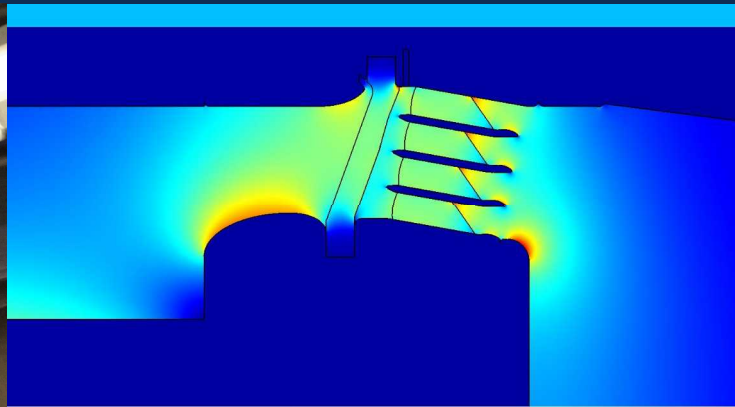
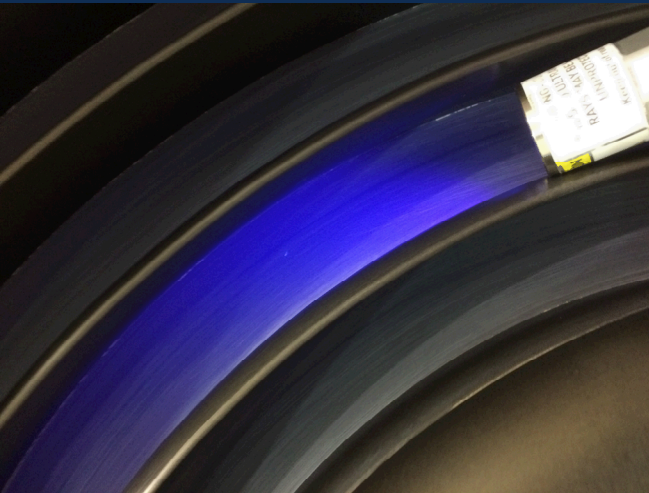


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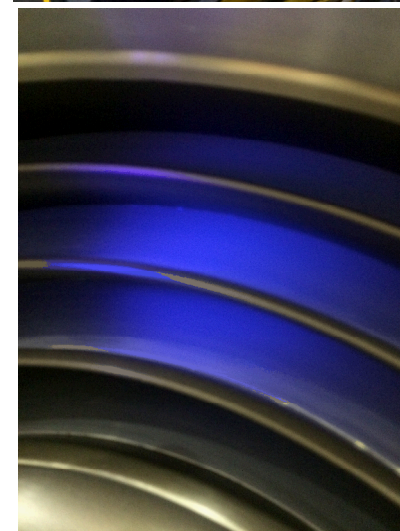


## Performance of a radial insulator stack

M. E. Savage, B.S. Stoltzfus, K.N. Austin, P.A. Jones, W.A. Stygar,  
N.R. Joseph, J.K. Moore  
*Pulsed Power Sciences*  
*Sandia National Laboratories*

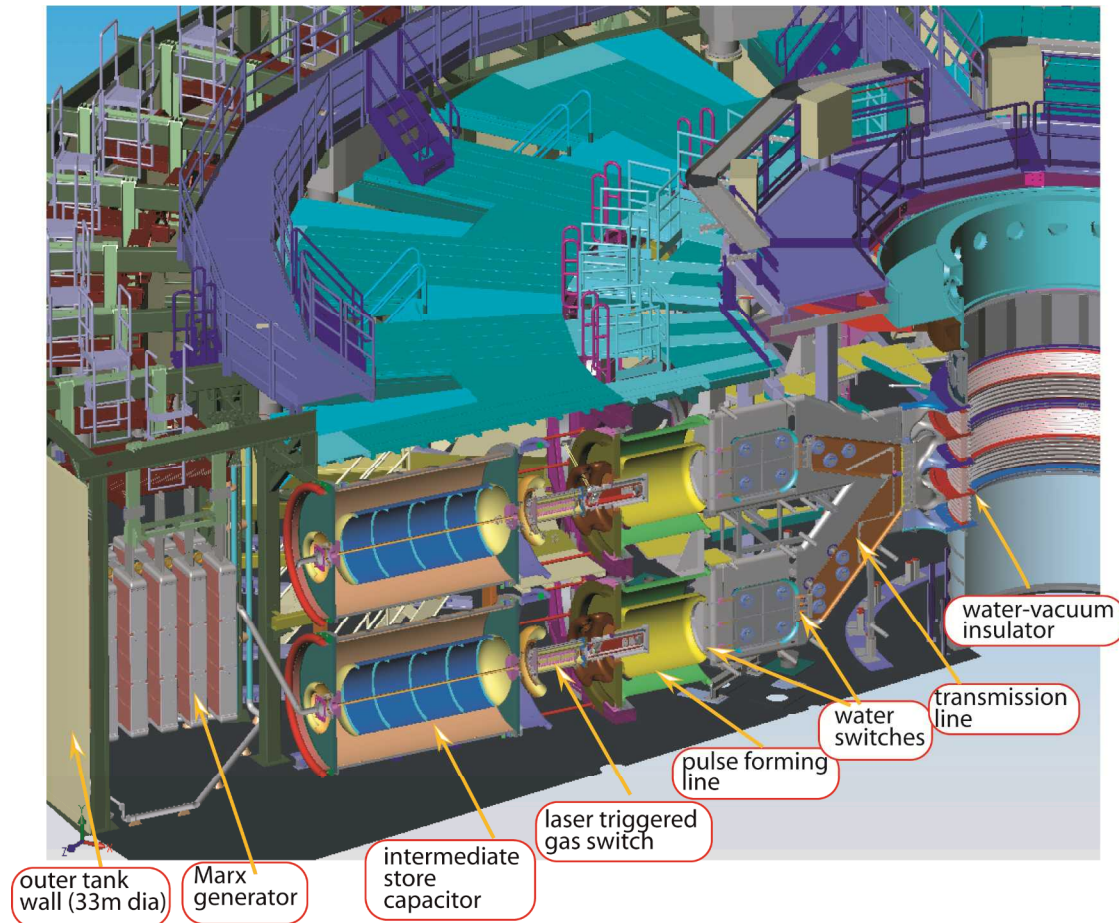
# Outline

- Vacuum insulators
- Radial vacuum insulators
- Conical insulator design
- Test results



