

# Solar Optical Codes Evaluation for Modeling & Analyzing Complex Solar Receiver Geometries

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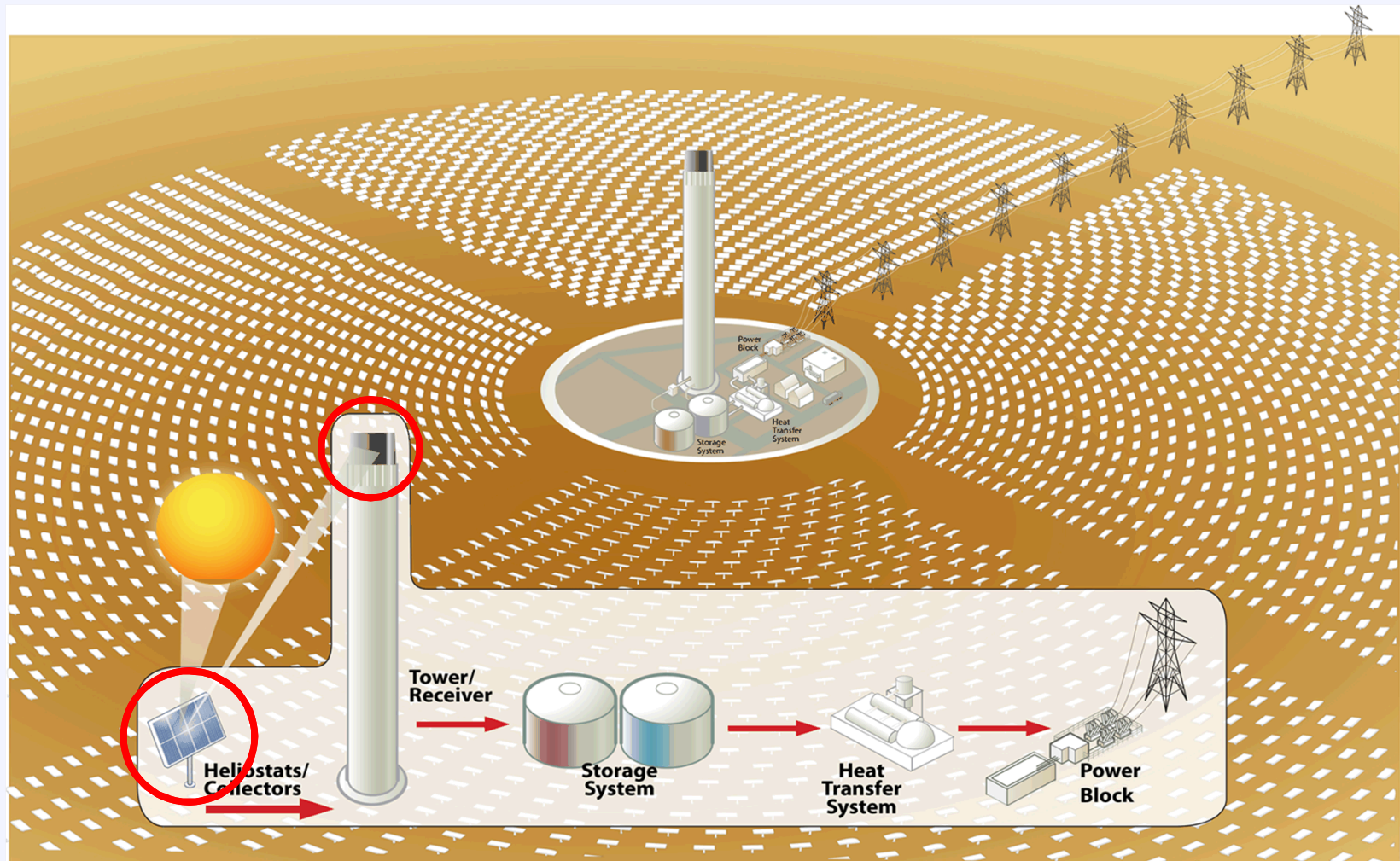
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# Outline

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- Background
- Motivation for this work
- Optical tools review
- Modeling of non-conventional receiver geometries
- Conclusion & future work

# Background: Power Tower System



# Background cont'd

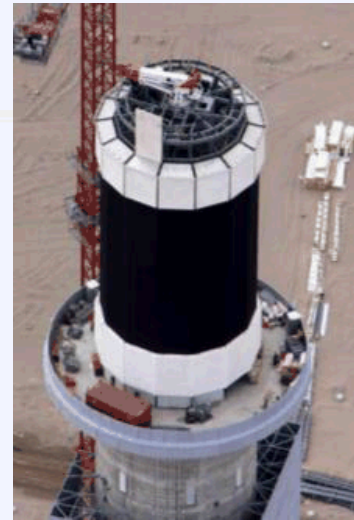
- Optical design tools are needed to model and analyze the performance of complex optical systems such as a CSP optical system
- Optical tools comparisons studies have been done in the past for solar applications – typically for a general need

Garcia, P., Ferriere, A., & Bezan, J-J. Codes for solar flux calculation dedicated to central receiver system applications: A comparative review. Solar Energy, Volume 82, Issue 3, March 2008, pp. 189-197.

