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# Electric Power Monthly

## October 1995

### With Data for July 1995

**Energy Information Administration**
Office of Coal, Nuclear, Electric and Alternate Fuels
U.S. Department of Energy
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# Preface

The *Electric Power Monthly (EPM)* presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric utility industry, and the general public. The purpose of this publication is to provide energy decisionmakers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. The EIA collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

## Background

The Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), Department of Energy prepares the EPM. This publication provides monthly statistics at the State, Census division, and U.S. levels for net generation, fossil fuel consumption and stocks, quantity and quality of fossil fuels, cost of fossil fuels, electricity sales, revenue, and average revenue per kilowatthour of electricity sold. Data on net generation, fuel consumption, fuel stocks, quantity and cost of fossil fuels are also displayed for the North American Electric Reliability Council (NERC) regions.

The EIA publishes statistics in the *EPM* on net generation by energy source; consumption, stocks, quantity, quality, and cost of fossil fuels; and capability of new generating units by company and plant.

## Coverage of Sources

The *EPM* contains information from six data sources: Form EIA-759, "Monthly Power Plant Report"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions"; Form EIA-861, "Annual Electric Utility Report"; Form EIA-860, "Annual Electric Generator Report"; and Form OE-417R, "Electric Power System Emergency Report," collected by the Office of Emergency Planning and Operations (OE). Copies of these forms and their instructions may be obtained from the National Energy Information Center. A brief summary of these forms follows; Appendix C, "Technical Notes," contains a more detailed description.

**Form EIA-759** is used to collect monthly data on net generation; consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and petroleum for each plant by prime mover and fuel-type combination. Data are collected from all operators of electric utility generating plants in the United States--approximately 800 (except those having plants solely on standby).

**FERC Form 423**, a restricted-universe census, is used to collect data from electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts (approximately 230 electric utilities). The FERC established the threshold of 50 or more megawatts. Data collected on the FERC Form 423 include quantity, quality, delivered cost, origin, mine type, fuel type, supplier, and purchase type of fossil fuel receipts.

**Form EIA-826** is used to collect sales and revenue data for the residential, commercial, industrial, and other sectors. Other sales and revenue data collected include public street and highway lighting, other sales and revenue to public authorities, sales to railroads and railways, and interdepartmental sales. Respondents to Form EIA-826 are based on a statistically chosen sample and include 238 investor-owned and publicly owned electric utilities from a universe of approximately 3,250 utilities. The sample, which is evaluated annually, was designed to obtain estimates of electricity sales, revenue, and revenue per kilowatthour for all U.S. electric utilities by end-use sector. These estimates are provided at the State, Census division, and U.S. levels. Estimates of coefficients of variation, which indicate possible error caused by sampling, are also published at each level.

Data on quantity, quality, and cost of fossil fuels lag data on net generation, fuel consumption, fuel stocks, electricity sales, and average revenue per kilowatthour by 1 month. This difference in reporting appears in the State, Census division, and U.S. level tables. However, for purposes of comparison, plant-level data are presented for the earlier month.

**Form EIA-860** is used to collect data annually from all electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. Generator-specific information is reported by approximately 900 respondents.

**Form EIA-861** is a survey of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information from the universe of electric utilities (approximately 3,250). Data col-

lected on Form EIA-861 include information on the production, sales, revenue from sales, and trade of electricity.

**Form OE-417R** is used to collect information on major electric utility system emergencies, including the type of emergency, the utility and area affected, the date and time of the event, a description of the event, and expected time of restoration of service. The EIA delegated the responsibility of collecting these data to the Office of Emergency Planning and Operations within the Department of Energy.

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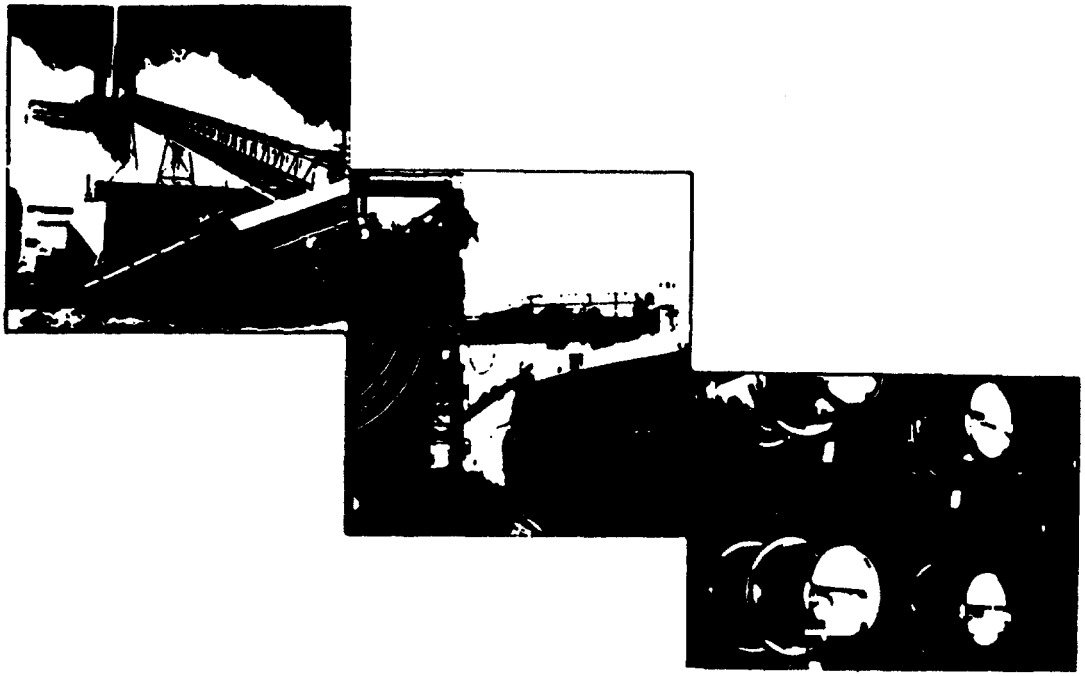

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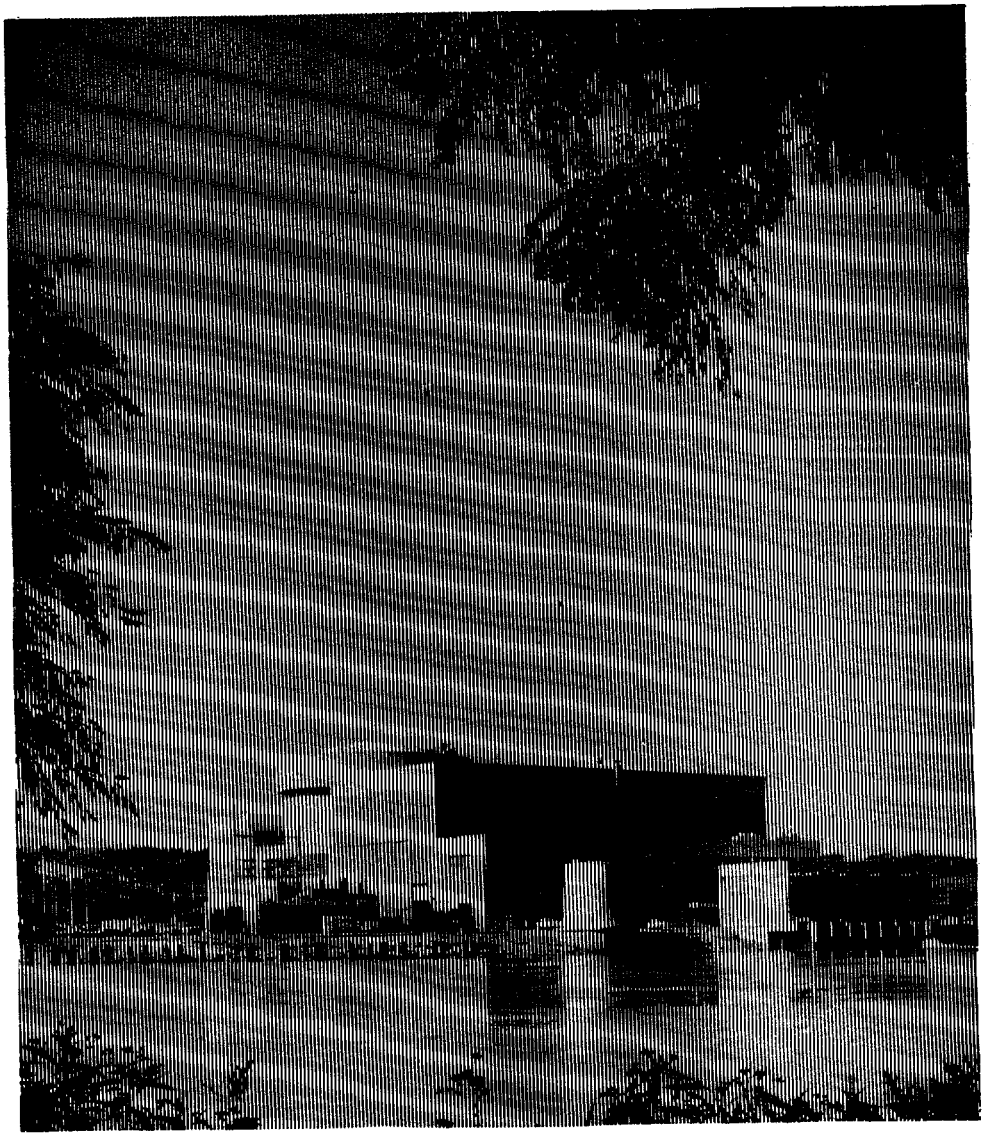
# U.S. Electric Power At a Glance



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# Monthly Update

## *Fuel Receipts and Costs-- June 1995*

**Coal.** Receipts of coal at electric utilities totaled 64 million short tons, down 6 million short tons from June 1994. Coal receipts in June 1994 were unusually high due to electric utilities rebuilding stocks from the historically low levels of early 1994. Bituminous coal stocks at the end of June 1995 totaled 133 million short tons, compared with 106 million short tons at the end of June 1994. For the first 6 months of 1995 coal receipts totaled 404 million short tons, compared with 409 million short tons in 1994. This decrease in receipts was due primarily to the higher levels of stocks of coal at electric utilities in 1995, compared with 1994. Also affecting coal receipts in the first half of 1995 in comparison to the first 6 months of 1994 were a decrease in coal-fired generation and higher levels of nuclear, gas-fired, and hydroelectric generation.

The average delivered cost of coal in June 1995 was $1.33 per million Btu, compared with $1.37 per million Btu in June 1994. For the first 6 months of 1995, the average delivered cost of coal was $1.33 per million Btu compared, with $1.37 per million Btu for the same period in 1994. The reduction in the cost of coal in the first half of 1995 continues the long-term trend of lower coal costs that began in 1985. Contributing to a decrease in the delivered cost of coal during the first-half of 1995 was a 13-million-short-ton increase in receipts of subbituminous coal and a 15-million-short-ton decrease in receipts of bituminous coal. On average, subbituminous coal is considerably less expensive than bituminous coal. Receipts of bituminous coal were lower in the first-half of 1995, due in part to higher levels of stocks and to electric utilities switching to low-sulfur subbituminous coal.

The average sulfur content of coal delivered to electric utilities during the first 6 months of 1995 was 1.08 percent (based on weight), compared with 1.19 percent during the same period in 1994. This substantial decrease is due primarily to the January 1, 1995, start of Phase I of the Clean Air Act Amendments of 1990.[1]

**Petroleum.** In June 1995, electric utilities received 8 million barrels of Number 6 fuel oil, 5 million barrels lower than the level reported in June 1994. High Number 6 fuel oil costs, coupled with competition from abundant supplies of low-cost natural gas and higher output from nuclear and hydroelectric plants, resulted in a reduction in the consumption and receipts of heavy oil as a baseload fuel. Year-to-date receipts of fuel oil in 1995 were less than one-half the level recorded during the comparable period in 1994. Receipts of Number 2 fuel oil totaled 607 thousand barrels, compared with 872 thousand barrels reported in June 1994. This lighter grade of fuel oil is used at steam-electric plants primarily for ignition, flame stabilization, and blending with heavier fuel oils to reduce viscosity.

The average delivered cost of Number 6 fuel oil in June 1995 was $2.75 per million Btu, compared with $2.37 per million Btu in June 1994.

**Gas.** June 1995 receipts of gas at electric utilities totaled 282 billion cubic feet (Bcf), 21 Bcf lower than in June 1994. While receipts of gas were substantially higher in the Middle Atlantic and South Atlantic Census Divisions, receipts fell in the Pacific Contiguous Census Division. In the Pacific Contiguous Census Division, receipts of gas were down considerably due to hydroelectric generation replacing gas-fired generation. Year-to-date hydroelectric generation in the Pacific Contiguous Census Division was up 40 percent from 1994 due to an abundance of precipitation in the December 1994 through May 1995 period as compared with the prior year.

The average cost of gas delivered to electric utilities was $2.03 per million Btu, compared with $2.19 per million Btu in June 1994.

## *Generation and Retail Sales -- July 1995*

**Generation.** Total U.S. net generation of electricity during July 1995 reached a record level of 293 billion kilowatthours, 14 billion kilowatthours (5 percent) above the amount reported last year at this time. This record-level generation surpassed by 4 percent the previous record (282 billion kilowatthours) set in July 1993. Temperatures (measured by cooling-degree days) that were 13 percent warmer than normal and 7 percent warmer than those of July 1994, across the Nation, contributed to the higher generation levels during the month. The energy source with the largest quantitative increase in generation, compared with July of last year, was coal. Generation from coal-fired plants during the month was 6 billion kilowatthours, or 4 percent, above the level reported a year ago (152 billion kilowatthours), and slightly below the record set in July 1993.

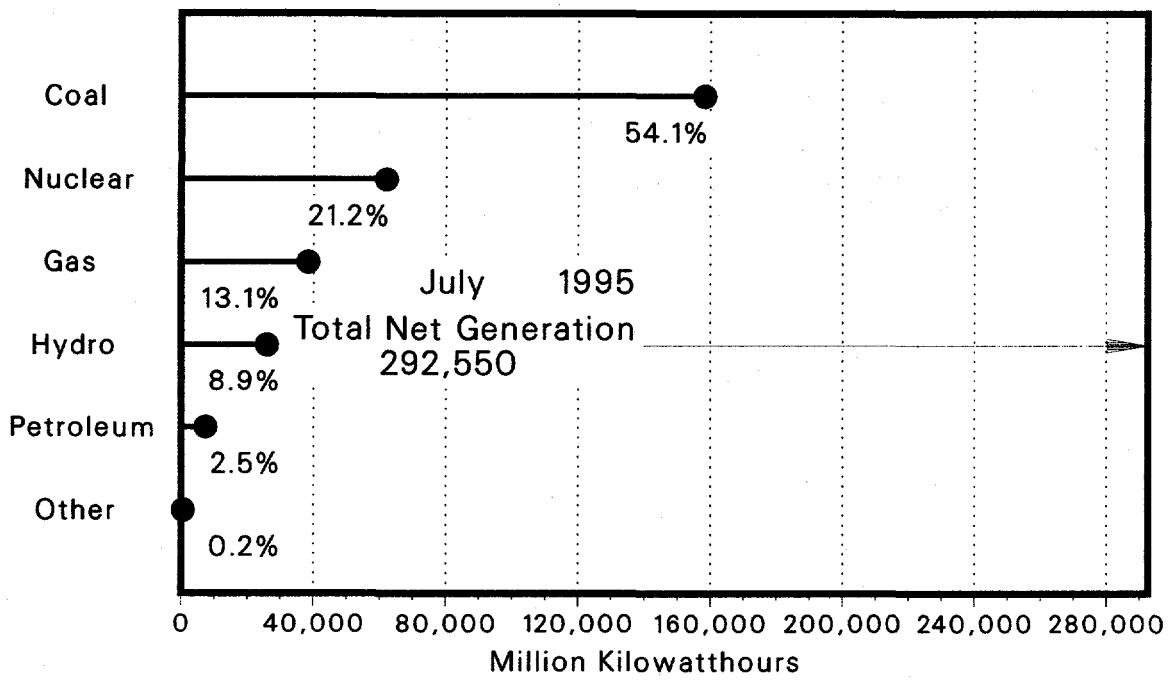
**Sales.** Total retail sales of electricity to ultimate consumers in the United States during July 1995 reached a level of 281 billion kilowatthours, 4 billion (2 percent), higher than the record level set in July 1994. Retail sales of electricity in all end-use sectors were

[1] Title IV of the Clean Air Act Amendments of 1990 established an Acid Rain Program designed to reduce emissions from utility boilers in a two-phase approach. Starting on January 1, 1995, Phase I set emission restrictions on 110 mostly coal-burning plants in the eastern and midwestern United States. Phase II begins in the year 2000 and places additional emission restrictions on approximately 1,000 electric plants. To comply with Phase I, many electric utilities are increasing purchases of low-sulfur coal while reducing purchases of high-sulfur coal.

higher, compared with those levels a year ago. Commercial sector sales of electricity was 2 billion kilowatthours (3 percent) higher followed by the industrial sector, which was 1 billion kilowatthours (1 percent) higher. Residential sector sales reached a record-setting high of 104 billion kilowatthours in July 1995, surpassing the previous record set in July 1994 (103 billion kilowatthours).

At the Census division level, residential sales in the West North Central Census Division showed the largest percentage increase, compared with a year ago at this time. Sales to residential consumers in this division increased by 1 billion kilowatthours, or 11 percent, compared with July 1994. This increase in residential sales occurred, in part, due to temperatures that were 32 percent warmer (based on the number of cooling degree-days) in this Census division, compared with a year ago at this time.

**Figure 1. U.S. Electric Utility Net Generation by Energy Source**




Note: Other energy sources include geothermal, wood, wind, waste, and solar. Data for 1995 are preliminary.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Information on Nonutility Power Producers

Appendix A of the October 1995 issue of the **Electric Power Monthly** contains preliminary data for U.S. nonutility power producers on installed capacity and gross generation. These data are based on information collected on the Energy Information Administration's (EIA) Form EIA-867, "Annual Nonutility Power Producer Report." Final data will appear in the EIA's **1994 Electric Power Annual, Volume II**, which is scheduled to be released for publication in November 1995.

If you have any questions regarding these data, please contact Ms. Betty L. Williams at: (202) 254-5656, (202) 254-5675 (FAX), or E-Mail: BWILLIAM@EIA.DOE.GOV.

## Table 1. New Electric Generating Units by Operating Company, Plant, and State, and Retirements and Total Capability at U.S. Electric Utilities, 1995

| Month/ Company | Plant | State | Generating Unit Number | Net Summer Capability[1] (megawatts) | Energy Source | Unit Type Code |
|---|---|---|---|---|---|---|
| **January** | | | | | | |
| Kissimmee Utility Authority | Cane Island | FL | II | 20.0 | Gas | CW |
| Kissimmee Utility Authority | Cane Island | FL | 2A | 34.4 | Gas | CT |
| McLeansboro City of | McLeansboro | IL | 7 | 1.0 | Petroleum | IC |
| Niagara Mohawk Power Corp | South Glens Falls | NY | N1 | 10.0 | Water | HC |
| **February** | | | | | | |
| King Cove City of | King Cove Hydro | AK | 4 | .7 | Water | HC |
| Omaha Public Power District | Sarpy | NE | 3 | 108.4 | Gas | GT |
| **March** | | | | | | |
| Northwestern Wisconsin Electric Co. | Grantsburg Diesel | WI | 1A | .8 | Petroleum | IC |
| Oglethorpe Power Corp. | Rocky Mountain Project | GA | 3 | 282.6 | Water | HR |
| Payson City Corp. | Payson City Power | UT | 86-4 | 2.0 | Gas | IC |
| Virginia Electric Power Co. | Clover | VA | 1 | 391.0 | Coal | ST |
| Wisconsin Electric Power Co. | Paris | WI | 1-2 | 166.0 | Gas | GT |
| **April**[R] | | | | | | |
| Alabama Power Co. | NA1 | AL | 1,2,4,5 | 486.0 | Gas | GT |
| Dayton Power & Light Co. | Frank M Tait | OH | GT1 | 70.0 | Gas | GT |
| Duke Power Co. | Lincoln Combustion | NC | 1-2 | 148.0 | Petroleum | GT |
| Georgia Power Co. | Robins | GA | 1-2 | 165.6 | Gas | GT |
| Goodland City of | Goodland | KS | 12 | .9 | Gas | IC |
| Nantucket Electric Co. | Nantucket | MA | 14-15 | 5.0 | Petroleum | IC |
| Northern California Power Agncy | STIG - Lodi | CA | NA1 | 50.0 | Gas | GT |
| Oglethorpe Power Corp. | Rocky Mountain Project | GA | 2 | 282.6 | Water | HR |
| Savannah Electric & Power Co. | McIntosh | GA | CT2 | 80.0 | Gas | GT |
| **May** | | | | | | |
| Baltimore Gas & Light Co. | Perryman | MD | 51 | 143.0 | Gas | CT |
| Duke Power Co. | Lincoln Combustion | NC | 3,4 | 148.0 | Petroleum | GT |
| Easton Utilities Co. | Easton 2 | MD | 201,202 | 3.2 | Petroleum | IC |
| Empire District Electric Co. | Stateline | MO | 1 | 98.0 | Gas | CT |
| Nevada Power Co. | Harry Allen | NV | GT1 | 78.0 | Petroleum | GT |
| Savannah Electric & Power Co. | McIntosh | GA | CT1 | 80.0 | Gas | GT |
| State Center City of | State Center | IA | 1-4 | 3.9 | Petroleum | IC |
| **June**[R] | | | | | | |
| Black Hills Corp | Neil Simpson II | WY | 2 | 80.0 | Coal | ST |
| Central Illinois Light Co. | Midwest | IL | NA1 | 16.0 | Gas | ST |
| Oklahoma Municipal Power Auth. | Ponca City Repower | OK | 2 | 39.3 | Gas | CT |
| PSI Energy Inc. | Wabash River | IN | IA | 140.0 | Gas | IG |
| Sleepy Eye Public Utility Comm. | Sleepy Eye | MN | 5 | 1.8 | Petroleum | IC |
| St. George City of | Pine Valley | UT | 1 | .6 | Water | HC |
| Wisconsin Electric Power Co. | Paris | WI | 3,4 | 166.0 | Gas | GT |
| **July** | | | | | | |
| Idaho Power Co. | Twin Falls | ID | PI | 43.5 | Water | HC |
| Payson City Corp | Payson City Power | UT | 86-3 | 2.5 | Gas | IC |
| **Total Capability of Newly Added Units** | -- | -- | -- | 3,182.8 | -- | -- |
| **Total Capability of Retired Units** | -- | -- | -- | **87.9** | -- | -- |
| **U.S. Total Capability** | -- | -- | -- | **704,457.3** | -- | -- |

[1] Net summer capability is estimated.
[R] Revised.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are preliminary. Final data for the year are to be released in the *Inventory of Power Plants in the United States 1994* (DOE/EIA - 0095(94)). •Unit Type Codes are: CW=Combined Cycle Steam Turbine with only waste, heat capability, CT=Combined-Cycle Combustion Turbine, HC=Hydraulic Turbine - conventional, HR=Hydraulic Turbine-reversible (pumped storage), IG=Intergrated Coal Gasification, IC=Internal Combustion, ST=Steam Turbine.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

## Table 2. U.S. Electric Utility Summary Statistics

| Items | July 1995[1] | June 1995[1] | July 1994[1] | Year to Date 1995[1] | Year to Date 1994[1] | Year to Date Difference (percent) |
|---|---|---|---|---|---|---|
| **Net Generation (Million kWh)** | | | | | | |
| Coal | 158,378 | 138,090 | 152,182 | 939,575 | 963,249 | -2.5 |
| Petroleum[2] | 7,321 | 4,422 | 9,317 | 33,725 | 66,086 | -49.0 |
| Gas | 38,410 | 28,368 | 34,857 | 173,121 | 156,059 | 10.9 |
| Nuclear Power | 62,037 | 56,381 | 59,123 | 389,206 | 358,228 | 8.6 |
| Hydroelectric (Pumped Storage)[3] | -251 | -424 | -252 | -672 | -2,085 | -67.8 |
| Renewable | | | | | | |
| Hydroelectric (Conventional) | 26,193 | 28,820 | 22,190 | 179,770 | 156,082 | 15.2 |
| Geothermal | 305 | 281 | 553 | 2,153 | 4,032 | -46.6 |
| Biomass | 154 | 127 | 178 | 881 | 1,127 | -21.8 |
| Wind | 2 | 2 | * | 5 | * | 2988.2 |
| Photovoltaic | 1 | 1 | * | 2 | 2 | 10.6 |
| All Energy Sources | 292,550 | 256,066 | 278,149 | 1,717,767 | 1,702,781 | .9 |
| **Consumption** | | | | | | |
| Coal (1,000 short tons) | 79,688 | 69,342 | 76,489 | 469,826 | 480,658 | -2.3 |
| Petroleum (1,000 barrels)[4] | 12,390 | 7,456 | 15,592 | 56,660 | 109,960 | -48.5 |
| Gas (1,000 Mcf) | 404,725 | 296,692 | 362,444 | 1,800,361 | 1,605,991 | 12.1 |
| **Stocks (end-of-month)** | | | | | | |
| Coal (1,000 short tons) | 130,311 | 143,596 | 109,419 | — | — | — |
| Petroleum (1,000 barrels)[5] | 53,175 | 55,603 | 59,582 | — | — | — |
| **Retail Sales (Million kWh)[6]** | | | | | | |
| Residential | 104,131 | 84,288 | 103,327 | 589,714 | 596,146 | -1.1 |
| Commercial | 81,832 | 74,221 | 79,470 | 483,703 | 475,822 | 1.7 |
| Industrial | 86,685 | 87,333 | 85,517 | 583,729 | 568,471 | 2.7 |
| Other[7] | 8,503 | 8,124 | 8,530 | 55,456 | 55,003 | .8 |
| All Sectors | 281,151 | 253,967 | 276,844 | 1,712,602 | 1,695,441 | 1.0 |
| **Revenue (Million Dollars)[6]** | | | | | | |
| Residential | 9,177 | 7,365 | 9,117 | 49,291 | 49,500 | -.4 |
| Commercial | 6,604 | 5,912 | 6,422 | 37,143 | 36,544 | 1.6 |
| Industrial | 4,322 | 4,236 | 4,280 | 27,234 | 26,893 | 1.3 |
| Other[7] | 590 | 565 | 592 | 3,700 | 3,715 | -.4 |
| All Sectors | 20,694 | 18,079 | 20,411 | 117,367 | 116,652 | .6 |
| **Average Revenue/kWh (Cents)[6,8]** | | | | | | |
| Residential | 8.81 | 8.74 | 8.82 | 8.36 | 8.30 | .70 |
| Commercial | 8.07 | 7.97 | 8.08 | 7.68 | 7.68 | .00 |
| Industrial | 4.99 | 4.85 | 5.00 | 4.67 | 4.73 | -1.30 |
| Other[7] | 6.94 | 6.96 | 6.94 | 6.67 | 6.75 | -1.20 |
| All Sectors | 7.36 | 7.12 | 7.37 | 6.85 | 6.88 | -.40 |

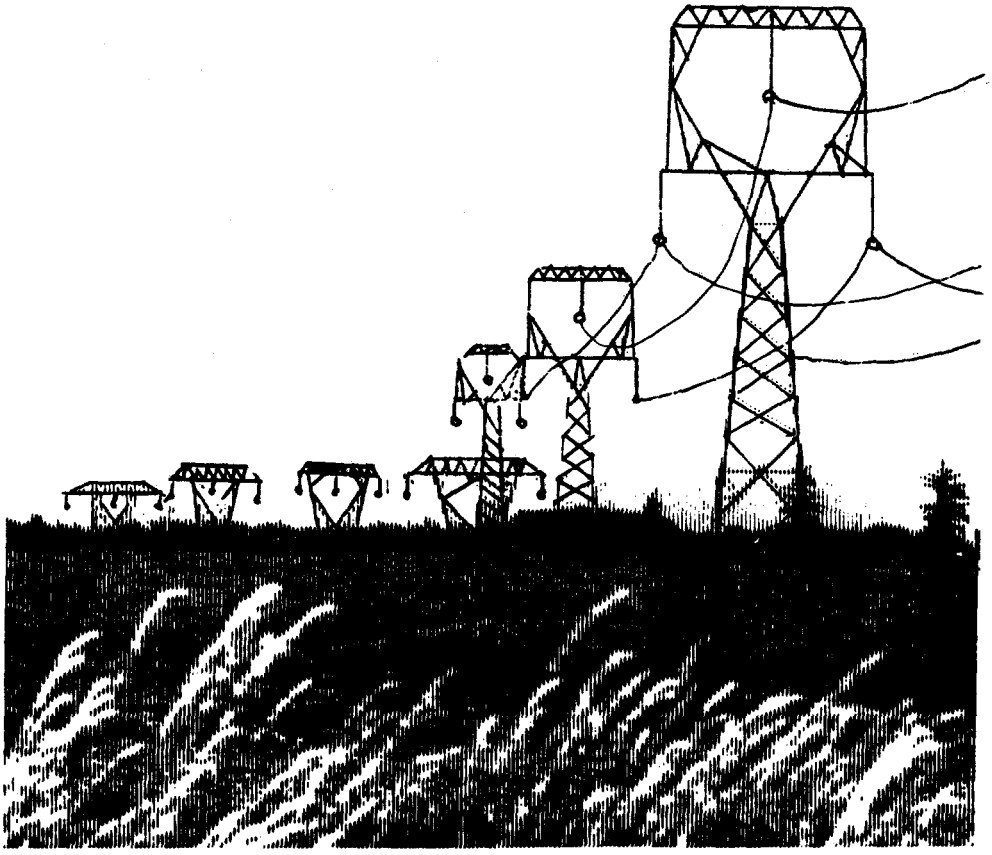
| | June 1995[1] | May 1995[1] | June 1994[1] | Year to Date 1995[1] | Year to Date 1994[1] | Year to Date Difference (percent) |
|---|---|---|---|---|---|---|
| **Receipts** | | | | | | |
| Coal (1,000 short tons) | 64,483 | 68,501 | 70,066 | 403,947 | 408,557 | -1.1 |
| Petroleum (1,000 barrels)[9] | 9,083 | 6,212 | 14,333 | 36,617 | 87,267 | -58.0 |
| Gas (1,000 Mcf)[10] | 281,754 | 247,211 | 302,900 | 1,336,762 | 1,197,210 | 11.7 |
| **Cost (cents/million Btu)[11]** | | | | | | |
| Coal | 133.3 | 133.7 | 137.4 | 133.5 | 137.1 | -2.6 |
| Petroleum[12] | 282.4 | 286.0 | 246.1 | 277.2 | 241.9 | 14.6 |
| Gas[10] | 202.6 | 201.9 | 219.2 | 199.0 | 244.6 | -18.7 |

[1] Data for 1994 are final and for 1995 are preliminary.
[2] Includes petroleum coke.
[3] Represents total pumped storage facility production minus energy used for pumping. Pumping energy used at pumped storage plants for July 1995 was 2,909 million kilowatthours.
[4] The July 1995 petroleum coke consumption was 56,948 short tons.
[5] The July 1995 petroleum coke stocks were 117,432 short tons.
[6] Estimates for retail sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.
[7] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
[8] Based on unrounded values. See technical notes for a discussion on 1) the sample design as of January 1993 estimates and 2) data precision.
[9] The June 1995 petroleum coke receipts were 63,445 short tons.
[10] Includes small amounts of coke-oven, refinery, and blast-furnace gas.
[11] Average cost of fuel delivered to electric generating plants; cost values are weighted values.
[12] June 1995 petroleum coke cost was 66.1 cents per million Btu.

Notes: • * means the absolute value of the number is less than 0.5. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •kWh=kilowatthours, and Mcf=thousand cubic feet. •NM = Percent difference calculation not meaningful. •Monetary values are expressed in nominal terms. •Retail revenue and retail average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility.

Sources: •Energy Information Administration, Form EIA-759, "Monthly Power Plant Report." •Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." •Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

# U.S. Electric Utility Net Generation



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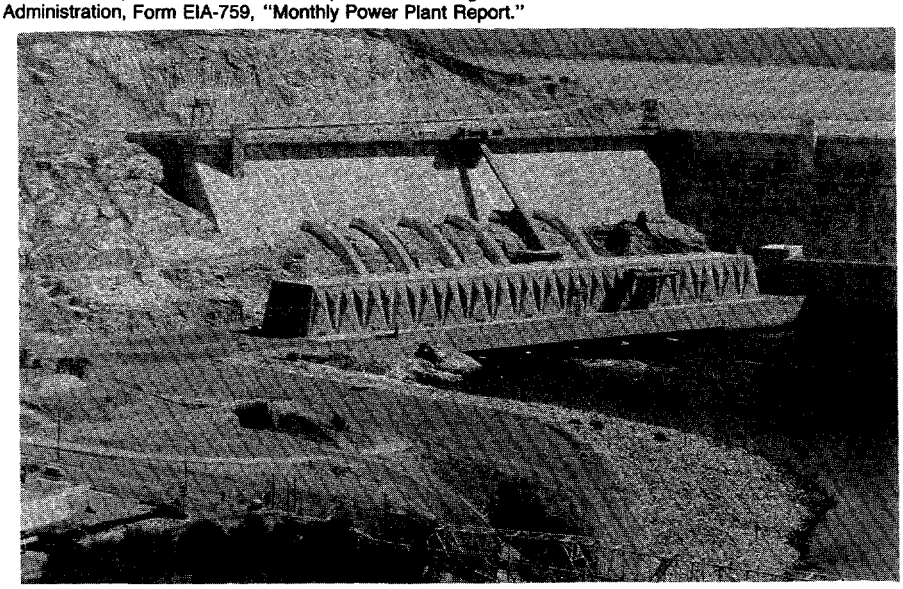
## Table 3. U.S. Electric Utility Net Generation by Month and Energy Source, January 1993 Through July 1995

| Period | All Energy Sources (Million) (Kilowatthours) | Share of Total U.S. Net Generation (percent) | | | | | |
|---|---|---|---|---|---|---|---|
| | | Coal[1] | Petroleum[2] | Gas | Hydroelectric | Nuclear | Other[3] |
| **1993** | | | | | | | |
| January | 245,782 | 56.3 | 2.9 | 6.4 | 9.9 | 24.0 | 0.3 |
| February | 224,617 | 57.9 | 3.1 | 7.0 | 8.8 | 22.8 | .4 |
| March | 234,801 | 58.1 | 3.6 | 8.0 | 10.0 | 19.8 | .4 |
| April | 211,374 | 56.9 | 2.5 | 7.9 | 11.9 | 20.4 | .4 |
| May | 222,396 | 54.4 | 2.4 | 7.1 | 13.2 | 22.6 | .3 |
| June | 249,633 | 55.1 | 3.1 | 9.8 | 10.7 | 21.1 | .3 |
| July | 282,292 | 56.1 | 4.0 | 11.2 | 8.3 | 20.0 | .3 |
| August | 279,132 | 56.0 | 4.3 | 12.3 | 7.0 | 20.1 | .3 |
| September | 236,603 | 56.6 | 4.1 | 10.6 | 7.2 | 21.1 | .3 |
| October | 223,629 | 58.5 | 3.4 | 10.2 | 7.6 | 19.9 | .4 |
| November | 225,855 | 58.6 | 3.3 | 9.1 | 7.9 | 20.7 | .4 |
| December | 246,412 | 58.4 | 4.2 | 7.0 | 8.6 | 21.6 | .3 |
| **Total** | **2,882,525** | **56.9** | **3.5** | **9.0** | **9.2** | **21.2** | **.3** |
| **1994[4]** | | | | | | | |
| January | 261,697 | 58.4 | 5.6 | 6.4 | 7.6 | 21.7 | .3 |
| February | 225,011 | 58.3 | 4.3 | 6.5 | 8.5 | 22.1 | .3 |
| March | 231,544 | 57.7 | 3.4 | 7.9 | 9.6 | 21.1 | .3 |
| April | 214,817 | 55.7 | 3.6 | 9.4 | 10.8 | 20.1 | .3 |
| May | 227,703 | 55.5 | 3.1 | 9.1 | 10.7 | 21.3 | .3 |
| June | 263,859 | 55.9 | 3.7 | 11.7 | 8.9 | 19.6 | .3 |
| July | 278,149 | 54.7 | 3.3 | 12.5 | 7.9 | 21.3 | .3 |
| August | 274,645 | 55.1 | 2.2 | 13.5 | 7.0 | 21.9 | .3 |
| September | 237,663 | 55.6 | 2.1 | 12.1 | 6.5 | 23.4 | .3 |
| October | 227,972 | 56.9 | 2.0 | 11.4 | 7.2 | 22.2 | .3 |
| November | 224,745 | 55.0 | 2.0 | 10.1 | 7.9 | 24.6 | .3 |
| December | 242,906 | 55.8 | 2.0 | 8.4 | 8.6 | 24.9 | .3 |
| **Total** | **2,910,712** | **56.2** | **3.1** | **10.0** | **8.4** | **22.0** | **.3** |
| **1995[5]** | | | | | | | |
| January | 253,085 | 56.3 | 1.6 | 7.6 | 9.2 | 25.0 | .2 |
| February | 228,594 | 56.4 | 3.1 | 7.2 | 10.5 | 22.7 | .2 |
| March | 233,689 | 54.3 | 1.3 | 10.2 | 11.8 | 22.2 | .2 |
| April | 217,408 | 54.6 | 1.5 | 10.2 | 10.8 | 22.7 | .2 |
| May | 236,375 | 53.3 | 1.9 | 10.4 | 11.2 | 23.0 | .2 |
| June | 256,066 | 53.9 | 1.7 | 11.1 | 11.1 | 22.0 | .2 |
| July | 292,550 | 54.1 | 2.5 | 13.1 | 8.9 | 21.2 | .2 |
| **Total** | **1,717,767** | **54.7** | **2.0** | **10.1** | **10.4** | **22.7** | **.2** |
| **Year to Date** | | | | | | | |
| **1995[5]** | **1,717,767** | **54.7** | **2.0** | **10.1** | **10.4** | **22.7** | **.2** |
| **1994[4]** | **1,702,781** | **56.6** | **3.9** | **9.2** | **9.0** | **21.0** | **.3** |
| **1993** | **1,670,893** | **56.4** | **3.1** | **8.3** | **10.3** | **21.5** | **.3** |

[1] Includes lignite, bituminous coal, subbituminous coal, and anthracite.
[2] Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.
[3] Includes geothermal, wood, wind, waste, and solar.
[4] Data for 1994 are final.
[5] Data for 1995 are preliminary.
Notes: •Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."



