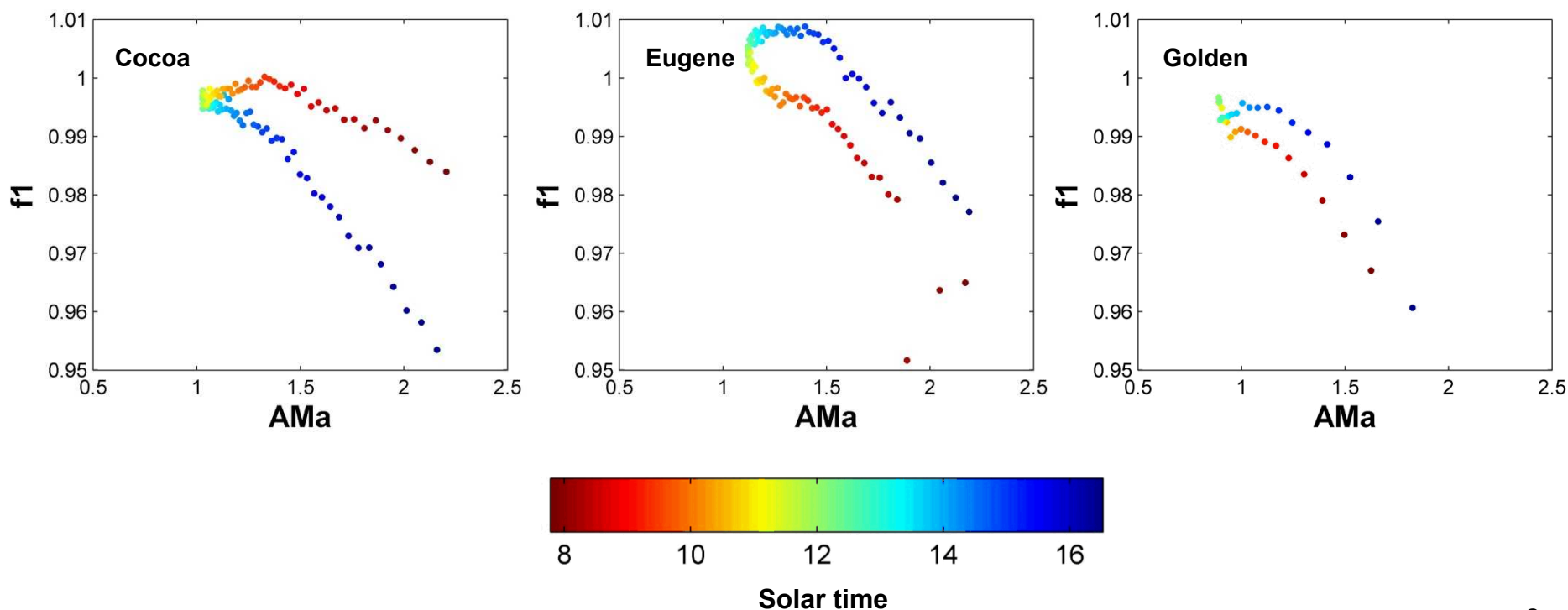




# Estimated $f_1$

- Daily fluctuation in  $f_1$
- Morning and afternoon values can differ by 3%

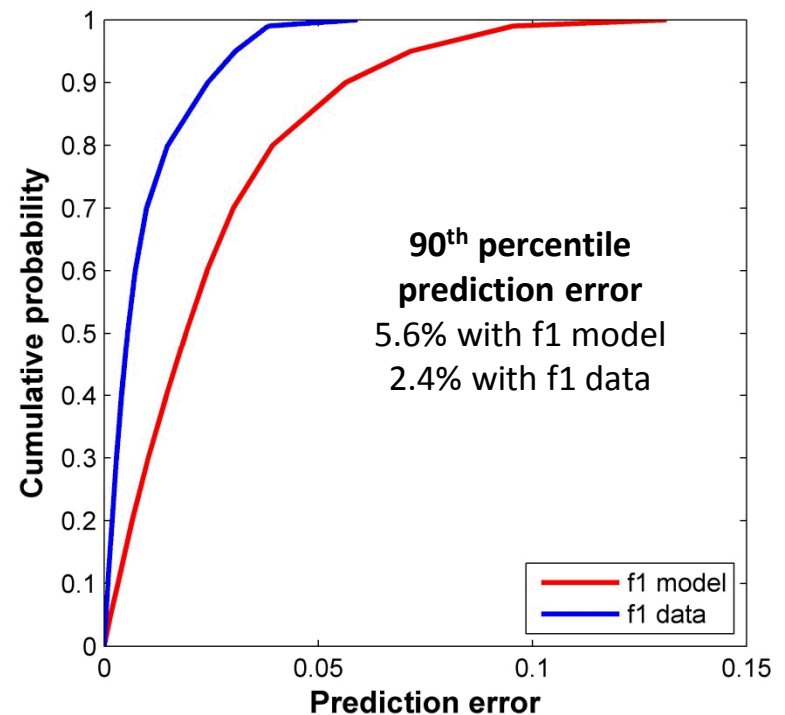
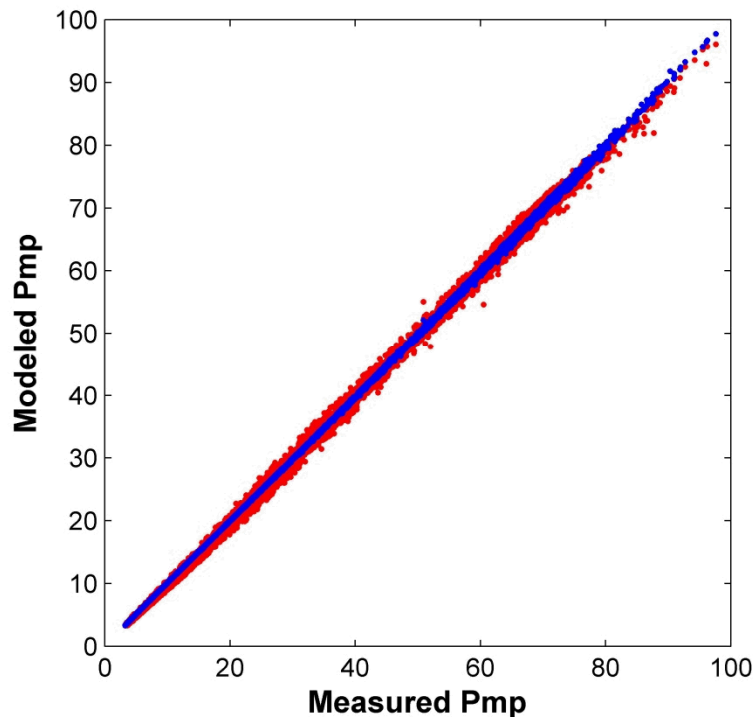
Amorphous silicon cell, single clear sky day in April



# Impact on predicted power

- Parameter estimation for entire SAPM
- Predict power output, isolate error associated with the air mass modifier model,  $f_1(AM_a)$

Multi-crystalline silicon cell, Eugene



# Summary

- $I_{sc0}$  shows systematic dependence on location; values are consistently higher at Cocoa.
- $f_1$  shows seasonal dependence with higher values in the winter. Given a specific technology,  $f_1$  characteristics are similar at the three locations.
- A single polynomial in  $AM_a$  does not capture the range of variations in solar spectrum on  $I_{sc}$ .
  - Daily patterns, seasonal changes
- Performance model accuracy could be improved with alternative models for the air mass modifier.

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