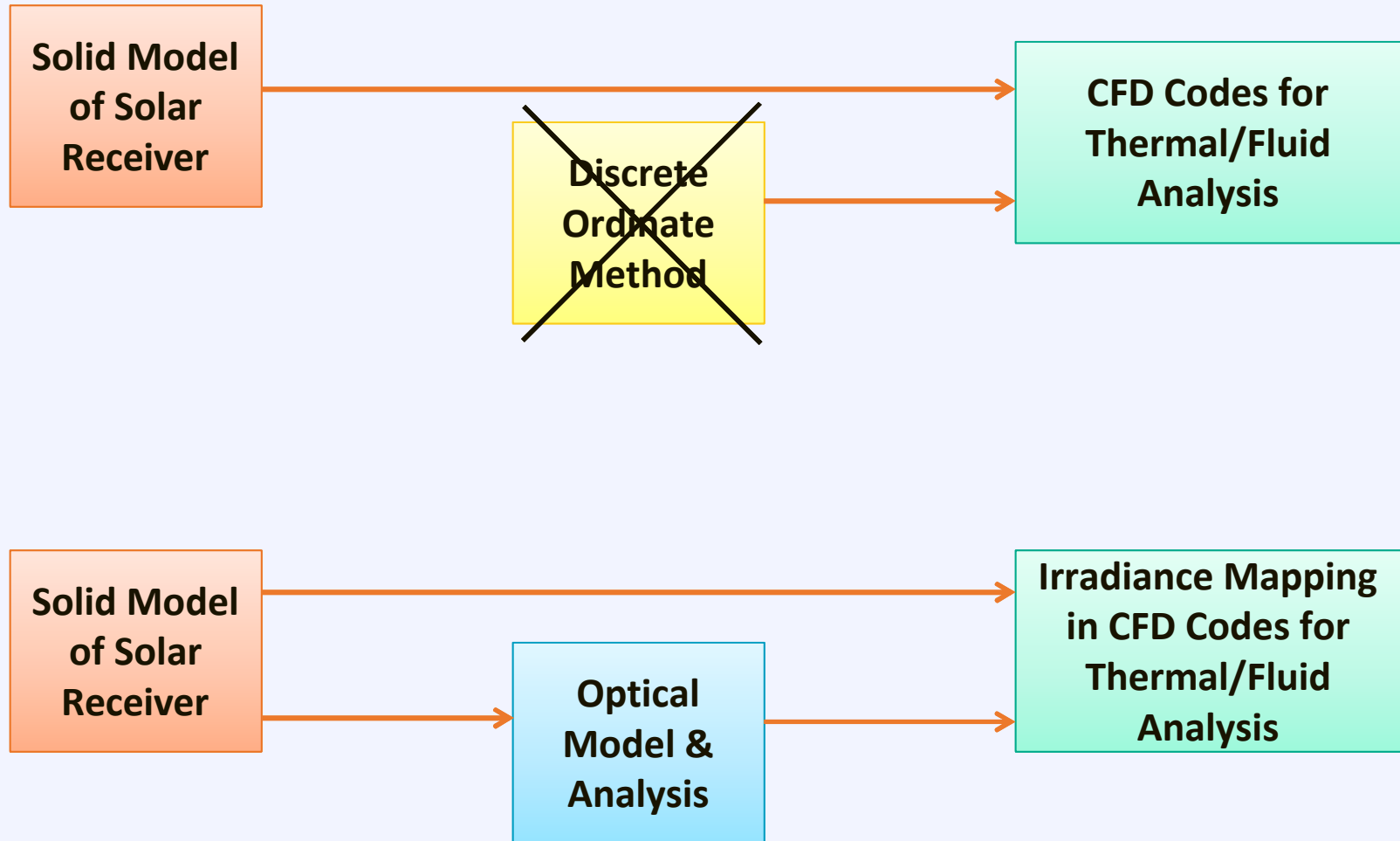
Bode, S-J & Gauche, P. (2012). Review of optical software for use in concentrating solar power systems. Proc. SASEC, Stellenbosch, South Africa, May 21-23.