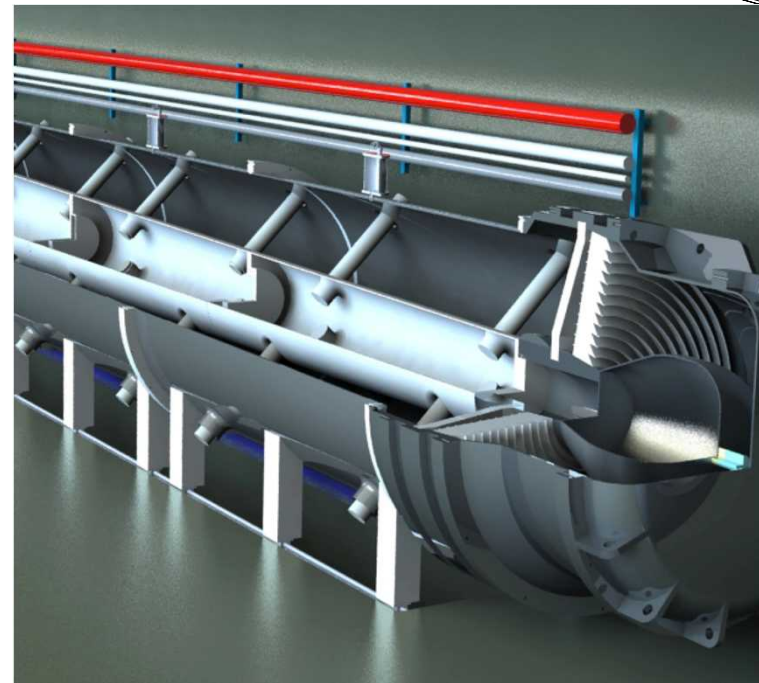
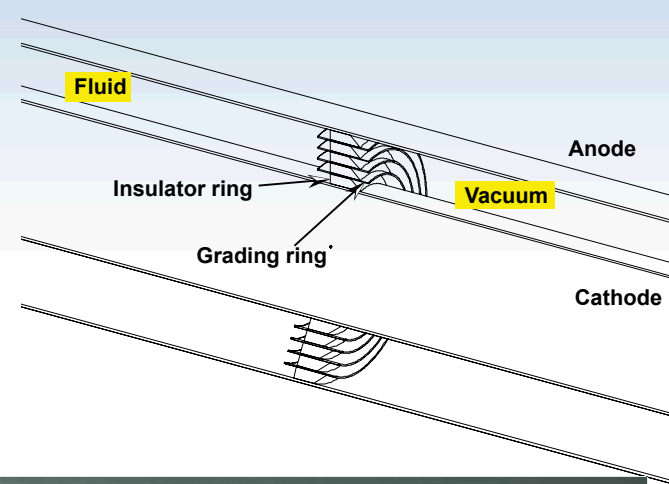
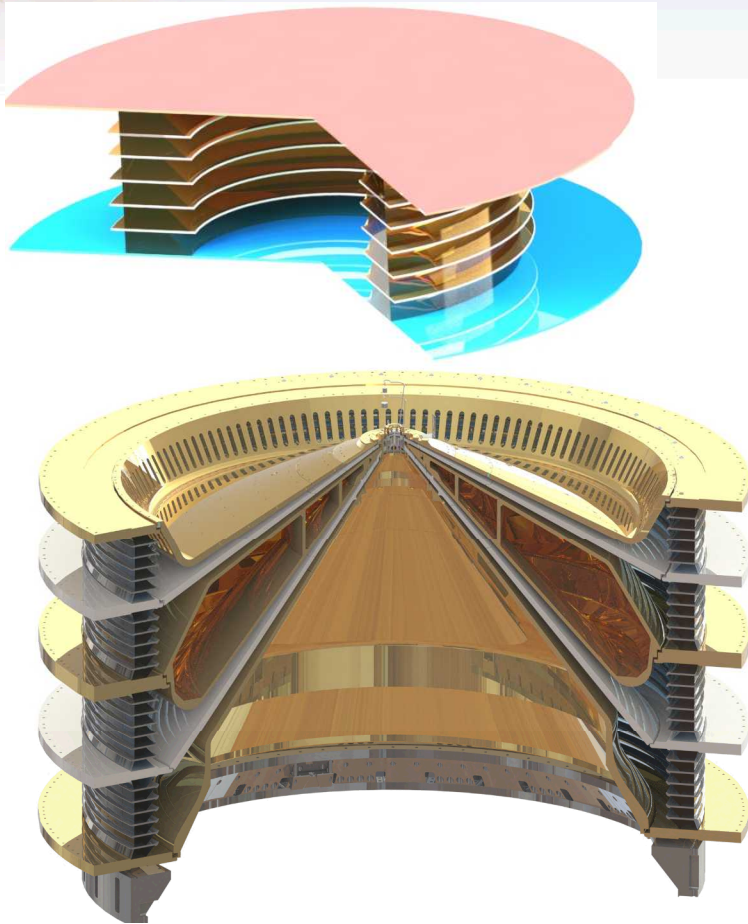
# Vacuum insulators

- The vacuum insulator separates the vacuum-insulated load region from the fluid-insulated pulsed power system
  - The solid-vacuum interface can be problematic because insulators in vacuum can “flash” quickly and carry almost arbitrarily large current
- The ability of the vacuum interface to withstand voltage often affects the size of the entire system





# Vacuum insulator topology



***Axial vacuum insulators: power flows towards the insulator axis***

***Radial vacuum insulators: power flows along the insulator axis***

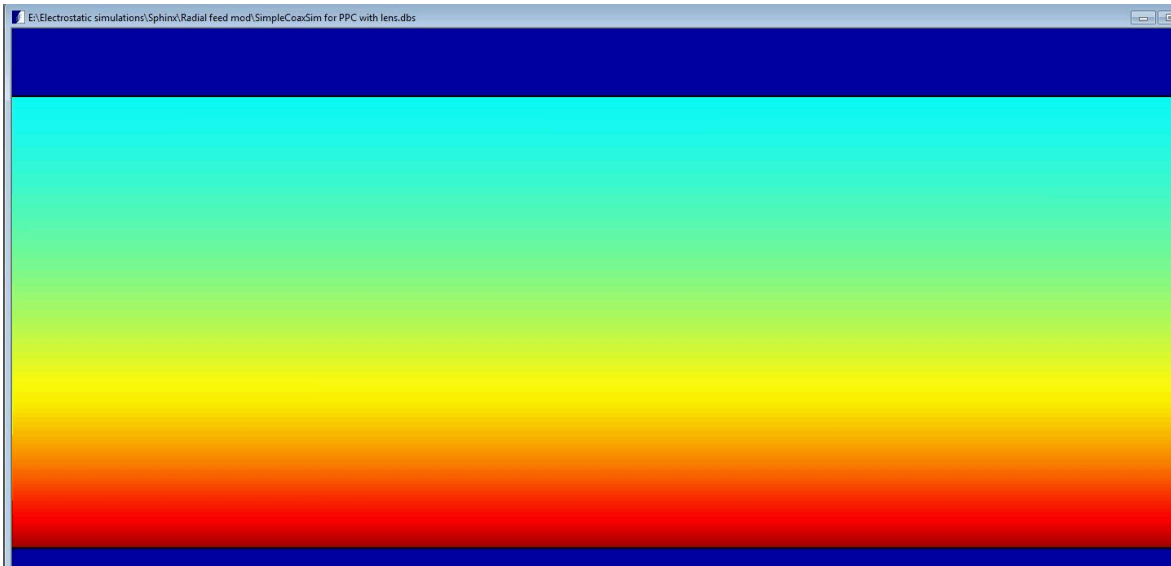
# Radial vacuum insulators have additional issues

- Non-uniform electric field in a coaxial transmission line

$$E_r = \frac{V}{r} \frac{60}{Z_0 \sqrt{\epsilon_r}}$$

If uncorrected, the field is *higher* on the center conductor by a factor

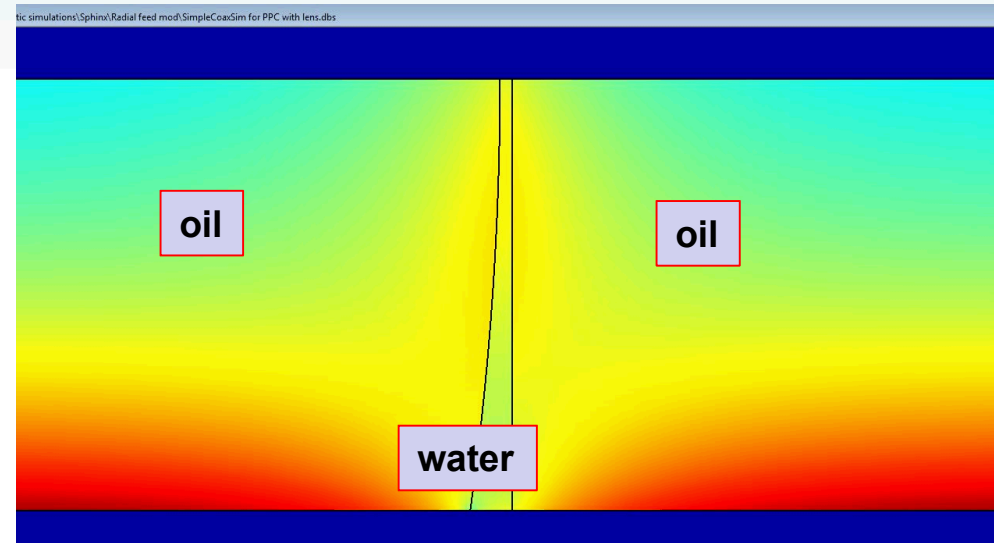
$$\frac{E_{inner}}{E_{outer}} = \exp \left[ \frac{Z_0 \sqrt{\epsilon_r}}{60} \right]$$
$$= \frac{r_{outer}}{r_{inner}}$$