*One of the powerplants at Grand Coulee Dam operated by the Bonneville Power Administration.*

## Table 4. U.S. Electric Utility Net Generation by Nonrenewable Energy Source, 1990 Through July 1995
(Million Kilowatthours)

| Period | All Nonrenewable Energy Sources | Coal[1] | Petroleum[2] | Gas | Nuclear | Hydroelectric[3] (Pumped Storage) |
|---|---|---|---|---|---|---|
| **1990** | **2,514,066** | **1,559,606** | **117,017** | **264,089** | **576,862** | **-3,508** |
| **1991** | **2,534,825** | **1,551,167** | **111,463** | **264,172** | **612,565** | **-4,541** |
| **1992** | **2,543,283** | **1,575,895** | **88,916** | **263,872** | **618,776** | **-4,177** |
| **1993** | | | | | | |
| January | 219,940 | 138,354 | 7,239 | 15,807 | 59,076 | -536 |
| February | 203,648 | 130,069 | 6,939 | 15,768 | 51,319 | -447 |
| March | 210,367 | 136,404 | 8,569 | 18,783 | 46,606 | 5 |
| April | 184,991 | 120,325 | 5,205 | 16,684 | 43,199 | -421 |
| May | 192,228 | 120,878 | 5,267 | 15,845 | 50,367 | -128 |
| June | 222,145 | 137,485 | 7,809 | 24,393 | 52,620 | -163 |
| July | 257,784 | 158,400 | 11,341 | 31,705 | 56,502 | -164 |
| August | 258,183 | 156,197 | 11,975 | 34,263 | 56,209 | -461 |
| September | 218,298 | 134,001 | 9,759 | 24,978 | 49,989 | -429 |
| October | 205,372 | 130,926 | 7,659 | 22,912 | 44,434 | -559 |
| November | 206,862 | 132,288 | 7,479 | 20,535 | 46,862 | -302 |
| December | 224,043 | 143,824 | 10,299 | 17,242 | 53,108 | -430 |
| **Total** | **2,603,861** | **1,639,151** | **99,539** | **258,915** | **610,291** | **-4,036** |
| **1994 [4]** | | | | | | |
| January | 240,631 | 152,752 | 14,600 | 16,847 | 56,847 | -415 |
| February | 204,871 | 131,138 | 9,655 | 14,523 | 49,821 | -267 |
| March | 208,385 | 133,528 | 7,960 | 18,177 | 48,969 | -250 |
| April | 190,618 | 119,755 | 7,674 | 20,235 | 43,192 | -238 |
| May | 202,379 | 126,454 | 6,991 | 20,676 | 48,525 | -266 |
| June | 239,426 | 147,440 | 9,887 | 30,744 | 51,751 | -397 |
| July | 255,227 | 152,182 | 9,317 | 34,857 | 59,123 | -252 |
| August | 254,591 | 151,389 | 6,064 | 37,195 | 60,104 | -160 |
| September | 221,203 | 132,059 | 5,027 | 28,803 | 55,628 | -314 |
| October | 210,575 | 129,637 | 4,566 | 25,936 | 50,703 | -267 |
| November | 205,812 | 123,604 | 4,480 | 22,774 | 55,280 | -326 |
| December | 220,990 | 135,556 | 4,815 | 20,348 | 60,497 | -226 |
| **Total** | **2,654,708** | **1,635,493** | **91,039** | **291,115** | **640,440** | **-3,378** |
| **1995 [5]** | | | | | | |
| January | 228,830 | 142,412 | 4,159 | 19,338 | 63,342 | -421 |
| February | 204,316 | 128,917 | 7,042 | 16,422 | 51,858 | 77 |
| March | 206,006 | 126,978 | 3,080 | 23,844 | 51,880 | 224 |
| April | 193,544 | 118,787 | 3,310 | 22,082 | 49,321 | 43 |
| May | 209,527 | 126,013 | 4,390 | 24,656 | 54,387 | 81 |
| June | 226,836 | 138,090 | 4,422 | 28,368 | 56,381 | -424 |
| July | 265,895 | 158,378 | 7,321 | 38,410 | 62,037 | -251 |
| **Total** | **1,534,955** | **939,575** | **33,725** | **173,121** | **389,206** | **-672** |
| **Year to Date** | | | | | | |
| **1995 [5]** | **1,534,955** | **939,575** | **33,725** | **173,121** | **389,206** | **-672** |
| **1994 [4]** | **1,541,537** | **963,249** | **66,086** | **156,059** | **358,228** | **-2,085** |
| **1993** | **1,491,103** | **941,915** | **52,368** | **138,985** | **359,689** | **-1,854** |

[1] Includes lignite, bituminous coal, subbituminous coal, and anthracite.
[2] Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.
[3] Pumping energy used for pumped storage plants for July was 2,909 million kilowatthours.
[4] Data for 1994 are final.
[5] Data for 1995 are preliminary.
Notes: •Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 5. U.S. Electric Utility Net Generation by Renewable Energy Source, 1990 Through July 1995
(Thousand Kilowatthours)

| Period | All Renewable Energy Sources | Hydroelectric Conventional | Geothermal | Biomass | Wind | Photovoltaic |
|---|---|---|---|---|---|---|
| **1990** | **294,085,003** | **283,433,659** | **8,581,228** | **2,067,270** | **398** | **2,448** |
| **1991** | **290,197,798** | **280,060,621** | **8,087,055** | **2,046,499** | **285** | **3,338** |
| **1992** | **253,936,260** | **243,736,029** | **8,103,809** | **2,092,945** | **308** | **3,169** |
| **1993** | | | | | | |
| January | 25,841,999 | 24,989,036 | 650,701 | 202,165 | 20 | 77 |
| February | 20,968,519 | 20,168,827 | 632,513 | 167,029 | 4 | 146 |
| March | 24,433,921 | 23,581,726 | 659,087 | 192,782 | 42 | 284 |
| April | 26,383,070 | 25,581,306 | 654,171 | 147,118 | 30 | 445 |
| May | 30,167,439 | 29,451,135 | 581,774 | 134,093 | 30 | 407 |
| June | 27,487,747 | 26,762,801 | 586,181 | 138,467 | 7 | 291 |
| July | 24,507,874 | 23,720,007 | 643,494 | 143,849 | 11 | 513 |
| August | 20,948,904 | 20,128,502 | 653,390 | 166,445 | 6 | 561 |
| September | 18,305,468 | 17,501,937 | 630,084 | 172,971 | 11 | 465 |
| October | 18,256,321 | 17,457,483 | 624,620 | 173,916 | 23 | 279 |
| November | 18,992,907 | 18,200,158 | 618,474 | 174,018 | 37 | 220 |
| December | 22,369,611 | 21,555,411 | 636,510 | 177,554 | 22 | 114 |
| **Total** | **278,663,780** | **269,098,329** | **7,570,999** | **1,990,407** | **243** | **3,802** |
| **1994** [1] | | | | | | |
| January | 21,066,251 | 20,258,223 | 631,143 | 176,704 | — | 181 |
| February | 20,140,911 | 19,413,366 | 574,024 | 153,358 | 9 | 154 |
| March | 23,159,312 | 22,411,409 | 578,172 | 169,329 | 49 | 353 |
| April | 24,199,072 | 23,456,903 | 592,245 | 149,544 | 37 | 343 |
| May | 25,323,108 | 24,595,178 | 581,268 | 146,272 | 33 | 357 |
| June | 24,433,359 | 23,757,193 | 522,236 | 153,494 | 33 | 403 |
| July | 22,921,657 | 22,189,729 | 553,276 | 178,256 | 17 | 379 |
| August | 20,053,604 | 19,279,511 | 609,686 | 164,114 | 12 | 281 |
| September | 16,459,934 | 15,745,020 | 563,736 | 150,796 | 28 | 354 |
| October | 17,396,566 | 16,634,690 | 578,334 | 183,112 | 32 | 398 |
| November | 18,933,616 | 18,184,704 | 572,099 | 176,572 | 44 | 197 |
| December | 21,916,223 | 21,145,012 | 584,418 | 186,706 | 15 | 72 |
| **Total** | **256,003,613** | **247,070,938** | **6,940,637** | **1,988,257** | **309** | **3,472** |
| **1995** [2] | | | | | | |
| January | 24,254,378 | 23,719,863 | 408,244 | 126,210 | 20 | 41 |
| February | 24,277,924 | 23,875,918 | 296,467 | 105,386 | 82 | 71 |
| March | 27,683,337 | 27,240,939 | 325,805 | 116,438 | 16 | 139 |
| April | 23,863,670 | 23,431,269 | 281,802 | 150,172 | 24 | 403 |
| May | 26,848,211 | 26,489,575 | 254,790 | 101,878 | 1,433 | 535 |
| June | 29,229,644 | 28,819,636 | 280,587 | 127,033 | 1,748 | 640 |
| July | 26,655,041 | 26,192,961 | 305,013 | 154,322 | 2,174 | 571 |
| **Total** | **182,812,205** | **179,770,161** | **2,152,708** | **881,439** | **5,497** | **2,400** |
| ***Year to Date*** | | | | | | |
| **1995** [2] | **182,812,205** | **179,770,161** | **2,152,708** | **881,439** | **5,497** | **2,400** |
| **1994** [1] | **161,243,670** | **156,082,001** | **4,032,364** | **1,126,957** | **178** | **2,170** |
| **1993** | **179,790,569** | **174,254,838** | **4,407,921** | **1,125,503** | **144** | **2,163** |

[1] Data for 1994 are final.
[2] Data for 1995 are preliminary.
Notes: •Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 6. Electric Utility Net Generation by NERC Region and Hawaii
(Million Kilowatthours)