# Motivation

- Conventional power tower receivers (i.e. cylindrical receivers) have view factors of 1
- Need optical modeling of non-conventional receiver geometries with reduced view factors to study their optical and thermal performance
- Commercial optical tools are sufficient, but are typically costly; we evaluated freely available tools



# Motivation cont'd



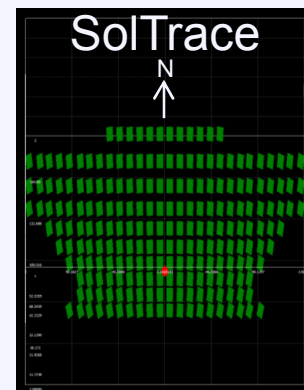
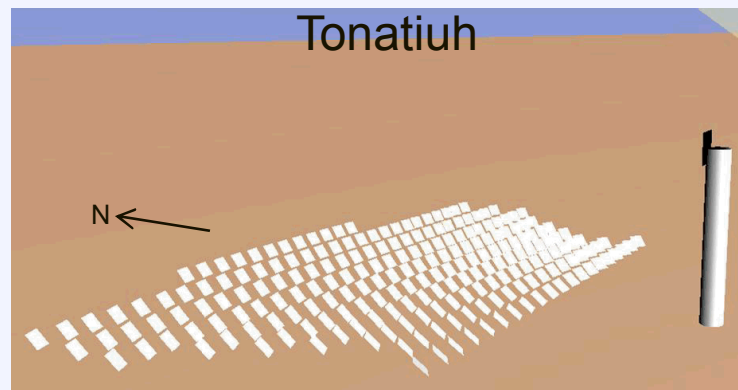
# Optical Tools We Evaluated

Code	DELSOL	HELIOS	SolTrace	Tonatiuh
<b>Method</b>	Convolution (truncated Hermite polynomials)	Convolution (cone optics)	Ray tracing (Monte Carlo)	Ray tracing (Monte Carlo)
<b>CSP System</b>	Power tower	Power tower	General CSP	General CSP
<b>Main Features</b>	Optimization and annual performance calculations	NSTTF heliostat field is pre-defined	Can incorporate measured surface data; can import/ export geometry files	Open source code
<b>Developer</b>	Sandia National Labs	Sandia National Labs	National Renewable Energy Labs	CENER



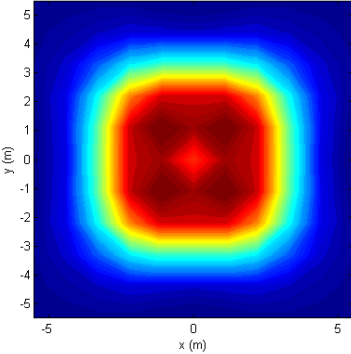
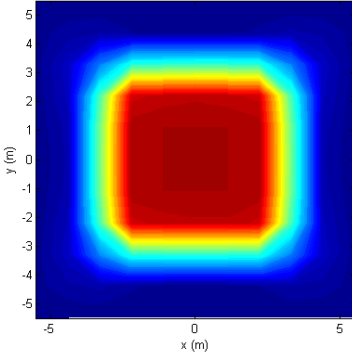
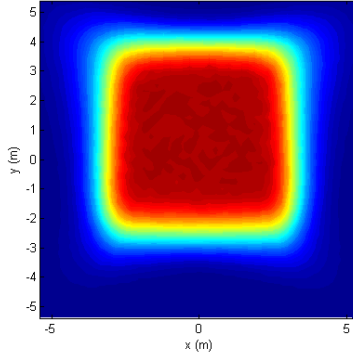
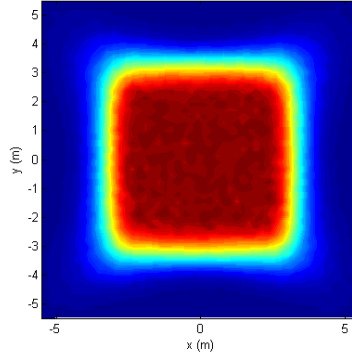
# Baseline System for Tools Comparison

Sun Parameters	Heliostat Field Parameters	Target Parameters
<ul style="list-style-type: none"><li>• Buie sunshape</li><li>• Day 80 at solar noon</li><li>• Latitude = <math>34.96^\circ</math></li><li>• Insolation = <math>1000 \text{ W/m}^2</math></li></ul>	<ul style="list-style-type: none"><li>• NSTTF heliostat field of 218 heliostats</li><li>• Flat heliostats – modeled as one facet with 1 mrad RMS slope error</li><li>• Heliostat size = <math>6.1 \times 6.1 \text{ m}</math></li><li>• Reflectance = 0.96</li></ul>	<ul style="list-style-type: none"><li>• Flat plate facing North (no tilt)</li><li>• Size = <math>11 \text{ m} \times 11 \text{ m}</math></li><li>• Aimpoint is the geometrical center of the plate</li></ul>