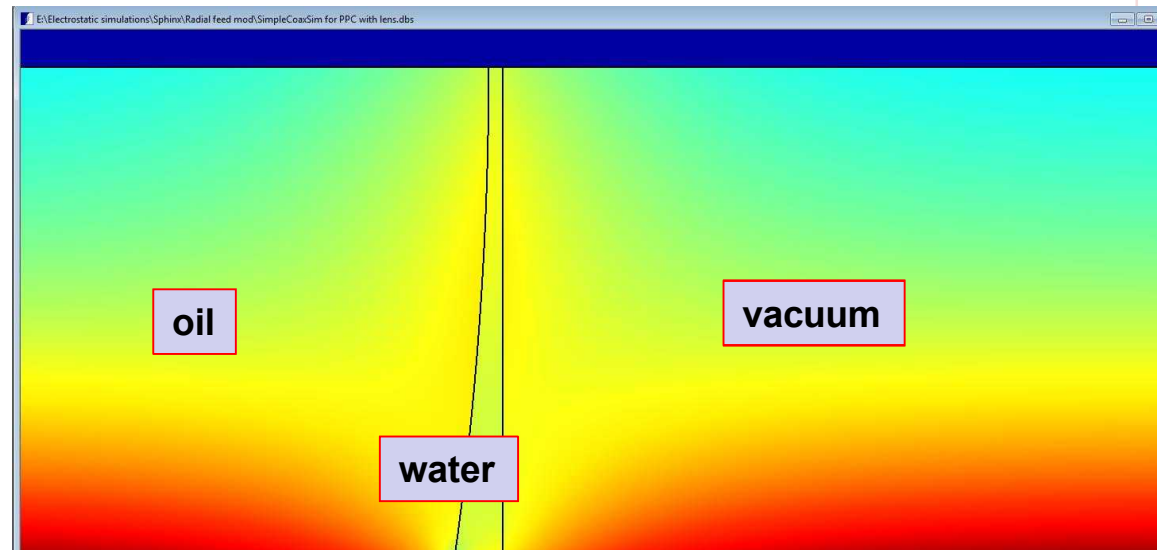
Field magnitude plot

# A dielectric wedge with differing permittivity can improve field grading

**In an oil-insulated system,  
water is a convenient  
wedge material**

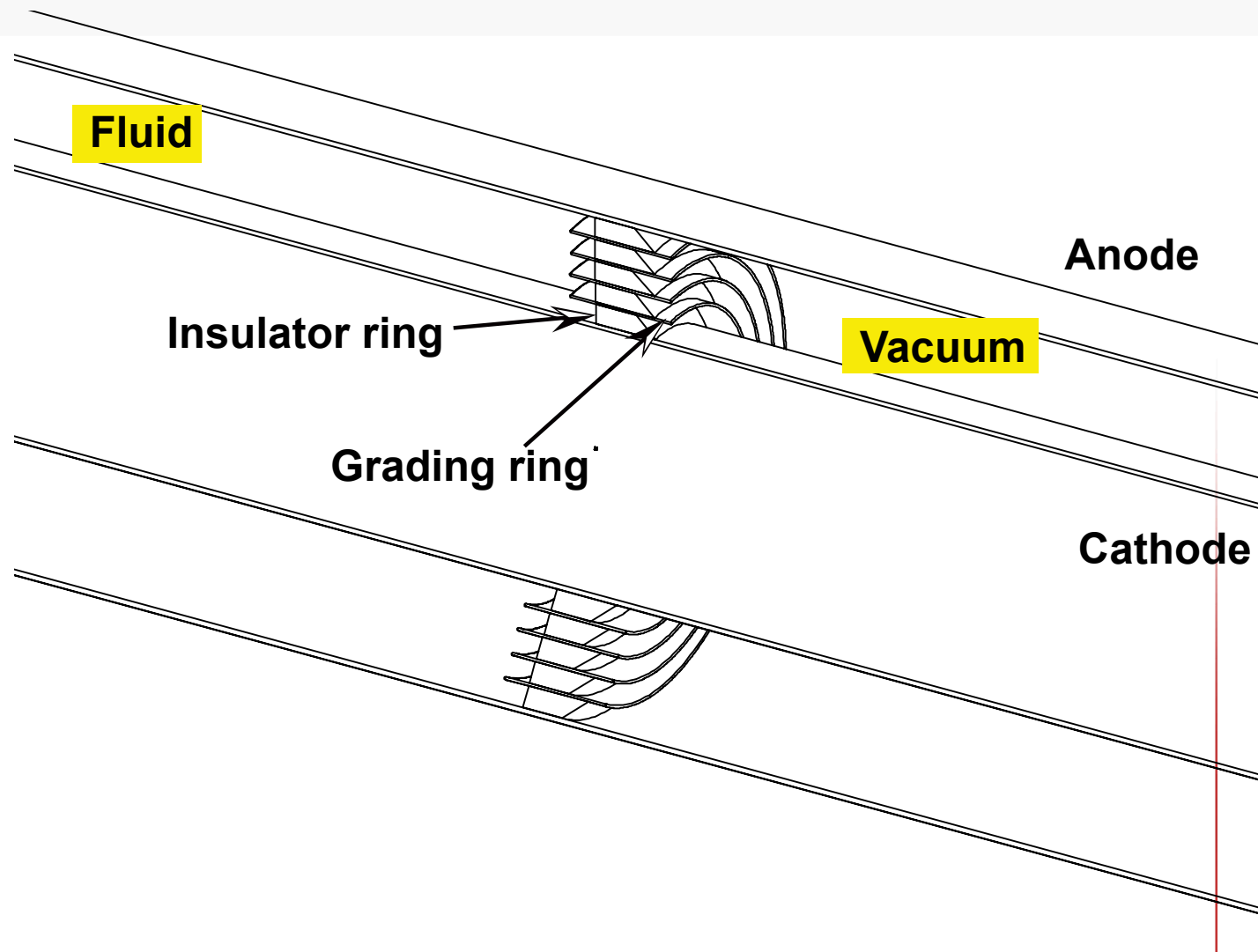


**The water increases capacitance in  
relation to its width  
But- the total electrostatic energy in  
oil is lower with uniform field**



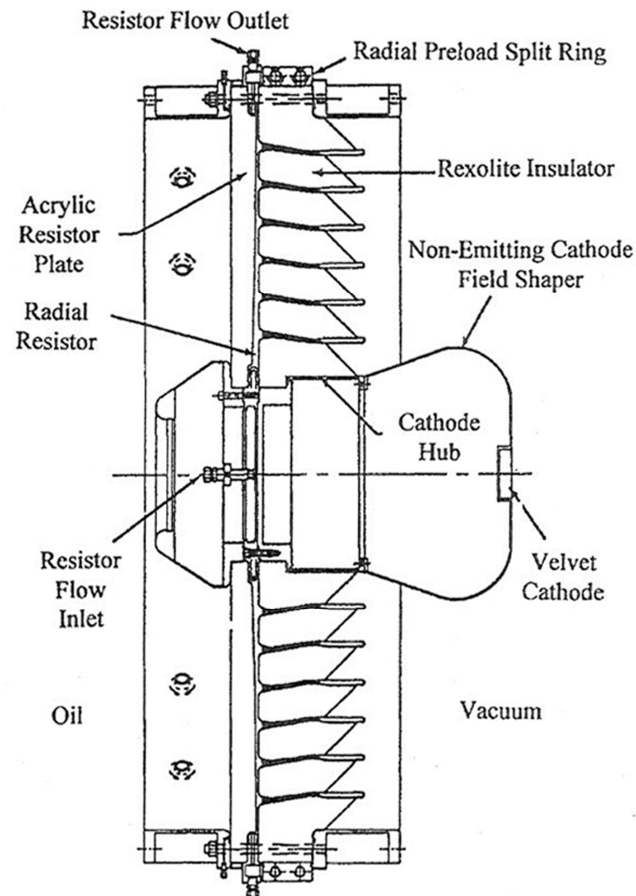
# Mechanical stress in a radial insulator can be significant

- A 60 cm diameter insulator has 30 kN total force due to atmospheric pressure
- An insulator built from separate pieces is preferable for fabrication