| NERC Region and Hawaii | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date | | |
|---|---|---|---|---|---|---|
| | | | | 1995 [1] | 1994 [2] | Difference (percent) |
| ECAR | 46,949 | 42,548 | 44,143 | 292,374 | 287,206 | 1.8 |
| ERCOT | 23,033 | 19,765 | 21,923 | 120,238 | 118,120 | 1.8 |
| MAAC | 19,567 | 17,070 | 20,719 | 119,415 | 122,816 | -2.8 |
| MAIN | 22,598 | 20,204 | 20,622 | 131,889 | 126,840 | 4.0 |
| MAPP (U.S.) | 14,000 | 12,216 | 13,030 | 86,548 | 85,297 | 1.5 |
| NPCC (U.S.) | 18,658 | 15,074 | 18,673 | 101,724 | 114,411 | -11.1 |
| SERC | 68,317 | 60,353 | 64,509 | 400,167 | 393,747 | 1.6 |
| SPP | 31,100 | 25,814 | 27,669 | 165,764 | 160,049 | 3.6 |
| WSCC (U.S.) | 47,433 | 42,170 | 45,975 | 293,399 | 288,146 | 1.8 |
| **Contiguous U.S.** | **291,654** | **255,212** | **277,262** | **1,711,517** | **1,696,633** | **.9** |
| ASCC | 362 | 346 | 366 | 2,767 | 2,729 | 1.4 |
| Hawaii | 534 | 508 | 522 | 3,483 | 3,419 | 1.9 |
| **U.S. Total** | **292,550** | **256,066** | **278,149** | **1,717,767** | **1,702,781** | **.9** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
Notes: •Totals may not equal sum of components because of independent rounding. •See Glossary for explanation of acronyms. •Percent difference is calculated before rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 7. Electric Utility Net Generation by Census Division and State
(Million Kilowatthours)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date | | |
|---|---|---|---|---|---|---|
| | | | | 1995 [1] | 1994 [2] | Difference (percent) |
| **New England** | **7,250** | **6,178** | **7,365** | **42,163** | **49,246** | **-14.4** |
| Connecticut | 2,487 | 2,161 | 2,893 | 14,074 | 16,438 | -14.4 |
| Maine | 243 | 221 | 598 | 1,821 | 5,648 | -67.8 |
| Massachusetts | 2,859 | 2,413 | 2,812 | 14,920 | 18,125 | -17.7 |
| New Hampshire | 1,246 | 969 | 635 | 8,757 | 5,781 | 51.5 |
| Rhode Island | 8 | 1 | 9 | 13 | 61 | -79.6 |
| Vermont | 408 | 413 | 418 | 2,578 | 3,193 | -19.3 |
| **Middle Atlantic** | **29,612** | **25,536** | **30,333** | **172,847** | **181,561** | **-4.8** |
| New Jersey | 2,591 | 2,178 | 3,900 | 17,896 | 19,840 | -9.8 |
| New York | 10,833 | 8,369 | 10,717 | 55,779 | 62,090 | -10.2 |
| Pennsylvania | 16,188 | 14,989 | 15,716 | 99,172 | 99,631 | -.5 |
| **East North Central** | **49,696** | **45,109** | **46,428** | **307,444** | **293,515** | **4.7** |
| Illinois | 14,445 | 12,572 | 13,132 | 85,169 | 79,488 | 7.1 |
| Indiana | 9,838 | 8,930 | 9,187 | 59,759 | 60,833 | -1.8 |
| Michigan | 7,882 | 7,926 | 8,106 | 54,266 | 47,294 | 14.7 |
| Ohio | 12,712 | 11,089 | 11,578 | 79,528 | 77,024 | 3.3 |
| Wisconsin | 4,818 | 4,591 | 4,425 | 28,721 | 28,876 | -.5 |
| **West North Central** | **23,323** | **20,356** | **20,993** | **137,151** | **134,282** | **2.1** |
| Iowa | 3,111 | 2,724 | 2,985 | 18,879 | 18,616 | 1.4 |
| Kansas | 3,839 | 3,400 | 3,705 | 21,808 | 22,343 | -2.4 |
| Minnesota | 3,711 | 3,399 | 3,629 | 24,581 | 23,636 | 4.0 |
| Missouri | 6,750 | 5,864 | 5,525 | 37,341 | 34,803 | 7.3 |
| Nebraska | 2,570 | 2,216 | 1,873 | 14,586 | 13,538 | 7.7 |
| North Dakota | 2,480 | 2,188 | 2,544 | 15,963 | 16,687 | -4.3 |
| South Dakota | 861 | 565 | 732 | 3,993 | 4,661 | -14.3 |
| **South Atlantic** | **60,390** | **52,091** | **57,272** | **347,439** | **347,947** | **-.1** |
| Delaware | 738 | 605 | 817 | 4,680 | 5,128 | -8.7 |
| District of Columbia | 64 | 1 | 64 | 81 | 252 | -67.9 |
| Florida | 14,798 | 13,739 | 13,751 | 84,084 | 82,925 | 1.4 |
| Georgia | 9,974 | 9,026 | 9,966 | 59,392 | 58,302 | 1.9 |
| Maryland | 4,578 | 3,689 | 4,215 | 24,713 | 26,182 | -5.6 |
| North Carolina | 9,962 | 8,243 | 9,328 | 55,190 | 55,992 | -1.4 |
| South Carolina | 7,225 | 6,298 | 6,840 | 44,781 | 41,537 | 7.8 |
| Virginia | 5,385 | 4,290 | 5,219 | 30,212 | 32,616 | -7.4 |
| West Virginia | 7,666 | 6,200 | 7,072 | 44,307 | 45,011 | -1.6 |
| **East South Central** | **27,764** | **24,771** | **26,000** | **167,761** | **165,179** | **1.6** |
| Alabama | 9,515 | 8,274 | 8,797 | 55,237 | 56,659 | -2.5 |
| Kentucky | 7,832 | 7,504 | 7,743 | 49,851 | 49,474 | .8 |
| Mississippi | 2,922 | 2,166 | 2,562 | 15,021 | 13,949 | 7.7 |
| Tennessee | 7,496 | 6,828 | 6,898 | 47,652 | 45,097 | 5.7 |
| **West South Central** | **45,319** | **38,278** | **42,026** | **237,585** | **231,364** | **2.7** |
| Arkansas | 4,326 | 3,591 | 3,762 | 22,187 | 24,008 | -7.6 |
| Louisiana | 7,243 | 6,088 | 6,488 | 38,105 | 33,486 | 13.8 |
| Oklahoma | 5,537 | 4,167 | 4,759 | 27,873 | 26,634 | 4.7 |
| Texas | 28,214 | 24,432 | 27,017 | 149,420 | 147,237 | 1.5 |
| **Mountain** | **24,157** | **19,907** | **24,653** | **144,727** | **149,472** | **-3.2** |
| Arizona | 6,726 | 5,663 | 7,196 | 38,403 | 39,686 | -3.2 |
| Colorado | 2,936 | 2,591 | 3,064 | 18,900 | 19,491 | -3.0 |
| Idaho | 1,106 | 1,304 | 924 | 6,005 | 5,050 | 18.9 |
| Montana | 2,236 | 1,854 | 1,789 | 13,920 | 14,074 | -1.1 |
| Nevada | 2,000 | 1,565 | 1,931 | 10,840 | 11,255 | -3.7 |
| New Mexico | 2,878 | 2,247 | 2,782 | 16,759 | 16,823 | -.4 |
| Utah | 2,875 | 2,312 | 3,052 | 17,552 | 19,436 | -9.7 |
| Wyoming | 3,400 | 2,371 | 3,914 | 22,348 | 23,657 | -5.5 |
| **Pacific Contiguous** | **24,142** | **22,985** | **22,193** | **154,400** | **144,066** | **7.2** |
| California | 12,143 | 10,297 | 12,245 | 72,840 | 70,112 | 3.9 |
| Oregon | 3,264 | 3,835 | 3,357 | 26,441 | 23,301 | 13.5 |
| Washington | 8,734 | 8,853 | 6,591 | 55,119 | 50,653 | 8.8 |
| **Pacific Noncontiguous** | **896** | **854** | **887** | **6,250** | **6,148** | **1.7** |
| Alaska | 362 | 346 | 366 | 2,767 | 2,729 | 1.4 |
| Hawaii | 534 | 508 | 522 | 3,483 | 3,419 | 1.9 |
| **U.S. Total** | **292,550** | **256,066** | **278,149** | **1,717,767** | **1,702,781** | **.9** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 8. Electric Utility Net Generation from Coal by Census Division and State
(Million Kilowatthours)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date | | | | |
|---|---|---|---|---|---|---|---|---|
| | | | | Coal Generation | | | Share of Total (percent) | |
| | | | | 1995 [1] | 1994 [2] | Difference (percent) | 1995 [1] | 1994 [2] |
| **New England** | **1,597** | **1,521** | **1,422** | **9,295** | **9,319** | **-0.3** | **22.0** | **18.9** |
| Connecticut | 226 | 218 | 202 | 1,311 | 1,417 | -7.5 | 9.3 | 8.6 |
| Maine | — | — | — | — | — | — | — | — |
| Massachusetts | 1,035 | 1,007 | 856 | 5,971 | 6,127 | -2.6 | 40.0 | 33.8 |
| New Hampshire | 337 | 297 | 365 | 2,013 | 1,775 | 13.5 | 23.0 | 30.7 |
| Rhode Island | — | — | — | — | — | — | — | — |
| Vermont | — | — | — | — | — | — | — | — |
| **Middle Atlantic** | **11,373** | **10,367** | **11,347** | **71,057** | **72,586** | **-2.1** | **41.1** | **40.0** |
| New Jersey | 614 | 460 | 567 | 2,822 | 3,522 | -19.9 | 15.8 | 17.8 |
| New York | 1,705 | 1,545 | 1,798 | 11,692 | 12,759 | -8.4 | 21.0 | 20.5 |
| Pennsylvania | 9,054 | 8,362 | 8,983 | 56,543 | 56,305 | .4 | 57.0 | 56.5 |
| **East North Central** | **36,502** | **33,116** | **34,845** | **223,747** | **227,584** | **-1.7** | **72.8** | **77.5** |
| Illinois | 6,373 | 5,449 | 5,937 | 36,515 | 36,376 | .4 | 42.9 | 45.8 |
| Indiana | 9,639 | 8,812 | 9,023 | 58,977 | 59,973 | -1.7 | 98.7 | 98.6 |
| Michigan | 5,987 | 6,035 | 5,901 | 38,424 | 39,138 | -1.8 | 70.8 | 82.8 |
| Ohio | 11,044 | 9,543 | 10,884 | 69,076 | 71,245 | -3.0 | 86.9 | 92.5 |
| Wisconsin | 3,460 | 3,277 | 3,100 | 20,755 | 20,851 | -.5 | 72.3 | 72.2 |
| **West North Central** | **16,677** | **15,084** | **15,825** | **103,332** | **98,332** | **5.1** | **75.3** | **73.2** |
| Iowa | 2,575 | 2,304 | 2,588 | 16,359 | 15,418 | 6.1 | 86.7 | 82.8 |
| Kansas | 2,458 | 2,360 | 2,487 | 14,851 | 15,355 | -3.3 | 68.1 | 68.7 |
| Minnesota | 2,330 | 2,397 | 2,284 | 15,772 | 15,203 | 3.7 | 64.2 | 64.3 |
| Missouri | 5,273 | 4,555 | 4,507 | 30,462 | 27,084 | 12.5 | 81.6 | 77.8 |
| Nebraska | 1,464 | 1,164 | 1,364 | 9,232 | 7,969 | 15.9 | 63.3 | 58.9 |
| North Dakota | 2,340 | 2,077 | 2,352 | 14,966 | 15,555 | -3.8 | 93.8 | 93.2 |
| South Dakota | 236 | 226 | 243 | 1,691 | 1,748 | -3.3 | 42.3 | 37.5 |
| **South Atlantic** | **35,351** | **29,384** | **33,033** | **195,020** | **199,519** | **-2.3** | **56.1** | **57.3** |
| Delaware | 502 | 380 | 435 | 2,714 | 2,925 | -7.2 | 58.0 | 57.0 |
| District of Columbia | — | — | — | — | — | — | — | — |
| Florida | 6,125 | 5,624 | 5,779 | 35,002 | 34,855 | .4 | 41.6 | 42.0 |
| Georgia | 6,822 | 5,927 | 6,848 | 38,357 | 38,412 | -.1 | 64.6 | 65.9 |
| Maryland | 2,677 | 2,336 | 2,446 | 15,106 | 15,155 | -.3 | 61.1 | 57.9 |
| North Carolina | 6,378 | 4,728 | 5,608 | 30,964 | 33,770 | -8.3 | 56.1 | 60.3 |
| South Carolina | 2,857 | 2,334 | 2,662 | 15,002 | 15,434 | -2.8 | 33.5 | 37.2 |
| Virginia | 2,364 | 1,912 | 2,234 | 13,993 | 14,403 | -2.8 | 46.3 | 44.2 |
| West Virginia | 7,626 | 6,142 | 7,021 | 43,882 | 44,565 | -1.5 | 99.0 | 99.0 |
| **East South Central** | **20,918** | **19,449** | **19,583** | **124,922** | **119,728** | **4.3** | **74.5** | **72.5** |
| Alabama | 6,992 | 6,412 | 5,874 | 38,180 | 36,692 | 4.1 | 69.1 | 64.8 |
| Kentucky | 7,543 | 7,242 | 7,373 | 47,804 | 46,851 | 2.0 | 95.9 | 94.7 |
| Mississippi | 1,044 | 846 | 960 | 5,822 | 4,661 | 24.9 | 38.8 | 33.4 |
| Tennessee | 5,339 | 4,949 | 5,377 | 33,117 | 31,524 | 5.1 | 69.5 | 69.9 |
| **West South Central** | **18,978** | **16,688** | **17,107** | **105,841** | **114,753** | **-7.8** | **44.5** | **49.6** |
| Arkansas | 2,220 | 1,706 | 1,690 | 11,271 | 12,827 | -12.1 | 50.8 | 53.4 |
| Louisiana | 1,884 | 1,706 | 1,891 | 10,739 | 12,062 | -11.0 | 28.2 | 36.0 |
| Oklahoma | 2,836 | 2,226 | 2,487 | 16,536 | 16,643 | -.6 | 59.3 | 62.5 |
| Texas | 12,038 | 11,050 | 11,040 | 67,294 | 73,221 | -8.1 | 45.0 | 49.7 |
| **Mountain** | **16,295** | **12,427** | **17,928** | **103,619** | **113,841** | **-9.0** | **71.6** | **76.2** |
| Arizona | 2,797 | 2,169 | 3,434 | 17,576 | 21,746 | -19.2 | 45.8 | 54.8 |
| Colorado | 2,604 | 2,307 | 2,856 | 17,444 | 18,372 | -5.1 | 92.3 | 94.3 |
| Idaho | — | — | — | — | — | — | — | — |
| Montana | 1,170 | 557 | 1,230 | 8,113 | 8,885 | -8.7 | 58.3 | 63.1 |
| Nevada | 1,246 | 1,008 | 1,289 | 7,471 | 8,376 | -10.8 | 68.9 | 74.4 |
| New Mexico | 2,499 | 1,946 | 2,453 | 14,624 | 14,932 | -2.1 | 87.3 | 88.8 |
| Utah | 2,734 | 2,176 | 2,917 | 16,515 | 18,507 | -10.8 | 94.1 | 95.2 |
| Wyoming | 3,244 | 2,265 | 3,750 | 21,877 | 23,023 | -5.0 | 97.9 | 97.3 |
| **Pacific Contiguous** | **659** | **31** | **1,067** | **2,565** | **7,425** | **-65.5** | **1.7** | **5.2** |
| California | — | — | — | — | — | — | — | — |
| Oregon | 86 | -2 | 367 | 418 | 1,993 | -79.0 | 1.6 | 8.6 |
| Washington | 573 | 33 | 700 | 2,147 | 5,432 | -60.5 | 3.9 | 10.7 |
| **Pacific Noncontiguous** | **27** | **24** | **24** | **176** | **163** | **8.2** | **2.8** | **2.6** |
| Alaska | 27 | 24 | 24 | 176 | 163 | 8.2 | 6.4 | 6.0 |
| Hawaii | — | — | — | — | — | — | — | — |
| **U.S. Total** | **158,378** | **138,090** | **152,182** | **939,575** | **963,249** | **-2.5** | **54.7** | **56.6** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 9. Electric Utility Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date | | | | |
|---|---|---|---|---|---|---|---|---|
| | | | | Petroleum Generation | | | Share of Total (percent) | |
| | | | | 1995 [1] | 1994 [2] | Difference (percent) | 1995 [1] | 1994 [2] |
| **New England** | **1,266** | **804** | **1,844** | **6,832** | **11,656** | **-41.4** | **16.2** | **23.7** |
| Connecticut | 456 | 308 | 600 | 2,247 | 2,482 | -9.5 | 16.0 | 15.1 |
| Maine | 156 | 81 | 161 | 585 | 613 | -4.6 | 32.1 | 10.9 |
| Massachusetts | 517 | 335 | 916 | 3,344 | 7,395 | -54.8 | 22.4 | 40.8 |
| New Hampshire | 132 | 78 | 159 | 641 | 1,134 | -43.5 | 7.3 | 19.6 |
| Rhode Island | 2 | 1 | 7 | 7 | 28 | -75.1 | 54.7 | 44.8 |
| Vermont | 3 | 2 | 2 | 8 | 5 | 58.9 | .3 | .2 |
| **Middle Atlantic** | **1,570** | **724** | **2,074** | **6,895** | **14,888** | **-53.7** | **4.0** | **8.2** |
| New Jersey | 266 | 36 | 156 | 508 | 1,495 | -66.0 | 2.8 | 7.5 |
| New York | 816 | 549 | 1,243 | 4,911 | 8,841 | -44.5 | 8.8 | 14.2 |
| Pennsylvania | 488 | 139 | 676 | 1,477 | 4,551 | -67.5 | 1.5 | 4.6 |
| **East North Central** | **261** | **203** | **224** | **1,012** | **1,893** | **-46.5** | **.3** | **.6** |
| Illinois | 101 | 79 | 87 | 326 | 873 | -62.6 | .4 | 1.1 |
| Indiana | 16 | 20 | 17 | 108 | 135 | -19.9 | .2 | .2 |
| Michigan | 84 | 61 | 57 | 340 | 482 | -29.4 | .6 | 1.0 |
| Ohio | 34 | 31 | 43 | 147 | 277 | -47.1 | .2 | .4 |
| Wisconsin | 27 | 12 | 21 | 91 | 126 | -27.8 | .3 | .4 |
| **West North Central** | **149** | **131** | **173** | **720** | **899** | **-19.9** | **.5** | **.7** |
| Iowa | 12 | 6 | 13 | 29 | 57 | -48.6 | .2 | .3 |
| Kansas | 8 | 3 | 8 | 35 | 49 | -29.4 | .2 | .2 |
| Minnesota | 23 | 58 | 72 | 247 | 338 | -26.9 | 1.0 | 1.4 |
| Missouri | 93 | 54 | 77 | 357 | 404 | -11.7 | 1.0 | 1.2 |
| Nebraska | 5 | 2 | 1 | 17 | 14 | 22.7 | .1 | .1 |
| North Dakota | 3 | 6 | 2 | 28 | 26 | 5.6 | .2 | .2 |
| South Dakota | 5 | 1 | 1 | 7 | 11 | -30.1 | .2 | .2 |
| **South Atlantic** | **3,365** | **1,943** | **4,283** | **13,424** | **29,532** | **-54.5** | **3.9** | **8.5** |
| Delaware | 151 | 41 | 163 | 557 | 1,228 | -54.6 | 11.9 | 23.9 |
| District of Columbia | 64 | 1 | 64 | 81 | 252 | -67.9 | 100.0 | 100.0 |
| Florida | 2,544 | 1,779 | 3,244 | 10,809 | 21,824 | -50.5 | 12.9 | 26.3 |
| Georgia | 33 | 15 | 17 | 103 | 117 | -11.8 | .2 | .2 |
| Maryland | 234 | 43 | 324 | 797 | 3,608 | -77.9 | 3.2 | 13.8 |
| North Carolina | 17 | 18 | 11 | 117 | 147 | -20.1 | .2 | .3 |
| South Carolina | 24 | 14 | 2 | 67 | 86 | -22.4 | .1 | .2 |
| Virginia | 279 | 10 | 433 | 763 | 2,094 | -63.6 | 2.5 | 6.4 |
| West Virginia | 19 | 20 | 25 | 129 | 175 | -26.5 | .3 | .4 |
| **East South Central** | **48** | **27** | **53** | **257** | **1,511** | **-83.0** | **.2** | **.9** |
| Alabama | 7 | 8 | 11 | 63 | 88 | -28.6 | .1 | .2 |
| Kentucky | 8 | 9 | 23 | 79 | 112 | -29.7 | .2 | .2 |
| Mississippi | 2 | 1 | 9 | 11 | 1,096 | -99.0 | .1 | 7.9 |
| Tennessee | 31 | 9 | 10 | 105 | 215 | -51.1 | .2 | .5 |
| **West South Central** | **77** | **32** | **72** | **221** | **949** | **-76.7** | **.1** | **.4** |
| Arkansas | 4 | 10 | 32 | 29 | 72 | -58.8 | .1 | .3 |
| Louisiana | 2 | 2 | 4 | 25 | 661 | -96.2 | .1 | 2.0 |
| Oklahoma | 49 | 5 | 1 | 62 | 6 | 900.8 | .2 | * |
| Texas | 21 | 14 | 35 | 104 | 210 | -50.8 | .1 | .1 |
| **Mountain** | **21** | **28** | **48** | **164** | **296** | **-44.7** | **.1** | **.2** |
| Arizona | 7 | 5 | 29 | 46 | 92 | -50.7 | .1 | .2 |
| Colorado | * | 1 | 1 | 5 | 5 | 1.3 | * | * |
| Idaho | — | — | * | * | * | NM | * | * |
| Montana | 2 | 5 | 3 | 15 | 11 | 41.0 | .1 | .1 |
| Nevada | 1 | 2 | 7 | 22 | 125 | -82.7 | .2 | 1.1 |
| New Mexico | 2 | 2 | 3 | 15 | 15 | -1.2 | .1 | .1 |
| Utah | 3 | 3 | 2 | 23 | 19 | 24.2 | .1 | .1 |
| Wyoming | 6 | 10 | 3 | 38 | 28 | 34.0 | .2 | .1 |
| **Pacific Contiguous** | **8** | **4** | **5** | **438** | **779** | **-43.7** | **.3** | **.5** |
| California | 6 | 3 | 3 | 430 | 772 | -44.3 | .6 | 1.1 |
| Oregon | 1 | — | * | 2 | 4 | -46.2 | * | * |
| Washington | 2 | 1 | 2 | 6 | 3 | 74.8 | * | * |
| **Pacific Noncontiguous** | **555** | **526** | **541** | **3,761** | **3,682** | **2.2** | **60.2** | **59.9** |
| Alaska | 23 | 20 | 21 | 286 | 275 | 4.0 | 10.3 | 10.1 |
| Hawaii | 533 | 506 | 519 | 3,475 | 3,407 | 2.0 | 99.8 | 99.6 |
| **U.S. Total** | **7,321** | **4,422** | **9,317** | **33,725** | **66,086** | **-49.0** | **2.0** | **3.9** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 10. Electric Utility Steam Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date | | | | |
|---|---|---|---|---|---|---|---|---|
| | | | | Petroleum (Steam) | | | Share of Total (percent) | |
| | | | | 1995 [1] | 1994 [2] | Difference (percent) | 1995 [1] | 1994 [2] |
| **New England** | **1,210** | **774** | **1,804** | **6,612** | **11,439** | **-42.2** | **15.7** | **23.2** |
| Connecticut | 444 | 303 | 595 | 2,225 | 2,471 | -10.0 | 15.8 | 15.0 |
| Maine | 155 | 80 | 160 | 582 | 612 | -4.9 | 31.9 | 10.8 |
| Massachusetts | 481 | 313 | 886 | 3,166 | 7,201 | -56.0 | 21.2 | 39.7 |
| New Hampshire | 131 | 77 | 159 | 639 | 1,133 | -43.6 | 7.3 | 19.6 |
| Rhode Island | — | — | 5 | — | 21 | NM | — | 35.0 |
| Vermont | * | — | * | * | * | NM | * | * |
| **Middle Atlantic** | **1,389** | **681** | **1,974** | **6,497** | **14,214** | **-54.3** | **3.8** | **7.8** |
| New Jersey | 238 | 33 | 140 | 440 | 1,286 | -65.8 | 2.5 | 6.5 |
| New York | 722 | 514 | 1,188 | 4,666 | 8,583 | -45.6 | 8.4 | 13.8 |
| Pennsylvania | 429 | 134 | 646 | 1,391 | 4,344 | -68.0 | 1.4 | 4.4 |
| **East North Central** | **202** | **180** | **183** | **902** | **1,624** | **-44.5** | **.3** | **.6** |
| Illinois | 86 | 71 | 79 | 301 | 817 | -63.1 | .4 | 1.0 |
| Indiana | 13 | 19 | 16 | 100 | 116 | -13.5 | .2 | .2 |
| Michigan | 79 | 57 | 55 | 326 | 457 | -28.7 | .6 | 1.0 |
| Ohio | 15 | 27 | 22 | 112 | 155 | -27.8 | .1 | .2 |
| Wisconsin | 9 | 6 | 11 | 63 | 79 | -20.9 | .2 | .3 |
| **West North Central** | **91** | **118** | **152** | **637** | **793** | **-19.7** | **.5** | **.6** |
| Iowa | 3 | 2 | 2 | 15 | 29 | -49.2 | .1 | .2 |
| Kansas | 1 | 2 | 4 | 23 | 37 | -37.3 | .1 | .2 |
| Minnesota | 13 | 54 | 70 | 234 | 324 | -28.0 | 1.0 | 1.4 |
| Missouri | 70 | 53 | 72 | 332 | 370 | -10.1 | .9 | 1.1 |
| Nebraska | 1 | 1 | 1 | 4 | 6 | -28.4 | * | * |
| North Dakota | 3 | 6 | 2 | 27 | 25 | 7.3 | .2 | .2 |
| South Dakota | * | * | * | 1 | 2 | -34.9 | * | * |
| **South Atlantic** | **3,262** | **1,893** | **4,176** | **12,962** | **28,476** | **-54.5** | **3.7** | **8.2** |
| Delaware | 144 | 40 | 156 | 522 | 1,155 | -54.8 | 11.1 | 22.5 |
| District of Columbia | 60 | 1 | 61 | 76 | 232 | -67.2 | 93.9 | 91.9 |
| Florida | 2,509 | 1,748 | 3,190 | 10,595 | 21,453 | -50.6 | 12.6 | 25.9 |
| Georgia | 18 | 7 | 12 | 61 | 56 | 8.6 | .1 | .1 |
| Maryland | 209 | 41 | 298 | 722 | 3,335 | -78.4 | 2.9 | 12.7 |
| North Carolina | 9 | 12 | 10 | 73 | 86 | -15.3 | .1 | .2 |
| South Carolina | 20 | 13 | 2 | 60 | 37 | 64.5 | .1 | .1 |
| Virginia | 274 | 9 | 423 | 725 | 1,947 | -62.8 | 2.4 | 6.0 |
| West Virginia | 19 | 20 | 25 | 129 | 175 | -26.5 | .3 | .4 |
| **East South Central** | **24** | **25** | **36** | **192** | **1,316** | **-85.4** | **.1** | **.8** |
| Alabama | 7 | 7 | 8 | 61 | 63 | -3.6 | .1 | .1 |
| Kentucky | 9 | 9 | 14 | 57 | 87 | -34.5 | .1 | .2 |
| Mississippi | 1 | 1 | 9 | 11 | 1,095 | -99.0 | .1 | 7.9 |
| Tennessee | 7 | 8 | 5 | 64 | 71 | -9.8 | .1 | .2 |
| **West South Central** | **74** | **30** | **71** | **209** | **936** | **-77.7** | **.1** | **.4** |
| Arkansas | 3 | 10 | 32 | 27 | 64 | -57.8 | .1 | .3 |
| Louisiana | 2 | 3 | 3 | 25 | 660 | -96.2 | .1 | 2.0 |
| Oklahoma | 49 | 5 | 1 | 62 | 6 | 954.3 | .2 | * |
| Texas | 20 | 13 | 35 | 95 | 206 | -53.9 | .1 | .1 |
| **Mountain** | **20** | **28** | **44** | **160** | **286** | **-44.1** | **.1** | **.2** |
| Arizona | 7 | 5 | 29 | 45 | 91 | -50.8 | .1 | .2 |
| Colorado | * | 1 | * | 6 | 5 | 13.2 | * | * |
| Idaho | — | — | — | — | — | — | — | — |
| Montana | 2 | 5 | 3 | 15 | 11 | 39.9 | .1 | .1 |
| Nevada | 1 | 2 | 4 | 20 | 119 | -83.1 | .2 | 1.1 |
| New Mexico | 1 | 2 | 2 | 14 | 15 | -3.4 | .1 | .1 |
| Utah | 3 | 3 | 2 | 22 | 17 | 32.6 | .1 | .1 |
| Wyoming | 6 | 10 | 3 | 38 | 28 | 33.9 | .2 | .1 |
| **Pacific Contiguous** | **3** | **2** | **2** | **417** | **751** | **-44.5** | **.3** | **.5** |
| California | 1 | 1 | — | 410 | 744 | -44.9 | .6 | 1.1 |
| Oregon | 1 | — | * | 2 | 4 | -56.8 | * | * |
| Washington | 2 | 1 | 2 | 5 | 3 | 76.0 | * | * |
| **Pacific Noncontiguous** | **426** | **406** | **414** | **2,772** | **2,759** | **.4** | **44.3** | **44.9** |
| Alaska | * | * | * | 1 | 1 | 48.6 | * | * |
| Hawaii | 426 | 406 | 414 | 2,771 | 2,759 | .4 | 79.6 | 80.7 |
| **U.S. Total** | **6,703** | **4,137** | **8,857** | **31,360** | **62,595** | **-49.9** | **1.8** | **3.7** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, and kerosene.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 11. Electric Utility GT/IC Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date | | | | |
|---|---|---|---|---|---|---|---|---|
| | | | | Petroleum (GT/IC) | | | Share of Total (percent) | |
| | | | | 1995 [1] | 1994 [2] | Difference (percent) | 1995 [1] | 1994 [2] |
| **New England** | **56** | **29** | **40** | **220** | **217** | **1.3** | **0.5** | **0.4** |
| Connecticut | 12 | 4 | 5 | 23 | 11 | 104.1 | .2 | .1 |
| Maine | 1 | 1 | 1 | 3 | 1 | 197.0 | .2 | * |
| Massachusetts | 36 | 21 | 30 | 178 | 194 | -8.1 | 1.2 | 1.1 |
| New Hampshire | 1 | * | 1 | 2 | 1 | 190.2 | * | * |
| Rhode Island | 2 | 1 | 2 | 7 | 6 | 13.5 | 54.7 | 9.8 |
| Vermont | 3 | 2 | 2 | 8 | 5 | 57.9 | .3 | .2 |
| **Middle Atlantic** | **181** | **43** | **100** | **398** | **674** | **-40.9** | **.2** | **.4** |
| New Jersey | 28 | 3 | 16 | 68 | 209 | -67.5 | .4 | 1.1 |
| New York | 95 | 35 | 54 | 245 | 258 | -5.1 | .4 | .4 |
| Pennsylvania | 59 | 5 | 30 | 86 | 207 | -58.6 | .1 | .2 |
| **East North Central** | **59** | **23** | **41** | **110** | **269** | **-59.1** | * | **.1** |
| Illinois | 15 | 8 | 7 | 25 | 56 | -55.6 | * | .1 |
| Indiana | 3 | 1 | 1 | 8 | 19 | -59.5 | * | * |
| Michigan | 4 | 3 | 2 | 15 | 25 | -42.2 | * | .1 |
| Ohio | 19 | 4 | 20 | 35 | 122 | -71.7 | * | .2 |
| Wisconsin | 18 | 6 | 11 | 28 | 47 | -39.6 | .1 | .2 |
| **West North Central** | **58** | **14** | **21** | **83** | **106** | **-21.1** | **.1** | **.1** |
| Iowa | 9 | 4 | 10 | 15 | 28 | -47.9 | .1 | .2 |
| Kansas | 7 | 2 | 3 | 12 | 12 | -5.6 | .1 | .1 |
| Minnesota | 10 | 4 | 1 | 13 | 13 | .3 | .1 | .1 |
| Missouri | 22 | 2 | 5 | 24 | 35 | -29.2 | .1 | .1 |
| Nebraska | 4 | 1 | * | 13 | 8 | 61.8 | .1 | .1 |
| North Dakota | * | * | * | * | 1 | NM | * | * |
| South Dakota | 5 | 1 | 1 | 6 | 9 | -29.0 | .2 | .2 |
| **South Atlantic** | **103** | **50** | **107** | **462** | **1,056** | **-56.2** | **.1** | **.3** |
| Delaware | 7 | 1 | 8 | 36 | 73 | -51.2 | .8 | 1.4 |
| District of Columbia | 4 | * | 3 | 5 | 20 | -75.5 | 6.1 | 8.1 |
| Florida | 35 | 31 | 54 | 215 | 370 | -42.0 | .3 | .4 |
| Georgia | 15 | 8 | 5 | 42 | 61 | -30.6 | .1 | .1 |
| Maryland | 25 | 2 | 26 | 75 | 274 | -72.5 | .3 | 1.0 |
| North Carolina | 8 | 6 | * | 44 | 61 | -26.8 | .1 | .1 |
| South Carolina | 4 | 1 | * | 6 | 49 | -87.1 | * | .1 |
| Virginia | 5 | 2 | 10 | 38 | 147 | -74.0 | .1 | .5 |
| West Virginia | — | — | * | * | * | NM | * | * |
| **East South Central** | **24** | **2** | **17** | **65** | **195** | **-66.7** | * | **.1** |
| Alabama | * | * | 3 | 2 | 25 | -91.8 | * | * |
| Kentucky | -1 | * | 9 | 22 | 25 | -13.0 | * | .1 |
| Mississippi | * | — | — | * | 1 | NM | * | * |
| Tennessee | 24 | 2 | 5 | 41 | 144 | -71.4 | .1 | .3 |
| **West South Central** | **3** | **1** | **2** | **12** | **13** | **-11.1** | * | * |
| Arkansas | 2 | 1 | * | 3 | 8 | -67.1 | * | * |
| Louisiana | * | * | * | * | 1 | NM | * | * |
| Oklahoma | * | * | * | * | * | NM | * | * |
| Texas | 1 | 1 | 1 | 9 | 4 | 102.5 | * | * |
| **Mountain** | **1** | * | **5** | **3** | **9** | **-63.1** | * | * |
| Arizona | * | * | * | 1 | 1 | -49.2 | * | * |
| Colorado | * | * | 1 | -1 | * | NM | * | * |
| Idaho | — | — | * | * | * | NM | * | * |
| Montana | * | * | * | * | * | NM | * | * |
| Nevada | * | * | 3 | 1 | 6 | -75.5 | * | .1 |
| New Mexico | 1 | * | * | 1 | * | NM | * | * |
| Utah | * | * | * | 1 | 2 | -49.1 | * | * |
| Wyoming | — | — | — | — | — | NM | — | — |
| **Pacific Contiguous** | **5** | **2** | **3** | **21** | **29** | **-24.7** | * | * |
| California | 5 | 2 | 3 | 20 | 28 | -27.5 | * | * |
| Oregon | — | — | * | * | * | NM | * | * |
| Washington | * | * | * | 1 | * | NM | * | * |
| **Pacific Noncontiguous** | **129** | **119** | **127** | **990** | **923** | **7.2** | **15.8** | **15.0** |
| Alaska | 22 | 20 | 21 | 286 | 275 | 4.0 | 10.3 | 10.1 |
| Hawaii | 106 | 100 | 105 | 704 | 648 | 8.6 | 20.2 | 19.0 |
| **U.S. Total** | **619** | **285** | **461** | **2,365** | **3,491** | **-32.3** | **.1** | **.2** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •GT/IC=Gas Turbine/Internal Combustion. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, and kerosene.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 12. Electric Utility Net Generation from Gas by Census Division and State
(Million Kilowatthours)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date | | | | |
|---|---|---|---|---|---|---|---|---|
| | | | | Gas Generation | | | Share of Total (percent) | |
| | | | | 1995 [1] | 1994 [2] | Difference (percent) | 1995 [1] | 1994 [2] |
| **New England** | **1,228** | **1,057** | **695** | **5,026** | **1,724** | **191.5** | **11.9** | **3.5** |
| Connecticut | 267 | 210 | 75 | 1,319 | 86 | 1425.5 | 9.4 | .5 |
| Maine | — | — | — | — | — | — | — | — |
| Massachusetts | 897 | 801 | 581 | 3,557 | 1,526 | 133.1 | 23.8 | 8.4 |
| New Hampshire | 58 | 46 | 36 | 141 | 76 | 84.7 | 1.6 | 1.3 |
| Rhode Island | 5 | * | 2 | 6 | 34 | -83.2 | 45.3 | 55.2 |
| Vermont | * | — | * | 4 | 2 | 131.6 | .2 | .1 |
| **Middle Atlantic** | **4,638** | **3,207** | **4,026** | **17,308** | **10,831** | **59.8** | **10.0** | **6.0** |
| New Jersey | 991 | 359 | 884 | 2,306 | 2,131 | 8.2 | 12.9 | 10.7 |
| New York | 3,242 | 2,551 | 3,012 | 13,687 | 8,275 | 65.4 | 24.5 | 13.3 |
| Pennsylvania | 405 | 297 | 130 | 1,316 | 425 | 209.5 | 1.3 | .4 |
| **East North Central** | **1,007** | **543** | **414** | **3,011** | **2,712** | **11.0** | **1.0** | **.9** |
| Illinois | 477 | 294 | 213 | 1,533 | 1,525 | .5 | 1.8 | 1.9 |
| Indiana | 136 | 54 | 102 | 383 | 502 | -23.7 | .6 | .8 |
| Michigan | 123 | 84 | 68 | 546 | 387 | 40.9 | 1.0 | .8 |
| Ohio | 128 | 36 | 13 | 228 | 125 | 81.7 | .3 | .2 |
| Wisconsin | 143 | 75 | 18 | 323 | 172 | 87.2 | 1.1 | .6 |
| **West North Central** | **938** | **425** | **507** | **2,348** | **1,922** | **22.1** | **1.7** | **1.4** |
| Iowa | 47 | 27 | 23 | 127 | 114 | 11.9 | .7 | .6 |
| Kansas | 508 | 202 | 365 | 1,155 | 1,230 | -6.1 | 5.3 | 5.5 |
| Minnesota | 93 | 82 | 52 | 389 | 216 | 79.8 | 1.6 | .9 |
| Missouri | 234 | 89 | 48 | 548 | 164 | 234.6 | 1.5 | .5 |
| Nebraska | 39 | 17 | 19 | 104 | 195 | -46.6 | .7 | 1.4 |
| North Dakota | * | * | * | * | * | NM | * | * |
| South Dakota | 17 | 7 | * | 25 | 3 | 655.5 | .6 | .1 |
| **South Atlantic** | **4,378** | **3,970** | **2,925** | **23,402** | **14,041** | **66.7** | **6.7** | **4.0** |
| Delaware | 85 | 184 | 219 | 1,409 | 975 | 44.5 | 30.1 | 19.0 |
| District of Columbia | — | — | — | — | — | — | — | — |
| Florida | 3,470 | 3,530 | 2,126 | 19,422 | 11,321 | 71.5 | 23.1 | 13.7 |
| Georgia | 190 | 51 | 15 | 305 | 56 | 447.2 | .5 | .1 |
| Maryland | 386 | 123 | 331 | 774 | 579 | 33.7 | 3.1 | 2.2 |
| North Carolina | 46 | 13 | * | 96 | 67 | 41.8 | .2 | .1 |
| South Carolina | 70 | 43 | 3 | 194 | 36 | 433.2 | .4 | .1 |
| Virginia | 129 | 23 | 229 | 1,178 | 991 | 18.8 | 3.9 | 3.0 |
| West Virginia | 2 | 3 | 2 | 25 | 15 | 67.9 | .1 | * |
| **East South Central** | **1,526** | **1,132** | **844** | **5,931** | **2,824** | **110.1** | **3.5** | **1.7** |
| Alabama | 165 | 57 | 42 | 347 | 190 | 82.8 | .6 | .3 |
| Kentucky | 5 | 3 | 3 | 34 | 20 | 68.0 | .1 | * |
| Mississippi | 1,291 | 1,067 | 781 | 5,480 | 2,537 | 116.0 | 36.5 | 18.2 |
| Tennessee | 65 | 5 | 17 | 70 | 76 | -8.0 | .1 | .2 |
| **West South Central** | **19,181** | **15,384** | **18,289** | **88,573** | **82,728** | **7.1** | **37.3** | **35.8** |
| Arkansas | 520 | 388 | 454 | 1,620 | 1,166 | 39.0 | 7.3 | 4.9 |
| Louisiana | 3,874 | 3,455 | 3,301 | 17,632 | 13,960 | 26.3 | 46.3 | 41.7 |
| Oklahoma | 2,252 | 1,558 | 2,151 | 9,007 | 8,358 | 7.8 | 32.3 | 31.4 |
| Texas | 12,536 | 9,984 | 12,384 | 60,314 | 59,245 | 1.8 | 40.4 | 40.2 |
| **Mountain** | **1,283** | **752** | **1,180** | **5,574** | **5,021** | **11.0** | **3.9** | **3.4** |
| Arizona | 355 | 86 | 328 | 875 | 1,114 | -21.5 | 2.3 | 2.8 |
| Colorado | 23 | 35 | 21 | 168 | 215 | -21.8 | .9 | 1.1 |
| Idaho | — | — | — | — | — | — | — | — |
| Montana | 5 | 4 | 4 | 12 | 22 | -45.4 | .1 | .2 |
| Nevada | 545 | 332 | 462 | 2,183 | 1,638 | 33.2 | 20.1 | 14.6 |
| New Mexico | 341 | 277 | 305 | 1,924 | 1,727 | 11.4 | 11.5 | 10.3 |
| Utah | 12 | 17 | 58 | 403 | 297 | 35.8 | 2.3 | 1.5 |
| Wyoming | 3 | * | 1 | 9 | 8 | 12.2 | * | * |
| **Pacific Contiguous** | **4,035** | **1,714** | **5,792** | **20,419** | **32,770** | **-37.7** | **13.2** | **22.7** |
| California | 3,909 | 1,713 | 5,552 | 19,413 | 31,616 | -38.6 | 26.7 | 45.1 |
| Oregon | 118 | -1 | 238 | 888 | 1,141 | -22.2 | 3.4 | 4.9 |
| Washington | 8 | 2 | 2 | 118 | 13 | 797.9 | .2 | * |
| **Pacific Noncontiguous** | **196** | **186** | **185** | **1,528** | **1,486** | **2.8** | **24.4** | **24.2** |
| Alaska | 196 | 186 | 185 | 1,528 | 1,486 | 2.8 | 55.2 | 54.5 |
| Hawaii | — | — | — | — | — | — | — | — |
| **U.S. Total** | **38,410** | **28,368** | **34,857** | **173,121** | **156,059** | **10.9** | **10.1** | **9.2** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 13. Electric Utility Steam Net Generation from Gas by Census Division and State
(Million Kilowatthours)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date | | | | |
|---|---|---|---|---|---|---|---|---|
| | | | | Gas (Steam) | | | Share of Total (percent) | |
| | | | | 1995 [1] | 1994 [2] | Difference (percent) | 1995 [1] | 1994 [2] |
| **New England** | **1,140** | **976** | **617** | **4,662** | **1,609** | **189.7** | **11.1** | **3.3** |
| Connecticut | 267 | 210 | 75 | 1,319 | 86 | 1425.5 | 9.4 | .5 |
| Maine | — | — | — | — | — | — | — | — |
| Massachusetts | 810 | 720 | 503 | 3,193 | 1,411 | 126.2 | 21.4 | 7.8 |
| New Hampshire | 58 | 46 | 36 | 140 | 76 | 84.3 | 1.6 | 1.3 |
| Rhode Island | 5 | * | 2 | 6 | 34 | -83.2 | 45.3 | 55.2 |
| Vermont | * | — | * | 4 | 2 | 131.6 | .2 | .1 |
| **Middle Atlantic** | **4,117** | **2,983** | **3,613** | **15,702** | **9,798** | **60.3** | **9.1** | **5.4** |
| New Jersey | 693 | 269 | 664 | 1,519 | 1,514 | .3 | 8.5 | 7.6 |
| New York | 3,059 | 2,430 | 2,824 | 12,938 | 7,885 | 64.1 | 23.2 | 12.7 |
| Pennsylvania | 364 | 283 | 125 | 1,245 | 399 | 211.8 | 1.3 | .4 |
| **East North Central** | **709** | **428** | **373** | **2,472** | **2,379** | **3.9** | **.8** | **.8** |
| Illinois | 446 | 281 | 204 | 1,482 | 1,488 | -.4 | 1.7 | 1.9 |
| Indiana | 89 | 46 | 84 | 305 | 417 | -26.8 | .5 | .7 |
| Michigan | 103 | 66 | 64 | 469 | 344 | 36.3 | .9 | .7 |
| Ohio | 34 | 18 | 8 | 105 | 37 | 183.5 | .1 | * |
| Wisconsin | 37 | 18 | 13 | 111 | 93 | 19.1 | .4 | .3 |
| **West North Central** | **728** | **349** | **411** | **1,959** | **1,589** | **23.3** | **1.4** | **1.2** |
| Iowa | 22 | 14 | 10 | 91 | 72 | 25.9 | .5 | .4 |
| Kansas | 426 | 176 | 312 | 971 | 1,062 | -8.6 | 4.5 | 4.8 |
| Minnesota | 87 | 79 | 44 | 379 | 196 | 93.8 | 1.5 | .8 |
| Missouri | 173 | 73 | 30 | 465 | 90 | 415.0 | 1.2 | .3 |
| Nebraska | 20 | 7 | 15 | 54 | 168 | -68.1 | .4 | 1.2 |
| North Dakota | * | * | — | * | * | NM | * | * |
| South Dakota | 1 | * | * | * | 1 | NM | * | * |
| **South Atlantic** | **3,148** | **2,992** | **1,692** | **15,830** | **7,608** | **108.1** | **4.6** | **2.2** |
| Delaware | 84 | 100 | 41 | 458 | 157 | 191.2 | 9.8 | 3.1 |
| District of Columbia | — | — | — | — | — | — | — | — |
| Florida | 2,645 | 2,752 | 1,383 | 14,503 | 6,969 | 108.1 | 17.2 | 8.4 |
| Georgia | 73 | 19 | 10 | 134 | 49 | 175.3 | .2 | .1 |
| Maryland | 251 | 70 | 240 | 483 | 361 | 33.8 | 2.0 | 1.4 |
| North Carolina | 8 | 1 | * | 9 | 14 | -30.6 | * | * |
| South Carolina | 41 | 38 | 2 | 150 | 8 | 1750.4 | .3 | * |
| Virginia | 45 | 8 | 14 | 67 | 35 | 89.9 | .2 | .1 |
| West Virginia | 2 | 3 | 2 | 25 | 15 | 67.9 | .1 | * |
| **East South Central** | **1,221** | **1,002** | **709** | **4,992** | **2,180** | **129.0** | **3.0** | **1.3** |
| Alabama | 33 | 29 | 28 | 182 | 156 | 16.5 | .3 | .3 |
| Kentucky | 2 | 3 | 2 | 24 | 19 | 26.2 | * | * |
| Mississippi | 1,185 | 971 | 678 | 4,787 | 2,005 | 138.7 | 31.9 | 14.4 |
| Tennessee | — | — | — | — | — | NM | — | — |
| **West South Central** | **18,235** | **14,612** | **17,697** | **83,766** | **79,366** | **5.5** | **35.3** | **34.3** |
| Arkansas | 520 | 388 | 454 | 1,620 | 1,166 | 39.0 | 7.3 | 4.9 |
| Louisiana | 3,812 | 3,394 | 3,240 | 17,179 | 13,569 | 26.6 | 45.1 | 40.5 |
| Oklahoma | 1,900 | 1,249 | 1,869 | 6,873 | 6,971 | -1.4 | 24.7 | 26.2 |
| Texas | 12,003 | 9,581 | 12,134 | 58,094 | 57,660 | .8 | 38.9 | 39.2 |
| **Mountain** | **826** | **560** | **851** | **4,038** | **3,843** | **5.1** | **2.8** | **2.6** |
| Arizona | 218 | 42 | 199 | 379 | 507 | -25.1 | 1.0 | 1.3 |
| Colorado | 22 | 35 | 21 | 167 | 184 | -9.6 | .9 | .9 |
| Idaho | — | — | — | — | — | — | — | — |
| Montana | * | 2 | 3 | 4 | 13 | -68.2 | * | .1 |
| Nevada | 249 | 202 | 284 | 1,311 | 1,236 | 6.1 | 12.1 | 11.0 |
| New Mexico | 322 | 262 | 290 | 1,833 | 1,658 | 10.6 | 10.9 | 9.9 |
| Utah | 12 | 17 | 53 | 335 | 237 | 41.4 | 1.9 | 1.2 |
| Wyoming | 3 | * | 1 | 9 | 8 | 12.2 | * | * |
| **Pacific Contiguous** | **3,701** | **1,610** | **5,364** | **18,808** | **30,867** | **-39.1** | **12.2** | **21.4** |
| California | 3,701 | 1,610 | 5,364 | 18,808 | 30,866 | -39.1 | 25.8 | 44.0 |
| Oregon | — | — | — | — | — | NM | — | — |
| Washington | * | * | * | * | 1 | NM | * | * |
| **Pacific Noncontiguous** | **20** | **7** | **30** | **200** | **302** | **-33.9** | **3.2** | **4.9** |
| Alaska | 20 | 7 | 30 | 200 | 302 | -33.9 | 7.2 | 11.1 |
| Hawaii | — | — | — | — | — | — | — | — |
| **U.S. Total** | **33,845** | **25,518** | **31,359** | **152,429** | **139,540** | **9.2** | **8.9** | **8.2** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 14. Electric Utility GT/IC Net Generation from Gas by Census Division and State
(Million Kilowatthours)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date | | | | |
|---|---|---|---|---|---|---|---|---|
| | | | | Gas (GT/IC) | | | Share of Total (percent) | |
| | | | | 1995 [1] | 1994 [2] | Difference (percent) | 1995 [1] | 1994 [2] |
| **New England** | **87** | **81** | **78** | **364** | **115** | **217.7** | **0.9** | **0.2** |
| Connecticut | — | — | — | — | — | — | — | — |
| Maine | — | — | — | — | — | — | — | — |
| Massachusetts | 87 | 81 | 78 | 364 | 115 | 217.4 | 2.4 | .6 |
| New Hampshire | * | * | — | * | — | NM | * | — |
| Rhode Island | — | — | — | — | — | — | — | — |
| Vermont | — | — | — | — | — | — | — | — |
| **Middle Atlantic** | **521** | **224** | **413** | **1,606** | **1,033** | **55.5** | **.9** | **.6** |
| New Jersey | 298 | 89 | 220 | 787 | 617 | 27.5 | 4.4 | 3.1 |
| New York | 182 | 121 | 188 | 749 | 390 | 92.0 | 1.3 | .6 |
| Pennsylvania | 41 | 14 | 5 | 71 | 26 | 174.2 | .1 | * |
| **East North Central** | **298** | **115** | **41** | **540** | **332** | **62.3** | **.2** | **.1** |
| Illinois | 31 | 14 | 8 | 51 | 37 | 37.7 | .1 | * |
| Indiana | 48 | 9 | 18 | 77 | 85 | -8.7 | .1 | .1 |
| Michigan | 20 | 18 | 5 | 76 | 43 | 78.1 | .1 | .1 |
| Ohio | 93 | 18 | 5 | 123 | 88 | 39.0 | .2 | .1 |
| Wisconsin | 106 | 56 | 6 | 212 | 80 | 166.6 | .7 | .3 |
| **West North Central** | **209** | **75** | **95** | **388** | **333** | **16.6** | **.3** | **.2** |
| Iowa | 25 | 13 | 12 | 37 | 42 | -12.2 | .2 | .2 |
| Kansas | 82 | 26 | 52 | 184 | 168 | 9.5 | .8 | .8 |
| Minnesota | 6 | 3 | 8 | 10 | 21 | -53.2 | * | .1 |
| Missouri | 61 | 16 | 18 | 83 | 73 | 13.0 | .2 | .2 |
| Nebraska | 19 | 10 | 4 | 50 | 27 | 89.0 | .3 | .2 |
| North Dakota | — | — | * | * | * | NM | * | * |
| South Dakota | 16 | 7 | * | 24 | 2 | 936.1 | .6 | .1 |
| **South Atlantic** | **1,230** | **978** | **1,233** | **7,573** | **6,433** | **17.7** | **2.2** | **1.8** |
| Delaware | 1 | 84 | 178 | 951 | 818 | 16.3 | 20.3 | 15.9 |
| District of Columbia | — | — | — | — | — | — | — | — |
| Florida | 825 | 777 | 743 | 4,918 | 4,352 | 13.0 | 5.8 | 5.2 |
| Georgia | 117 | 32 | 4 | 171 | 7 | 2301.8 | .3 | * |
| Maryland | 135 | 54 | 91 | 291 | 218 | 33.7 | 1.2 | .8 |
| North Carolina | 38 | 12 | * | 86 | 54 | 60.1 | .2 | .1 |
| South Carolina | 28 | 5 | 1 | 44 | 28 | 54.7 | .1 | .1 |
| Virginia | 84 | 14 | 215 | 1,111 | 956 | 16.2 | 3.7 | 2.9 |
| West Virginia | — | — | — | — | — | — | — | — |
| **East South Central** | **306** | **130** | **135** | **939** | **644** | **45.9** | **.6** | **.4** |
| Alabama | 132 | 28 | 14 | 165 | 34 | 389.7 | .3 | .1 |
| Kentucky | 3 | * | * | 11 | 2 | 526.2 | * | * |
| Mississippi | 106 | 96 | 103 | 693 | 532 | 30.3 | 4.6 | 3.8 |
| Tennessee | 65 | 5 | 17 | 70 | 76 | -8.0 | .1 | .2 |
| **West South Central** | **946** | **772** | **592** | **4,808** | **3,363** | **43.0** | **2.0** | **1.5** |
| Arkansas | — | * | — | * | * | NM | * | * |
| Louisiana | 61 | 61 | 61 | 453 | 390 | 16.0 | 1.2 | 1.2 |
| Oklahoma | 352 | 309 | 281 | 2,134 | 1,387 | 53.9 | 7.7 | 5.2 |
| Texas | 533 | 402 | 249 | 2,221 | 1,586 | 40.1 | 1.5 | 1.1 |
| **Mountain** | **457** | **192** | **329** | **1,536** | **1,179** | **30.3** | **1.1** | **.8** |
| Arizona | 137 | 44 | 129 | 496 | 608 | -18.4 | 1.3 | 1.5 |
| Colorado | 1 | * | * | 2 | 31 | -94.5 | * | .2 |
| Idaho | — | — | — | — | — | — | — | — |
| Montana | 4 | 2 | 1 | 8 | 8 | -9.0 | .1 | .1 |
| Nevada | 296 | 130 | 178 | 872 | 402 | 116.7 | 8.0 | 3.6 |
| New Mexico | 19 | 15 | 15 | 91 | 69 | 30.7 | .5 | .4 |
| Utah | * | * | 5 | 68 | 60 | 13.9 | .4 | .3 |
| Wyoming | — | — | — | — | — | — | — | — |
| **Pacific Contiguous** | **334** | **104** | **428** | **1,610** | **1,903** | **-15.4** | **1.0** | **1.3** |
| California | 208 | 103 | 188 | 605 | 750 | -19.3 | .8 | 1.1 |
| Oregon | 118 | -1 | 238 | 888 | 1,141 | -22.2 | 3.4 | 4.9 |
| Washington | 8 | 2 | 1 | 118 | 13 | 838.6 | .2 | * |
| **Pacific Noncontiguous** | **176** | **178** | **155** | **1,328** | **1,184** | **12.2** | **21.2** | **19.3** |
| Alaska | 176 | 178 | 155 | 1,328 | 1,184 | 12.2 | 48.0 | 43.4 |
| Hawaii | — | — | — | — | — | — | — | — |
| **U.S. Total** | **4,565** | **2,850** | **3,498** | **20,692** | **16,518** | **25.3** | **1.2** | **1.0** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •GT/IC=Gas Turbine/Internal Combustion. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 15. Electric Utility Hydroelectric Net Generation by Census Division and State
(Million Kilowatthours)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date | | | | |
|---|---|---|---|---|---|---|---|---|
| | | | | Hydroelectric Generation | | | Share of Total (percent) | |
| | | | | 1995 [1] | 1994 [2] | Difference (percent) | 1995 [1] | 1994 [2] |
| **New England** | **72** | **194** | **248** | **2,241** | **2,927** | **-23.4** | **5.3** | **5.9** |
| Connecticut | 5 | 10 | 19 | 173 | 270 | -35.7 | 1.2 | 1.6 |
| Maine | 87 | 140 | 131 | 1,038 | 1,167 | -11.0 | 57.0 | 20.7 |
| Massachusetts | -68 | -43 | -26 | -41 | 130 | NM | -.3 | .7 |
| New Hampshire | 29 | 54 | 73 | 580 | 773 | -25.0 | 6.6 | 13.4 |
| Rhode Island | — | — | — | — | — | — | — | — |
| Vermont | 19 | 33 | 52 | 491 | 586 | -16.3 | 19.0 | 18.4 |
| **Middle Atlantic** | **1,766** | **1,775** | **2,093** | **14,430** | **15,770** | **-8.5** | **8.3** | **8.7** |
| New Jersey | -14 | -15 | -19 | -73 | -103 | NM | -.4 | -.5 |
| New York | 1,783 | 1,747 | 2,078 | 13,884 | 14,825 | -6.3 | 24.9 | 23.9 |
| Pennsylvania | -2 | 43 | 35 | 619 | 1,048 | -41.0 | .6 | 1.1 |
| **East North Central** | **213** | **276** | **295** | **2,071** | **1,886** | **9.8** | **.7** | **.6** |
| Illinois | 4 | 4 | 5 | 28 | 25 | 12.2 | * | * |
| Indiana | 47 | 44 | 45 | 292 | 224 | 30.5 | .5 | .4 |
| Michigan | 24 | 56 | 75 | 464 | 484 | -4.1 | .9 | 1.0 |
| Ohio | 16 | 24 | 19 | 145 | 99 | 45.8 | .2 | .1 |
| Wisconsin | 121 | 148 | 150 | 1,142 | 1,054 | 8.4 | 4.0 | 3.7 |
| **West North Central** | **1,391** | **1,093** | **1,075** | **6,624** | **7,226** | **-8.3** | **4.8** | **5.4** |
| Iowa | 95 | 82 | 93 | 550 | 591 | -6.9 | 2.9 | 3.2 |
| Kansas | — | — | — | — | — | — | — | — |
| Minnesota | 81 | 50 | 91 | 476 | 509 | -6.4 | 1.9 | 2.2 |
| Missouri | 315 | 378 | 75 | 1,636 | 1,372 | 19.2 | 4.4 | 3.9 |
| Nebraska | 161 | 148 | 139 | 722 | 750 | -3.8 | 4.9 | 5.5 |
| North Dakota | 136 | 104 | 190 | 970 | 1,106 | -12.3 | 6.1 | 6.6 |
| South Dakota | 603 | 330 | 488 | 2,270 | 2,899 | -21.7 | 56.8 | 62.2 |
| **South Atlantic** | **944** | **902** | **1,145** | **8,272** | **9,286** | **-10.9** | **2.4** | **2.7** |
| Delaware | — | — | — | — | — | — | — | — |
| District of Columbia | — | — | — | — | — | — | — | — |
| Florida | 16 | 20 | 15 | 138 | 146 | -5.2 | .2 | .2 |
| Georgia | 271 | 269 | 490 | 2,741 | 2,588 | 5.9 | 4.6 | 4.4 |
| Maryland | 74 | 93 | 116 | 975 | 1,308 | -25.5 | 3.9 | 5.0 |
| North Carolina | 344 | 255 | 395 | 2,266 | 3,430 | -33.9 | 4.1 | 6.1 |
| South Carolina | 88 | 173 | 151 | 1,576 | 1,165 | 35.3 | 3.5 | 2.8 |
| Virginia | 131 | 57 | -46 | 305 | 393 | -22.3 | 1.0 | 1.2 |
| West Virginia | 20 | 34 | 25 | 270 | 256 | 5.6 | .6 | .6 |
| **East South Central** | **1,223** | **1,057** | **1,967** | **11,437** | **16,039** | **-28.7** | **6.8** | **9.7** |
| Alabama | 382 | 363 | 880 | 5,207 | 7,217 | -27.9 | 9.4 | 12.7 |
| Kentucky | 276 | 250 | 345 | 1,934 | 2,491 | -22.3 | 3.9 | 5.0 |
| Mississippi | — | — | — | — | — | — | — | — |
| Tennessee | 565 | 445 | 742 | 4,296 | 6,331 | -32.1 | 9.0 | 14.0 |
| **West South Central** | **887** | **813** | **565** | **5,858** | **4,922** | **19.0** | **2.5** | **2.1** |
| Arkansas | 348 | 249 | 318 | 2,313 | 2,341 | -1.2 | 10.4 | 9.8 |
| Louisiana | — | — | — | — | — | — | — | — |
| Oklahoma | 400 | 377 | 120 | 2,268 | 1,627 | 39.4 | 8.1 | 6.1 |
| Texas | 139 | 186 | 127 | 1,277 | 954 | 33.8 | .9 | .6 |
| **Mountain** | **3,863** | **4,109** | **2,843** | **20,169** | **18,317** | **10.1** | **13.9** | **12.3** |
| Arizona | 881 | 812 | 773 | 4,762 | 4,890 | -2.6 | 12.4 | 12.3 |
| Colorado | 308 | 248 | 186 | 1,283 | 898 | 42.8 | 6.8 | 4.6 |
| Idaho | 1,106 | 1,304 | 924 | 6,005 | 5,050 | 18.9 | 100.0 | 100.0 |
| Montana | 1,059 | 1,288 | 546 | 5,780 | 5,116 | 13.0 | 41.5 | 36.4 |
| Nevada | 207 | 223 | 173 | 1,165 | 1,116 | 4.4 | 10.7 | 9.9 |
| New Mexico | 36 | 22 | 21 | 196 | 149 | 32.0 | 1.2 | .9 |
| Utah | 118 | 116 | 60 | 554 | 500 | 10.7 | 3.2 | 2.6 |
| Wyoming | 146 | 96 | 160 | 425 | 598 | -29.0 | 1.9 | 2.5 |
| **Pacific Contiguous** | **15,466** | **18,058** | **11,570** | **107,211** | **76,806** | **39.6** | **69.4** | **53.3** |
| California | 4,980 | 5,405 | 2,968 | 32,479 | 14,355 | 126.3 | 44.6 | 20.5 |
| Oregon | 3,060 | 3,838 | 2,751 | 25,134 | 20,164 | 24.6 | 95.1 | 86.5 |
| Washington | 7,426 | 8,815 | 5,851 | 49,599 | 42,287 | 17.3 | 90.0 | 83.5 |
| **Pacific Noncontiguous** | **118** | **118** | **138** | **785** | **817** | **-3.9** | **12.6** | **13.3** |
| Alaska | 116 | 117 | 136 | 777 | 805 | -3.4 | 28.1 | 29.5 |
| Hawaii | 1 | 2 | 2 | 8 | 13 | -36.4 | .2 | .4 |
| **U.S. Total** | **25,942** | **28,395** | **21,938** | **179,099** | **153,997** | **16.3** | **10.4** | **9.0** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Pumping energy used at pumped storage plants for July was 2,909 million kilowatthours. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 16. Electric Utility Nuclear-Powered Net Generation by Census Division and State
(Million Kilowatthours)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date | | | | |
|---|---|---|---|---|---|---|---|---|
| | | | | Nuclear Generation | | | Share of Total (percent) | |
| | | | | 1995 [1] | 1994 [2] | Difference (percent) | 1995 [1] | 1994 [2] |
| **New England** | **3,037** | **2,552** | **3,110** | **18,476** | **23,312** | **-20.7** | **43.8** | **47.3** |
| Connecticut | 1,499 | 1,377 | 1,961 | 8,810 | 11,924 | -26.1 | 62.6 | 72.5 |
| Maine | — | — | 307 | 198 | 3,868 | -94.9 | 10.9 | 68.5 |
| Massachusetts | 477 | 314 | 486 | 2,089 | 2,947 | -29.1 | 14.0 | 16.3 |
| New Hampshire | 690 | 495 | * | 5,382 | 2,023 | 166.1 | 61.5 | 35.0 |
| Rhode Island | — | — | — | — | — | — | — | — |
| Vermont | 371 | 366 | 356 | 1,996 | 2,551 | -21.8 | 77.4 | 79.9 |
| **Middle Atlantic** | **10,264** | **9,462** | **10,790** | **63,148** | **67,481** | **-6.4** | **36.5** | **37.2** |
| New Jersey | 734 | 1,339 | 2,313 | 12,333 | 12,795 | -3.6 | 68.9 | 64.5 |
| New York | 3,287 | 1,976 | 2,585 | 11,597 | 17,385 | -33.3 | 20.8 | 28.0 |
| Pennsylvania | 6,243 | 6,148 | 5,893 | 39,218 | 37,301 | 5.1 | 39.5 | 37.4 |
| **East North Central** | **11,681** | **10,944** | **10,630** | **77,414** | **59,292** | **30.6** | **25.2** | **20.2** |
| Illinois | 7,483 | 6,740 | 6,890 | 46,734 | 40,688 | 14.9 | 54.9 | 51.2 |
| Indiana | — | — | — | — | — | — | — | — |
| Michigan | 1,664 | 1,691 | 2,004 | 14,492 | 6,802 | 113.0 | 26.7 | 14.4 |
| Ohio | 1,490 | 1,456 | 620 | 9,933 | 5,276 | 88.2 | 12.5 | 6.9 |
| Wisconsin | 1,043 | 1,057 | 1,116 | 6,256 | 6,526 | -4.1 | 21.8 | 22.6 |
| **West North Central** | **4,128** | **3,577** | **3,372** | **23,845** | **25,653** | **-7.1** | **17.4** | **19.1** |
| Iowa | 382 | 303 | 267 | 1,804 | 2,429 | -25.7 | 9.6 | 13.0 |
| Kansas | 865 | 834 | 846 | 5,767 | 5,708 | 1.0 | 26.4 | 25.5 |
| Minnesota | 1,148 | 770 | 1,093 | 7,443 | 7,137 | 4.3 | 30.3 | 30.2 |
| Missouri | 834 | 787 | 817 | 4,327 | 5,774 | -25.0 | 11.6 | 16.6 |
| Nebraska | 900 | 883 | 349 | 4,504 | 4,606 | -2.2 | 30.9 | 34.0 |
| North Dakota | — | — | — | — | — | — | — | — |
| South Dakota | — | — | — | — | — | — | — | — |
| **South Atlantic** | **16,353** | **15,893** | **15,888** | **107,321** | **95,570** | **12.3** | **30.9** | **27.5** |
| Delaware | — | — | — | — | — | — | — | — |
| District of Columbia | — | — | — | — | — | — | — | — |
| Florida | 2,643 | 2,786 | 2,586 | 18,712 | 14,779 | 26.6 | 22.3 | 17.8 |
| Georgia | 2,659 | 2,763 | 2,597 | 17,885 | 17,130 | 4.4 | 30.1 | 29.4 |
| Maryland | 1,206 | 1,094 | 999 | 7,061 | 5,532 | 27.6 | 28.6 | 21.1 |
| North Carolina | 3,177 | 3,228 | 3,314 | 21,747 | 18,578 | 17.1 | 39.4 | 33.2 |
| South Carolina | 4,187 | 3,733 | 4,023 | 27,942 | 24,815 | 12.6 | 62.4 | 59.7 |
| Virginia | 2,481 | 2,288 | 2,369 | 13,974 | 14,735 | -5.2 | 46.3 | 45.2 |
| West Virginia | — | — | — | — | — | — | — | — |
| **East South Central** | **4,049** | **3,106** | **3,554** | **25,213** | **25,078** | **.5** | **15.0** | **15.2** |
| Alabama | 1,968 | 1,435 | 1,990 | 11,441 | 12,473 | -8.3 | 20.7 | 22.0 |
| Kentucky | — | — | — | — | — | — | — | — |
| Mississippi | 585 | 252 | 812 | 3,708 | 5,654 | -34.4 | 24.7 | 40.5 |
| Tennessee | 1,495 | 1,419 | 752 | 10,064 | 6,950 | 44.8 | 21.1 | 15.4 |
| **West South Central** | **6,196** | **5,361** | **5,965** | **37,092** | **27,840** | **33.2** | **15.6** | **12.0** |
| Arkansas | 1,234 | 1,238 | 1,268 | 6,952 | 7,602 | -8.5 | 31.3 | 31.7 |
| Louisiana | 1,482 | 925 | 1,293 | 9,709 | 6,803 | 42.7 | 25.5 | 20.3 |
| Oklahoma | — | — | — | — | — | — | — | — |
| Texas | 3,480 | 3,198 | 3,404 | 20,431 | 13,435 | 52.1 | 13.7 | 9.1 |
| **Mountain** | **2,687** | **2,592** | **2,631** | **15,144** | **11,843** | **27.9** | **10.5** | **7.9** |
| Arizona | 2,687 | 2,592 | 2,631 | 15,144 | 11,843 | 27.9 | 39.4 | 29.8 |
| Colorado | — | — | — | — | — | — | — | — |
| Idaho | — | — | — | — | — | — | — | — |
| Montana | — | — | — | — | — | — | — | — |
| Nevada | — | — | — | — | — | — | — | — |
| New Mexico | — | — | — | — | — | — | — | — |
| Utah | — | — | — | — | — | — | — | — |
| Wyoming | — | — | — | — | — | — | — | — |
| **Pacific Contiguous** | **3,642** | **2,893** | **3,183** | **21,553** | **22,160** | **-2.7** | **14.0** | **15.4** |
| California | 2,949 | 2,893 | 3,184 | 18,415 | 19,447 | -5.3 | 25.3 | 27.7 |
| Oregon | — | — | — | — | — | — | — | — |
| Washington | 692 | * | -1 | 3,138 | 2,713 | 15.7 | 5.7 | 5.4 |
| **Pacific Noncontiguous** | — | — | — | — | — | — | — | — |
| Alaska | — | — | — | — | — | — | — | — |
| Hawaii | — | — | — | — | — | — | — | — |
| **U.S. Total** | **62,037** | **56,381** | **59,123** | **389,206** | **358,228** | **8.6** | **22.7** | **21.0** |