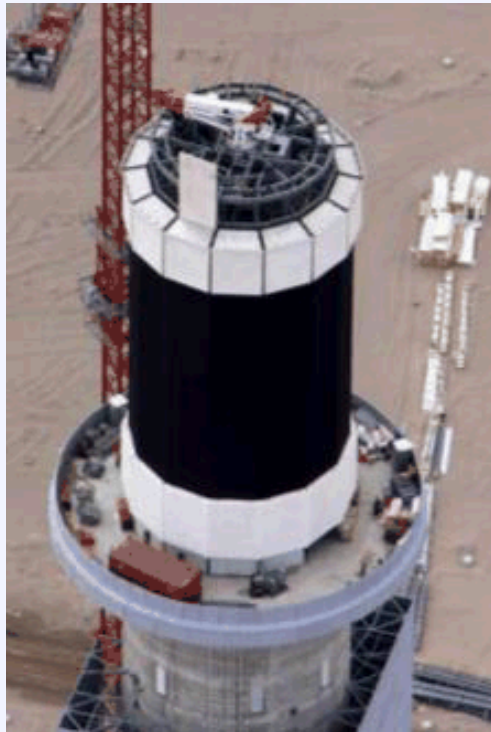
# Output Flux Evaluation

	 DELSOL	 HELIOS	 SolTrace	 Tonatiuh
Peak Flux (kW/m <sup>2</sup> )	178	164	168	176
AVG Flux (kW/m <sup>2</sup> )	53.4	49.3	62.4	61.2
Total Power Incident (kW)	7.17e+03	7.24e+03	7.34e+03	7.37e+03

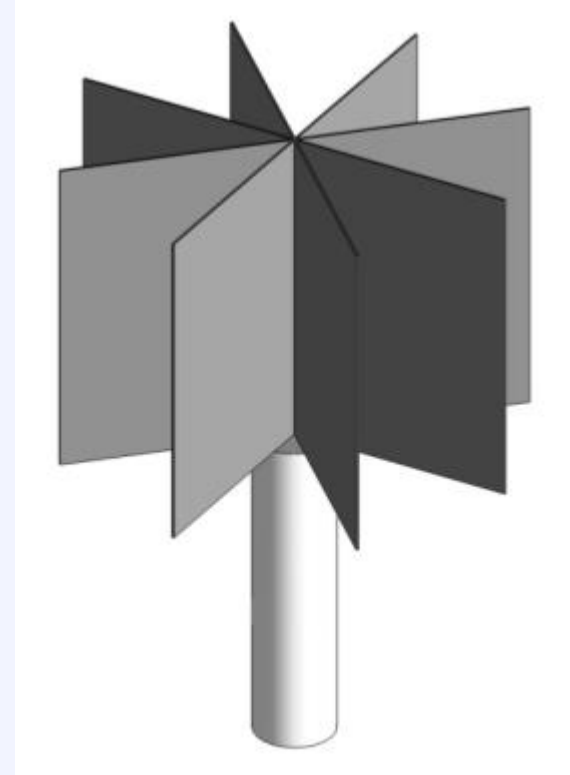
# Optical Tools Comparison

Tool	DELSOL	HELIOS	SolTrace	Tonatiuh
Strengths	<ul style="list-style-type: none"> <li>• Computation speed</li> <li>• Optimizes on heliostat layout, tower height, receiver size, storage size</li> <li>• Annual performance calculations</li> </ul>	<ul style="list-style-type: none"> <li>• Computation speed</li> <li>• NSTTF field is pre-defined</li> </ul>	<ul style="list-style-type: none"> <li>• Graphical display</li> <li>• Multiple surface shapes</li> <li>• Import/export geometry files</li> <li>• Importation of measured surface data</li> <li>• Multiple ray reflections</li> </ul>	<ul style="list-style-type: none"> <li>• Graphical display</li> <li>• Open source code</li> <li>• Relatively fast ray tracing</li> </ul>
Deficiencies	<ul style="list-style-type: none"> <li>• Limited on surface shapes</li> <li>• Flux is smoothed out due to approximations</li> <li>• Exportation of flux data needed for analysis</li> </ul>	<ul style="list-style-type: none"> <li>• Limited on surface shapes</li> <li>• Input deck very sensitive to formatting</li> <li>• Exportation of flux data needed for analysis</li> </ul>	<ul style="list-style-type: none"> <li>• Reduced accuracy for # of rays &lt; 1,000,000</li> <li>• Slow computation speed</li> </ul>	<ul style="list-style-type: none"> <li>• Reduced accuracy for # of rays &lt; 1,000,000</li> </ul>