# A graded, wedged radial vacuum insulator has been used successfully on Airix

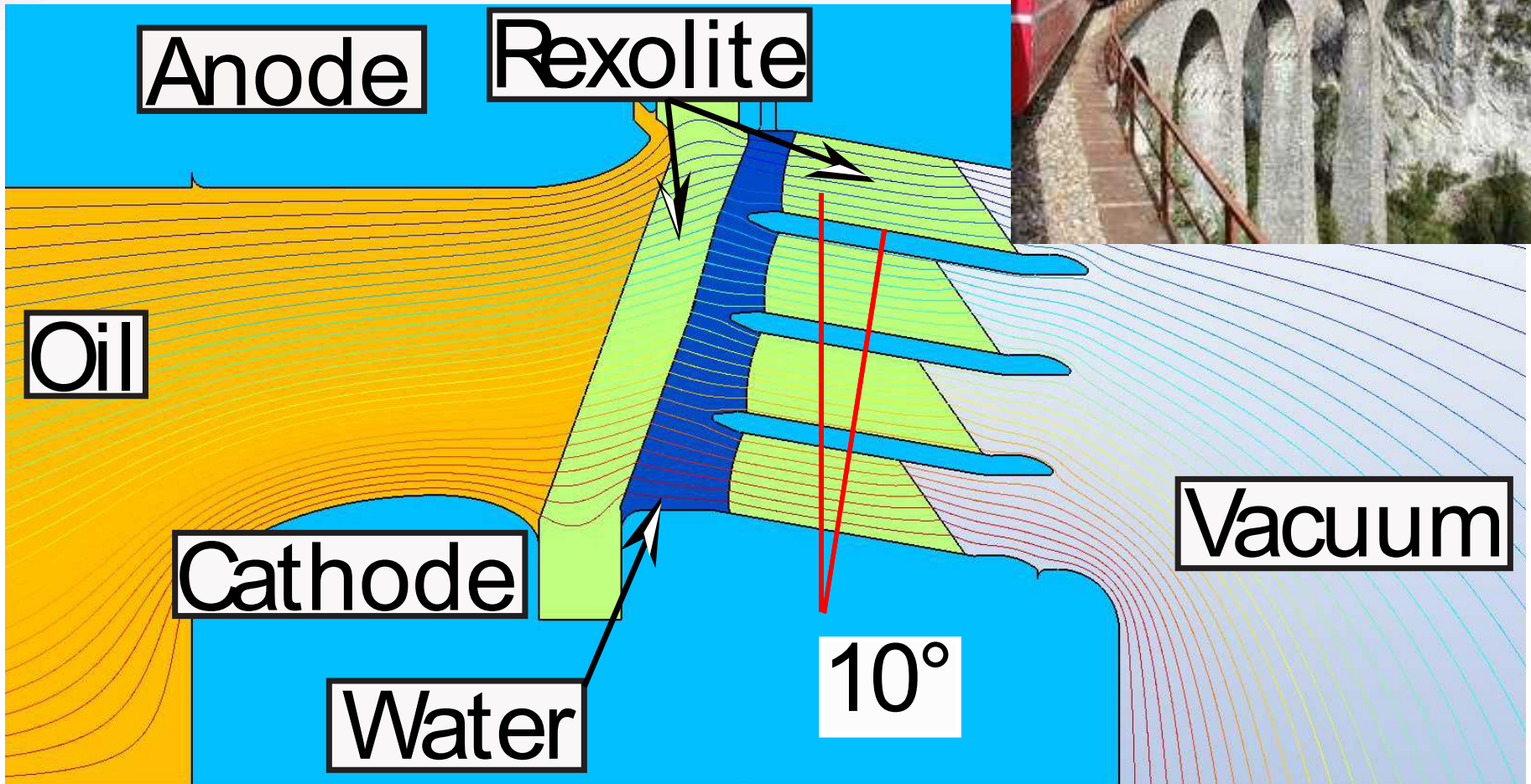
Adding the 10° angle increases the insulator length slightly, and reduces mechanical stress in the plastic