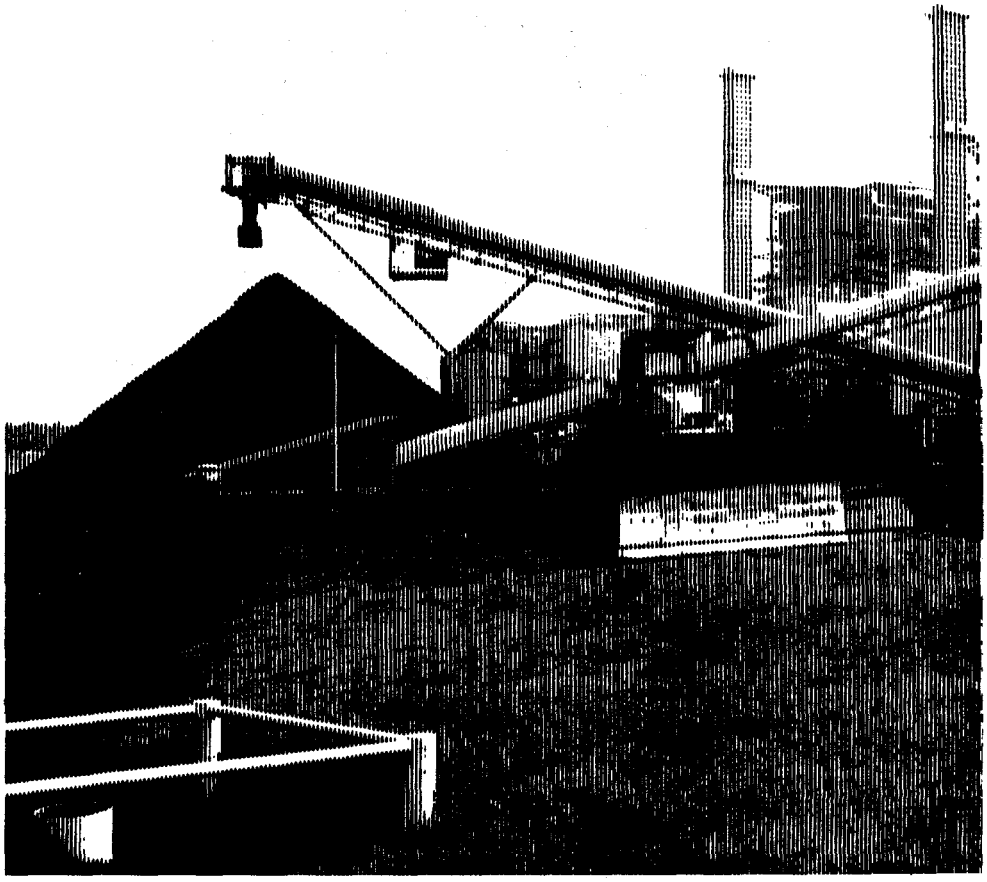
[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 17. Electric Utility Net Generation from Other Energy Sources by Census Division and State
(Million Kilowatthours)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date: Other Generation 1995 [1] | Year to Date: Other Generation 1994 [2] | Year to Date: Other Generation Difference (percent) | Year to Date: Share of Total (percent) 1995 [1] | Year to Date: Share of Total (percent) 1994 [2] |
|---|---|---|---|---|---|---|---|---|
| **New England** | **50** | **50** | **44** | **293** | **308** | **-5.0** | **0.7** | **0.6** |
| Connecticut | 35 | 38 | 36 | 214 | 259 | -17.5 | 1.5 | 1.6 |
| Maine | — | — | — | — | — | — | — | — |
| Massachusetts | — | — | — | — | — | — | — | — |
| New Hampshire | — | — | — | — | — | — | — | — |
| Rhode Island | — | — | — | — | — | — | — | — |
| Vermont | 14 | 12 | 8 | 79 | 49 | 61.2 | 3.1 | 1.5 |
| **Middle Atlantic** | **—** | **1** | **2** | **8** | **5** | **50.8** | * | * |
| New Jersey | — | — | — | — | — | — | — | — |
| New York | — | 1 | 2 | 8 | 5 | 50.8 | * | * |
| Pennsylvania | — | — | — | — | — | — | — | — |
| **East North Central** | **31** | **28** | **20** | **188** | **147** | **27.3** | **.1** | **.1** |
| Illinois | 7 | 6 | — | 32 | — | — | * | — |
| Indiana | — | — | — | — | — | — | — | — |
| Michigan | — | — | — | — | — | — | — | — |
| Ohio | — | — | — | — | — | — | — | — |
| Wisconsin | 24 | 22 | 20 | 155 | 147 | 5.3 | .5 | .5 |
| **West North Central** | **40** | **47** | **40** | **283** | **250** | **13.0** | **.2** | **.2** |
| Iowa | 1 | 2 | 1 | 10 | 7 | 35.2 | .1 | * |
| Kansas | — | * | * | * | * | NM | * | * |
| Minnesota | 36 | 43 | 37 | 254 | 234 | 8.8 | 1.0 | 1.0 |
| Missouri | 2 | * | * | 11 | 5 | 138.7 | * | * |
| Nebraska | 1 | 1 | 1 | 8 | 5 | 67.8 | .1 | * |
| North Dakota | — | — | — | — | — | — | — | — |
| South Dakota | — | — | — | — | — | — | — | — |
| **South Atlantic** | **—** | **—** | **—** | * | * | **NM** | * | * |
| Delaware | — | — | — | — | — | — | — | — |
| District of Columbia | — | — | — | — | — | — | — | — |
| Florida | — | — | — | — | — | — | — | — |
| Georgia | — | — | — | — | — | — | — | — |
| Maryland | — | — | — | — | — | — | — | — |
| North Carolina | — | — | — | — | — | — | — | — |
| South Carolina | — | — | — | — | — | — | — | — |
| Virginia | — | — | — | * | * | NM | * | * |
| West Virginia | — | — | — | — | — | — | — | — |
| **East South Central** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Alabama | — | — | — | — | — | — | — | — |
| Kentucky | — | — | — | — | — | — | — | — |
| Mississippi | — | — | — | — | — | — | — | — |
| Tennessee | — | — | — | — | — | — | — | — |
| **West South Central** | * | * | **28** | * | **171** | **NM** | * | **.1** |
| Arkansas | — | — | — | — | — | — | — | — |
| Louisiana | — | — | — | — | — | — | — | — |
| Oklahoma | — | — | — | — | — | — | — | — |
| Texas | * | * | 28 | * | 171 | NM | * | .1 |
| **Mountain** | **8** | * | **23** | **57** | **154** | **-62.7** | * | **.1** |
| Arizona | — | — | — | — | — | — | — | — |
| Colorado | — | — | — | — | — | — | — | — |
| Idaho | — | — | — | — | — | — | — | — |
| Montana | — | — | 7 | — | 40 | — | — | .3 |
| Nevada | — | — | — | — | — | — | — | — |
| New Mexico | — | — | — | — | — | — | — | — |
| Utah | 8 | * | 16 | 57 | 113 | -49.5 | .3 | .6 |
| Wyoming | — | — | — | — | — | — | — | — |
| **Pacific Contiguous** | **333** | **285** | **575** | **2,214** | **4,126** | **-46.3** | **1.4** | **2.9** |
| California | 299 | 283 | 538 | 2,103 | 3,923 | -46.4 | 2.9 | 5.6 |
| Oregon | — | — | — | — | — | — | — | — |
| Washington | 33 | 2 | 38 | 111 | 204 | -45.7 | .2 | .4 |
| **Pacific Noncontiguous** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Alaska | — | — | — | — | — | — | — | — |
| Hawaii | — | — | — | — | — | — | — | — |
| **U.S. Total** | **462** | **410** | **732** | **3,042** | **5,162** | **-41.1** | **.2** | **.3** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Nonutility sources are not included. •Other energy sources include geothermal, wood, wind, waste, and solar.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

# U.S. Electric Utility Consumption of Fossil Fuels

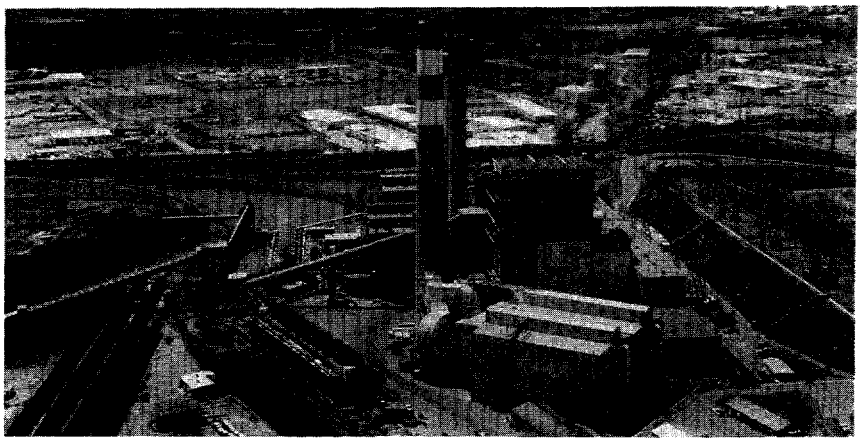


*Coal is consumed by more than 500 electric utility plants in the United States.*

## Table 18. U.S. Electric Utility Consumption of Fossil Fuels, 1985 Through July 1995

| Period | Coal (thousand short tons) | | | | Petroleum (thousand barrels) | | | Petroleum Coke (thousand short tons) | Gas (thousand Mcf) |
|---|---|---|---|---|---|---|---|---|---|
| | Anthracite[1] | Bituminous[2] | Lignite | Total | Light | Heavy | Total | | |
| **1985** | **1,033** | **631,885** | **60,923** | **693,841** | **14,635** | **158,779** | **173,414** | **231** | **3,044,083** |
| **1986** | **829** | **616,134** | **68,093** | **685,056** | **14,326** | **216,156** | **230,482** | **313** | **2,602,370** |
| **1987** | **972** | **647,824** | **69,098** | **717,894** | **15,367** | **184,011** | **199,378** | **348** | **2,844,051** |
| **1988** | **1,063** | **681,048** | **76,260** | **758,372** | **18,769** | **229,327** | **248,096** | **409** | **2,635,613** |
| **1989** | **1,049** | **688,504** | **77,335** | **766,888** | **25,491** | **241,960** | **267,451** | **517** | **2,787,012** |
| **1990** | **1,031** | **694,317** | **78,201** | **773,549** | **14,623** | **181,231** | **196,054** | **819** | **2,787,332** |
| **1991** | **994** | **691,275** | **79,999** | **772,268** | **13,729** | **171,157** | **184,886** | **722** | **2,789,014** |
| **1992** | **986** | **698,626** | **80,248** | **779,860** | **11,556** | **135,779** | **147,335** | **999** | **2,765,608** |
| **1993** | | | | | | | | | |
| January | 79 | 61,703 | 7,617 | 69,400 | 1,013 | 10,804 | 11,817 | 92 | 164,374 |
| February | 88 | 57,293 | 6,431 | 63,812 | 935 | 10,569 | 11,504 | 81 | 161,928 |
| March | 101 | 60,969 | 6,002 | 67,073 | 1,277 | 12,784 | 14,061 | 87 | 193,811 |
| April | 84 | 53,755 | 5,757 | 59,596 | 819 | 7,629 | 8,448 | 79 | 173,834 |
| May | 81 | 53,380 | 6,570 | 60,032 | 868 | 7,722 | 8,590 | 86 | 166,840 |
| June | 80 | 61,090 | 6,948 | 68,118 | 1,033 | 11,756 | 12,789 | 98 | 254,823 |
| July | 73 | 71,134 | 7,511 | 78,717 | 1,817 | 16,896 | 18,713 | 125 | 334,101 |
| August | 67 | 70,241 | 7,624 | 77,932 | 1,566 | 18,044 | 19,610 | 112 | 357,027 |
| September | 60 | 60,143 | 6,289 | 66,493 | 1,031 | 14,730 | 15,761 | 129 | 258,325 |
| October | 64 | 59,125 | 5,752 | 64,941 | 897 | 11,318 | 12,216 | 112 | 234,544 |
| November | 81 | 59,385 | 6,211 | 65,677 | 886 | 11,339 | 12,225 | 101 | 208,335 |
| December | 92 | 64,516 | 7,109 | 71,717 | 1,027 | 15,694 | 16,720 | 120 | 174,498 |
| **Total** | **951** | **732,736** | **79,821** | **813,508** | **13,168** | **149,287** | **162,454** | **1220** | **2,682,440** |
| **1994 [3]** | | | | | | | | | |
| January | 82 | 69,022 | 7,257 | 76,362 | 3,709 | 20,743 | 24,452 | 112 | 169,983 |
| February | 98 | 58,843 | 6,514 | 65,455 | 1,397 | 14,697 | 16,094 | 88 | 149,156 |
| March | 100 | 59,696 | 6,303 | 66,098 | 1,014 | 12,026 | 13,040 | 93 | 185,924 |
| April | 88 | 54,246 | 5,706 | 60,040 | 1,041 | 11,585 | 12,626 | 71 | 203,934 |
| May | 89 | 56,482 | 6,513 | 63,084 | 1,164 | 10,346 | 11,510 | 59 | 216,022 |
| June | 87 | 66,162 | 6,881 | 73,130 | 1,871 | 14,775 | 16,646 | 71 | 318,528 |
| July | 98 | 69,428 | 6,964 | 76,489 | 1,530 | 14,062 | 15,592 | 76 | 362,444 |
| August | 92 | 68,713 | 6,877 | 75,682 | 1,021 | 8,992 | 10,013 | 65 | 382,114 |
| September | 93 | 59,873 | 6,479 | 66,445 | 870 | 7,346 | 8,216 | 62 | 295,956 |
| October | 107 | 58,011 | 6,330 | 64,447 | 811 | 6,634 | 7,444 | 62 | 263,958 |
| November | 90 | 55,542 | 6,245 | 61,877 | 863 | 6,432 | 7,294 | 59 | 231,242 |
| December | 100 | 61,084 | 6,977 | 68,161 | 1,048 | 7,029 | 8,077 | 57 | 207,886 |
| **Total** | **1,123** | **737,102** | **79,045** | **817,270** | **16,338** | **134,666** | **151,004** | **875** | **2,987,146** |
| **1995 [4]** | | | | | | | | | |
| January | 75 | 64,253 | 7,103 | 71,431 | 1,057 | 5,955 | 7,012 | 64 | 198,657 |
| February | 82 | 58,129 | 5,729 | 63,940 | 1,316 | 10,457 | 11,773 | 61 | 168,710 |
| March | 83 | 57,885 | 5,692 | 63,659 | 907 | 4,276 | 5,183 | 52 | 245,166 |
| April | 77 | 53,889 | 5,144 | 59,110 | 918 | 4,673 | 5,591 | 36 | 228,820 |
| May | 86 | 57,068 | 5,502 | 62,656 | 1,133 | 6,121 | 7,254 | 59 | 257,592 |
| June | 72 | 62,422 | 6,849 | 69,342 | 1,194 | 6,262 | 7,456 | 68 | 296,692 |
| July | 67 | 72,082 | 7,539 | 79,688 | 1,884 | 10,507 | 12,390 | 57 | 404,725 |
| **Total** | **541** | **425,728** | **43,557** | **469,826** | **8,409** | **48,251** | **56,660** | **397** | **1,800,361** |
| **Year to Date** | | | | | | | | | |
| **1995 [4]** | **541** | **425,728** | **43,557** | **469,826** | **8,409** | **48,251** | **56,660** | **397** | **1,800,361** |
| **1994 [3]** | **641** | **433,879** | **46,138** | **480,658** | **11,726** | **98,235** | **109,960** | **570** | **1,605,991** |
| **1993** | **586** | **419,324** | **46,837** | **466,748** | **7,761** | **78,161** | **85,922** | **647** | **1,449,711** |

[1] Includes anthracite silt stored off-site.
[2] Includes subbituminous coal.
[3] Data for 1994 and prior years are final.
[4] Data for 1995 are preliminary.
Notes: •Totals may not equal sum of components because of independent rounding. •Mcf=thousand cubic feet.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.



*The Cherokee Powerplant is a coal-fired facility operated by Public Service of Colorado.*

## Table 19. Electric Utility Consumption of Coal by NERC Region and Hawaii
(Thousand Short Tons)

| NERC Region and Hawaii | July 1995 [1] | June 1995 [2] | July 1994 [2] | Year to Date | | |
|---|---|---|---|---|---|---|
| | | | | 1995 [1] | 1994 [2] | Difference (percent) |
| ECAR | 18,665 | 16,868 | 17,788 | 113,937 | 116,114 | -1.9 |
| ERCOT | 7,132 | 6,450 | 6,538 | 38,929 | 42,261 | -7.9 |
| MAAC | 3,756 | 3,308 | 3,684 | 22,182 | 22,529 | -1.5 |
| MAIN | 6,626 | 6,014 | 6,156 | 38,491 | 37,720 | 2.0 |
| MAPP (U.S.) | 6,920 | 6,296 | 6,869 | 44,560 | 43,514 | 2.4 |
| NPCC (U.S.) | 1,539 | 1,415 | 1,500 | 9,762 | 9,848 | -.9 |
| SERC | 16,879 | 14,517 | 15,662 | 93,079 | 91,025 | 2.3 |
| SPP | 9,325 | 8,003 | 8,328 | 53,573 | 54,802 | -2.2 |
| WSCC (U.S.) | 8,822 | 6,448 | 9,943 | 55,147 | 62,696 | -12.0 |
| **Contiguous U.S.** | **79,664** | **69,320** | **76,468** | **469,660** | **480,509** | **-2.3** |
| ASCC | 24 | 22 | 21 | 166 | 149 | 11.4 |
| Hawaii | -- | -- | -- | -- | -- | -- |
| **U.S. Total** | **79,688** | **69,342** | **76,489** | **469,826** | **480,658** | **-2.3** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 20. Electric Utility Consumption of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

| NERC Region and Hawaii | July 1995 [1] | June 1995 [2] | July 1994 [2] | Year to Date | | |
|---|---|---|---|---|---|---|
| | | | | 1995 [1] | 1994 [2] | Difference (percent) |
| ECAR | 350 | 304 | 327 | 1,679 | 2,610 | -35.7 |
| ERCOT | 28 | 19 | 67 | 192 | 357 | -46.2 |
| MAAC | 2,068 | 459 | 2,566 | 5,798 | 19,857 | -70.8 |
| MAIN | 214 | 166 | 218 | 749 | 2,102 | -64.4 |
| MAPP (U.S.) | 129 | 61 | 95 | 343 | 433 | -20.8 |
| NPCC (U.S.) | 3,603 | 2,365 | 5,157 | 20,014 | 34,311 | -41.7 |
| SERC | 4,833 | 3,056 | 6,031 | 19,945 | 39,676 | -49.7 |
| SPP | 143 | 53 | 103 | 376 | 2,433 | -84.6 |
| WSCC (U.S.) | 55 | 61 | 94 | 1,021 | 1,797 | -43.2 |
| **Contiguous U.S.** | **11,424** | **6,544** | **14,658** | **50,116** | **103,577** | **-51.6** |
| ASCC | 40 | 36 | 40 | 492 | 492 | -.1 |
| Hawaii | 926 | 876 | 894 | 6,052 | 5,891 | 2.7 |
| **U.S. Total** | **12,390** | **7,456** | **15,592** | **56,660** | **109,960** | **-48.5** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 21. Electric Utility Consumption of Gas by NERC Region and Hawaii
(Million Cubic Feet)