# Example of a Non-Conventional Receiver

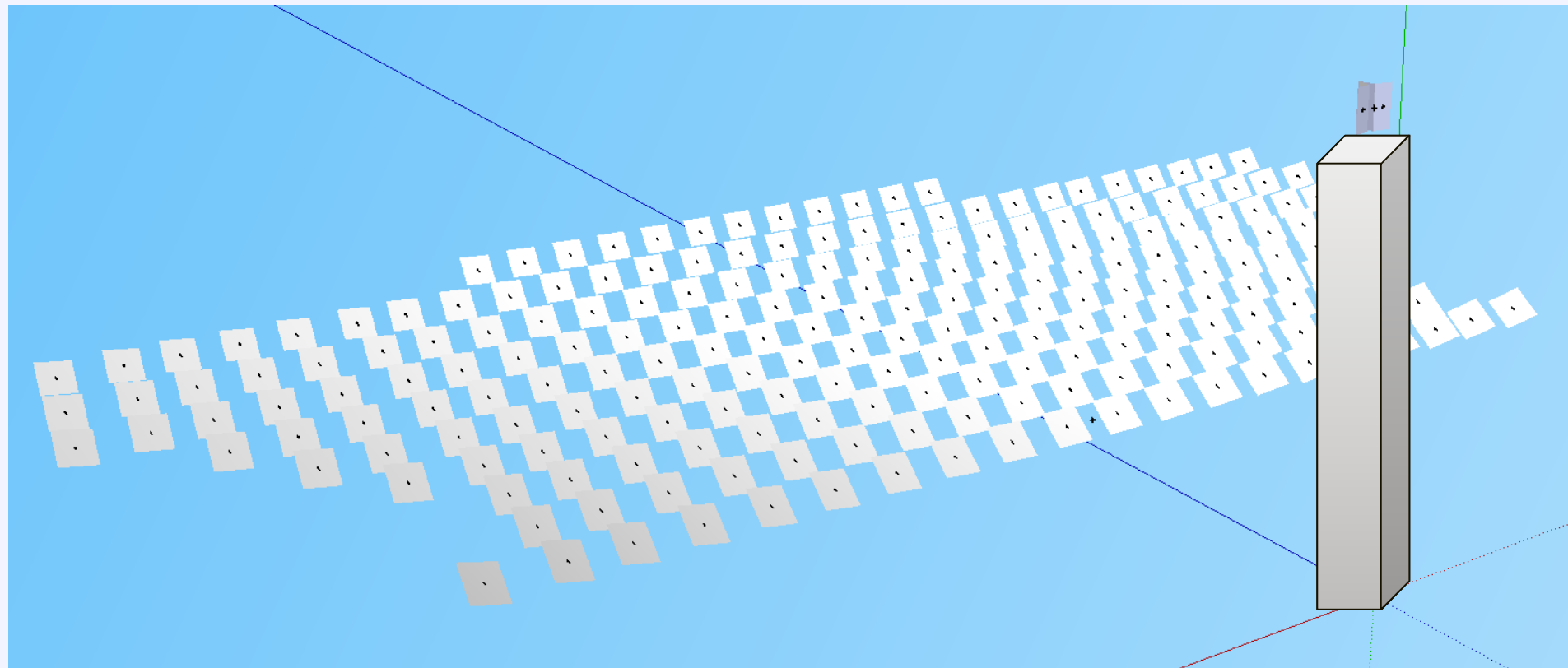


View factor = 1

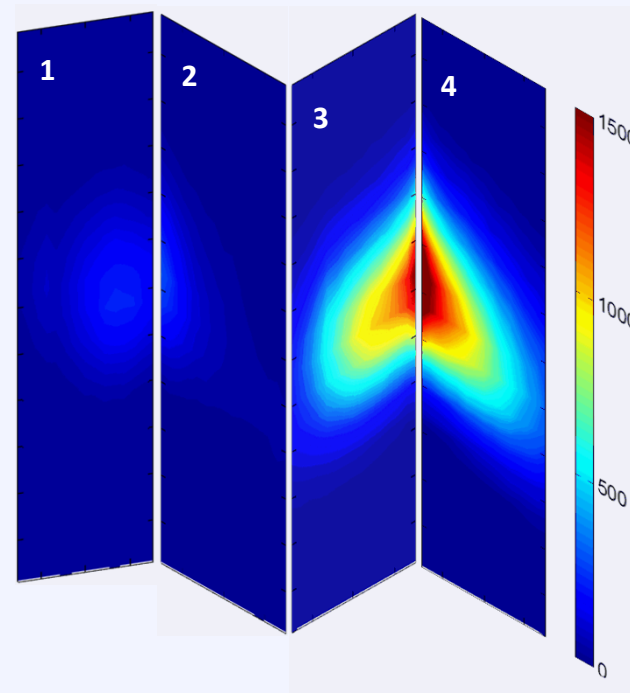
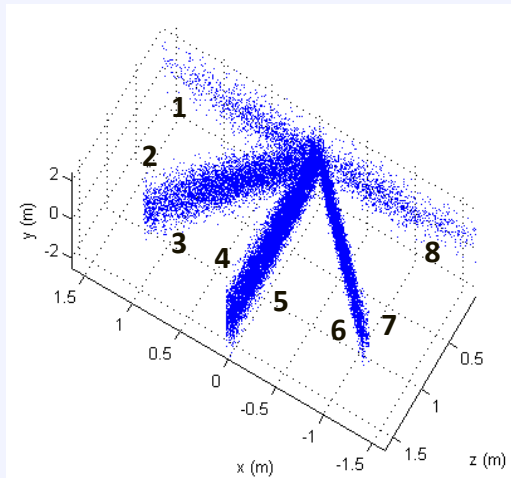
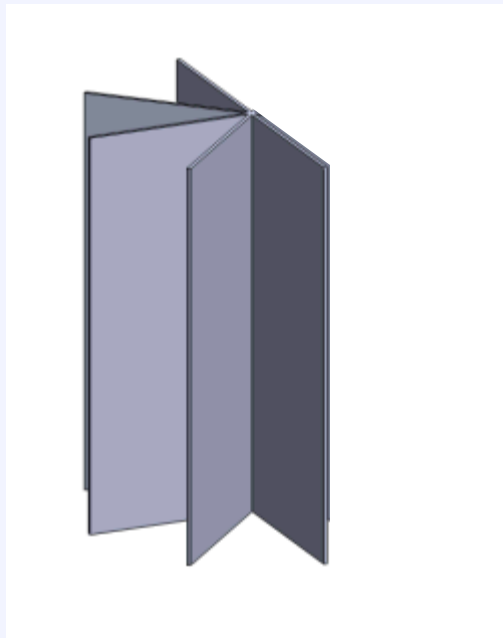