1.8 m diameter Airix interface

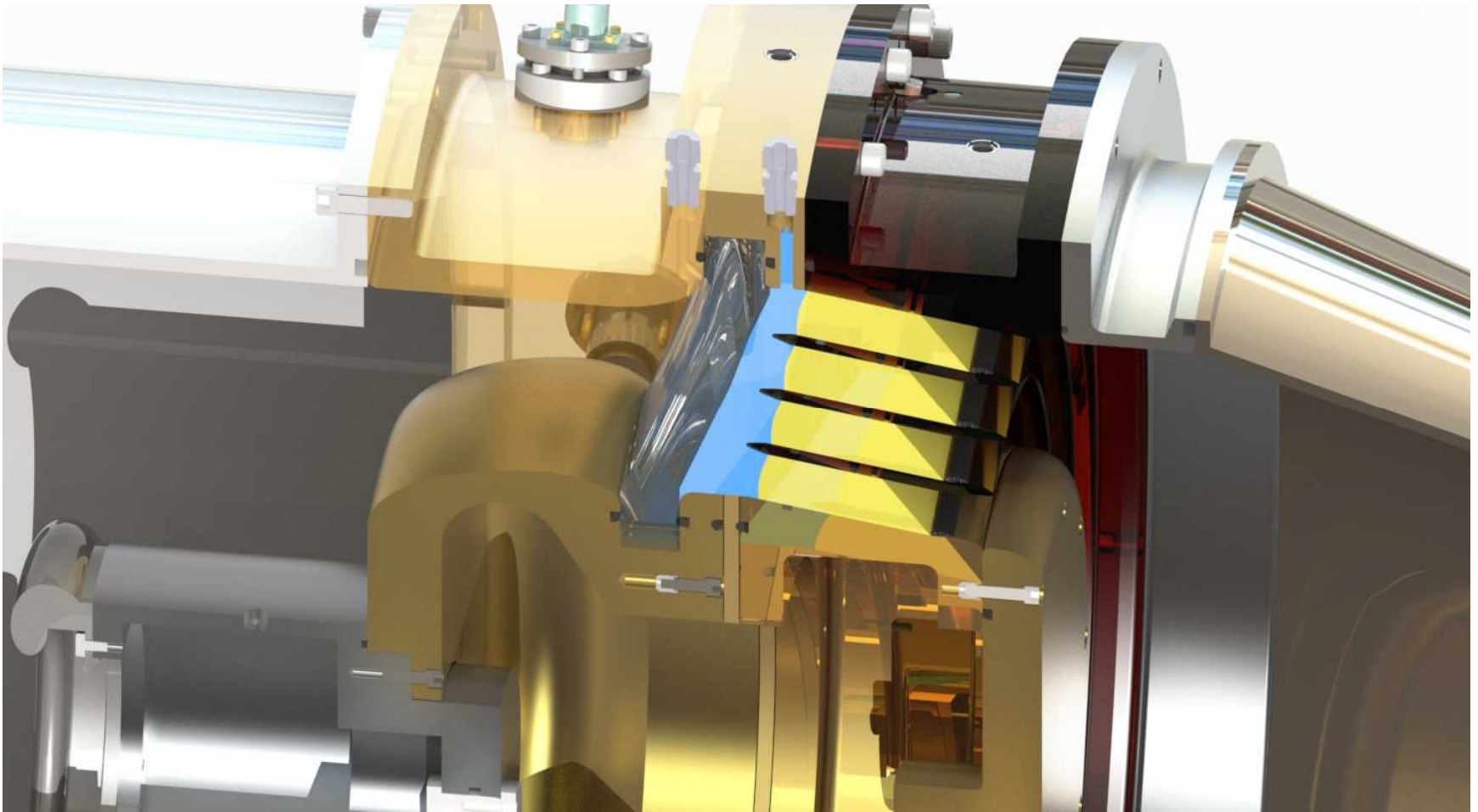


Another solution is to use an arched or conical insulator stack



An axial preload force comparable to the vacuum load keeps the assembly stable

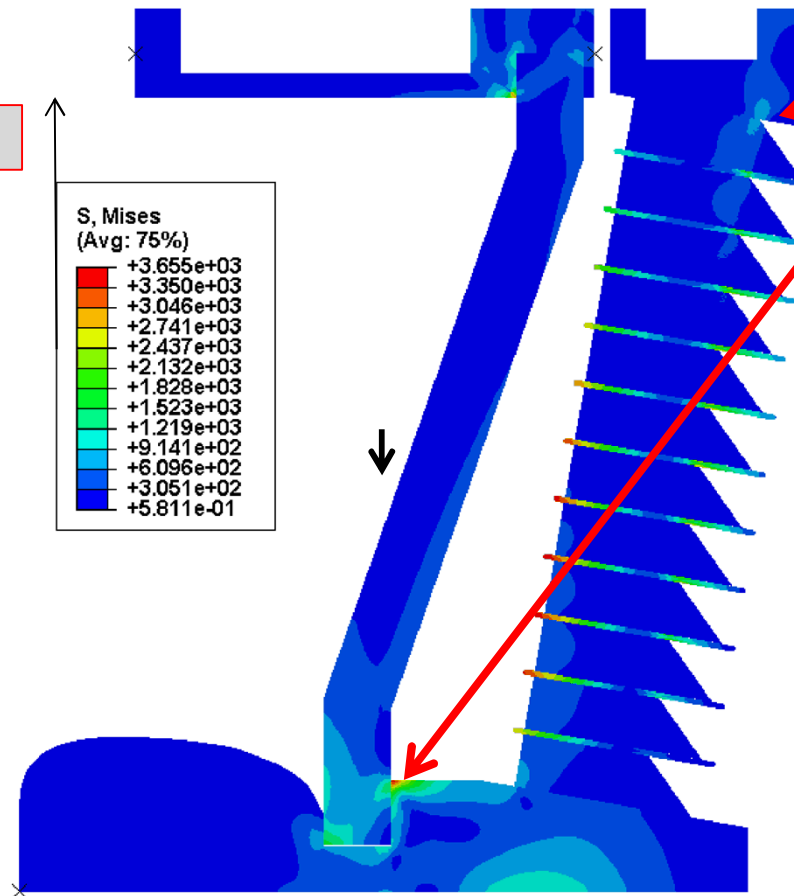
The final design uses a  $10^\circ$  cone for strength and a water wedge for grading



# Mechanical stress level for a larger assembly is acceptable

Our goal of testing an insulator that can be scaled mechanically to larger sizes is met

1.2m radius



Max stress location  
(barrier and insulator)

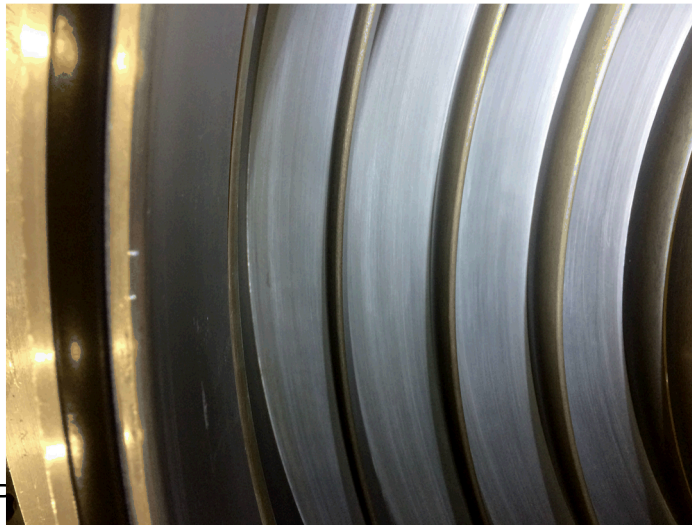
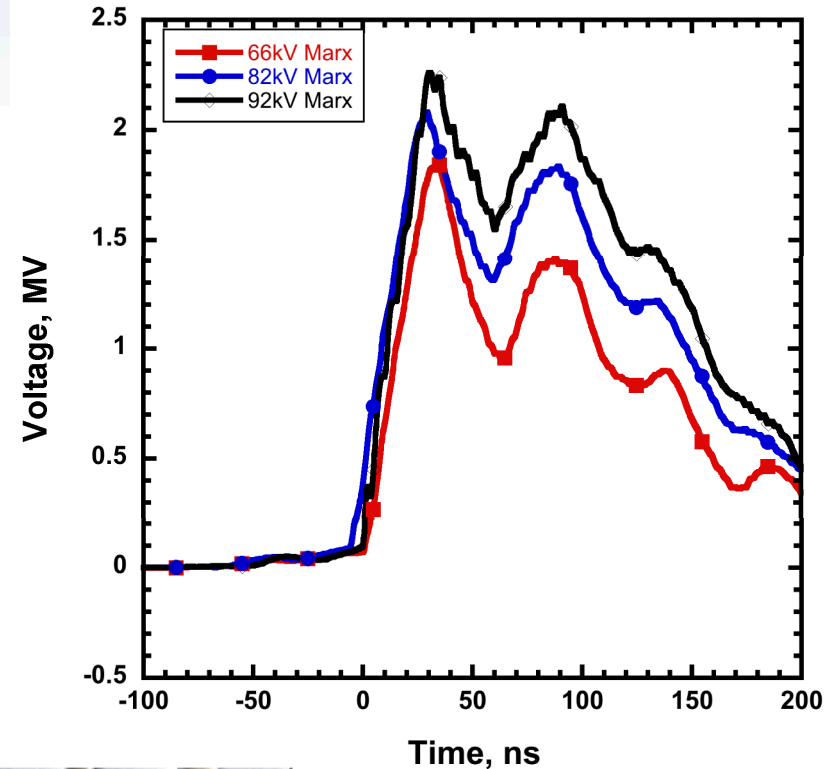
Barrier  $\sigma_{\max}$ : 1,676 psi, FOS = 7.2

Insulator  $\sigma_{\max}$ : 1,306 psi, FOS = 9.2



# Testing of the insulator is done with a high impedance driver and no magnetic field

- No UV is present on the insulator
- No electrons except for emission from stressed surfaces
- Insulator is sanded, and wiped before pump-down and test
  - No conditioning
- No oil applied to the insulator surfaces

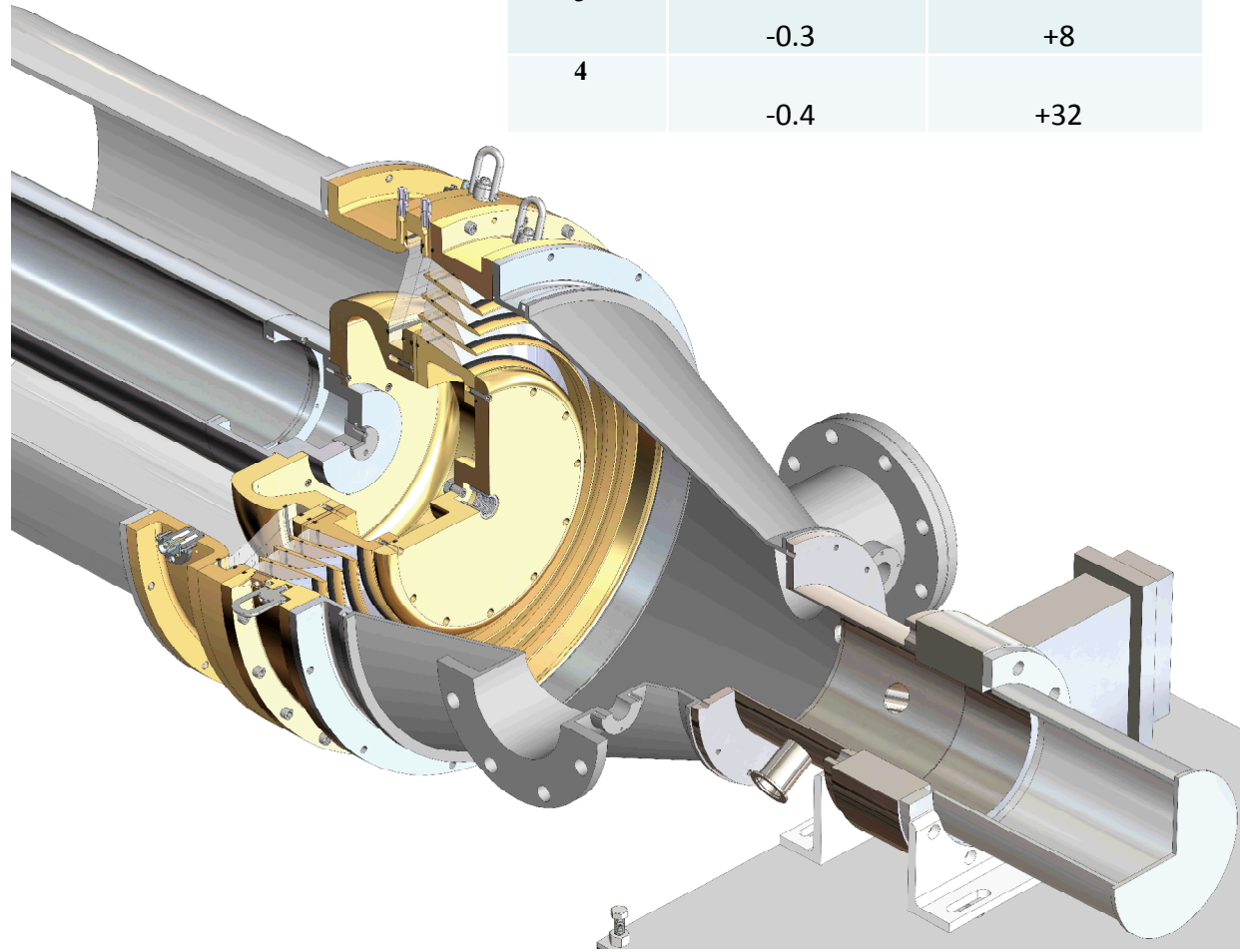




# Testing shows that electrical performance of a well-graded radial insulator is no worse than an axial insulator

- **First series:**
  - $184 \pm 4$  kV/cm: 50 shots, no partial or complete flash
- **Second series (different stack build):**
  - $204 \pm 4$  kV/cm: 50 shots, no partial or complete flash
- **Third series (interrupted):**
  - $220 \pm 4$  kV/cm: 4 shots, no partial or complete flash