| NERC Region and Hawaii | July 1995 [1] | June 1995 [2] | July 1994 [2] | Year to Date | | |
|---|---|---|---|---|---|---|
| | | | | 1995 [1] | 1994 [2] | Difference (percent) |
| ECAR | 6,508 | 4,192 | 2,677 | 25,591 | 17,695 | 44.6 |
| ERCOT | 104,707 | 80,454 | 102,542 | 489,093 | 486,441 | .5 |
| MAAC | 21,323 | 10,118 | 17,974 | 61,585 | 45,164 | 36.4 |
| MAIN | 9,136 | 5,295 | 3,593 | 27,550 | 23,128 | 19.1 |
| MAPP (U.S.) | 2,531 | 1,732 | 1,342 | 8,462 | 7,490 | 13.0 |
| NPCC (U.S.) | 47,297 | 36,755 | 38,405 | 196,173 | 104,095 | 88.5 |
| SERC | 44,863 | 39,462 | 25,974 | 227,174 | 129,239 | 75.8 |
| SPP | 112,937 | 90,365 | 98,647 | 487,787 | 402,808 | 21.1 |
| WSCC (U.S.) | 53,091 | 26,000 | 69,240 | 259,692 | 374,166 | -30.6 |
| **Contiguous U.S.** | **402,392** | **294,373** | **360,394** | **1,783,108** | **1,590,225** | **12.1** |
| ASCC | 2,333 | 2,319 | 2,050 | 17,254 | 15,766 | 9.4 |
| Hawaii | — | — | — | — | — | — |
| **U.S. Total** | **404,725** | **296,692** | **362,444** | **1,800,361** | **1,605,991** | **12.1** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 22. Electric Utility Consumption of Coal by Census Division and State
(Thousand Short Tons)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date 1995 [1] | Year to Date 1994 [2] | Year to Date Difference (percent) |
|---|---|---|---|---|---|---|
| **New England** | **625** | **584** | **555** | **3,600** | **3,579** | **0.6** |
| Connecticut | 89 | 85 | 78 | 507 | 551 | -7.9 |
| Maine | — | — | — | — | — | — |
| Massachusetts | 398 | 380 | 327 | 2,287 | 2,287 | * |
| New Hampshire | 138 | 120 | 150 | 806 | 741 | 8.8 |
| Rhode Island | — | — | — | — | — | — |
| Vermont | — | — | — | — | — | — |
| **Middle Atlantic** | **4,628** | **4,217** | **4,621** | **28,603** | **29,286** | **-2.3** |
| New Jersey | 257 | 193 | 213 | 1,143 | 1,400 | -18.4 |
| New York | 691 | 623 | 720 | 4,715 | 5,107 | -7.7 |
| Pennsylvania | 3,679 | 3,400 | 3,688 | 22,745 | 22,778 | -.1 |
| **East North Central** | **17,758** | **16,178** | **16,845** | **107,568** | **108,669** | **-1.0** |
| Illinois | 3,415 | 2,969 | 3,213 | 19,373 | 19,258 | .6 |
| Indiana | 4,865 | 4,501 | 4,538 | 29,600 | 29,637 | -.1 |
| Michigan | 2,923 | 2,861 | 2,726 | 18,236 | 17,902 | 1.9 |
| Ohio | 4,600 | 3,976 | 4,607 | 28,548 | 30,073 | -5.1 |
| Wisconsin | 1,955 | 1,871 | 1,762 | 11,810 | 11,800 | .1 |
| **West North Central** | **10,813** | **9,813** | **10,236** | **67,089** | **64,058** | **4.7** |
| Iowa | 1,610 | 1,457 | 1,613 | 10,237 | 9,694 | 5.6 |
| Kansas | 1,530 | 1,474 | 1,593 | 9,438 | 9,935 | -5.0 |
| Minnesota | 1,529 | 1,566 | 1,473 | 10,097 | 9,775 | 3.3 |
| Missouri | 2,999 | 2,592 | 2,436 | 17,177 | 14,650 | 17.3 |
| Nebraska | 917 | 741 | 867 | 5,785 | 5,090 | 13.7 |
| North Dakota | 2,017 | 1,785 | 2,034 | 12,838 | 13,311 | -3.5 |
| South Dakota | 211 | 197 | 219 | 1,516 | 1,604 | -5.5 |
| **South Atlantic** | **14,523** | **12,031** | **13,492** | **78,572** | **79,747** | **-1.5** |
| Delaware | 211 | 166 | 165 | 1,182 | 1,219 | -3.1 |
| District of Columbia | — | — | — | — | — | — |
| Florida | 2,511 | 2,299 | 2,381 | 14,305 | 14,209 | .7 |
| Georgia | 3,174 | 2,672 | 2,952 | 16,785 | 16,062 | 4.5 |
| Maryland | 984 | 857 | 940 | 5,600 | 5,818 | -3.8 |
| North Carolina | 2,496 | 1,861 | 2,201 | 11,897 | 13,109 | -9.2 |
| South Carolina | 1,113 | 913 | 1,050 | 5,856 | 6,090 | -3.8 |
| Virginia | 931 | 756 | 926 | 5,452 | 5,610 | -2.8 |
| West Virginia | 3,102 | 2,507 | 2,876 | 17,495 | 17,630 | -.8 |
| **East South Central** | **8,847** | **8,118** | **8,276** | **52,867** | **50,468** | **4.8** |
| Alabama | 2,893 | 2,572 | 2,448 | 16,067 | 15,165 | 5.9 |
| Kentucky | 3,307 | 3,171 | 3,225 | 20,689 | 20,347 | 1.7 |
| Mississippi | 459 | 379 | 418 | 2,747 | 2,116 | 29.8 |
| Tennessee | 2,186 | 1,996 | 2,186 | 13,365 | 12,840 | 4.1 |
| **West South Central** | **13,206** | **11,549** | **12,013** | **73,229** | **78,979** | **-7.3** |
| Arkansas | 1,367 | 1,069 | 1,061 | 6,979 | 7,902 | -11.7 |
| Louisiana | 1,258 | 1,150 | 1,273 | 7,440 | 8,146 | -8.7 |
| Oklahoma | 1,728 | 1,373 | 1,564 | 10,105 | 10,285 | -1.8 |
| Texas | 8,853 | 7,958 | 8,115 | 48,706 | 52,646 | -7.5 |
| **Mountain** | **8,827** | **6,806** | **9,668** | **56,431** | **61,110** | **-7.7** |
| Arizona | 1,437 | 1,116 | 1,727 | 8,850 | 10,854 | -18.5 |
| Colorado | 1,392 | 1,262 | 1,534 | 9,334 | 9,781 | -4.6 |
| Idaho | — | — | — | — | — | — |
| Montana | 741 | 391 | 793 | 5,230 | 5,680 | -7.9 |
| Nevada | 626 | 519 | 690 | 3,703 | 4,215 | -12.2 |
| New Mexico | 1,446 | 1,122 | 1,360 | 8,482 | 8,476 | .1 |
| Utah | 1,178 | 947 | 1,268 | 7,243 | 8,025 | -9.7 |
| Wyoming | 2,007 | 1,450 | 2,295 | 13,590 | 14,079 | -3.5 |
| **Pacific Contiguous** | **438** | **24** | **761** | **1,701** | **4,612** | **-63.1** |
| California | — | — | — | — | — | — |
| Oregon | 49 | — | 330 | 268 | 1,308 | -79.5 |
| Washington | 388 | 24 | 431 | 1,433 | 3,304 | -56.6 |
| **Pacific Noncontiguous** | **24** | **22** | **21** | **166** | **149** | **11.4** |
| Alaska | 24 | 22 | 21 | 166 | 149 | 11.4 |
| Hawaii | — | — | — | — | — | — |
| **U.S. Total** | **79,688** | **69,342** | **76,489** | **469,826** | **480,658** | **-2.3** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 23. Electric Utility Consumption of Petroleum by Census Division and State
(Thousand Barrels)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date | | |
|---|---|---|---|---|---|---|
| | | | | 1995 [1] | 1994 [2] | Difference (percent) |
| **New England** | **2,184** | **1,421** | **3,054** | **11,668** | **19,363** | **-39.7** |
| Connecticut | 771 | 517 | 1,003 | 3,740 | 4,173 | -10.4 |
| Maine | 269 | 143 | 275 | 1,055 | 1,089 | -3.1 |
| Massachusetts | 903 | 610 | 1,479 | 5,686 | 11,979 | -52.5 |
| New Hampshire | 229 | 143 | 275 | 1,152 | 2,032 | -43.3 |
| Rhode Island | 3 | 2 | 16 | 11 | 70 | -84.6 |
| Vermont | 9 | 5 | 5 | 23 | 19 | 18.9 |
| **Middle Atlantic** | **2,751** | **1,248** | **3,583** | **11,653** | **25,733** | **-54.7** |
| New Jersey | 488 | 77 | 285 | 1,035 | 2,903 | -64.3 |
| New York | 1,418 | 942 | 2,103 | 8,338 | 14,933 | -44.2 |
| Pennsylvania | 845 | 229 | 1,195 | 2,280 | 7,897 | -71.1 |
| **East North Central** | **498** | **412** | **454** | **2,013** | **4,018** | **-49.9** |
| Illinois | 166 | 150 | 194 | 606 | 1,890 | -67.9 |
| Indiana | 33 | 38 | 34 | 210 | 268 | -21.4 |
| Michigan | 179 | 145 | 122 | 757 | 1,031 | -26.6 |
| Ohio | 72 | 63 | 70 | 330 | 661 | -50.1 |
| Wisconsin | 47 | 17 | 34 | 109 | 168 | -34.8 |
| **West North Central** | **176** | **67** | **108** | **481** | **637** | **-24.5** |
| Iowa | 35 | 14 | 30 | 81 | 131 | -38.2 |
| Kansas | 16 | 7 | 14 | 73 | 83 | -11.6 |
| Minnesota | 29 | 12 | 8 | 69 | 74 | -6.4 |
| Missouri | 60 | 12 | 28 | 133 | 213 | -37.5 |
| Nebraska | 11 | 6 | 2 | 40 | 35 | 13.4 |
| North Dakota | 12 | 12 | 24 | 64 | 74 | -13.8 |
| South Dakota | 12 | 4 | 2 | 22 | 28 | -23.7 |
| **South Atlantic** | **5,543** | **3,218** | **7,136** | **22,357** | **48,611** | **-54.0** |
| Delaware | 144 | 66 | 326 | 791 | 2,089 | -62.1 |
| District of Columbia | 145 | 4 | 151 | 226 | 587 | -61.5 |
| Florida | 4,153 | 2,907 | 5,267 | 17,666 | 34,926 | -49.4 |
| Georgia | 74 | 35 | 37 | 239 | 259 | -7.5 |
| Maryland | 453 | 88 | 619 | 1,554 | 6,536 | -76.2 |
| North Carolina | 38 | 37 | 24 | 247 | 334 | -26.0 |
| South Carolina | 47 | 24 | 15 | 130 | 225 | -42.3 |
| Virginia | 456 | 21 | 655 | 1,281 | 3,360 | -61.9 |
| West Virginia | 32 | 35 | 43 | 221 | 296 | -25.4 |
| **East South Central** | **94** | **54** | **100** | **479** | **2,487** | **-80.7** |
| Alabama | 12 | 12 | 18 | 110 | 163 | -32.3 |
| Kentucky | 24 | 23 | 47 | 162 | 227 | -28.7 |
| Mississippi | 3 | 2 | 17 | 20 | 1,715 | -98.8 |
| Tennessee | 54 | 16 | 18 | 187 | 382 | -51.1 |
| **West South Central** | **119** | **57** | **126** | **421** | **918** | **-54.1** |
| Arkansas | 9 | 20 | 49 | 62 | 126 | -50.7 |
| Louisiana | 5 | 5 | 7 | 47 | 397 | -88.1 |
| Oklahoma | 74 | 12 | 1 | 100 | 15 | 566.2 |
| Texas | 31 | 21 | 69 | 211 | 379 | -44.3 |
| **Mountain** | **41** | **58** | **86** | **317** | **527** | **-39.8** |
| Arizona | 12 | 9 | 50 | 84 | 160 | -47.6 |
| Colorado | 1 | 2 | 2 | 16 | 14 | 14.5 |
| Idaho | * | — | * | * | * | — |
| Montana | 4 | 12 | 6 | 33 | 25 | 35.7 |
| Nevada | 3 | 4 | 13 | 42 | 214 | -80.4 |
| New Mexico | 4 | 4 | 5 | 29 | 31 | -5.7 |
| Utah | 5 | 7 | 3 | 42 | 33 | 26.5 |
| Wyoming | 12 | 20 | 6 | 72 | 51 | 39.5 |
| **Pacific Contiguous** | **18** | **9** | **10** | **728** | **1,283** | **-43.3** |
| California | 13 | 7 | 6 | 709 | 1,268 | -44.1 |
| Oregon | 2 | — | 1 | 7 | 8 | -13.9 |
| Washington | 3 | 2 | 4 | 12 | 7 | 68.6 |
| **Pacific Noncontiguous** | **966** | **912** | **934** | **6,544** | **6,383** | **2.5** |
| Alaska | 40 | 36 | 40 | 492 | 492 | -.1 |
| Hawaii | 926 | 876 | 894 | 6,052 | 5,891 | 2.7 |
| **U.S. Total** | **12,390** | **7,456** | **15,592** | **56,660** | **109,960** | **-48.5** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The July 1995 petroleum coke consumption was 56,948 short tons.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 24. Consumption of Petroleum at Steam-Fired Electric Utility Plants by Census Division and State
(Thousand Barrels)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date 1995 [1] | Year to Date 1994 [2] | Year to Date Difference (percent) |
|---|---|---|---|---|---|---|
| **New England** | **2,062** | **1,354** | **2,967** | **11,199** | **18,915** | **-40.8** |
| Connecticut | 746 | 506 | 989 | 3,686 | 4,144 | -11.0 |
| Maine | 265 | 142 | 273 | 1,047 | 1,085 | -3.5 |
| Massachusetts | 824 | 564 | 1,416 | 5,319 | 11,591 | -54.1 |
| New Hampshire | 227 | 143 | 274 | 1,146 | 2,030 | -43.5 |
| Rhode Island | — | — | 14 | — | 61 | — |
| Vermont | * | * | 1 | 1 | 5 | -79.8 |
| **Middle Atlantic** | **2,301** | **1,129** | **3,328** | **10,648** | **24,031** | **-55.7** |
| New Jersey | 420 | 67 | 244 | 854 | 2,388 | -64.3 |
| New York | 1,157 | 846 | 1,964 | 7,711 | 14,281 | -46.0 |
| Pennsylvania | 724 | 216 | 1,120 | 2,083 | 7,361 | -71.7 |
| **East North Central** | **351** | **347** | **371** | **1,674** | **3,288** | **-49.1** |
| Illinois | 128 | 125 | 176 | 536 | 1,728 | -69.0 |
| Indiana | 24 | 35 | 30 | 184 | 221 | -16.8 |
| Michigan | 167 | 133 | 116 | 705 | 961 | -26.6 |
| Ohio | 30 | 51 | 44 | 221 | 339 | -34.8 |
| Wisconsin | 2 | 3 | 5 | 28 | 39 | -27.5 |
| **West North Central** | **23** | **27** | **54** | **218** | **341** | **-36.0** |
| Iowa | 5 | 4 | 5 | 28 | 55 | -49.8 |
| Kansas | 2 | 3 | 7 | 44 | 55 | -21.1 |
| Minnesota | 4 | 2 | 3 | 24 | 28 | -14.9 |
| Missouri | 5 | 5 | 13 | 56 | 115 | -51.3 |
| Nebraska | 2 | 2 | 1 | 9 | 12 | -21.0 |
| North Dakota | 5 | 11 | 24 | 54 | 71 | -23.2 |
| South Dakota | * | * | 1 | 3 | 4 | -34.7 |
| **South Atlantic** | **5,264** | **3,099** | **6,876** | **21,213** | **46,169** | **-54.1** |
| Delaware | 127 | 64 | 308 | 715 | 1,931 | -63.0 |
| District of Columbia | 131 | 4 | 143 | 206 | 526 | -60.8 |
| Florida | 4,049 | 2,836 | 5,142 | 17,150 | 34,091 | -49.7 |
| Georgia | 41 | 16 | 24 | 130 | 115 | 12.5 |
| Maryland | 390 | 82 | 563 | 1,358 | 5,928 | -77.1 |
| North Carolina | 15 | 22 | 18 | 123 | 147 | -16.2 |
| South Carolina | 35 | 22 | 3 | 104 | 70 | 48.9 |
| Virginia | 443 | 19 | 632 | 1,207 | 3,065 | -60.6 |
| West Virginia | 32 | 35 | 43 | 221 | 296 | -25.3 |
| **East South Central** | **50** | **50** | **66** | **369** | **2,109** | **-82.5** |
| Alabama | 12 | 11 | 14 | 106 | 111 | -4.7 |
| Kentucky | 23 | 23 | 27 | 132 | 169 | -22.1 |
| Mississippi | 3 | 2 | 17 | 20 | 1,707 | -98.8 |
| Tennessee | 13 | 13 | 8 | 111 | 121 | -8.2 |
| **West South Central** | **113** | **54** | **122** | **390** | **884** | **-55.9** |
| Arkansas | 5 | 18 | 48 | 53 | 107 | -50.3 |
| Louisiana | 4 | 5 | 6 | 46 | 393 | -88.2 |
| Oklahoma | 74 | 12 | 1 | 99 | 14 | 607.8 |
| Texas | 29 | 20 | 67 | 192 | 370 | -48.2 |
| **Mountain** | **38** | **56** | **77** | **304** | **501** | **-39.4** |
| Arizona | 12 | 9 | 50 | 82 | 156 | -47.6 |
| Colorado | 1 | 1 | 1 | 14 | 12 | 25.2 |
| Idaho | — | — | — | — | — | — |
| Montana | 4 | 11 | 6 | 32 | 24 | 35.3 |
| Nevada | 3 | 4 | 7 | 37 | 199 | -81.5 |
| New Mexico | 3 | 4 | 4 | 27 | 29 | -7.4 |
| Utah | 5 | 7 | 3 | 39 | 29 | 36.0 |
| Wyoming | 12 | 20 | 6 | 72 | 51 | 39.5 |
| **Pacific Contiguous** | **6** | **3** | **4** | **675** | **1,213** | **-44.4** |
| California | 1 | 1 | — | 659 | 1,200 | -45.0 |
| Oregon | 2 | — | 1 | 6 | 8 | -22.4 |
| Washington | 3 | 2 | 3 | 10 | 6 | 64.7 |
| **Pacific Noncontiguous** | **741** | **709** | **711** | **4,839** | **4,753** | **1.8** |
| Alaska | * | * | * | 2 | 2 | 49.4 |
| Hawaii | 741 | 709 | 711 | 4,836 | 4,752 | 1.8 |
| **U.S. Total** | **10,949** | **6,828** | **14,576** | **51,529** | **102,204** | **-49.6** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The July 1995 petroleum coke consumption was 56,948 short tons.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 25. Consumption of Petroleum at GT/IC Electric Utility Plants by Census Division and State
(Thousand Barrels)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date 1995 [1] | Year to Date 1994 [2] | Year to Date Difference (percent) |
|---|---|---|---|---|---|---|
| **New England** | **123** | **67** | **87** | **468** | **448** | **4.5** |
| Connecticut | 26 | 12 | 14 | 54 | 29 | 83.7 |
| Maine | 4 | 1 | 2 | 8 | 4 | 101.1 |
| Massachusetts | 79 | 46 | 63 | 367 | 388 | -5.4 |
| New Hampshire | 3 | 1 | 1 | 6 | 3 | 122.9 |
| Rhode Island | 3 | 2 | 3 | 11 | 10 | 13.1 |
| Vermont | 9 | 5 | 4 | 22 | 14 | 56.0 |
| **Middle Atlantic** | **449** | **120** | **255** | **1,006** | **1,702** | **-40.9** |
| New Jersey | 68 | 11 | 41 | 181 | 515 | -64.8 |
| New York | 261 | 96 | 138 | 627 | 652 | -3.7 |
| Pennsylvania | 121 | 14 | 75 | 197 | 536 | -63.3 |
| **East North Central** | **147** | **65** | **83** | **338** | **730** | **-53.6** |
| Illinois | 38 | 25 | 18 | 70 | 162 | -56.5 |
| Indiana | 9 | 2 | 4 | 27 | 47 | -43.4 |
| Michigan | 13 | 12 | 5 | 52 | 70 | -26.8 |
| Ohio | 42 | 12 | 26 | 109 | 322 | -66.2 |
| Wisconsin | 44 | 14 | 29 | 81 | 129 | -37.0 |
| **West North Central** | **153** | **40** | **54** | **263** | **296** | **-11.3** |
| Iowa | 30 | 11 | 25 | 53 | 75 | -29.6 |
| Kansas | 14 | 5 | 7 | 30 | 28 | 7.5 |
| Minnesota | 25 | 10 | 5 | 45 | 45 | -1.1 |
| Missouri | 55 | 7 | 15 | 77 | 98 | -21.4 |
| Nebraska | 9 | 4 | 1 | 30 | 23 | 31.5 |
| North Dakota | 8 | * | * | 9 | 3 | 220.2 |
| South Dakota | 12 | 4 | 2 | 19 | 24 | -21.7 |
| **South Atlantic** | **279** | **120** | **261** | **1,143** | **2,442** | **-53.2** |
| Delaware | 17 | 2 | 18 | 77 | 158 | -51.5 |
| District of Columbia | 14 | 1 | 8 | 20 | 61 | -67.8 |
| Florida | 104 | 72 | 125 | 516 | 835 | -38.2 |
| Georgia | 34 | 19 | 12 | 110 | 144 | -23.6 |
| Maryland | 63 | 7 | 56 | 196 | 607 | -67.7 |
| North Carolina | 23 | 15 | 5 | 124 | 188 | -33.7 |
| South Carolina | 11 | 2 | 12 | 26 | 155 | -83.3 |
| Virginia | 12 | 3 | 23 | 75 | 295 | -74.7 |
| West Virginia | — | — | * | * | * | — |
| **East South Central** | **44** | **4** | **33** | **110** | **378** | **-70.9** |
| Alabama | * | 1 | 4 | 5 | 52 | -91.1 |
| Kentucky | 1 | * | 20 | 30 | 57 | -48.2 |
| Mississippi | * | — | — | * | 8 | — |
| Tennessee | 42 | 3 | 9 | 75 | 261 | -71.1 |
| **West South Central** | **6** | **3** | **4** | **31** | **34** | **-8.8** |
| Arkansas | 4 | 2 | 1 | 9 | 20 | -53.0 |
| Louisiana | * | * | 1 | 1 | 4 | -73.7 |
| Oklahoma | * | * | * | 1 | 1 | .3 |
| Texas | 1 | 2 | 2 | 19 | 9 | 117.5 |
| **Mountain** | **2** | **1** | **9** | **13** | **26** | **-48.6** |
| Arizona | * | * | 1 | 2 | 3 | -48.6 |
| Colorado | * | * | 1 | 1 | 2 | -47.5 |
| Idaho | * | — | * | * | * | — |
| Montana | * | * | * | 1 | 1 | 47.9 |
| Nevada | 1 | * | 6 | 5 | 14 | -65.5 |
| New Mexico | 1 | * | * | 2 | 1 | 35.4 |
| Utah | * | * | 1 | 2 | 4 | -41.2 |
| Wyoming | — | — | — | — | — | — |
| **Pacific Contiguous** | **12** | **6** | **6** | **53** | **69** | **-24.1** |
| California | 12 | 6 | 6 | 49 | 68 | -27.1 |
| Oregon | — | — | * | 1 | * | — |
| Washington | * | * | * | 2 | 1 | 87.8 |
| **Pacific Noncontiguous** | **226** | **203** | **223** | **1,706** | **1,630** | **4.6** |
| Alaska | 40 | 36 | 40 | 490 | 491 | -.2 |
| Hawaii | 185 | 167 | 183 | 1,216 | 1,139 | 6.7 |
| **U.S. Total** | **1,441** | **628** | **1,016** | **5,131** | **7,756** | **-33.8** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
Notes: •GT/IC=Gas Turbine/Internal Combustion. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 26. Electric Utility Consumption of Gas by Census Division and State
(Million Cubic Feet)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date 1995 [1] | Year to Date 1994 [2] | Year to Date Difference (percent) |
|---|---|---|---|---|---|---|
| **New England** | **12,821** | **10,971** | **7,212** | **52,588** | **17,910** | **193.6** |
| Connecticut | 2,810 | 2,202 | 805 | 13,911 | 979 | 1321.6 |
| Maine | — | — | — | — | — | — |
| Massachusetts | 9,270 | 8,232 | 5,936 | 36,925 | 15,482 | 138.5 |
| New Hampshire | 627 | 528 | 394 | 1,568 | 832 | 88.5 |
| Rhode Island | 108 | 7 | 46 | 115 | 525 | -78.0 |
| Vermont | 5 | 4 | 31 | 70 | 93 | -25.3 |
| **Middle Atlantic** | **49,662** | **32,622** | **43,237** | **183,183** | **116,520** | **57.2** |
| New Jersey | 10,649 | 3,563 | 10,610 | 25,031 | 25,801 | -3.0 |
| New York | 34,476 | 25,784 | 31,193 | 143,585 | 86,184 | 66.6 |
| Pennsylvania | 4,538 | 3,276 | 1,434 | 14,567 | 4,534 | 221.2 |
| **East North Central** | **14,507** | **9,287** | **5,998** | **51,043** | **39,980** | **27.7** |
| Illinois | 5,977 | 4,010 | 3,041 | 21,274 | 20,107 | 5.8 |
| Indiana | 1,581 | 616 | 1,128 | 4,257 | 5,398 | -21.1 |
| Michigan | 3,120 | 3,035 | 1,385 | 17,636 | 9,906 | 78.0 |
| Ohio | 1,745 | 504 | 184 | 3,214 | 2,289 | 40.4 |
| Wisconsin | 2,084 | 1,123 | 261 | 4,663 | 2,280 | 104.5 |
| **West North Central** | **11,467** | **5,327** | **6,364** | **29,698** | **24,290** | **22.3** |
| Iowa | 609 | 355 | 310 | 1,651 | 1,571 | 5.1 |
| Kansas | 6,100 | 2,582 | 4,523 | 14,861 | 15,300 | -2.9 |
| Minnesota | 1,070 | 931 | 647 | 4,600 | 2,883 | 59.6 |
| Missouri | 2,974 | 1,150 | 639 | 6,922 | 2,174 | 218.4 |
| Nebraska | 483 | 211 | 235 | 1,299 | 2,290 | -43.3 |
| North Dakota | * | * | 1 | 1 | 2 | -61.6 |
| South Dakota | 230 | 98 | 9 | 364 | 72 | 408.5 |
| **South Atlantic** | **43,985** | **38,170** | **27,622** | **219,173** | **124,459** | **76.1** |
| Delaware | 1,570 | 1,730 | 1,848 | 12,584 | 7,901 | 59.3 |
| District of Columbia | — | — | — | — | — | — |
| Florida | 32,565 | 33,287 | 19,022 | 179,333 | 97,646 | 83.7 |
| Georgia | 2,478 | 706 | 176 | 4,286 | 701 | 511.2 |
| Maryland | 4,585 | 1,568 | 4,098 | 9,527 | 7,117 | 33.9 |
| North Carolina | 532 | 158 | 10 | 1,139 | 819 | 39.1 |
| South Carolina | 825 | 471 | 38 | 2,192 | 560 | 291.5 |
| Virginia | 1,408 | 213 | 2,416 | 9,859 | 9,570 | 3.0 |
| West Virginia | 23 | 36 | 14 | 255 | 144 | 76.5 |
| **East South Central** | **17,196** | **13,042** | **10,373** | **71,217** | **37,179** | **91.6** |
| Alabama | 1,830 | 623 | 450 | 3,804 | 2,035 | 86.9 |
| Kentucky | 66 | 33 | 29 | 433 | 227 | 91.0 |
| Mississippi | 14,618 | 12,311 | 9,719 | 66,226 | 34,083 | 94.3 |
| Tennessee | 682 | 73 | 175 | 755 | 835 | -9.5 |
| **West South Central** | **198,665** | **158,519** | **190,181** | **911,818** | **854,242** | **6.7** |
| Arkansas | 5,596 | 4,070 | 4,926 | 17,357 | 12,881 | 34.8 |
| Louisiana | 40,415 | 35,649 | 34,570 | 184,589 | 145,702 | 26.7 |
| Oklahoma | 22,707 | 15,774 | 21,597 | 89,788 | 83,568 | 7.4 |
| Texas | 129,947 | 103,026 | 129,088 | 620,084 | 612,091 | 1.3 |
| **Mountain** | **13,429** | **7,762** | **12,490** | **58,099** | **54,189** | **7.2** |
| Arizona | 3,821 | 1,027 | 3,535 | 9,435 | 12,211 | -22.7 |
| Colorado | 326 | 447 | 292 | 2,233 | 2,840 | -21.4 |
| Idaho | — | — | — | — | — | — |
| Montana | 60 | 47 | 39 | 148 | 235 | -36.9 |
| Nevada | 5,316 | 3,222 | 4,689 | 21,349 | 16,844 | 26.7 |
| New Mexico | 3,727 | 2,839 | 3,243 | 20,162 | 18,469 | 9.2 |
| Utah | 146 | 175 | 679 | 4,688 | 3,513 | 33.4 |
| Wyoming | 32 | 4 | 14 | 84 | 76 | 10.2 |
| **Pacific Contiguous** | **40,661** | **18,672** | **56,918** | **206,289** | **321,458** | **-35.8** |
| California | 39,441 | 18,651 | 54,454 | 196,793 | 310,088 | -36.5 |
| Oregon | 1,132 | — | 2,444 | 8,170 | 11,207 | -27.1 |
| Washington | 88 | 21 | 20 | 1,326 | 163 | 714.8 |
| **Pacific Noncontiguous** | **2,333** | **2,319** | **2,050** | **17,254** | **15,766** | **9.4** |
| Alaska | 2,333 | 2,319 | 2,050 | 17,254 | 15,766 | 9.4 |
| Hawaii | — | — | — | — | — | — |
| **U.S. Total** | **404,725** | **296,692** | **362,444** | **1,800,361** | **1,605,991** | **12.1** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
Notes: •Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 27. Consumption of Gas at Steam-Fired Electric Utility Plants by Census Division and State
(Million Cubic Feet)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date | | |
|---|---|---|---|---|---|---|
| | | | | 1995 [1] | 1994 [2] | Difference (percent) |
| **New England** | **11,994** | **10,215** | **6,449** | **49,279** | **16,783** | **193.6** |
| Connecticut | 2,810 | 2,202 | 805 | 13,911 | 979 | 1321.6 |
| Maine | — | — | — | — | — | — |
| Massachusetts | 8,446 | 7,475 | 5,174 | 33,620 | 14,354 | 134.2 |
| New Hampshire | 624 | 527 | 394 | 1,563 | 832 | 88.0 |
| Rhode Island | 108 | 7 | 46 | 115 | 525 | -78.0 |
| Vermont | 5 | 4 | 31 | 70 | 93 | -25.3 |
| **Middle Atlantic** | **43,078** | **30,131** | **38,348** | **165,453** | **104,046** | **59.0** |
| New Jersey | 6,749 | 2,504 | 7,757 | 15,770 | 18,072 | -12.7 |
| New York | 32,220 | 24,502 | 29,226 | 135,905 | 81,789 | 66.2 |
| Pennsylvania | 4,109 | 3,125 | 1,365 | 13,779 | 4,186 | 229.2 |
| **East North Central** | **10,104** | **7,425** | **5,424** | **42,974** | **34,878** | **23.2** |
| Illinois | 5,388 | 3,640 | 2,927 | 20,176 | 19,439 | 3.8 |
| Indiana | 956 | 499 | 919 | 3,253 | 4,354 | -25.3 |
| Michigan | 2,815 | 2,782 | 1,315 | 16,663 | 9,348 | 78.3 |
| Ohio | 419 | 241 | 93 | 1,394 | 471 | 196.0 |
| Wisconsin | 526 | 263 | 170 | 1,487 | 1,266 | 17.5 |
| **West North Central** | **8,505** | **4,201** | **4,992** | **23,988** | **19,526** | **22.9** |
| Iowa | 256 | 165 | 124 | 1,084 | 905 | 19.8 |
| Kansas | 4,941 | 2,212 | 3,770 | 12,209 | 13,003 | -6.1 |
| Minnesota | 979 | 850 | 549 | 4,400 | 2,542 | 73.1 |
| Missouri | 2,077 | 892 | 361 | 5,627 | 1,095 | 414.0 |
| Nebraska | 238 | 73 | 182 | 645 | 1,951 | -66.9 |
| North Dakota | * | * | — | * | * | NM |
| South Dakota | 14 | 8 | 5 | 23 | 30 | -24.3 |
| **South Atlantic** | **32,228** | **29,442** | **16,588** | **155,069** | **71,147** | **118.0** |
| Delaware | 1,558 | 1,052 | 484 | 5,496 | 1,769 | 210.6 |
| District of Columbia | — | — | — | — | — | — |
| Florida | 25,830 | 26,672 | 12,860 | 139,058 | 63,811 | 117.9 |
| Georgia | 1,055 | 283 | 110 | 2,091 | 599 | 249.0 |
| Maryland | 2,898 | 927 | 2,962 | 5,948 | 4,390 | 35.5 |
| North Carolina | — | — | — | — | — | NM |
| South Carolina | 416 | 389 | 16 | 1,545 | 83 | 1771.6 |
| Virginia | 448 | 83 | 142 | 676 | 351 | 92.5 |
| West Virginia | 23 | 36 | 14 | 255 | 144 | 76.5 |
| **East South Central** | **12,578** | **10,315** | **7,624** | **51,484** | **23,561** | **118.5** |
| Alabama | 348 | 288 | 326 | 1,955 | 1,712 | 14.2 |
| Kentucky | 22 | 28 | 26 | 251 | 197 | 27.2 |
| Mississippi | 12,207 | 10,000 | 7,272 | 49,278 | 21,652 | 127.6 |
| Tennessee | — | — | — | — | — | NM |
| **West South Central** | **188,361** | **149,630** | **183,203** | **859,356** | **815,532** | **5.4** |
| Arkansas | 5,596 | 4,070 | 4,926 | 17,357 | 12,880 | 34.8 |
| Louisiana | 39,593 | 34,771 | 33,800 | 178,689 | 140,887 | 26.8 |
| Oklahoma | 19,478 | 12,999 | 18,507 | 70,640 | 68,834 | 2.6 |
| Texas | 123,693 | 97,790 | 125,971 | 592,671 | 592,932 | * |
| **Mountain** | **9,050** | **5,871** | **9,194** | **42,901** | **41,698** | **2.9** |
| Arizona | 2,460 | 564 | 2,239 | 4,450 | 5,942 | -25.1 |
| Colorado | 305 | 444 | 289 | 2,193 | 2,443 | -10.2 |
| Idaho | — | — | — | — | — | — |
| Montana | 4 | 15 | 26 | 43 | 125 | -65.7 |
| Nevada | 2,611 | 2,025 | 2,957 | 13,381 | 12,728 | 5.1 |
| New Mexico | 3,492 | 2,651 | 3,045 | 19,073 | 17,628 | 8.2 |
| Utah | 146 | 168 | 625 | 3,676 | 2,756 | 33.4 |
| Wyoming | 32 | 4 | 14 | 84 | 76 | 10.2 |
| **Pacific Contiguous** | **37,350** | **17,550** | **52,584** | **190,418** | **302,151** | **-37.0** |
| California | 37,350 | 17,550 | 52,583 | 190,414 | 302,140 | -37.0 |
| Oregon | — | — | — | — | 2 | NM |
| Washington | * | * | 1 | 4 | 10 | -59.3 |
| **Pacific Noncontiguous** | **—** | **—** | **—** | **—** | **—** | **NM** |
| Alaska | — | — | — | — | — | NM |
| Hawaii | — | — | — | — | — | — |
| **U.S. Total** | **353,249** | **264,780** | **324,407** | **1,580,922** | **1,429,323** | **10.6** |