View factor < 1

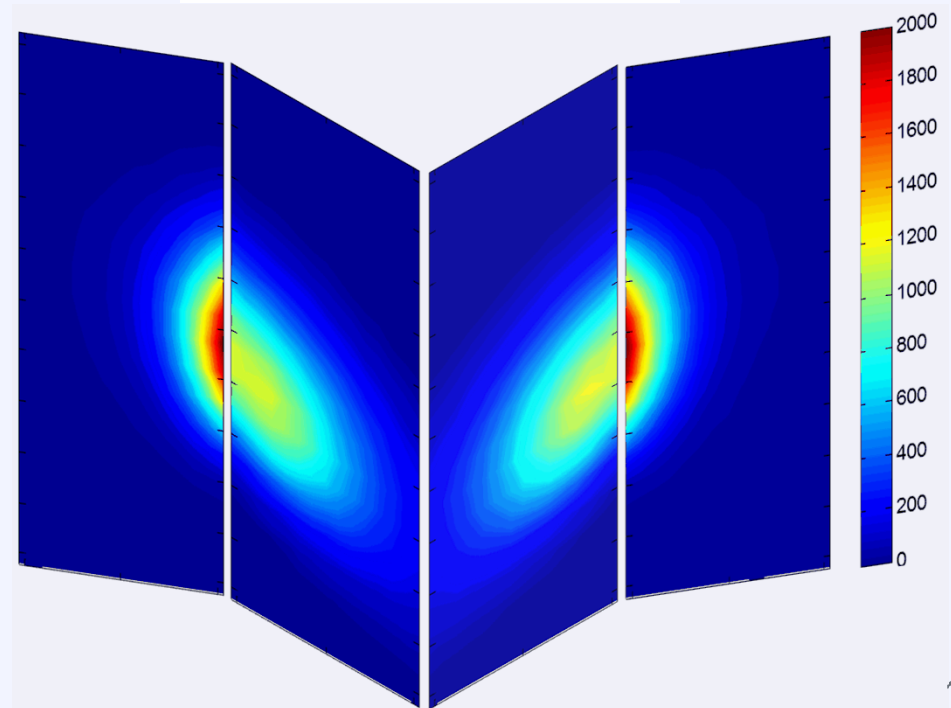
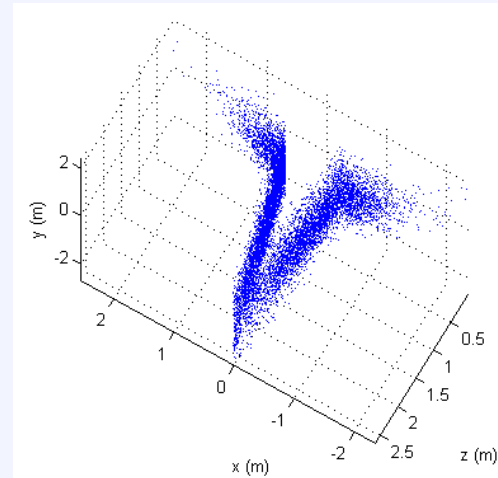
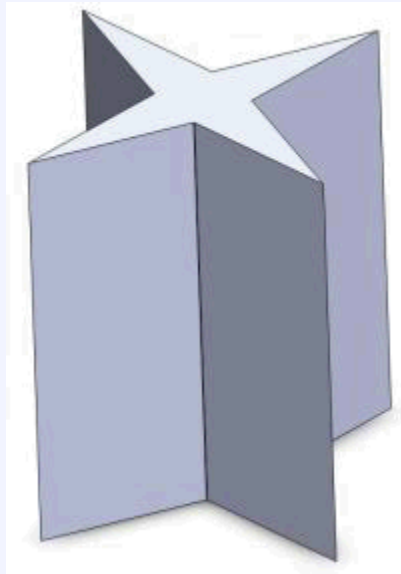
# SolTrace Model of the NSTTF Heliostat Field