Insulator number	Voltage deviation, %, (water lens)	Voltage deviation, %, (no lens)
1	+0.2	-28
2	+0.6	-12
3	-0.3	+8
4	-0.4	+32



# Large numbers of shots allows additional analysis

- We observed a flashover rate less than 2% at 204 kV/cm
- Flashover calculations consider the stressed area and the stress duration
- Typical flashover models used:
  - JCM: Used for decades, many working systems designed using JCM
  - Statistical model: more recent analysis, more underlying data

We assume that models developed for axial insulators are valid for radial insulators

Simplified JCM analysis  
Flashover probability

$$p = 0.5 \left[ Ft^{1/6} A^{1/10} / 175 \right]^{10}$$

This predicts a high (~100%)  
chance of flashing at 204 kV/cm

Simplified statistical model analysis

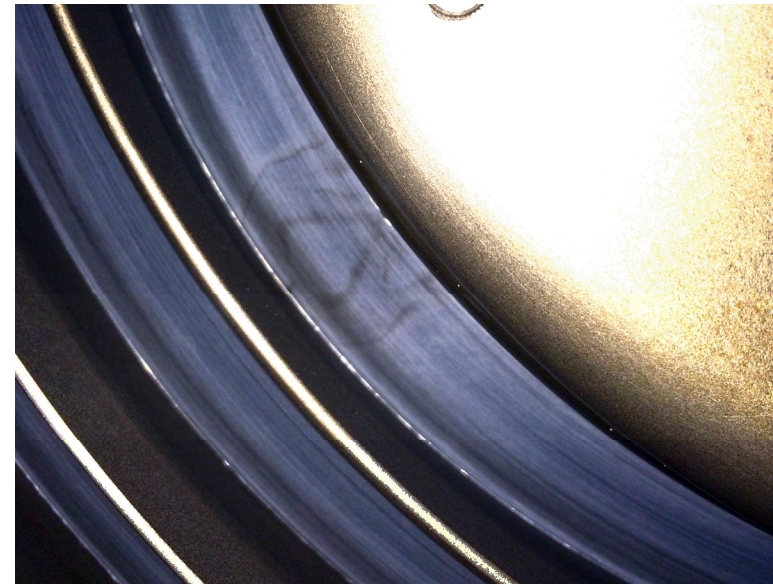
$$p = 1 - \exp \left[ \left( \frac{F}{260} \right)^{10} t \frac{C \ln 2}{\left( \exp \left[ \frac{.24}{d} \right] \right)^{10}} \right]$$

Predicts 11% chance of flashing at 204 kV/cm

The present experiments are 2300 cm<sup>2</sup>  
and .014 μs effective time

# Agreement with the statistical model is good; the JCM model is conservative

- Flashover models cannot consider all possible insulator conditions
- We believe the present experiment has better than average conditions of the insulator
  - Pre-shot cleaning consists of sanding entire insulator surface with 280 grit, then 400 grit, then 1000 grit silicon carbide sandpaper
  - The surface is wiped with lint-free cloths dampened with 190-proof ethanol
  - The entire surface is blown with synthetic air and inspected with a UV light
  - The chamber is pumped to  $5 \times 10^{-6}$  Torr or below with a cryo-pump
  - The surface is not oiled
  - Condition is critical: we have observed flashing initiated by mm-sized chips on the cathode triple point





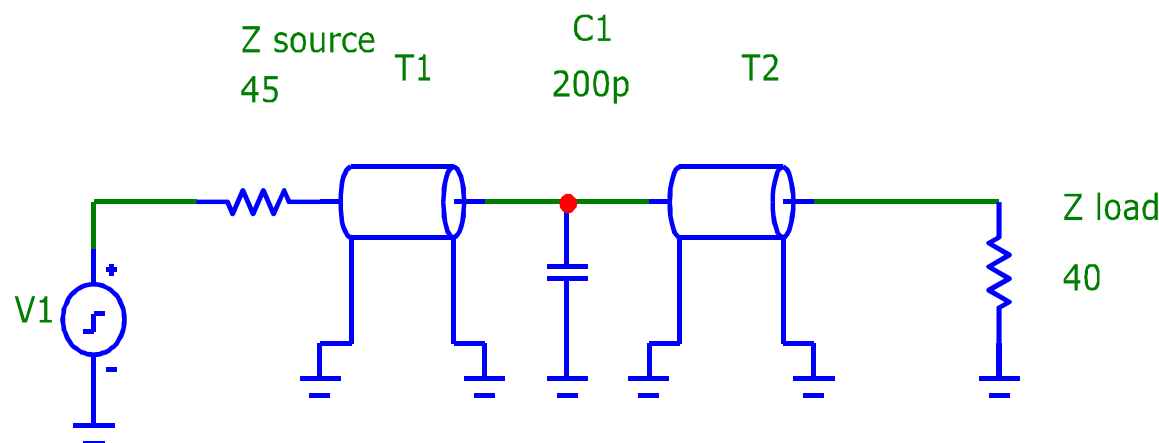
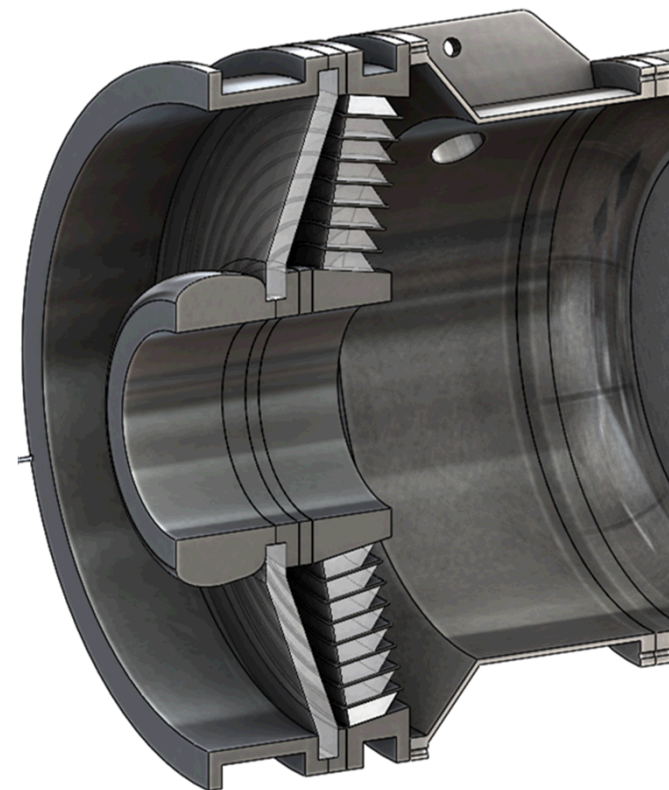
# Conclusions

- **We have tested a radial insulator design that is scalable to larger systems**
- **We have done considerable electrical testing in a realistic environment for a large system: venting, inspecting, and cleaning before every shot**
- **The dielectric lens distributes potential so that grading is nearly ideal**
- **Large numbers of tests at fields of 204 kV/cm and above without flashover**