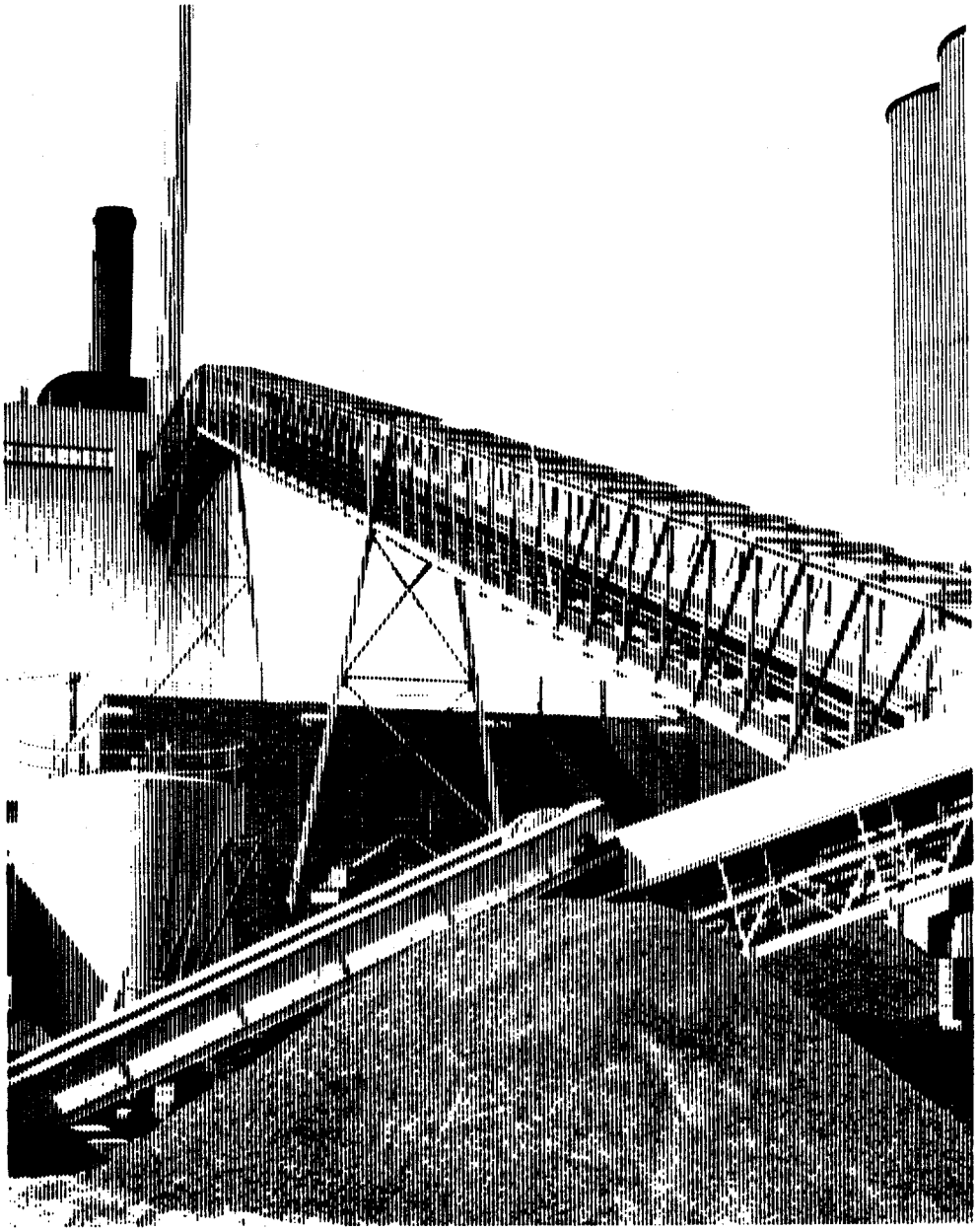
[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 28. Consumption of Gas at GT/IC Electric Utility Plants by Census Division and State
(Million Cubic Feet)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Year to Date 1995 [1] | Year to Date 1994 [2] | Year to Date Difference (percent) |
|---|---|---|---|---|---|---|
| **New England** | **827** | **757** | **762** | **3,309** | **1,127** | **193.5** |
| Connecticut | — | — | — | — | — | — |
| Maine | — | — | — | — | — | — |
| Massachusetts | 825 | 757 | 762 | 3,305 | 1,127 | 193.1 |
| New Hampshire | 3 | * | — | 4 | — | NM |
| Rhode Island | — | — | — | — | — | — |
| Vermont | — | — | — | — | — | — |
| **Middle Atlantic** | **6,584** | **2,491** | **4,889** | **17,730** | **12,473** | **42.1** |
| New Jersey | 3,899 | 1,059 | 2,852 | 9,261 | 7,729 | 19.8 |
| New York | 2,256 | 1,282 | 1,968 | 7,680 | 4,395 | 74.7 |
| Pennsylvania | 429 | 150 | 69 | 788 | 349 | 125.9 |
| **East North Central** | **4,402** | **1,862** | **574** | **8,069** | **5,102** | **58.2** |
| Illinois | 588 | 370 | 114 | 1,097 | 667 | 64.4 |
| Indiana | 625 | 117 | 209 | 1,004 | 1,044 | -3.9 |
| Michigan | 305 | 252 | 69 | 973 | 559 | 74.2 |
| Ohio | 1,326 | 262 | 90 | 1,819 | 1,818 | .1 |
| Wisconsin | 1,559 | 860 | 91 | 3,175 | 1,013 | 213.3 |
| **West North Central** | **2,961** | **1,127** | **1,372** | **5,710** | **4,764** | **19.8** |
| Iowa | 353 | 190 | 186 | 568 | 666 | -14.7 |
| Kansas | 1,159 | 369 | 753 | 2,652 | 2,298 | 15.4 |
| Minnesota | 91 | 82 | 98 | 200 | 340 | -41.3 |
| Missouri | 897 | 258 | 278 | 1,295 | 1,079 | 20.0 |
| Nebraska | 245 | 138 | 53 | 654 | 338 | 93.3 |
| North Dakota | — | — | 1 | * | 1 | NM |
| South Dakota | 216 | 91 | 4 | 341 | 42 | 716.9 |
| **South Atlantic** | **11,756** | **8,728** | **11,034** | **64,105** | **53,311** | **20.2** |
| Delaware | 12 | 678 | 1,365 | 7,088 | 6,132 | 15.6 |
| District of Columbia | — | — | — | — | — | — |
| Florida | 6,734 | 6,614 | 6,162 | 40,275 | 33,835 | 19.0 |
| Georgia | 1,423 | 423 | 66 | 2,195 | 102 | 2047.2 |
| Maryland | 1,686 | 642 | 1,136 | 3,579 | 2,727 | 31.2 |
| North Carolina | 532 | 158 | 10 | 1,139 | 819 | 39.1 |
| South Carolina | 409 | 82 | 22 | 647 | 477 | 35.5 |
| Virginia | 960 | 130 | 2,273 | 9,182 | 9,218 | -.4 |
| West Virginia | — | — | — | — | — | — |
| **East South Central** | **4,619** | **2,726** | **2,748** | **19,734** | **13,618** | **44.9** |
| Alabama | 1,482 | 336 | 124 | 1,849 | 323 | 471.8 |
| Kentucky | 44 | 6 | 2 | 182 | 29 | 522.2 |
| Mississippi | 2,411 | 2,312 | 2,448 | 16,948 | 12,430 | 36.3 |
| Tennessee | 682 | 73 | 175 | 755 | 835 | -9.5 |
| **West South Central** | **10,305** | **8,888** | **6,978** | **52,462** | **38,709** | **35.5** |
| Arkansas | — | * | — | * | 1 | NM |
| Louisiana | 822 | 878 | 770 | 5,900 | 4,815 | 22.5 |
| Oklahoma | 3,228 | 2,775 | 3,090 | 19,148 | 14,735 | 30.0 |
| Texas | 6,254 | 5,236 | 3,117 | 27,413 | 19,159 | 43.1 |
| **Mountain** | **4,379** | **1,891** | **3,296** | **15,198** | **12,491** | **21.7** |
| Arizona | 1,361 | 463 | 1,296 | 4,985 | 6,269 | -20.5 |
| Colorado | 21 | 2 | 3 | 40 | 397 | -90.0 |
| Idaho | — | — | — | — | — | — |
| Montana | 55 | 32 | 13 | 105 | 110 | -4.3 |
| Nevada | 2,705 | 1,198 | 1,732 | 7,967 | 4,116 | 93.5 |
| New Mexico | 235 | 189 | 198 | 1,089 | 840 | 29.6 |
| Utah | 1 | 7 | 54 | 1,012 | 757 | 33.5 |
| Wyoming | — | — | — | — | — | — |
| **Pacific Contiguous** | **3,311** | **1,122** | **4,333** | **15,870** | **19,306** | **-17.8** |
| California | 2,091 | 1,101 | 1,871 | 6,378 | 7,948 | -19.8 |
| Oregon | 1,132 | — | 2,444 | 8,170 | 11,205 | -27.1 |
| Washington | 87 | 21 | 19 | 1,322 | 153 | 764.3 |
| **Pacific Noncontiguous** | **2,333** | **2,319** | **2,050** | **17,254** | **15,766** | **9.4** |
| Alaska | 2,333 | 2,319 | 2,050 | 17,254 | 15,766 | 9.4 |
| Hawaii | — | — | — | — | — | — |
| **U.S. Total** | **51,476** | **31,911** | **38,038** | **219,439** | **176,668** | **24.2** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •GT/IC=Gas Turbine/Internal Combustion. •Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

# Fossil-Fuel Stocks at U.S. Electric Utilities



*Stocks of coal on hand at electric utility plants.*

## Table 29. U.S. Electric Utility Stocks of Coal and Petroleum, 1985 Through July 1995

| Period | Coal (thousand short tons) | | | | Petroleum (thousand barrels) | | | Petroleum Coke (thousand short tons) |
|---|---|---|---|---|---|---|---|---|
| | Anthracite[1] | Bituminous[2] | Lignite | Total | Light | Heavy | Total | |
| **1985** | **7,189** | **142,144** | **7,043** | **156,376** | **16,386** | **57,304** | **73,689** | **49** |
| **1986** | **7,099** | **148,665** | **6,042** | **161,806** | **16,269** | **56,841** | **73,111** | **40** |
| **1987** | **6,940** | **156,670** | **7,187** | **170,797** | **15,759** | **55,069** | **70,827** | **51** |
| **1988** | **6,561** | **133,434** | **6,512** | **146,507** | **15,099** | **54,187** | **69,285** | **86** |
| **1989** | **6,403** | **122,967** | **6,490** | **135,860** | **13,824** | **47,446** | **61,270** | **105** |
| **1990** | **6,499** | **142,650** | **7,016** | **156,166** | **16,471** | **67,030** | **83,501** | **94** |
| **1991** | **6,513** | **145,367** | **5,996** | **157,876** | **16,357** | **58,636** | **74,993** | **70** |
| **1992** | **6,215** | **142,156** | **5,759** | **154,130** | **15,714** | **56,135** | **71,849** | **67** |
| **1993** | | | | | | | | |
| January | 6,166 | 138,615 | 5,521 | 150,302 | 15,840 | 53,781 | 69,620 | 65 |
| February | 6,107 | 135,063 | 5,357 | 146,528 | 15,131 | 50,005 | 65,136 | 60 |
| March | 6,036 | 132,183 | 5,758 | 143,978 | 14,914 | 45,313 | 60,227 | 66 |
| April | 5,802 | 136,199 | 6,177 | 148,178 | 14,856 | 47,356 | 62,211 | 77 |
| May | 5,773 | 138,668 | 6,238 | 150,678 | 14,669 | 50,422 | 65,091 | 82 |
| June | 5,766 | 133,977 | 6,009 | 145,753 | 14,936 | 49,294 | 64,230 | 92 |
| July | 5,755 | 115,383 | 5,677 | 126,815 | 14,618 | 47,401 | 62,019 | 90 |
| August | 5,745 | 102,582 | 5,651 | 113,978 | 14,842 | 43,943 | 58,785 | 99 |
| September | 5,735 | 100,951 | 6,147 | 112,833 | 14,774 | 45,913 | 60,687 | 62 |
| October | 5,718 | 102,700 | 6,687 | 115,105 | 14,822 | 46,298 | 61,120 | 69 |
| November | 5,693 | 103,447 | 6,955 | 116,095 | 14,878 | 46,603 | 61,481 | 84 |
| December | 5,639 | 98,560 | 7,142 | 111,341 | 15,674 | 46,769 | 62,443 | 89 |
| **1994** [3] | | | | | | | | |
| January | 5,576 | 86,043 | 6,676 | 98,294 | 15,127 | 42,781 | 57,908 | 83 |
| February | 5,496 | 85,523 | 6,720 | 97,739 | 15,289 | 44,764 | 60,053 | 73 |
| March | 5,420 | 92,333 | 7,433 | 105,186 | 15,024 | 45,750 | 60,774 | 89 |
| April | 5,360 | 100,161 | 7,803 | 113,324 | 14,937 | 44,221 | 59,158 | 103 |
| May | 5,309 | 107,716 | 7,518 | 120,543 | 15,170 | 46,104 | 61,274 | 78 |
| June | 5,275 | 105,668 | 7,449 | 118,391 | 15,541 | 44,719 | 60,259 | 63 |
| July | 5,214 | 96,502 | 7,704 | 109,419 | 15,323 | 44,259 | 59,582 | 37 |
| August | 5,173 | 95,932 | 7,679 | 108,783 | 15,509 | 46,420 | 61,929 | 25 |
| September | 5,133 | 99,793 | 7,388 | 112,314 | 15,586 | 47,111 | 62,697 | 35 |
| October | 5,080 | 104,432 | 7,161 | 116,673 | 15,930 | 45,971 | 61,902 | 33 |
| November | 4,903 | 110,569 | 7,856 | 123,328 | 16,128 | 46,475 | 62,603 | 51 |
| December | 4,879 | 115,325 | 6,693 | 126,897 | 16,644 | 46,342 | 62,986 | 69 |
| **1995** [4] | | | | | | | | |
| January | 4,849 | 114,316 | 6,309 | 125,475 | 16,615 | 45,428 | 62,043 | 75 |
| February | 4,791 | 118,880 | 6,286 | 129,957 | 16,005 | 39,922 | 55,927 | 95 |
| March | 4,748 | 124,452 | 6,115 | 135,315 | 15,608 | 41,032 | 56,641 | 128 |
| April | 4,711 | 132,108 | 6,215 | 143,033 | 15,447 | 38,859 | 54,306 | 162 |
| May | 4,656 | 136,770 | 6,369 | 147,794 | 15,560 | 38,280 | 53,840 | 173 |
| June | 4,634 | 132,778 | 6,184 | 143,596 | 15,793 | 39,810 | 55,603 | 144 |
| July | 4,608 | 119,991 | 5,712 | 130,311 | 15,613 | 37,561 | 53,175 | 117 |

[1] Anthracite includes anthracite silt stored off-site.
[2] Bituminous coal includes subbituminous coal.
[3] Data for 1994 and prior years are final.
[4] Data for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •Prior to 1993, values represent December end-of-month stocks. For 1993 forward, values represent end-of-month stocks.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

## Table 30. U.S. Electric Utility Stocks of Coal by NERC Region and Hawaii
(Thousand Short Tons)

| NERC Region and Hawaii | July 1995 [1] | June 1995 [2] | July 1994 [2] | Monthly Difference (percent) | Yearly Difference (percent) |
|---|---|---|---|---|---|
| ECAR | 32,423 | 36,854 | 27,604 | -12.0 | 17.5 |
| ERCOT | 7,111 | 7,800 | 7,113 | -8.8 | * |
| MAAC | 9,566 | 10,724 | 10,309 | -10.8 | -7.2 |
| MAIN | 9,352 | 10,387 | 8,625 | -10.0 | 8.4 |
| MAPP (U.S.) | 11,939 | 12,294 | 9,483 | -2.9 | 25.9 |
| NPCC (U.S.) | 2,082 | 2,500 | 1,887 | -16.7 | 10.3 |
| SERC | 19,945 | 24,121 | 18,468 | -17.3 | 8.0 |
| SPP | 20,010 | 20,213 | 11,378 | -1.0 | 75.9 |
| WSCC (U.S.) | 17,882 | 18,701 | 14,550 | -4.4 | 22.9 |
| **Contiguous U.S.** | **130,310** | **143,595** | **109,417** | **-9.3** | **19.1** |
| ASCC | 1 | 1 | 2 | -23.2 | -66.7 |
| Hawaii | -- | -- | -- | -- | -- |
| **U.S. Total** | **130,311** | **143,596** | **109,419** | **-9.3** | **19.1** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •Stocks are end-of-month stocks at electric utilities.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 31. U.S. Electric Utility Stocks of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

| NERC Region and Hawaii | July 1995 [1] | June 1995 [2] | July 1994 [2] | Monthly Difference (percent) | Yearly Difference (percent) |
|---|---|---|---|---|---|
| ECAR | 1,543 | 1,703 | 1,659 | -9.4 | -7.0 |
| ERCOT | 4,892 | 4,916 | 4,953 | -.5 | -1.2 |
| MAAC | 5,489 | 6,479 | 6,557 | -15.3 | -16.3 |
| MAIN | 1,302 | 1,380 | 1,385 | -5.6 | -5.9 |
| MAPP (U.S.) | 637 | 657 | 778 | -3.1 | -18.1 |
| NPCC (U.S.) | 9,535 | 10,276 | 9,775 | -7.2 | -2.5 |
| SERC | 12,640 | 12,865 | 12,803 | -1.8 | -1.3 |
| SPP | 4,219 | 4,322 | 4,302 | -2.4 | -1.9 |
| WSCC (U.S.) | 11,781 | 12,072 | 16,076 | -2.4 | -26.7 |
| **Contiguous U.S.** | **52,037** | **54,671** | **58,287** | **-4.8** | **-10.7** |
| ASCC | 227 | 178 | 168 | 27.6 | 34.8 |
| Hawaii | 911 | 755 | 1,127 | 20.7 | -19.2 |
| **U.S. Total** | **53,175** | **55,603** | **59,582** | **-4.4** | **-10.8** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •Stocks are end-of-month stocks at electric utilities.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 32. U.S. Electric Utility Stocks of Coal by Census Division and State
(Thousand Short Tons)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Monthly Difference (percent) | Yearly Difference (percent) |
|---|---|---|---|---|---|
| **New England** | **1,064** | **1,232** | **888** | **-13.6** | **19.8** |
| Connecticut | 122 | 169 | 143 | -27.8 | -14.6 |
| Maine | — | — | — | — | — |
| Massachusetts | 633 | 691 | 485 | -8.4 | 30.4 |
| New Hampshire | 310 | 373 | 260 | -16.8 | 19.0 |
| Rhode Island | — | — | — | — | — |
| Vermont | — | — | — | — | — |
| **Middle Atlantic** | **11,097** | **12,231** | **11,891** | **-9.3** | **-6.7** |
| New Jersey | 685 | 704 | 435 | -2.6 | 57.6 |
| New York | 839 | 986 | 699 | -14.9 | 19.9 |
| Pennsylvania | 9,573 | 10,541 | 10,757 | -9.2 | -11.0 |
| **East North Central** | **31,386** | **35,001** | **26,164** | **-10.3** | **20.0** |
| Illinois | 4,449 | 5,289 | 4,585 | -15.9 | -3.0 |
| Indiana | 9,908 | 10,856 | 8,199 | -8.7 | 20.8 |
| Michigan | 6,407 | 7,462 | 5,269 | -14.1 | 21.6 |
| Ohio | 7,106 | 7,841 | 5,699 | -9.4 | 24.7 |
| Wisconsin | 3,516 | 3,553 | 2,412 | -1.0 | 45.7 |
| **West North Central** | **18,595** | **19,240** | **14,933** | **-3.4** | **24.5** |
| Iowa | 4,353 | 4,520 | 2,890 | -3.7 | 50.6 |
| Kansas | 3,550 | 3,537 | 2,474 | .4 | 43.5 |
| Minnesota | 1,872 | 1,930 | 1,520 | -3.0 | 23.2 |
| Missouri | 4,974 | 5,198 | 4,258 | -4.3 | 16.8 |
| Nebraska | 1,622 | 1,734 | 1,022 | -6.4 | 58.7 |
| North Dakota | 2,197 | 2,229 | 2,527 | -1.4 | -13.1 |
| South Dakota | 26 | 93 | 241 | -71.7 | -89.1 |
| **South Atlantic** | **19,631** | **24,428** | **18,692** | **-19.6** | **5.0** |
| Delaware | 215 | 285 | 283 | -24.5 | -24.1 |
| District of Columbia | — | — | — | — | — |
| Florida | 3,513 | 4,122 | 3,644 | -14.8 | -3.6 |
| Georgia | 4,009 | 4,992 | 4,257 | -19.7 | -5.8 |
| Maryland | 1,107 | 1,447 | 1,053 | -23.5 | 5.0 |
| North Carolina | 3,189 | 4,234 | 2,700 | -24.7 | 18.1 |
| South Carolina | 1,944 | 2,219 | 1,607 | -12.4 | 21.0 |
| Virginia | 1,394 | 1,669 | 1,267 | -16.5 | 10.0 |
| West Virginia | 4,260 | 5,461 | 3,881 | -22.0 | 9.8 |
| **East South Central** | **9,517** | **10,747** | **7,929** | **-11.4** | **20.0** |
| Alabama | 3,284 | 3,831 | 2,821 | -14.3 | 16.4 |
| Kentucky | 4,005 | 4,476 | 3,603 | -10.5 | 11.2 |
| Mississippi | 665 | 698 | 580 | -4.8 | 14.7 |
| Tennessee | 1,564 | 1,741 | 925 | -10.2 | 69.1 |
| **West South Central** | **20,169** | **20,990** | **13,807** | **-3.9** | **46.1** |
| Arkansas | 2,973 | 2,966 | 987 | .2 | 201.3 |
| Louisiana | 2,789 | 2,857 | 1,471 | -2.4 | 89.6 |
| Oklahoma | 3,846 | 3,858 | 2,135 | -.3 | 80.2 |
| Texas | 10,562 | 11,309 | 9,215 | -6.6 | 14.6 |
| **Mountain** | **16,361** | **17,131** | **14,124** | **-4.5** | **15.8** |
| Arizona | 3,700 | 3,802 | 2,970 | -2.7 | 24.6 |
| Colorado | 3,682 | 3,821 | 3,168 | -3.6 | 16.2 |
| Idaho | — | — | — | — | — |
| Montana | 490 | 498 | 530 | -1.6 | -7.5 |
| Nevada | 1,449 | 1,468 | 1,357 | -1.3 | 6.8 |
| New Mexico | 1,170 | 1,172 | 1,473 | -.1 | -20.6 |
| Utah | 3,316 | 3,578 | 3,011 | -7.3 | 10.1 |
| Wyoming | 2,553 | 2,791 | 1,615 | -8.5 | 58.1 |
| **Pacific Contiguous** | **2,490** | **2,595** | **988** | **-4.1** | **152.0** |
| California | — | — | — | — | — |
| Oregon | 444 | 493 | 250 | -10.0 | 77.3 |
| Washington | 2,046 | 2,102 | 738 | -2.7 | 177.3 |
| **Pacific Noncontiguous** | **1** | **1** | **2** | **-23.2** | **-66.7** |
| Alaska | 1 | 1 | 2 | -23.2 | -66.7 |
| Hawaii | — | — | — | — | — |
| **U.S. Total** | **130,311** | **143,596** | **109,419** | **-9.3** | **19.1** |

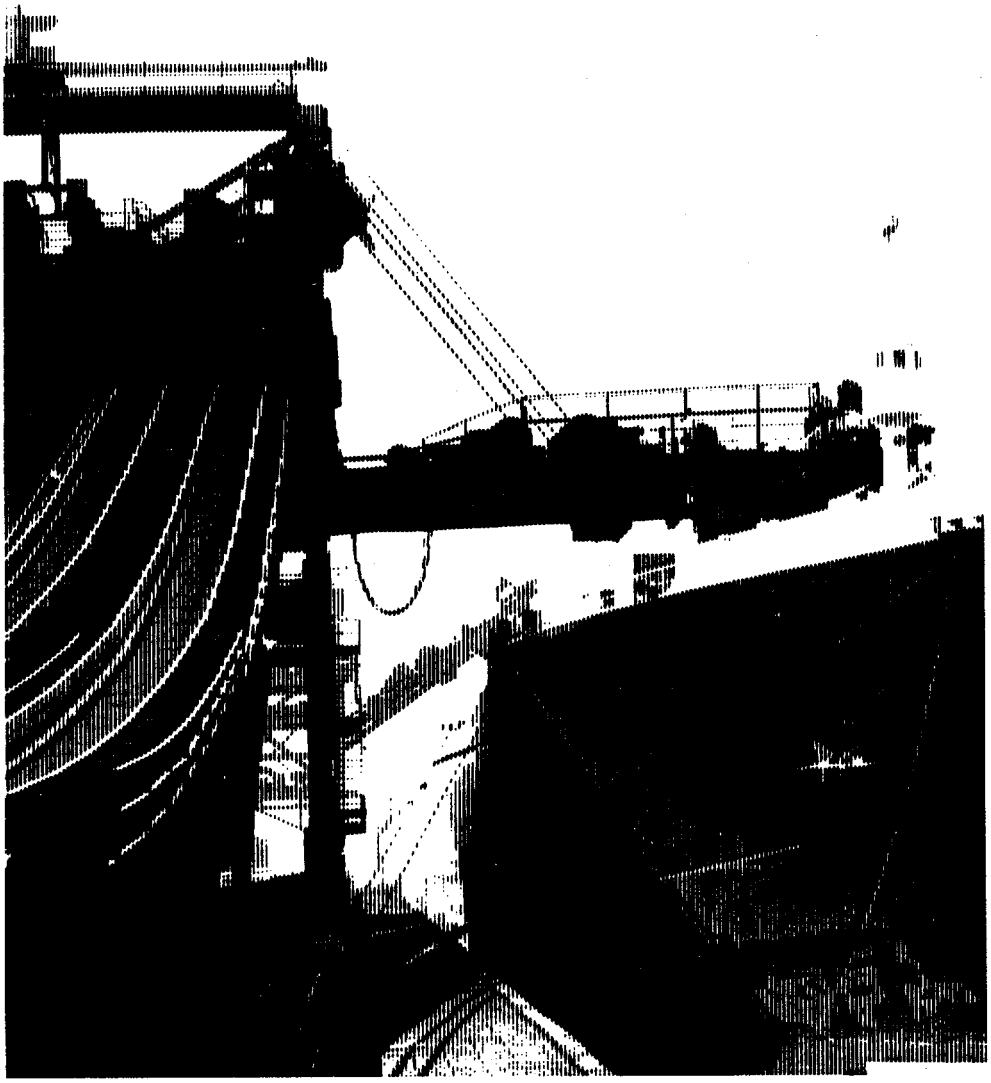
[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
NM = Calculation not meaningful.
Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •Stocks are end-of-month stocks at electric utilities.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

## Table 33. U.S. Electric Utility Stocks of Petroleum by Census Division and State
(Thousand Barrels)

| Census Division and State | July 1995 [1] | June 1995 [1] | July 1994 [2] | Monthly Difference (percent) | Yearly Difference (percent) |
|---|---|---|---|---|---|
| **New England** | **3,733** | **4,492** | **3,800** | **-16.9** | **-1.8** |
| Connecticut | 1,467 | 1,611 | 1,106 | -8.9 | 32.6 |
| Maine | 194 | 274 | 170 | -29.3 | 14.3 |
| Massachusetts | 1,755 | 2,066 | 2,059 | -15.1 | -14.8 |
| New Hampshire | 285 | 509 | 390 | -43.9 | -26.8 |
| Rhode Island | 3 | 4 | 43 | -20.3 | -93.5 |
| Vermont | 28 | 28 | 32 | 1.7 | -10.3 |
| **Middle Atlantic** | **9,231** | **9,775** | **10,222** | **-5.6** | **-9.7** |
| New Jersey | 1,752 | 1,854 | 1,842 | -5.5 | -4.9 |
| New York | 5,799 | 5,780 | 5,972 | .3 | -2.9 |
| Pennsylvania | 1,680 | 2,141 | 2,408 | -21.6 | -30.2 |
| **East North Central** | **2,498** | **2,723** | **2,746** | **-8.3** | **-9.0** |
| Illinois | 1,091 | 1,159 | 1,184 | -5.8 | -7.8 |
| Indiana | 125 | 142 | 143 | -12.1 | -12.7 |
| Michigan | 726 | 825 | 826 | -12.0 | -12.0 |
| Ohio | 343 | 355 | 381 | -3.2 | -9.9 |
| Wisconsin | 212 | 242 | 212 | -12.4 | .1 |
| **West North Central** | **1,467** | **1,484** | **1,575** | **-1.1** | **-6.9** |
| Iowa | 186 | 179 | 194 | 4.1 | -3.9 |
| Kansas | 565 | 557 | 555 | 1.3 | 1.7 |
| Minnesota | 131 | 120 | 153 | 8.6 | -14.6 |
| Missouri | 342 | 370 | 349 | -7.6 | -1.9 |
| Nebraska | 127 | 127 | 208 | | -38.8 |
| North Dakota | 40 | 44 | 51 | -8.1 | -20.3 |
| South Dakota | 76 | 86 | 66 | -11.7 | 14.4 |
| **South Atlantic** | **13,988** | **14,621** | **14,411** | **-4.3** | **-2.9** |
| Delaware | 443 | 608 | 314 | -27.2 | 40.9 |
| District of Columbia | 84 | 111 | 105 | -24.1 | -20.0 |
| Florida | 8,689 | 8,841 | 8,989 | -1.7 | -3.3 |
| Georgia | 500 | 556 | 600 | -10.2 | -16.7 |
| Maryland | 1,611 | 1,855 | 1,950 | -13.2 | -17.4 |
| North Carolina | 408 | 393 | 201 | 3.8 | 102.5 |
| South Carolina | 296 | 327 | 290 | -9.5 | 2.2 |
| Virginia | 1,799 | 1,766 | 1,797 | 1.9 | .1 |
| West Virginia | 158 | 164 | 164 | -3.6 | -4.0 |
| **East South Central** | **1,975** | **2,026** | **1,892** | **-2.5** | **4.4** |
| Alabama | 193 | 189 | 194 | 1.9 | -.4 |
| Kentucky | 145 | 156 | 127 | -7.0 | 14.6 |
| Mississippi | 1,024 | 1,020 | 991 | .3 | 3.3 |
| Tennessee | 614 | 661 | 581 | -7.1 | 5.7 |
| **West South Central** | **7,404** | **7,520** | **7,576** | **-1.5** | **-2.3** |
| Arkansas | 237 | 252 | 247 | -5.7 | -3.7 |
| Louisiana | 1,374 | 1,373 | 1,414 | .1 | -2.8 |
| Oklahoma | 523 | 600 | 614 | -12.8 | -14.8 |
| Texas | 5,270 | 5,296 | 5,302 | -.5 | -.6 |
| **Mountain** | **1,163** | **1,167** | **1,200** | **-.4** | **-3.1** |
| Arizona | 451 | 464 | 518 | -2.9 | -13.0 |
| Colorado | 172 | 174 | 178 | -.8 | -3.6 |
| Idaho | * | * | * | NM | NM |
| Montana | 13 | 10 | 13 | 27.9 | -.3 |
| Nevada | 388 | 384 | 311 | 1.1 | 24.9 |
| New Mexico | 76 | 76 | 105 | .5 | -27.0 |
| Utah | 23 | 27 | 39 | -12.0 | -40.6 |
| Wyoming | 38 | 32 | 35 | 20.3 | 9.9 |
| **Pacific Contiguous** | **10,578** | **10,862** | **14,865** | **-2.6** | **-28.8** |
| California | 10,004 | 10,287 | 14,290 | -2.7 | -30.0 |
| Oregon | 231 | 232 | 229 | -.8 | .8 |
| Washington | 343 | 343 | 347 | .1 | -1.1 |
| **Pacific Noncontiguous** | **1,138** | **932** | **1,295** | **22.0** | **-12.2** |
| Alaska | 227 | 178 | 168 | 27.6 | 34.8 |
| Hawaii | 911 | 755 | 1,127 | 20.7 | -19.2 |
| **U.S. Total** | **53,175** | **55,603** | **59,582** | **-4.4** | **-10.8** |

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The July 1995 petroleum coke stocks were 117,432 short tons. •Stocks are end-of-month stocks at electric utilities.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

# Receipts and Cost of Fossil Fuels at U.S. Electric Utilities



*Fuel is received for distribution to electric utilities.*

## Table 34. U.S. Electric Utility Receipts of and Average Cost for Fossil Fuels, 1985 Through June 1995

| Period | Coal [1] | | Petroleum | | | | Gas | | All Fossil Fuels [2] |
|---|---|---|---|---|---|---|---|---|---|
| | | | Heavy Oil [3] | | Total | | | | |
| | Receipts (thousand short tons) | Cost (cents per $10^6$ Btu) | Receipts (thousand barrels) | Cost (cents per $10^6$ Btu) | Receipts (thousand barrels) | Cost (cents per $10^6$ Btu) | Receipts (thousand Mcf) | Cost (cents per $10^6$ Btu) | Cost (cents per $10^6$ Btu) |
| **1985** | **666,743** | **164.8** | **156,410** | **424.4** | **164,947** | **431.7** | **2,808,921** | **344.4** | **209.4** |
| **1986** | **686,964** | **157.9** | **220,585** | **240.1** | **228,522** | **243.7** | **2,387,622** | **235.1** | **175.0** |
| **1987** | **721,298** | **150.6** | **187,300** | **297.6** | **194,578** | **301.1** | **2,605,191** | **224.0** | **170.5** |
| **1988** | **727,775** | **146.6** | **230,234** | **240.5** | **236,924** | **243.9** | **2,362,721** | **226.3** | **164.3** |
| **1989** | **753,217** | **144.5** | **237,668** | **284.6** | **246,422** | **289.3** | **2,472,506** | **235.5** | **167.5** |
| **1990** | **786,627** | **145.5** | **202,281** | **331.9** | **209,350** | **338.4** | **2,490,979** | **232.1** | **168.9** |
| **1991** | **769,923** | **144.7** | **163,106** | **246.5** | **169,625** | **254.8** | **2,630,818** | **215.3** | **160.3** |
| **1992** | **775,963** | **141.2** | **138,537** | **247.5** | **144,390** | **255.1** | **2,637,678** | **232.8** | **159.0** |
| **1993** | | | | | | | | | |
| January | 65,219 | 138.5 | 8,437 | 248.7 | 9,027 | 259.1 | 159,320 | 267.3 | 156.2 |
| February | 59,225 | 139.3 | 7,002 | 254.1 | 7,421 | 263.8 | 153,537 | 250.7 | 155.6 |
| March | 63,957 | 137.5 | 8,548 | 248.6 | 9,022 | 258.8 | 185,876 | 256.7 | 156.4 |
| April | 63,814 | 139.3 | 10,074 | 280.0 | 10,534 | 286.5 | 169,838 | 268.9 | 159.9 |
| May | 62,568 | 140.0 | 10,378 | 262.7 | 10,803 | 269.3 | 163,917 | 286.3 | 161.7 |
| June | 63,702 | 139.0 | 10,638 | 245.8 | 11,149 | 254.2 | 244,015 | 243.2 | 159.9 |
| July | 59,853 | 138.0 | 15,424 | 237.3 | 16,045 | 243.3 | 313,392 | 240.9 | 164.5 |
| August | 65,843 | 137.4 | 15,099 | 227.0 | 15,624 | 232.2 | 340,505 | 252.6 | 165.1 |
| September | 65,357 | 138.5 | 15,324 | 226.1 | 15,766 | 231.0 | 250,296 | 263.6 | 162.8 |
| October | 67,123 | 140.5 | 13,596 | 231.0 | 14,005 | 236.6 | 226,238 | 241.3 | 159.1 |
| November | 65,938 | 138.4 | 10,868 | 218.0 | 11,420 | 227.3 | 201,903 | 254.0 | 156.9 |
| December | 66,552 | 136.2 | 16,331 | 198.8 | 17,085 | 205.5 | 165,685 | 272.4 | 154.9 |
| **Total** | **769,152** | **138.5** | **141,719** | **236.2** | **147,902** | **243.3** | **2,574,523** | **256.0** | **159.5** |
| **1994 [4]** | | | | | | | | | |
| January | 62,611 | 135.9 | 16,700 | 228.6 | 17,781 | 238.0 | 160,361 | 261.5 | 156.7 |
| February | 64,409 | 136.8 | 16,554 | 266.2 | 17,543 | 274.4 | 142,783 | 273.5 | 159.0 |
| March | 72,960 | 135.9 | 12,796 | 221.6 | 13,318 | 227.7 | 179,910 | 261.5 | 153.1 |
| April | 67,380 | 138.1 | 9,904 | 213.1 | 10,400 | 220.9 | 199,349 | 238.2 | 153.6 |
| May | 71,130 | 138.3 | 13,291 | 224.8 | 13,892 | 231.3 | 211,907 | 240.6 | 155.2 |
| June | 70,066 | 137.4 | 13,461 | 237.3 | 14,333 | 246.1 | 302,900 | 219.2 | 156.4 |
| July | 67,619 | 135.3 | 14,215 | 263.2 | 14,771 | 267.9 | 347,984 | 221.9 | 158.9 |
| August | 75,308 | 135.4 | 11,135 | 256.9 | 11,562 | 262.1 | 360,874 | 210.3 | 153.8 |
| September | 69,922 | 135.8 | 8,495 | 232.5 | 8,966 | 240.2 | 283,747 | 195.7 | 148.8 |
| October | 69,323 | 134.8 | 4,689 | 239.8 | 5,187 | 253.9 | 252,845 | 191.6 | 145.6 |
| November | 68,846 | 133.3 | 6,313 | 245.2 | 6,852 | 256.9 | 221,118 | 206.8 | 146.3 |
| December | 72,354 | 129.7 | 7,630 | 258.1 | 8,336 | 268.6 | 200,126 | 213.9 | 143.8 |
| **Total** | **831,929** | **135.5** | **135,184** | **240.9** | **142,940** | **248.8** | **2,863,904** | **223.0** | **152.6** |
| **1995 [4]** | | | | | | | | | |
| January | 69,981 | 132.9 | 5,565 | 273.1 | 6,114 | 282.7 | 188,389 | 209.2 | 145.2 |
| February | 65,789 | 133.4 | 6,150 | 256.2 | 6,535 | 263.1 | 163,598 | 197.0 | 143.6 |
| March | 69,027 | 133.8 | 5,040 | 259.0 | 5,451 | 267.6 | 233,406 | 189.0 | 144.3 |
| April | 66,167 | 133.7 | 2,849 | 266.2 | 3,222 | 280.4 | 222,405 | 194.5 | 144.1 |
| May | 68,501 | 133.7 | 5,864 | 279.2 | 6,212 | 286.0 | 247,211 | 201.9 | 147.3 |
| June | 64,483 | 133.3 | 8,476 | 274.8 | 9,083 | 282.4 | 281,754 | 202.6 | 150.3 |
| **Total** | **403,947** | **133.5** | **33,944** | **268.9** | **36,617** | **277.2** | **1,336,762** | **199.0** | **145.9** |
| **Year-to-Date** | | | | | | | | | |
| **1995 [4]** | **403,947** | **133.5** | **33,944** | **268.9** | **36,617** | **277.2** | **1,336,762** | **199.0** | **145.9** |
| **1994 [4]** | **408,557** | **137.1** | **82,706** | **233.9** | **87,267** | **241.9** | **1,197,210** | **244.6** | **155.6** |
| **1993** | **378,486** | **138.9** | **55,077** | **257.2** | **57,956** | **265.6** | **1,076,503** | **260.8** | **158.3** |

[1] Includes lignite, bituminous coal, subbituminous coal, and anthracite.
[2] The weighted average for all fossil fuels includes both heavy oil and light oil (Fuel Oil No. 2, kerosene, and jet fuel) prices. Data do not include petroleum coke.
[3] Heavy oil includes Fuel Oil Nos. 4, 5, and 6, and topped crude fuel oil.
[4] Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1983-1990 are for steam-electric plants with a generator nameplate capacity of 50 or more megawatts. •Prior to January 1983, data are for plants with a capacity of 25 or more megawatts and include peaking units. •Mcf=thousand cubic feet. •Monetary values are expressed in nominal terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and predecessor forms.