# SolTrace Modeling of Finned Receiver

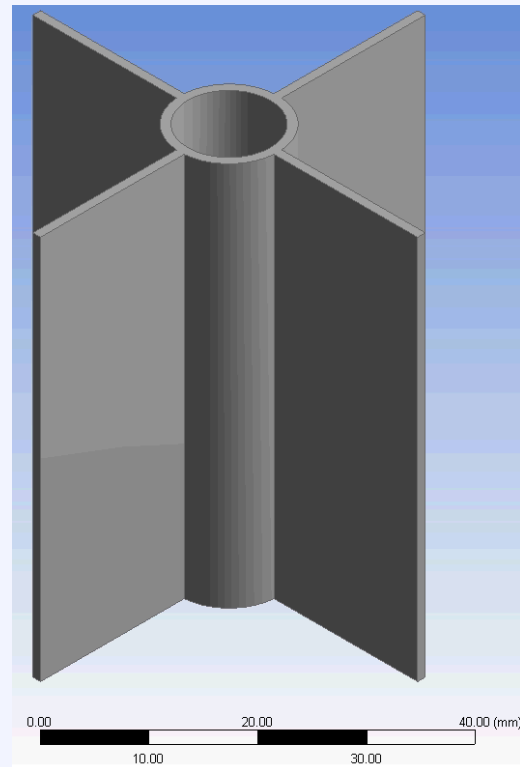


# SolTrace Modeling of Star Receiver





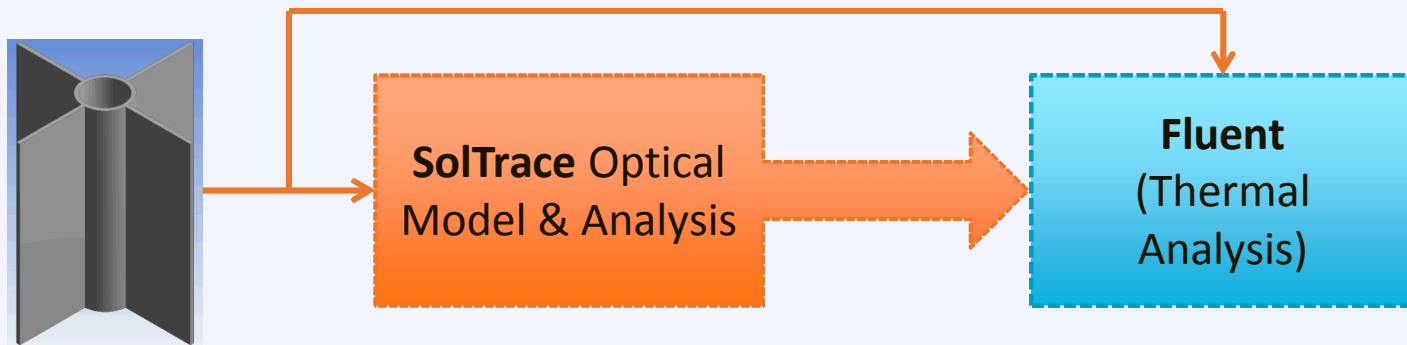
# Another Example of a Non-Conventional Receiver