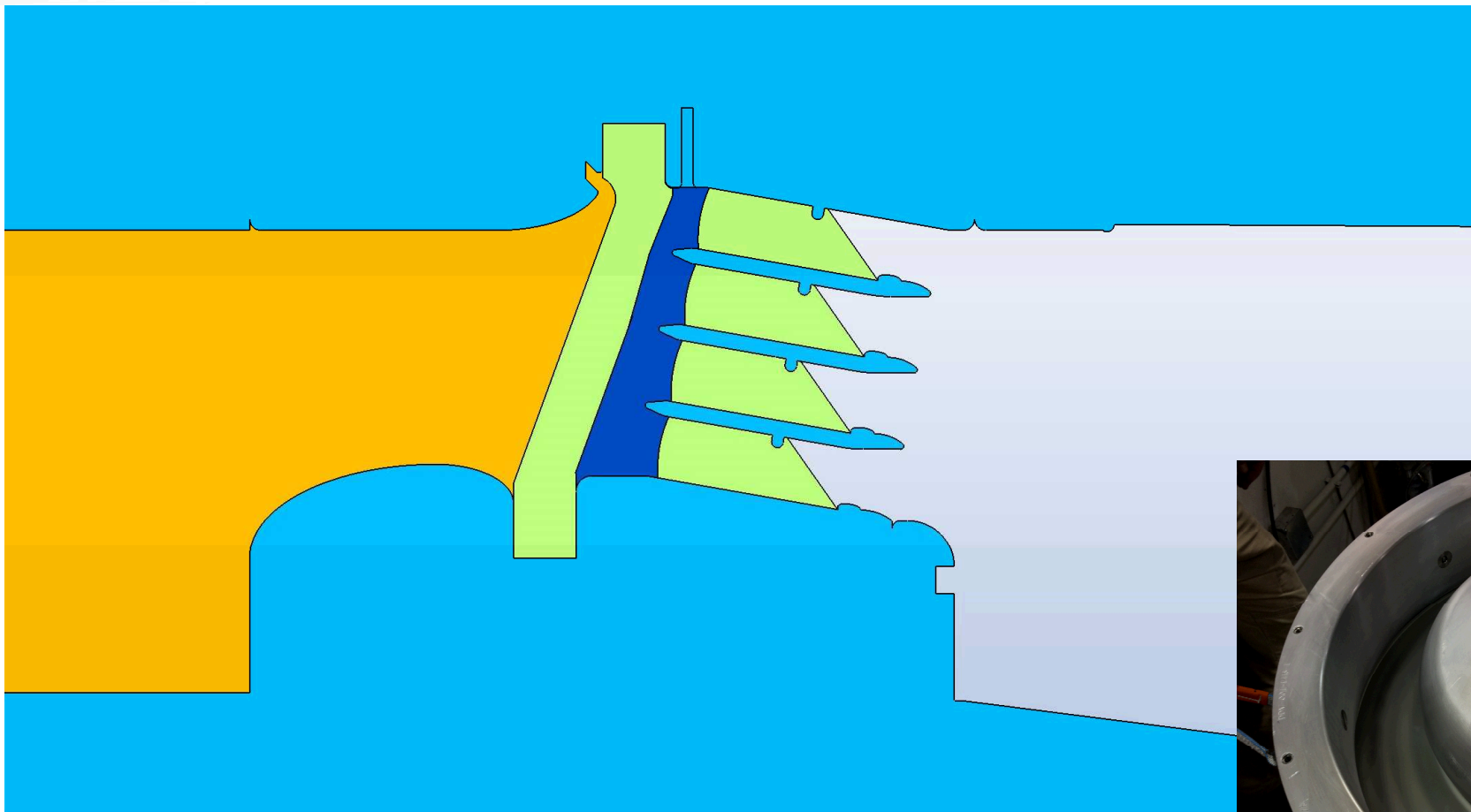


## Shunt capacity of the lens could affect the pulse rise time

- RC time adds in quadrature with driver pulse rise time
  - Present value of 6 ns is acceptable
  - Resistive grading to reduce RC, and pulse compensation can be used if needed



# The insulator uses a water lens to improve the voltage distribution



# We can compare the flashover model to ZR data

- ZR A-level is comparable to Pluto in area, effective time and stress

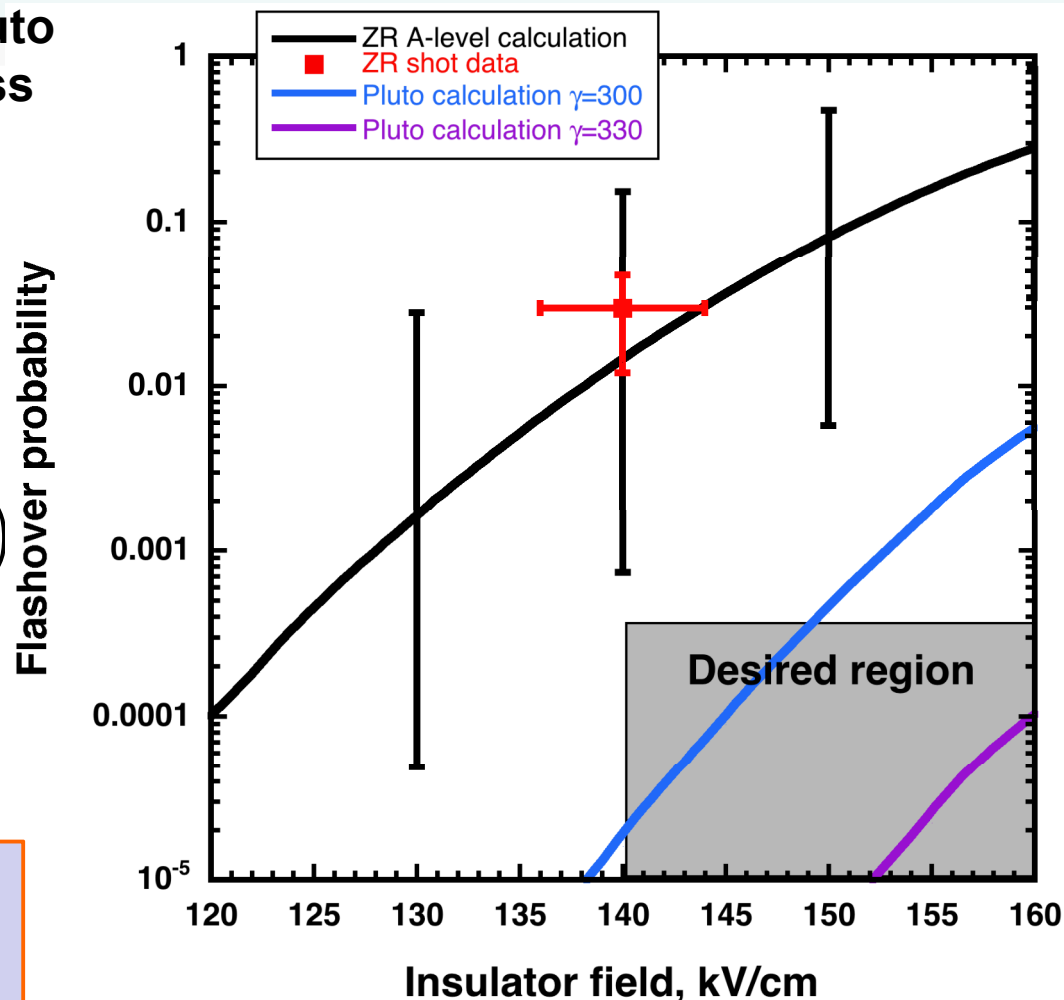
$$F(t) = n! \int_0^t \cdots \int_{t_{n-2}}^t \int_{t_{n-1}}^t \left( \prod_{i=1}^n \frac{\partial f_i}{\partial t_i} \right) dt_n dt_{n-1} \cdots dt_1,$$

where

$$f_i(t_1, t_2, \dots, t_i) \equiv 1 - \exp \left( - \frac{C}{k^\beta} \sum_{j=1}^i \left\{ \int_{t_{j-1}}^{t_j} [g_j E(\tau)]^\beta d\tau \right\} \right)$$