## Table 35. Electric Utility Receipts of Coal by NERC Region and Hawaii
(Thousand Short Tons)

| NERC Region and Hawaii | June 1995 [1] | May 1995 [1] | June 1994 [1] | Year to Date | | |
|---|---|---|---|---|---|---|
| | | | | 1995 [1] | 1994 [1] | Difference (percent) |
| ECAR | 15,136 | 16,303 | 17,011 | 94,793 | 97,882 | -3.2 |
| ERCOT | 6,510 | 5,980 | 6,484 | 36,472 | 38,891 | -6.2 |
| MAAC | 3,341 | 3,604 | 3,521 | 19,620 | 20,307 | -3.4 |
| MAIN | 4,963 | 5,762 | 5,404 | 32,909 | 33,010 | -.3 |
| MAPP (U.S.) | 5,475 | 5,633 | 5,861 | 36,006 | 33,840 | 6.4 |
| NPCC (U.S.) | 1,247 | 1,116 | 1,208 | 6,951 | 7,250 | -4.1 |
| SERC | 12,905 | 12,927 | 14,192 | 76,567 | 78,722 | -2.7 |
| SPP | 7,623 | 8,432 | 7,290 | 47,453 | 43,443 | 9.2 |
| WSCC (U.S.) | 7,283 | 8,743 | 9,094 | 53,176 | 55,213 | -3.7 |
| **Contiguous U.S.** | **64,483** | **68,501** | **70,066** | **403,947** | **408,557** | **-1.1** |
| ASCC | — | — | — | — | — | — |
| Hawaii | — | — | — | — | — | — |
| **U.S. Total** | **64,483** | **68,501** | **70,066** | **403,947** | **408,557** | **-1.1** |

[1] Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 36. Average Cost of Coal Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

| NERC Region and Hawaii | June 1995 [1] | May 1995 [1] | June 1994 [1] | Year to Date | | |
|---|---|---|---|---|---|---|
| | | | | 1995 [1] | 1994 [1] | Difference (percent) |
| ECAR | 132.0 | 132.6 | 138.4 | 132.4 | 137.1 | -3.5 |
| ERCOT | 122.6 | 131.9 | 120.3 | 129.7 | 126.6 | 2.4 |
| MAAC | 139.4 | 140.8 | 145.3 | 141.5 | 149.7 | -5.5 |
| MAIN | 137.8 | 146.5 | 145.2 | 144.6 | 144.8 | -.2 |
| MAPP (U.S.) | 95.6 | 99.2 | 98.4 | 95.9 | 95.8 | .1 |
| NPCC (U.S.) | 153.5 | 154.4 | 150.9 | 154.2 | 155.2 | -.7 |
| SERC | 152.1 | 152.8 | 158.3 | 153.6 | 159.2 | -3.5 |
| SPP | 129.5 | 124.4 | 132.9 | 126.6 | 130.3 | -2.9 |
| WSCC (U.S.) | 117.2 | 112.7 | 116.0 | 113.8 | 114.4 | -.5 |
| **Contiguous U.S.** | **133.3** | **133.7** | **137.4** | **133.5** | **137.1** | **-2.6** |
| ASCC | — | — | — | — | — | — |
| Hawaii | — | — | — | — | — | — |
| **U.S. Average** | **133.3** | **133.7** | **137.4** | **133.5** | **137.1** | **-2.6** |

[1] Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 37. Electric Utility Receipts of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

| NERC Region and Hawaii | June 1995 [1] | May 1995 [1] | June 1994 [1] | Year to Date | | |
|---|---|---|---|---|---|---|
| | | | | 1995 [1] | 1994 [1] | Difference (percent) |
| ECAR | 256 | 136 | 340 | 1,128 | 1,897 | -40.6 |
| ERCOT | 50 | 11 | 4 | 107 | 95 | 12.8 |
| MAAC | 436 | 161 | 3,309 | 2,783 | 18,846 | -85.2 |
| MAIN | 63 | 85 | 205 | 446 | 1,461 | -69.5 |
| MAPP (U.S.) | 25 | 14 | 42 | 106 | 171 | -37.9 |
| NPCC (U.S.) | 2,548 | 1,691 | 2,984 | 14,851 | 27,687 | -46.4 |
| SERC | 5,050 | 3,432 | 5,986 | 13,808 | 30,974 | -55.4 |
| SPP | 32 | 21 | 625 | 123 | 1,957 | -93.7 |
| WSCC (U.S.) | 72 | 19 | 30 | 232 | 599 | -61.3 |
| **Contiguous U.S.** | **8,531** | **5,570** | **13,524** | **33,584** | **83,687** | **-59.9** |
| ASCC | — | — | — | — | — | — |
| Hawaii | 552 | 642 | 809 | 3,033 | 3,580 | -15.3 |
| **U.S. Total** | **9,083** | **6,212** | **14,333** | **36,617** | **87,267** | **-58.0** |

[1] Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 38. Average Cost of Petroleum Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

| NERC Region and Hawaii | June 1995 [1] | May 1995 [1] | June 1994 [1] | Year to Date | | |
|---|---|---|---|---|---|---|
| | | | | 1995 [1] | 1994 [1] | Difference (percent) |
| ECAR | 386.4 | 352.4 | 365.1 | 357.9 | 354.2 | 1.1 |
| ERCOT | 368.2 | 386.4 | 367.6 | 371.7 | 244.4 | 52.0 |
| MAAC | 281.5 | 297.1 | 264.6 | 285.8 | 263.6 | 8.4 |
| MAIN | 342.2 | 334.1 | 305.1 | 328.5 | 273.1 | 20.3 |
| MAPP (U.S.) | 403.2 | 414.4 | 417.5 | 410.7 | 396.7 | 3.5 |
| NPCC (U.S.) | 271.5 | 271.0 | 238.6 | 266.7 | 250.3 | 6.6 |
| SERC | 274.5 | 284.2 | 234.0 | 270.1 | 216.6 | 24.7 |
| SPP | 363.7 | 393.0 | 172.9 | 345.8 | 178.3 | 93.9 |
| WSCC (U.S.) | 464.9 | 471.9 | 444.4 | 441.4 | 270.9 | 63.0 |
| **Contiguous U.S.** | **280.2** | **284.3** | **244.7** | **275.5** | **242.1** | **13.8** |
| ASCC | — | — | — | — | — | — |
| Hawaii | 317.4 | 300.8 | 269.3 | 296.5 | 237.8 | 24.7 |
| **U.S. Average** | **282.4** | **286.0** | **246.1** | **277.2** | **241.9** | **14.6** |

[1] Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 39. Electric Utility Receipts of Gas by NERC Region and Hawaii
(Million Cubic Feet)

| NERC Region and Hawaii | June 1995 [1] | May 1995 [1] | June 1994 [1] | Year to Date | | |
|---|---|---|---|---|---|---|
| | | | | 1995 [1] | 1994 [1] | Difference (percent) |
| ECAR | 3,385 | 2,632 | 2,452 | 15,702 | 12,150 | 29.2 |
| ERCOT | 78,906 | 75,175 | 95,229 | 376,565 | 380,241 | -1.0 |
| MAAC | 8,730 | 4,316 | 10,091 | 35,832 | 21,446 | 67.1 |
| MAIN | 3,852 | 1,674 | 4,359 | 16,320 | 18,275 | -10.7 |
| MAPP (U.S.) | 714 | 627 | 1,205 | 3,645 | 3,738 | -2.5 |
| NPCC (U.S.) | 35,180 | 29,493 | 26,115 | 144,908 | 64,394 | 125.0 |
| SERC | 35,202 | 33,643 | 22,278 | 161,227 | 86,432 | 86.5 |
| SPP | 89,435 | 73,355 | 85,427 | 373,267 | 300,138 | 24.4 |
| WSCC (U.S.) | 25,781 | 25,687 | 54,595 | 204,232 | 303,182 | -32.6 |
| **Contiguous U.S.** | **281,183** | **246,603** | **301,753** | **1,331,698** | **1,189,995** | **11.9** |
| ASCC | 571 | 608 | 1,147 | 5,064 | 7,216 | -29.8 |
| Hawaii | — | — | — | — | — | — |
| **U.S. Total** | **281,754** | **247,211** | **302,900** | **1,336,762** | **1,197,210** | **11.7** |

[1] Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 40. Average Cost of Gas Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

| NERC Region and Hawaii | June 1995 [1] | May 1995 [1] | June 1994 [1] | Year to Date | | |
|---|---|---|---|---|---|---|
| | | | | 1995 [1] | 1994 [1] | Difference (percent) |
| ECAR | 213.3 | 224.1 | 255.0 | 230.0 | 301.7 | -23.8 |
| ERCOT | 191.4 | 189.5 | 214.1 | 192.0 | 235.2 | -18.4 |
| MAAC | 224.8 | 232.7 | 222.7 | 217.6 | 254.5 | -14.5 |
| MAIN | 165.2 | 175.9 | 209.5 | 161.9 | 231.1 | -29.9 |
| MAPP (U.S.) | 194.4 | 209.5 | 218.4 | 208.8 | 248.4 | -16.0 |
| NPCC (U.S.) | 200.8 | 211.0 | 229.0 | 209.0 | 249.3 | -16.1 |
| SERC | 234.5 | 230.4 | 212.3 | 216.3 | 242.0 | -10.6 |
| SPP | 192.3 | 190.1 | 215.1 | 184.2 | 240.2 | -23.3 |
| WSCC (U.S.) | 231.5 | 222.8 | 234.2 | 219.5 | 263.2 | -16.6 |
| **Contiguous U.S.** | **202.8** | **202.2** | **219.7** | **199.4** | **245.7** | **-18.8** |
| ASCC | 82.7 | 83.7 | 72.7 | 83.5 | 73.6 | 13.5 |
| Hawaii | — | — | — | — | — | — |
| **U.S. Average** | **202.6** | **201.9** | **219.2** | **199.0** | **244.6** | **-18.7** |

[1] Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 41. Electric Utility Receipts of Coal by Type, Census Division, and State, June 1995

| Census Division and State | Anthracite | | Bituminous | | Subbituminous | | Lignite | | Total | |
|---|---|---|---|---|---|---|---|---|---|---|
| | (thousand short tons) | (billion Btu) | (thousand short tons) | (billion Btu) | (thousand short tons) | (billion Btu) | (thousand short tons) | (billion Btu) | (thousand short tons) | (billion Btu) |
| **New England** | — | — | **527** | **13,597** | — | — | — | — | **527** | **13,597** |
| Connecticut | — | — | 82 | 2,150 | — | — | — | — | 82 | 2,150 |
| Maine | — | — | — | — | — | — | — | — | — | — |
| Massachusetts | — | — | 301 | 7,645 | — | — | — | — | 301 | 7,645 |
| New Hampshire | — | — | 145 | 3,802 | — | — | — | — | 145 | 3,802 |
| Rhode Island | — | — | — | — | — | — | — | — | — | — |
| Vermont | — | — | — | — | — | — | — | — | — | — |
| **Middle Atlantic** | **116** | **1,703** | **3,978** | **99,810** | — | — | — | — | **4,094** | **101,513** |
| New Jersey | — | — | 224 | 5,929 | — | — | — | — | 224 | 5,929 |
| New York | — | — | 720 | 18,718 | — | — | — | — | 720 | 18,718 |
| Pennsylvania | 116 | 1,703 | 3,035 | 75,163 | — | — | — | — | 3,151 | 76,866 |
| **East North Central** | — | — | **9,089** | **214,389** | **5,376** | **94,992** | — | — | **14,465** | **309,381** |
| Illinois | — | — | 1,377 | 30,323 | 1,111 | 19,413 | — | — | 2,488 | 49,736 |
| Indiana | — | — | 2,513 | 56,491 | 1,232 | 21,339 | — | — | 3,745 | 77,830 |
| Michigan | — | — | 1,190 | 30,078 | 1,707 | 31,506 | — | — | 2,898 | 61,584 |
| Ohio | — | — | 3,782 | 91,814 | — | — | — | — | 3,782 | 91,814 |
| Wisconsin | — | — | 226 | 5,684 | 1,326 | 22,733 | — | — | 1,552 | 28,417 |
| **West North Central** | — | — | **792** | **17,872** | **6,241** | **107,314** | **1,919** | **24,939** | **8,952** | **150,126** |
| Iowa | — | — | 82 | 1,871 | 1,350 | 22,839 | — | — | 1,432 | 24,710 |
| Kansas | — | — | 175 | 3,841 | 1,351 | 22,689 | — | — | 1,525 | 26,530 |
| Minnesota | — | — | 7 | 169 | 1,206 | 21,224 | — | — | 1,213 | 21,393 |
| Missouri | — | — | 514 | 11,701 | 1,613 | 28,215 | — | — | 2,127 | 39,916 |
| Nebraska | — | — | 14 | 291 | 721 | 12,346 | — | — | 735 | 12,637 |
| North Dakota | — | — | — | — | — | — | 1,778 | 23,226 | 1,778 | 23,226 |
| South Dakota | — | — | — | — | — | — | 141 | 1,713 | 141 | 1,713 |
| **South Atlantic** | — | — | **10,043** | **251,549** | **483** | **8,260** | — | — | **10,526** | **259,809** |
| Delaware | — | — | 117 | 3,073 | — | — | — | — | 117 | 3,073 |
| District of Columbia | — | — | — | — | — | — | — | — | — | — |
| Florida | — | — | 1,952 | 48,250 | — | — | — | — | 1,952 | 48,250 |
| Georgia | — | — | 1,979 | 49,470 | 483 | 8,260 | — | — | 2,462 | 57,730 |
| Maryland | — | — | 735 | 19,150 | — | — | — | — | 735 | 19,150 |
| North Carolina | — | — | 1,662 | 41,308 | — | — | — | — | 1,662 | 41,308 |
| South Carolina | — | — | 635 | 16,271 | — | — | — | — | 635 | 16,271 |
| Virginia | — | — | 707 | 18,017 | — | — | — | — | 707 | 18,017 |
| West Virginia | — | — | 2,255 | 56,010 | — | — | — | — | 2,255 | 56,010 |
| **East South Central** | — | — | **7,083** | **168,926** | **250** | **4,368** | — | — | **7,333** | **173,293** |
| Alabama | — | — | 1,822 | 44,626 | 250 | 4,368 | — | — | 2,072 | 48,994 |
| Kentucky | — | — | 3,011 | 69,862 | — | — | — | — | 3,011 | 69,862 |
| Mississippi | — | — | 379 | 8,917 | — | — | — | — | 379 | 8,917 |
| Tennessee | — | — | 1,870 | 45,521 | — | — | — | — | 1,870 | 45,521 |
| **West South Central** | — | — | **84** | **2,006** | **6,445** | **110,515** | **4,774** | **60,725** | **11,303** | **173,246** |
| Arkansas | — | — | — | — | 1,011 | 17,590 | — | — | 1,011 | 17,590 |
| Louisiana | — | — | — | — | 859 | 14,599 | 314 | 4,312 | 1,173 | 18,912 |
| Oklahoma | — | — | 9 | 239 | 1,465 | 24,855 | — | — | 1,474 | 25,094 |
| Texas | — | — | 75 | 1,767 | 3,110 | 53,471 | 4,460 | 56,413 | 7,645 | 111,651 |
| **Mountain** | — | — | **2,846** | **63,425** | **4,096** | **73,522** | **13** | **169** | **6,955** | **137,116** |
| Arizona | — | — | 504 | 11,158 | 702 | 13,593 | — | — | 1,206 | 24,751 |
| Colorado | — | — | 545 | 11,677 | 665 | 12,276 | — | — | 1,210 | 23,952 |
| Idaho | — | — | — | — | — | — | — | — | — | — |
| Montana | — | — | — | — | 343 | 5,857 | 13 | 169 | 356 | 6,027 |
| Nevada | — | — | 498 | 11,059 | — | — | — | — | 498 | 11,059 |
| New Mexico | — | — | — | — | 1,114 | 20,285 | — | — | 1,114 | 20,285 |
| Utah | — | — | 1,071 | 25,000 | — | — | — | — | 1,071 | 25,000 |
| Wyoming | — | — | 228 | 4,531 | 1,272 | 21,511 | — | — | 1,500 | 26,042 |
| **Pacific Contiguous** | — | — | — | — | **328** | **5,306** | — | — | **328** | **5,306** |
| California | — | — | — | — | — | — | — | — | — | — |
| Oregon | — | — | — | — | — | — | — | — | — | — |
| Washington | — | — | — | — | 328 | 5,306 | — | — | 328 | 5,306 |
| **Pacific Noncontiguous** | — | — | — | — | — | — | — | — | — | — |
| Alaska | — | — | — | — | — | — | — | — | — | — |
| Hawaii | — | — | — | — | — | — | — | — | — | — |
| **U.S. Total** | **116** | **1,703** | **34,441** | **831,574** | **23,219** | **404,276** | **6,706** | **85,834** | **64,483** | **1,323,387** |

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 42. Receipts and Average Cost of Coal Delivered to Electric Utilities by Census Division and State

| Census Division and State | June 1995 Receipts | | June 1994 Receipts | | Year to Date | | | |
|---|---|---|---|---|---|---|---|---|
| | (thousand short tons) | (billion Btu) | (thousand short tons) | (billion Btu) | Receipts (billion Btu) | | Average Cost (cents per million Btu)[1] | |
| | | | | | 1995 | 1994 | 1995 | 1994 |
| **New England** | **527** | **13,597** | **586** | **15,121** | **79,610** | **80,779** | **170.4** | **165.8** |
| Connecticut | 82 | 2,150 | 82 | 2,143 | 10,073 | 12,147 | 186.7 | 172.6 |
| Maine | — | — | — | — | — | — | — | — |
| Massachusetts | 301 | 7,645 | 378 | 9,723 | 50,205 | 54,476 | 171.4 | 167.5 |
| New Hampshire | 145 | 3,802 | 125 | 3,255 | 19,332 | 14,156 | 159.2 | 153.5 |
| Rhode Island | — | — | — | — | — | — | — | — |
| Vermont | — | — | — | — | — | — | — | — |
| **Middle Atlantic** | **4,094** | **101,513** | **4,280** | **106,979** | **595,919** | **632,655** | **139.7** | **147.4** |
| New Jersey | 224 | 5,929 | 190 | 5,055 | 26,044 | 33,261 | 177.7 | 183.8 |
| New York | 720 | 18,718 | 623 | 16,177 | 100,563 | 106,631 | 141.4 | 147.2 |
| Pennsylvania | 3,151 | 76,866 | 3,467 | 85,747 | 469,311 | 492,764 | 137.3 | 145.0 |
| **East North Central** | **14,465** | **309,381** | **15,870** | **344,837** | **1,931,006** | **1,974,101** | **139.6** | **141.4** |
| Illinois | 2,488 | 49,736 | 2,930 | 60,063 | 328,875 | 350,759 | 168.2 | 163.3 |
| Indiana | 3,745 | 77,830 | 4,339 | 91,962 | 525,792 | 567,937 | 126.2 | 128.9 |
| Michigan | 2,898 | 61,584 | 2,800 | 60,103 | 295,875 | 295,951 | 146.2 | 151.6 |
| Ohio | 3,782 | 91,814 | 4,197 | 101,389 | 587,723 | 578,388 | 140.6 | 142.0 |
| Wisconsin | 1,552 | 28,417 | 1,604 | 31,319 | 192,741 | 181,066 | 114.3 | 119.6 |
| **West North Central** | **8,952** | **150,126** | **9,091** | **155,784** | **990,024** | **932,783** | **97.8** | **100.8** |
| Iowa | 1,432 | 24,710 | 1,539 | 27,725 | 164,099 | 134,602 | 100.3 | 99.6 |
| Kansas | 1,525 | 26,530 | 1,301 | 22,712 | 152,987 | 154,934 | 103.1 | 103.2 |
| Minnesota | 1,213 | 21,393 | 1,341 | 23,779 | 147,247 | 156,399 | 118.9 | 117.9 |
| Missouri | 2,127 | 39,916 | 2,187 | 43,012 | 280,183 | 254,879 | 101.1 | 112.1 |
| Nebraska | 735 | 12,637 | 704 | 11,981 | 91,458 | 69,498 | 75.2 | 79.4 |
| North Dakota | 1,778 | 23,226 | 1,799 | 23,886 | 141,481 | 147,438 | 74.0 | 70.5 |
| South Dakota | 141 | 1,713 | 220 | 2,688 | 12,569 | 15,033 | 109.4 | 110.7 |
| **South Atlantic** | **10,526** | **259,809** | **12,046** | **297,960** | **1,586,332** | **1,714,482** | **157.2** | **160.9** |
| Delaware | 117 | 3,073 | 142 | 3,703 | 20,775 | 29,464 | 164.1 | 164.2 |
| District of Columbia | — | — | — | — | — | — | — | — |
| Florida | 1,952 | 48,250 | 2,226 | 54,453 | 292,453 | 300,987 | 181.2 | 177.1 |
| Georgia | 2,462 | 57,730 | 2,774 | 65,292 | 320,134 | 351,562 | 168.4 | 169.0 |
| Maryland | 735 | 19,150 | 846 | 21,776 | 121,193 | 118,367 | 150.8 | 157.8 |
| North Carolina | 1,662 | 41,308 | 1,738 | 43,440 | 235,000 | 276,345 | 167.5 | 169.0 |
| South Carolina | 635 | 16,271 | 833 | 21,412 | 120,135 | 131,288 | 154.9 | 156.0 |
| Virginia | 707 | 18,017 | 882 | 22,670 | 104,282 | 123,178 | 144.1 | 144.7 |
| West Virginia | 2,255 | 56,010 | 2,604 | 65,215 | 372,358 | 383,291 | 128.3 | 142.6 |
| **East South Central** | **7,333** | **173,293** | **7,874** | **188,195** | **1,053,240** | **1,026,571** | **129.2** | **138.4** |
| Alabama | 2,072 | 48,994 | 2,519 | 61,092 | 308,156 | 321,184 | 157.9 | 171.6 |
| Kentucky | 3,011 | 69,862 | 2,902 | 68,007 | 429,174 | 414,448 | 113.5 | 118.0 |
| Mississippi | 379 | 8,917 | 398 | 9,449 | 48,874 | 42,646 | 153.5 | 160.0 |
| Tennessee | 1,870 | 45,521 | 2,055 | 49,648 | 267,036 | 248,293 | 117.0 | 126.0 |
| **West South Central** | **11,303** | **173,246** | **11,226** | **172,209** | **1,025,010** | **1,027,729** | **137.2** | **135.6** |
| Arkansas | 1,011 | 17,590 | 1,048 | 18,275 | 114,840 | 100,458 | 162.7 | 166.5 |
| Louisiana | 1,173 | 18,912 | 1,094 | 17,853 | 108,647 | 100,879 | 154.5 | 154.0 |
| Oklahoma | 1,474 | 25,094 | 1,481 | 25,398 | 168,427 | 156,502 | 98.7 | 102.6 |
| Texas | 7,645 | 111,651 | 7,603 | 110,684 | 633,096 | 669,890 | 139.8 | 135.9 |
| **Mountain** | **6,955** | **137,116** | **8,513** | **166,840** | **976,085** | **998,108** | **112.3** | **113.5** |
| Arizona | 1,206 | 24,751 | 1,504 | 30,888 | 163,617 | 176,585 | 138.4 | 139.9 |
| Colorado | 1,210 | 23,952 | 1,335 | 26,469 | 166,657 | 161,960 | 104.6 | 106.7 |
| Idaho | — | — | — | — | — | — | — | — |
| Montana | 356 | 6,027 | 765 | 12,972 | 75,646 | 80,157 | 66.0 | 70.6 |
| Nevada | 498 | 11,059 | 723 | 15,925 | 79,863 | 81,833 | 133.6 | 144.5 |
| New Mexico | 1,114 | 20,285 | 1,325 | 23,919 | 122,167 | 128,465 | 152.2 | 144.6 |
| Utah | 1,071 | 25,000 | 1,146 | 26,349 | 164,172 | 163,961 | 115.1 | 114.3 |
| Wyoming | 1,501 | 26,042 | 1,714 | 30,317 | 203,963 | 205,146 | 80.2 | 80.5 |
| **Pacific Contiguous** | **328** | **5,306** | **581** | **9,716** | **53,873** | **72,403** | **142.3** | **127.2** |
| California | — | — | — | — | — | — | — | — |
| Oregon | — | — | 76 | 1,284 | 9,570 | 19,280 | 112.2 | 104.0 |
| Washington | 328 | 5,306 | 505 | 8,432 | 44,304 | 53,123 | 148.8 | 135.7 |
| **Pacific Noncontiguous** | — | — | — | — | — | — | — | — |
| Alaska | — | — | — | — | — | — | — | — |
| Hawaii | — | — | — | — | — | — | — | — |
| **U.S. Total** | **64,483** | **1,323,387** | **70,066** | **1,457,641** | **8,291,099** | **8,459,610** | **133.5** | **137.1** |

[1] Monetary values are expressed in nominal terms.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 43. Receipts and Average Cost of Coal Delivered to Electric Utilities by Type of Purchase, Mining Method, Census Division, and State, June 1995

| Census Division and State | Type of Purchase | | | | | | Type of Mining | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Contract | | | Spot | | | Strip and Auger | | | Underground | | |
| | Receipts | Average Cost[1] | | Receipts | Average Cost[1] | | Receipts | Average Cost[1] | | Receipts | Average Cost[1] | |
| | (1,000 short tons) | (Cents per $10^6$ Btu) | ($ per short ton) | (1,000 short tons) | (Cents per $10^6$ Btu) | ($ per short ton) | (1,000 short tons) | (Cents per $10^6$ Btu) | ($ per short ton) | (1,000 short tons) | (Cents per $10^6$ Btu) | ($ per short ton) |
| **New England** | **403** | **172.1** | **44.31** | **124** | **167.0** | **43.24** | **161** | **166.1** | **42.29** | **367** | **173.0** | **44.83** |
| Connecticut | 82 | 188.0 | 49.29 | — | — | — | — | — | — | 82 | 188.0 | 49.29 |
| Maine | — | — | — | — | — | — | — | — | — | — | — | — |
| Massachusetts | 246 | 171.8 | 43.57 | 54 | 169.1 | 43.54 | 91 | 166.7 | 41.75 | 209 | 173.3 | 44.35 |
| New Hampshire | 75 | 156.0 | 41.30 | 70 | 165.3 | 43.00 | 70 | 165.3 | 43.00 | 75 | 156.0 | 41.30 |
| Rhode Island | — | — | — | — | — | — | — | — | — | — | — | — |
| Vermont | — | — | — | — | — | — | — | — | — | — | — | — |
| **Middle Atlantic** | **2,900** | **147.9** | **37.37** | **1,194** | **113.5** | **26.87** | **1,366** | **128.1** | **30.61** | **2,728** | **143.2** | **36.16** |
| New Jersey | 224 | 178.3 | 47.29 | — | — | — | 91 | 173.9 | 45.09 | 133 | 181.2 | 48.80 |
| New York | 611 | 141.9 | 37.11 | 109 | 134.8 | 33.94 | 50 | 146.7 | 35.21 | 670 | 140.5 | 36.74 |
| Pennsylvania | 2,066 | 146.3 | 36.37 | 1,085 | 111.2 | 26.16 | 1,225 | 123.7 | 29.35 | 1,925 | 141.3 | 35.08 |
| **East North Central** | **11,554** | **143.0** | **30.53** | **2,911** | **113.0** | **24.31** | **9,801** | **134.5** | **27.13** | **4,663** | **141.1** | **33.79** |
| Illinois | 2,109 | 158.5 | 31.71 | 379 | 119.1 | 23.68 | 1,567 | 162.8 | 30.65 | 921 | 137.5 | 30.20 |
| Indiana | 2,975 | 130.6 | 26.59 | 770 | 106.9 | 23.92 | 2,849 | 119.5 | 24.11 | 896 | 141.5 | 32.20 |
| Michigan | 2,587 | 148.9 | 31.15 | 310 | 133.7 | 32.08 | 2,243 | 147.1 | 29.38 | 655 | 146.9 | 37.69 |
| Ohio | 3,061 | 145.0 | 35.26 | 722 | 112.6 | 27.15 | 1,775 | 137.8 | 32.76 | 2,007 | 139.8 | 34.55 |
| Wisconsin | 823 | 118.6 | 22.18 | 729 | 106.1 | 18.95 | 1,367 | 105.9 | 18.41 | 185 | 148.5 | 37.37 |
| **West North Central** | **7,651** | **100.7** | **16.76** | **1,301** | **80.7** | **14.15** | **8,485** | **94.1** | **15.46** | **467** | **143.7** | **33.02** |
| Iowa | 1,095 | 102.6 | 17.51 | 337 | 92.3 | 16.49 | 1,363 | 98.7 | 16.75 | 69 | 120.3 | 27.55 |
| Kansas | 1,020 | 113.0 | 19.67 | 505 | 72.0 | 12.50 | 1,413 | 95.6 | 16.27 | 112 | 136.6 | 30.27 |
| Minnesota | 1,191 | 115.3 | 20.26 | 22 | 144.2 | 29.38 | 1,208 | 115.6 | 20.36 | 5 | 161.2 | 38.03 |
| Missouri | 1,969 | 104.3 | 19.72 | 158 | 93.1 | 15.87 | 1,859 | 94.4 | 17.09 | 268 | 152.5 | 35.75 |
| Nebraska | 457 | 74.2 | 12.62 | 278 | 69.3 | 12.10 | 721 | 70.9 | 12.13 | 14 | 131.9 | 28.18 |
| North Dakota | 1,778 | 79.1 | 10.33 | — | — | — | 1,778 | 79.1 | 10.33 | — | — | — |
| South Dakota | 141 | 109.0 | 13.25 | — | — | — | 141 | 109.0 | 13.25 | — | — | — |
| **South Atlantic** | **7,795** | **164.5** | **41.29** | **2,731** | **136.4** | **32.03** | **4,763** | **158.9** | **38.25** | **5,763** | **156.5** | **39.41** |
| Delaware | 103 | 162.0 | 42.43 | 15 | 163.7 | 43.32 | 51 | 169.5 | 44.01 | 66 | 156.7 | 41.42 |
| District of Columbia | — | — | — | — | — | — | — | — | — | — | — | — |
| Florida | 1,474 | 192.0 | 47.72 | 478 | 148.2 | 36.02 | 776 | 179.2 | 43.30 | 1,176 | 182.9 | 45.88 |
| Georgia | 1,385 | 178.2 | 44.79 | 1,077 | 148.9 | 31.67 | 1,517 | 157.7 | 35.41 | 945 | 179.3 | 44.91 |
| Maryland | 480 | 150.4 | 38.71 | 255 | 148.4 | 39.48 | 375 | 148.9 | 38.57 | 360 | 150.5 | 39.40 |
| North Carolina | 1,523 | 168.3 | 41.79 | 139 | 136.2 | 34.20 | 769 | 170.4 | 42.19 | 893 | 161.5 | 40.26 |
| South Carolina | 578 | 156.9 | 40.22 | 57 | 149.4 | 38.16 | 84 | 155.2 | 40.40 | 551 | 156.4 | 39.98 |
| Virginia | 513 | 146.0 | 37.54 | 194 | 143.0 | 35.56 | 360 | 145.9 | 37.06 | 348 | 144.6 | 36.94 |
| West Virginia | 1,739 | 139.2 | 34.71 | 515 | 91.7 | 22.46 | 831 | 141.7 | 34.87 | 1,423 | 120.8 | 30.18 |
| **East South Central** | **5,595** | **132.0** | **31.56** | **1,738** | **108.4** | **24.66** | **3,374** | **125.5** | **29.24** | **3,959** | **127.6** | **30.51** |
| Alabama | 1,564 | 168.4 | 41.35 | 509 | 119.7 | 24.95 | 1,222 | 147.2 | 33.84 | 850 | 172.2 | 42.34 |
| Kentucky | 2,241 | 113.1 | 26.25 | 770 | 102.2 | 23.69 | 1,742 | 112.3 | 26.04 | 1,269 | 107.7 | 24.99 |
| Mississippi | 319 | 164.8 | 38.56 | 60 | 135.4 | 32.61 | 68 | 124.0 | 31.63 | 311 | 168.8 | 38.93 |
| Tennessee | 1,471 | 113.6 | 27.73 | 399 | 103.4 | 24.94 | 341 | 116.5 | 28.60 | 1,529 | 110.3 | 26.81 |
| **West South Central** | **10,500** | **137.8** | **20.87** | **802** | **106.5** | **18.86** | **11,228** | **134.9** | **20.60** | **75** | **169.0** | **40.04** |
| Arkansas | 989 | 164.5 | 28.65 | 22 | 132.1 | 21.94 | 1,011 | 163.8 | 28.51 | — | — | — |
| Louisiana | 1,173 | 153.7 | 24.77 | — | — | — | 1,173 | 153.7 | 24.77 | — | — | — |
| Oklahoma | 939 | 114.5 | 19.47 | 535 | 81.9 | 13.98 | 1,474 | 102.6 | 17.48 | — | — | — |
| Texas | 7,400 | 134.2 | 19.39 | 245 | 152.4 | 29.22 | 7,570 | 134.4 | 19.50 | 75 | 169.0 | 40.04 |
| **Mountain** | **6,379** | **117.3** | **23.13** | **576** | **94.8** | **18.74** | **5,456** | **116.2** | **21.86** | **1,499** | **113.2** | **26.06** |
| Arizona | 936 | 148.4 | 30.83 | 270 | 117.6 | 23.11 | 1,206 | 141.8 | 29.10 | — | — | — |
| Colorado | 1,125 | 108.6 | 21.34 | 84 | 94.3 | 20.45 | 897 | 108.2 | 20.67 | 313 | 105.6 | 23.03 |
| Idaho | — | — | — | — | — | — | — | — | — | — | — | — |
| Montana | 356 | 68.7 | 11.63 | — | — | — | 356 | 68.7 | 11.63 | — | — | — |
| Nevada | 498 | 122.5 | 27.20 | — | — | — | 383 | 116.5 | 25.46 | 115 | 141.1 | 32.99 |
| New Mexico | 1,114 | 150.3 | 27.36 | — | — | — | 1,114 | 150.3 | 27.36 | — | — | — |
| Utah | 1,023 | 114.9 | 26.79 | 48 | 57.9 | 13.77 | — | — | — | 1,071 | 112.3 | 26.20 |
| Wyoming | 1,327 | 83.3 | 14.40 | 173 | 69.6 | 12.45 | 1,500 | 81.7 | 14.17 | — | — | — |
| **Pacific Contiguous** | **317** | **164.3** | **26.42** | **11** | **125.6** | **23.78** | **328** | **162.8** | **26.33** | **—** | **—** | **—** |
| California | — | — | — | — | — | — | — | — | — | — | — | — |
| Oregon | — | — | — | — | — | — | — | — | — | — | — | — |
| Washington | 317 | 164.3 | 26.42 | 11 | 125.6 | 23.78 | 328 | 162.8 | 26.33 | — | — | — |
| **Pacific Noncontiguous** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Alaska | — | — | — | — | — | — | — | — | — | — | — | — |
| Hawaii | — | — | — | — | — | — | — | — | — | — | — | — |
| **U. S. Total** | **53,096** | **137.5** | **27.89** | **11,387** | **114.9** | **24.86** | **44,961** | **128.3** | **24.15** | **19,521** | **142.2** | **34.74** |