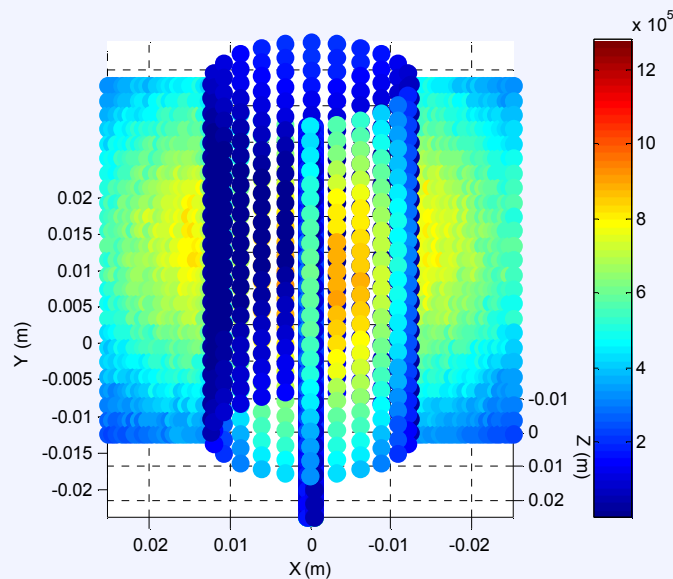
Jesus Ortega, SNL

We can model this receiver with ray-tracing tools such as SolTrace.

# Ray-Tracing Model to Fluent for Analysis

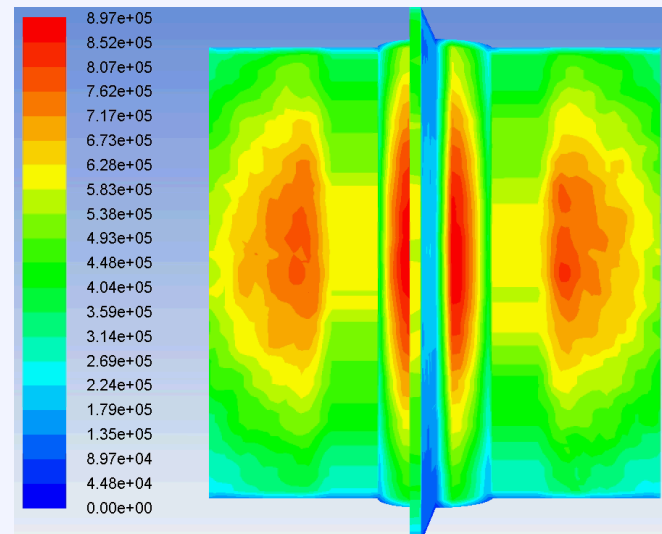


## SolTrace Mapped Irradiance



Jesus Ortega, SNL

## Mapped Irradiance in Fluent



Contours of Total Surface Heat Flux (w/m2)

Jesus Ortega, SNL

# Conclusions

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- We evaluated four optical modeling tools based on
  - User friendliness
  - Functionality
  - Flexibility
  - Ability to model complex and multiple shapes
- We modeled non-conventional receiver geometries with SolTrace and calculated the flux profiles on the receiver surfaces
  - Removes the DO radiative transport calculations

# On-Going Work

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- Use SolTrace to model non-conventional receiver geometries and heliostat fields
  - The mapped flux will be used as boundary conditions for thermal analysis in ANSYS Fluent
- Export geometry files from CAD program and import directly into SolTrace and Fluent, and use Matlab for intermediate calculations

# Acknowledgements

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- Supported by the Laboratory Directed Research and Development (LDRD) program at Sandia National Laboratories, a multi-program laboratory managed and operated by Sandia Corporation, a wholly owned subsidiary of Lockheed Martin Corporation, for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-AC04-94AL85000.

# National Solar Thermal Testing Facility

PV Regional Test Center



Dish Testing Facility



Rotating Platform for  
Parabolic Trough R&D



Optical Metrology Lab

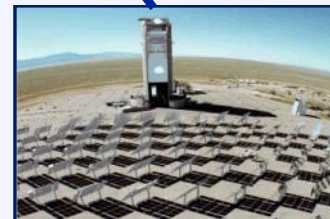


Solar Furnace

Thermal Energy  
Storage R&D



Molten Salt Test Loop



Central Tower & Heliostat Field



# Extra Slides

# Extra Slides

Flux on STAR receiver with lower reflectance (same slope errors).