$$g_j \equiv \frac{n}{n+1-j},$$

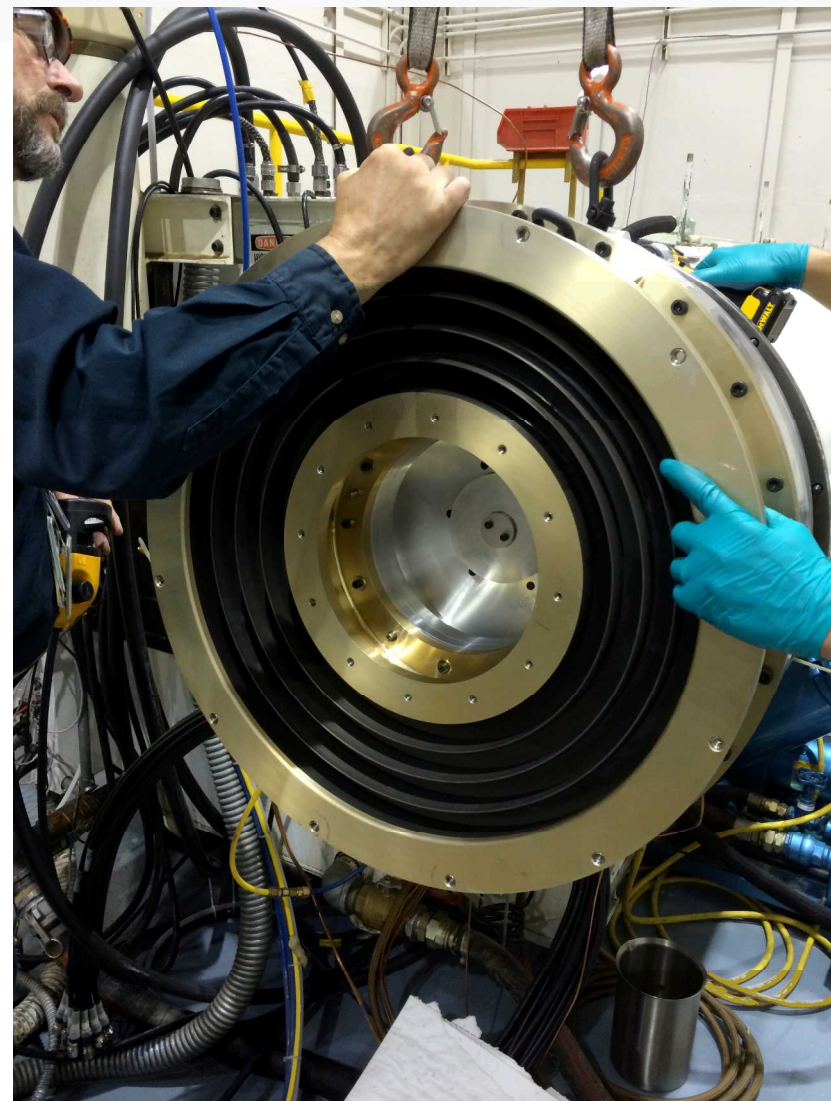
**We have considerable experience with the large Z vacuum insulator at 140 kV/cm**



# Radial oil-vacuum interface: Mechanical design

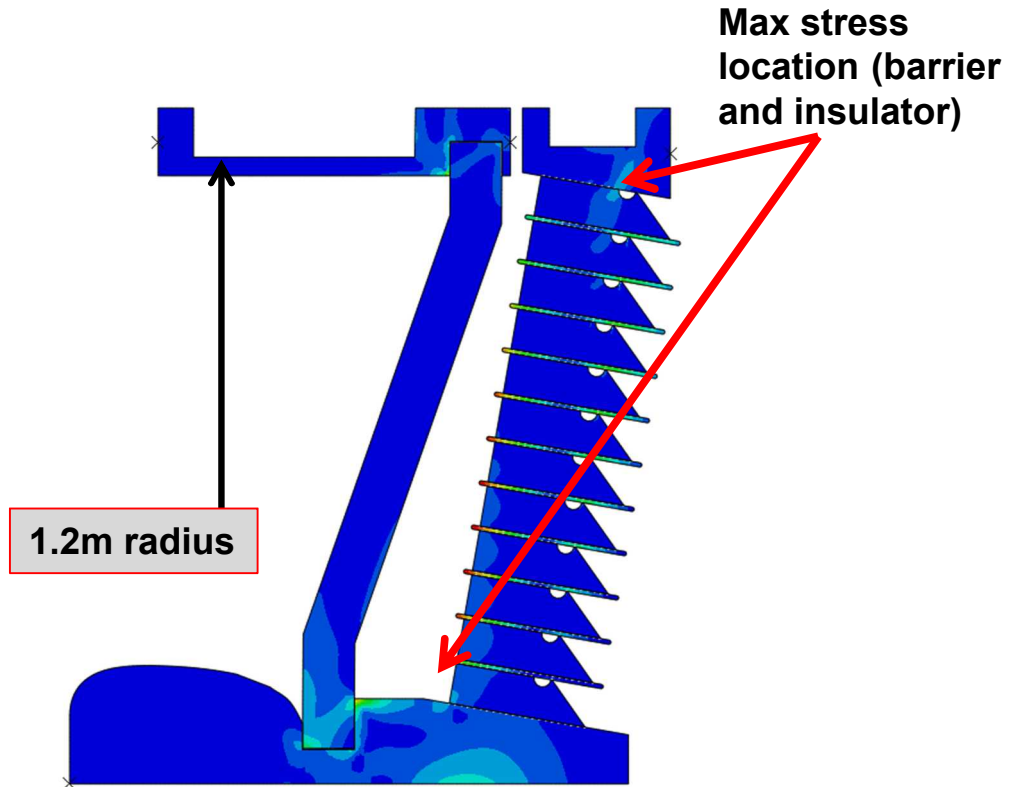
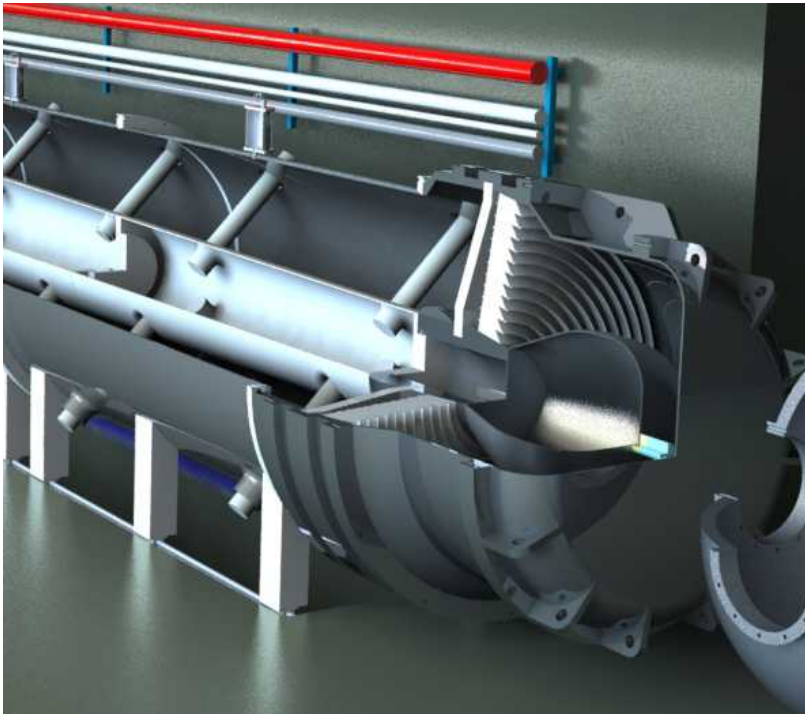
- The oil vacuum interface design is based on prior work
  - Sphinx original design (ca. 1984)
  - DARHT-1 vacuum interface
  - Airix vacuum interface
  - Sphinx scaled design (2014)

Quarter-scale radial insulator testing combined with Z data will enable an accurate assessment of the vacuum interface





# Mechanical stress in the plastic is acceptable



Barrier  $\sigma_{\max}$ : 1,676 psi, FOS = 7.2

Insulator  $\sigma_{\max}$ : 1,306 psi, FOS = 9.2



# Operational issues

# Operations and maintenance for transmission line and vacuum interface

- **Transmission line**
  - **Water:** continuous resin bed deionizing and de-aerating. 1M $\wedge$ -cm adequate.
    - No routine drains
  - **Oil:** continual filtration and de-aeration
    - No routine drains

Fluid processing is routine on Z, and could be automated

- **Vacuum interface and vacuum feed**
  - **Interface:** Post-shot wet-sand and wipe
  - **Vacuum feed:** deposited metal removal, re-coat with emission inhibitor

The insulator area is comparable to one level of the Z interface- two people, ~one hour