[1] Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 44. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, June 1995

| Census Division and State | 0.5% or Less | | | More than 0.5% up to 1.0% | | | More than 1.0% up to 1.5% | | |
|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[1] | | Receipts | Average Cost[1] | | Receipts | Average Cost[1] | |
| | (1,000 short tons) | (Cents per $10^6$ Btu) | ($ per short ton) | (1,000 short tons) | (Cents per $10^6$ Btu) | ($ per short ton) | (1,000 short tons) | (Cents per $10^6$ Btu) | ($ per short ton) |
| **New England** | **—** | **—** | **—** | **418** | **174.7** | **44.73** | **91** | **160.1** | **42.25** |
| Connecticut | — | — | — | 82 | 188.0 | 49.29 | — | — | — |
| Maine | — | — | — | — | — | — | — | — | — |
| Massachusetts | — | — | — | 266 | 173.1 | 43.78 | 34 | 158.5 | 41.88 |
| New Hampshire | — | — | — | 70 | 165.3 | 43.00 | 56 | 161.1 | 42.48 |
| Rhode Island | — | — | — | — | — | — | — | — | — |
| Vermont | — | — | — | — | — | — | — | — | — |
| **Middle Atlantic** | **96** | **103.6** | **14.90** | **406** | **174.9** | **44.33** | **454** | **144.8** | **36.07** |
| New Jersey | — | — | — | 157 | 183.5 | 49.20 | — | — | — |
| New York | — | — | — | 125 | 189.2 | 47.96 | 92 | 131.3 | 34.10 |
| Pennsylvania | 96 | 103.6 | 14.90 | 123 | 146.6 | 34.41 | 363 | 148.4 | 36.57 |
| **East North Central** | **5,454** | **135.8** | **24.47** | **3,576** | **145.2** | **34.33** | **1,332** | **140.6** | **34.14** |
| Illinois | 1,158 | 173.9 | 31.95 | 535 | 145.9 | 30.56 | — | — | — |
| Indiana | 1,232 | 119.2 | 20.65 | 187 | 156.2 | 37.13 | 654 | 135.5 | 30.44 |
| Michigan | 1,751 | 140.5 | 26.11 | 723 | 160.0 | 40.01 | 315 | 151.7 | 39.62 |
| Ohio | — | — | — | 2,003 | 140.2 | 33.84 | 259 | 137.4 | 35.83 |
| Wisconsin | 1,313 | 109.2 | 19.25 | 127 | 112.6 | 21.62 | 104 | 142.9 | 36.55 |
| **West North Central** | **5,776** | **94.9** | **16.56** | **2,598** | **95.1** | **13.72** | **266** | **113.2** | **20.64** |
| Iowa | 1,255 | 99.0 | 16.74 | 125 | 102.5 | 18.81 | — | — | — |
| Kansas | 1,484 | 97.2 | 16.75 | — | — | — | — | — | — |
| Minnesota | 586 | 109.5 | 19.41 | 622 | 121.4 | 21.25 | 1 | 169.8 | 40.58 |
| Missouri | 1,729 | 95.0 | 17.15 | 64 | 92.9 | 16.07 | 120 | 139.7 | 32.42 |
| Nebraska | 721 | 70.9 | 12.13 | 14 | 131.9 | 28.18 | — | — | — |
| North Dakota | — | — | — | 1,632 | 79.3 | 10.28 | 146 | 77.0 | 10.86 |
| South Dakota | — | — | — | 141 | 109.0 | 13.25 | — | — | — |
| **South Atlantic** | **546** | **157.6** | **28.60** | **5,123** | **167.4** | **42.03** | **2,716** | **160.7** | **40.63** |
| Delaware | — | — | — | 73 | 169.8 | 44.22 | 44 | 149.9 | 39.78 |
| District of Columbia | — | — | — | — | — | — | — | — | — |
| Florida | 64 | 187.5 | 48.84 | 855 | 193.8 | 48.64 | 421 | 179.1 | 45.47 |
| Georgia | 483 | 151.7 | 25.94 | 1,341 | 169.3 | 42.70 | 623 | 168.5 | 41.33 |
| Maryland | — | — | — | 362 | 147.2 | 37.82 | 248 | 150.8 | 39.87 |
| North Carolina | — | — | — | 1,143 | 167.6 | 41.41 | 519 | 161.2 | 40.58 |
| South Carolina | — | — | — | 129 | 160.3 | 41.72 | 452 | 156.2 | 39.79 |
| Virginia | — | — | — | 398 | 146.3 | 37.06 | 279 | 143.6 | 36.92 |
| West Virginia | — | — | — | 822 | 156.8 | 39.06 | 129 | 138.2 | 34.30 |
| **East South Central** | **618** | **133.4** | **27.51** | **1,859** | **158.7** | **39.19** | **958** | **125.4** | **31.29** |
| Alabama | 250 | 119.5 | 20.87 | 1,012 | 180.8 | 44.59 | 222 | 144.6 | 35.73 |
| Kentucky | 177 | 119.1 | 28.04 | 649 | 123.6 | 30.44 | 295 | 112.5 | 27.25 |
| Mississippi | 191 | 161.7 | 35.70 | 71 | 209.3 | 52.30 | 20 | 145.0 | 34.79 |
| Tennessee | — | — | — | 127 | 133.8 | 33.43 | 421 | 123.3 | 31.61 |
| **West South Central** | **7,220** | **150.9** | **25.13** | **746** | **94.7** | **13.05** | **2,531** | **92.7** | **12.30** |
| Arkansas | 1,011 | 163.8 | 28.51 | — | — | — | — | — | — |
| Louisiana | 859 | 160.1 | 27.20 | 77 | 116.7 | 16.70 | — | — | — |
| Oklahoma | 1,465 | 102.7 | 17.43 | — | — | — | — | — | — |
| Texas | 3,885 | 164.1 | 26.70 | 669 | 92.1 | 12.63 | 2,531 | 92.7 | 12.30 |
| **Mountain** | **3,405** | **111.1** | **22.31** | **3,551** | **119.8** | **23.20** | **—** | **—** | **—** |
| Arizona | 507 | 158.3 | 31.37 | 699 | 130.5 | 27.46 | — | — | — |
| Colorado | 1,154 | 109.2 | 21.54 | 56 | 74.6 | 15.84 | — | — | — |
| Idaho | — | — | — | — | — | — | — | — | — |
| Montana | 57 | 68.8 | 11.11 | 299 | 68.7 | 11.73 | — | — | — |
| Nevada | 99 | 139.4 | 32.61 | 399 | 118.0 | 25.86 | — | — | — |
| New Mexico | — | — | — | 1,114 | 150.3 | 27.36 | — | — | — |
| Utah | 930 | 112.6 | 26.21 | 141 | 110.5 | 26.14 | — | — | — |
| Wyoming | 658 | 65.4 | 10.60 | 842 | 92.9 | 16.96 | — | — | — |
| **Pacific Contiguous** | **11** | **125.6** | **23.78** | **317** | **164.3** | **26.42** | **—** | **—** | **—** |
| California | — | — | — | — | — | — | — | — | — |
| Oregon | — | — | — | — | — | — | — | — | — |
| Washington | 11 | 125.6 | 23.78 | 317 | 164.3 | 26.42 | — | — | — |
| **Pacific Noncontiguous** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Alaska | — | — | — | — | — | — | — | — | — |
| Hawaii | — | — | — | — | — | — | — | — | — |
| **U. S. Total** | **23,127** | **126.4** | **22.52** | **18,593** | **145.3** | **31.40** | **8,348** | **137.0** | **29.06** |

[1] Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 44. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, June 1995 (Continued)

| Census Division and State | More than 1.5% up to 2.0% | | | More than 2.0% up to 3.0% | | | More than 3.0% | | | All Purchases | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[1] | | Receipts | Average Cost[1] | | Receipts | Average Cost[1] | | | |
| | (1,000 short tons) | (Cents per $10^6$ Btu) | ($ per short ton) | (1,000 short tons) | (Cents per $10^6$ Btu) | ($ per short ton) | (1,000 short tons) | (Cents per $10^6$ Btu) | ($ per short ton) | (Cents per $10^6$ Btu) | ($ per short ton) |
| **New England** | **—** | **—** | **—** | **19** | **141.3** | **37.81** | **—** | **—** | **—** | **170.9** | **44.06** |
| Connecticut | — | — | — | — | — | — | — | — | — | 188.0 | 49.29 |
| Maine | — | — | — | — | — | — | — | — | — | — | — |
| Massachusetts | — | — | — | — | — | — | — | — | — | 171.3 | 43.56 |
| New Hampshire | — | — | — | 19 | 141.3 | 37.81 | — | — | — | 160.5 | 42.12 |
| Rhode Island | — | — | — | — | — | — | — | — | — | — | — |
| Vermont | — | — | — | — | — | — | — | — | — | — | — |
| **Middle Atlantic** | **1,016** | **136.2** | **34.56** | **1,661** | **123.3** | **30.91** | **461** | **163.9** | **39.49** | **138.4** | **34.31** |
| New Jersey | — | — | — | 66 | 165.4 | 42.76 | — | — | — | 178.3 | 47.29 |
| New York | 207 | 136.0 | 35.14 | 296 | 127.5 | 33.66 | — | — | — | 140.9 | 36.63 |
| Pennsylvania | 809 | 136.2 | 34.41 | 1,300 | 120.0 | 29.68 | 461 | 163.9 | 39.49 | 134.7 | 32.85 |
| **East North Central** | **541** | **122.9** | **28.62** | **1,731** | **127.2** | **29.17** | **1,831** | **133.3** | **30.51** | **136.9** | **29.28** |
| Illinois | 16 | 60.7 | 10.73 | 581 | 132.7 | 29.32 | 198 | 128.0 | 26.77 | 152.5 | 30.49 |
| Indiana | 338 | 124.2 | 27.41 | 643 | 107.3 | 24.31 | 691 | 132.7 | 29.42 | 125.3 | 26.04 |
| Michigan | 28 | 121.5 | 32.09 | 80 | 127.1 | 31.44 | — | — | — | 147.1 | 31.25 |
| Ohio | 159 | 124.9 | 32.38 | 419 | 148.7 | 35.94 | 943 | 134.7 | 32.09 | 138.9 | 33.71 |
| Wisconsin | — | — | — | 8 | 136.9 | 30.87 | — | — | — | 112.9 | 20.66 |
| **West North Central** | **4** | **160.0** | **37.68** | **85** | **165.3** | **38.47** | **222** | **128.3** | **28.78** | **97.7** | **16.38** |
| Iowa | — | — | — | 39 | 117.0 | 26.82 | 13 | 113.5 | 24.88 | 100.1 | 17.27 |
| Kansas | — | — | — | 14 | 243.4 | 57.54 | 27 | 113.0 | 25.48 | 99.4 | 17.30 |
| Minnesota | 4 | 160.0 | 37.68 | — | — | — | — | — | — | 115.9 | 20.43 |
| Missouri | — | — | — | 32 | 186.9 | 43.94 | 182 | 131.7 | 29.55 | 103.6 | 19.44 |
| Nebraska | — | — | — | — | — | — | — | — | — | 72.3 | 12.43 |
| North Dakota | — | — | — | — | — | — | — | — | — | 79.1 | 10.33 |
| South Dakota | — | — | — | — | — | — | — | — | — | 109.0 | 13.25 |
| **South Atlantic** | **686** | **136.6** | **34.46** | **718** | **153.6** | **36.77** | **735** | **99.0** | **24.35** | **157.5** | **38.89** |
| Delaware | — | — | — | — | — | — | — | — | — | 162.2 | 42.54 |
| District of Columbia | — | — | — | — | — | — | — | — | — | — | — |
| Florida | 26 | 173.7 | 42.04 | 567 | 164.3 | 38.56 | 20 | 151.5 | 39.15 | 181.5 | 44.85 |
| Georgia | 15 | 162.7 | 40.78 | — | — | — | — | — | — | 166.6 | 39.05 |
| Maryland | 125 | 154.5 | 40.58 | — | — | — | — | — | — | 149.7 | 38.98 |
| North Carolina | — | — | — | — | — | — | — | — | — | 165.6 | 41.15 |
| South Carolina | 54 | 146.9 | 38.11 | — | — | — | — | — | — | 156.2 | 40.04 |
| Virginia | 30 | 145.7 | 36.93 | — | — | — | — | — | — | 145.2 | 37.00 |
| West Virginia | 437 | 126.2 | 31.43 | 151 | 117.2 | 30.07 | 716 | 97.5 | 23.95 | 128.4 | 31.91 |
| **East South Central** | **908** | **129.9** | **31.78** | **1,604** | **102.7** | **24.13** | **1,385** | **104.0** | **23.13** | **126.6** | **29.93** |
| Alabama | 321 | 151.1 | 37.21 | 154 | 110.4 | 26.52 | 113 | 117.8 | 26.83 | 157.9 | 37.33 |
| Kentucky | 35 | 101.8 | 24.74 | 615 | 105.9 | 24.46 | 1,242 | 103.3 | 22.91 | 110.3 | 25.60 |
| Mississippi | 29 | 124.9 | 30.23 | 68 | 124.0 | 31.63 | — | — | — | 160.0 | 37.62 |
| Tennessee | 524 | 118.8 | 28.99 | 768 | 96.5 | 22.72 | 31 | 81.4 | 18.43 | 111.5 | 27.14 |
| **West South Central** | **797** | **132.0** | **14.73** | **—** | **—** | **—** | **8** | **100.8** | **26.54** | **135.2** | **20.73** |
| Arkansas | — | — | — | — | — | — | — | — | — | 163.8 | 28.51 |
| Louisiana | 237 | 137.2 | 18.59 | — | — | — | — | — | — | 153.7 | 24.77 |
| Oklahoma | — | — | — | — | — | — | 8 | 100.8 | 26.54 | 102.6 | 17.48 |
| Texas | 560 | 129.1 | 13.10 | — | — | — | — | — | — | 134.9 | 19.70 |
| **Mountain** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **115.5** | **22.77** |
| Arizona | — | — | — | — | — | — | — | — | — | 141.8 | 29.10 |
| Colorado | — | — | — | — | — | — | — | — | — | 107.5 | 21.28 |
| Idaho | — | — | — | — | — | — | — | — | — | — | — |
| Montana | — | — | — | — | — | — | — | — | — | 68.7 | 11.63 |
| Nevada | — | — | — | — | — | — | — | — | — | 122.5 | 27.20 |
| New Mexico | — | — | — | — | — | — | — | — | — | 150.3 | 27.36 |
| Utah | — | — | — | — | — | — | — | — | — | 112.3 | 26.20 |
| Wyoming | — | — | — | — | — | — | — | — | — | 81.7 | 14.17 |
| **Pacific Contiguous** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **162.8** | **26.33** |
| California | — | — | — | — | — | — | — | — | — | — | — |
| Oregon | — | — | — | — | — | — | — | — | — | — | — |
| Washington | — | — | — | — | — | — | — | — | — | 162.8 | 26.33 |
| **Pacific Noncontiguous** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Alaska | — | — | — | — | — | — | — | — | — | — | — |
| Hawaii | — | — | — | — | — | — | — | — | — | — | — |
| **U. S. Total** | **3,953** | **132.3** | **29.10** | **5,819** | **123.2** | **29.38** | **4,643** | **122.0** | **28.13** | **133.3** | **27.35** |

[1] Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 45. Electric Utility Receipts of Petroleum by Type, Census Division, and State, June 1995

| Census Division and State | No. 2 Fuel Oil | | No. 4 Fuel Oil[1] | | No. 5 Fuel Oil[1] | | No. 6 Fuel Oil | | Total | |
|---|---|---|---|---|---|---|---|---|---|---|
| | (thousand barrels) | (billion Btu) | (thousand barrels) | (billion Btu) | (thousand barrels) | (billion Btu) | (thousand barrels) | (billion Btu) | (thousand barrels) | (billion Btu) |
| **New England** | **5** | **32** | **—** | **—** | **—** | **—** | **1,596** | **10,224** | **1,602** | **10,256** |
| Connecticut | 1 | 6 | — | — | — | — | 445 | 2,875 | 446 | 2,881 |
| Maine | 2 | 12 | — | — | — | — | 115 | 731 | 117 | 743 |
| Massachusetts | 2 | 14 | — | — | — | — | 1,037 | 6,618 | 1,039 | 6,632 |
| New Hampshire | — | — | — | — | — | — | — | — | — | — |
| Rhode Island | — | — | — | — | — | — | — | — | — | — |
| Vermont | — | — | — | — | — | — | — | — | — | — |
| **Middle Atlantic** | **70** | **406** | **—** | **—** | **—** | **—** | **1,148** | **7,281** | **1,218** | **7,687** |
| New Jersey | 1 | 5 | — | — | — | — | 158 | 989 | 159 | 994 |
| New York | 4 | 24 | — | — | — | — | 942 | 5,986 | 946 | 6,010 |
| Pennsylvania | 65 | 377 | — | — | — | — | 48 | 306 | 113 | 683 |
| **East North Central** | **169** | **986** | **—** | **—** | **—** | **—** | **52** | **335** | **222** | **1,321** |
| Illinois | 33 | 191 | — | — | — | — | 29 | 186 | 62 | 376 |
| Indiana | 49 | 282 | — | — | — | — | — | — | 49 | 282 |
| Michigan | 53 | 310 | — | — | — | — | 23 | 149 | 76 | 459 |
| Ohio | 33 | 192 | — | — | — | — | — | — | 33 | 192 |
| Wisconsin | 2 | 11 | — | — | — | — | — | — | 2 | 11 |
| **West North Central** | **29** | **166** | **—** | **—** | **—** | **—** | **—** | **—** | **29** | **166** |
| Iowa | 6 | 36 | — | — | — | — | — | — | 6 | 36 |
| Kansas | 4 | 22 | — | — | — | — | — | — | 4 | 22 |
| Minnesota | 4 | 20 | — | — | — | — | — | — | 4 | 20 |
| Missouri | 2 | 9 | — | — | — | — | — | — | 2 | 9 |
| Nebraska | * | 2 | — | — | — | — | — | — | * | 2 |
| North Dakota | 13 | 76 | — | — | — | — | — | — | 13 | 76 |
| South Dakota | — | — | — | — | — | — | — | — | — | — |
| **South Atlantic** | **128** | **749** | **—** | **—** | **—** | **—** | **5,127** | **32,756** | **5,256** | **33,505** |
| Delaware | 7 | 44 | — | — | — | — | 150 | 960 | 157 | 1,004 |
| District of Columbia | — | — | — | — | — | — | — | — | — | — |
| Florida | 31 | 181 | — | — | — | — | 4,949 | 31,617 | 4,980 | 31,798 |
| Georgia | 18 | 106 | — | — | — | — | — | — | 18 | 106 |
| Maryland | 3 | 15 | — | — | — | — | 28 | 179 | 31 | 194 |
| North Carolina | 18 | 104 | — | — | — | — | — | — | 18 | 104 |
| South Carolina | * | 3 | — | — | — | — | — | — | * | 3 |
| Virginia | 6 | 32 | — | — | — | — | — | — | 6 | 32 |
| West Virginia | 45 | 263 | — | — | — | — | — | — | 45 | 263 |
| **East South Central** | **56** | **327** | **—** | **—** | **—** | **—** | **—** | **—** | **56** | **327** |
| Alabama | 10 | 59 | — | — | — | — | — | — | 10 | 59 |
| Kentucky | 28 | 164 | — | — | — | — | — | — | 28 | 164 |
| Mississippi | 3 | 18 | — | — | — | — | — | — | 3 | 18 |
| Tennessee | 15 | 87 | — | — | — | — | — | — | 15 | 87 |
| **West South Central** | **77** | **448** | **—** | **—** | **—** | **—** | **—** | **—** | **77** | **448** |
| Arkansas | 13 | 75 | — | — | — | — | — | — | 13 | 75 |
| Louisiana | 4 | 22 | — | — | — | — | — | — | 4 | 22 |
| Oklahoma | 5 | 30 | — | — | — | — | — | — | 5 | 30 |
| Texas | 55 | 321 | — | — | — | — | — | — | 55 | 321 |
| **Mountain** | **58** | **341** | **—** | **—** | **—** | **—** | **—** | **—** | **58** | **341** |
| Arizona | 21 | 123 | — | — | — | — | — | — | 21 | 123 |
| Colorado | * | 1 | — | — | — | — | — | — | * | 1 |
| Idaho | — | — | — | — | — | — | — | — | — | — |
| Montana | 7 | 41 | — | — | — | — | — | — | 7 | 41 |
| Nevada | 2 | 12 | — | — | — | — | — | — | 2 | 12 |
| New Mexico | 8 | 46 | — | — | — | — | — | — | 8 | 46 |
| Utah | * | 1 | — | — | — | — | — | — | * | 1 |
| Wyoming | 20 | 118 | — | — | — | — | — | — | 20 | 118 |
| **Pacific Contiguous** | **14** | **83** | **—** | **—** | **—** | **—** | **—** | **—** | **14** | **83** |
| California | — | — | — | — | — | — | — | — | — | — |
| Oregon | 7 | 41 | — | — | — | — | — | — | 7 | 41 |
| Washington | 7 | 42 | — | — | — | — | — | — | 7 | 42 |
| **Pacific Noncontiguous** | **—** | **—** | **—** | **—** | **—** | **—** | **552** | **3,456** | **552** | **3,456** |
| Alaska | — | — | — | — | — | — | — | — | — | — |
| Hawaii | — | — | — | — | — | — | 552 | 3,456 | 552 | 3,456 |
| **U.S. Total** | **607** | **3,538** | **—** | **—** | **—** | **—** | **8,476** | **54,052** | **9,083** | **57,590** |

[1] Blend of No. 2 Fuel Oil and No. 6 Fuel Oil.
* Less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 46. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Census Division and State

| Census Division and State | June 1995 Receipts | | June 1994 Receipts | | Year to Date | | | |
|---|---|---|---|---|---|---|---|---|
| | (thousand barrels) | (billion Btu) | (thousand barrels) | (billion Btu) | Receipts (billion Btu) | | Average Cost (cents per million Btu)[1] | |
| | | | | | 1995 | 1994 | 1995 | 1994 |
| **New England** | **1,602** | **10,256** | **1,645** | **10,468** | **57,898** | **95,887** | **265.1** | **248.5** |
| Connecticut | 446 | 2,881 | 350 | 2,222 | 17,334 | 20,617 | 271.1 | 246.1 |
| Maine | 117 | 743 | 168 | 1,066 | 4,264 | 2,797 | 269.5 | 189.8 |
| Massachusetts | 1,039 | 6,632 | 858 | 5,464 | 29,252 | 60,318 | 266.2 | 262.3 |
| New Hampshire | — | — | 260 | 1,653 | 7,049 | 11,607 | 243.1 | 195.0 |
| Rhode Island | — | — | 10 | 64 | — | 513 | — | 242.0 |
| Vermont | — | — | — | — | — | 34 | — | 471.6 |
| **Middle Atlantic** | **1,218** | **7,687** | **3,196** | **20,126** | **46,742** | **146,296** | **273.6** | **263.1** |
| New Jersey | 159 | 994 | 770 | 4,841 | 5,008 | 24,232 | 286.0 | 297.4 |
| New York | 946 | 6,010 | 1,338 | 8,462 | 36,441 | 79,011 | 269.3 | 252.5 |
| Pennsylvania | 113 | 683 | 1,088 | 6,823 | 5,293 | 43,053 | 291.1 | 263.4 |
| **East North Central** | **222** | **1,321** | **418** | **2,549** | **7,749** | **17,847** | **334.4** | **301.8** |
| Illinois | 62 | 376 | 177 | 1,100 | 2,432 | 8,689 | 323.3 | 267.3 |
| Indiana | 49 | 282 | 50 | 288 | 1,081 | 1,189 | 382.6 | 387.8 |
| Michigan | 76 | 459 | 121 | 753 | 3,118 | 5,695 | 306.1 | 295.7 |
| Ohio | 33 | 192 | 56 | 326 | 979 | 2,049 | 392.3 | 403.2 |
| Wisconsin | 2 | 11 | 14 | 82 | 139 | 224 | 384.7 | 408.4 |
| **West North Central** | **29** | **166** | **68** | **394** | **950** | **1,486** | **380.7** | **383.0** |
| Iowa | 6 | 36 | 36 | 207 | 122 | 478 | 397.9 | 389.3 |
| Kansas | 4 | 22 | 5 | 29 | 127 | 143 | 373.5 | 380.2 |
| Minnesota | 4 | 20 | 3 | 17 | 115 | 137 | 404.8 | 421.7 |
| Missouri | 2 | 9 | 22 | 128 | 275 | 455 | 323.5 | 358.7 |
| Nebraska | * | 2 | — | — | 38 | 53 | 401.4 | 393.7 |
| North Dakota | 13 | 76 | 2 | 12 | 273 | 222 | 421.0 | 394.9 |
| South Dakota | — | — | — | — | — | — | — | — |
| **South Atlantic** | **5,256** | **33,505** | **7,477** | **47,424** | **94,792** | **247,317** | **271.2** | **223.2** |
| Delaware | 157 | 1,004 | 315 | 2,001 | 2,665 | 10,298 | 271.0 | 263.8 |
| District of Columbia | — | — | 125 | 750 | 264 | 2,879 | 328.7 | 324.8 |
| Florida | 4,980 | 31,798 | 5,539 | 35,207 | 84,928 | 180,668 | 266.4 | 213.3 |
| Georgia | 18 | 106 | 56 | 328 | 428 | 881 | 385.4 | 397.1 |
| Maryland | 31 | 194 | 1,033 | 6,555 | 4,456 | 37,584 | 290.7 | 236.8 |
| North Carolina | 18 | 104 | 23 | 132 | 562 | 933 | 376.9 | 382.7 |
| South Carolina | 1 | 3 | 3 | 17 | 56 | 363 | 407.7 | 416.2 |
| Virginia | 6 | 32 | 339 | 2,182 | 576 | 12,469 | 368.1 | 217.2 |
| West Virginia | 45 | 263 | 43 | 252 | 859 | 1,242 | 435.7 | 442.0 |
| **East South Central** | **56** | **327** | **668** | **4,261** | **1,746** | **13,160** | **398.2** | **206.5** |
| Alabama | 10 | 59 | 8 | 46 | 562 | 533 | 367.7 | 409.7 |
| Kentucky | 28 | 164 | 50 | 290 | 622 | 1,034 | 426.0 | 430.1 |
| Mississippi | 3 | 18 | 595 | 3,835 | 77 | 10,909 | 381.6 | 161.9 |
| Tennessee | 15 | 87 | 15 | 89 | 485 | 685 | 400.5 | 421.9 |
| **West South Central** | **77** | **448** | **20** | **105** | **1,094** | **2,018** | **365.6** | **272.1** |
| Arkansas | 13 | 75 | 4 | 7 | 188 | 268 | 396.5 | 409.7 |
| Louisiana | 4 | 22 | 8 | 44 | 198 | 1,097 | 334.3 | 248.0 |
| Oklahoma | 5 | 30 | 5 | 30 | 30 | 60 | 246.6 | 370.3 |
| Texas | 55 | 321 | 4 | 24 | 677 | 593 | 371.4 | 244.4 |
| **Mountain** | **58** | **341** | **29** | **171** | **1,235** | **1,339** | **439.0** | **355.7** |
| Arizona | 21 | 123 | 13 | 76 | 338 | 240 | 474.6 | 394.9 |
| Colorado | * | 1 | 2 | 14 | 1 | 14 | 644.5 | 453.2 |
| Idaho | — | — | — | — | — | — | — | — |
| Montana | 7 | 41 | — | — | 83 | 30 | 480.3 | 383.4 |
| Nevada | 2 | 12 | 1 | 6 | 167 | 546 | 324.2 | 260.9 |
| New Mexico | 8 | 46 | 7 | 40 | 137 | 149 | 462.6 | 448.5 |
| Utah | * | 1 | 4 | 24 | 122 | 113 | 479.9 | 459.8 |
| Wyoming | 20 | 118 | 2 | 12 | 387 | 248 | 427.2 | 415.0 |
| **Pacific Contiguous** | **14** | **83** | **1** | **6** | **131** | **2,307** | **464.1** | **221.6** |
| California | — | — | — | — | — | 2,270 | — | 216.3 |
| Oregon | 7 | 41 | — | — | 47 | — | 423.4 | — |
| Washington | 7 | 42 | 1 | 6 | 84 | 36 | 486.9 | 551.6 |
| **Pacific Noncontiguous** | **552** | **3,456** | **809** | **5,069** | **19,014** | **22,513** | **296.5** | **237.8** |
| Alaska | — | — | — | — | — | — | — | — |
| Hawaii | 552 | 3,456 | 809 | 5,069 | 19,014 | 22,513 | 296.5 | 237.8 |
| **U.S. Total** | **9,083** | **57,590** | **14,333** | **90,572** | **231,351** | **550,172** | **277.2** | **241.9** |

[1] Monetary values are expressed in nominal terms.
* Less than 0.5.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •The June 1995 petroleum coke receipts were 63,445 short tons and the cost was 66.1 cents per million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 47. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Type, Census Division, and State, June 1995

| Census Division and State | Fuel Oil No. 6 by Type of Purchase | | | | | | Averaged Cost of Fuel Oils[1] | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Contract | | | Spot | | | No. 2 | | No. 4-No. 5 | | No. 6 | |
| | Receipts (1,000 bbls) | Average Cost[1] (Cents per $10^6$ Btu) | Average Cost[1] ($ per bbl) | Receipts (1,000 bbls) | Average Cost[1] (Cents per $10^6$ Btu) | Average Cost[1] ($ per bbl) | (Cents per $10^6$ Btu) | ($ per bbl) | (Cents per $10^6$ Btu) | ($ per bbl) | (Cents per $10^6$ Btu) | ($ per bbl) |
| **New England** | **1,384** | **268.3** | **17.19** | **212** | **286.0** | **18.25** | **361.7** | **21.09** | **—** | **—** | **270.6** | **17.33** |
| Connecticut | 406 | 278.5 | 18.00 | 39 | 275.7 | 17.89 | 364.1 | 21.23 | — | — | 278.3 | 17.99 |
| Maine | — | — | — | 115 | 287.9 | 18.28 | 360.7 | 21.03 | — | — | 287.9 | 18.28 |
| Massachusetts | 978 | 264.0 | 16.86 | 58 | 289.3 | 18.41 | 361.6 | 21.09 | — | — | 265.4 | 16.94 |
| New Hampshire | — | — | — | — | — | — | — | — | — | — | — | — |
| Rhode Island | — | — | — | — | — | — | — | — | — | — | — | — |
| Vermont | — | — | — | — | — | — | — | — | — | — | — | — |
| **Middle Atlantic** | **863** | **268.1** | **17.03** | **285** | **282.8** | **17.86** | **375.5** | **21.77** | **—** | **—** | **271.8** | **17.24** |
| New Jersey | 121 | 274.0 | 17.20 | 37 | 317.1 | 19.73 | 388.2 | 22.64 | — | — | 284.0 | 17.79 |
| New York | 694 | 269.6 | 17.15 | 248 | 277.8 | 17.59 | 444.1 | 25.81 | — | — | 271.7 | 17.27 |
| Pennsylvania | 48 | 233.2 | 14.85 | — | — | — | 370.9 | 21.49 | — | — | 233.2 | 14.85 |
| **East North Central** | **—** | **—** | **—** | **52** | **276.0** | **17.67** | **388.9** | **22.64** | **—** | **—** | **276.0** | **17.67** |
| Illinois | — | — | — | 29 | 298.8 | 19.12 | 383.1 | 22.46 | — | — | 298.8 | 19.12 |
| Indiana | — | — | — | — | — | — | 381.4 | 22.03 | — | — | — | — |
| Michigan | — | — | — | 23 | 247.6 | 15.86 | 401.4 | 23.58 | — | — | 247.6 | 15.86 |
| Ohio | — | — | — | — | — | — | 383.7 | 22.14 | — | — | — | — |
| Wisconsin | — | — | — | — | — | — | 417.2 | 24.53 | — | — | — | — |
| **West North Central** | **—** | **—** | **—** | **—** | **—** | **—** | **396.3** | **22.98** | **—** | **—** | **—** | **—** |
| Iowa | — | — | — | — | — | — | 378.2 | 21.92 | — | — | — | — |
| Kansas | — | — | — | — | — | — | 369.8 | 21.43 | — | — | — | — |
| Minnesota | — | — | — | — | — | — | 434.0 | 25.00 | — | — | — | — |
| Missouri | — | — | — | — | — | — | 369.1 | 21.37 | — | — | — | — |
| Nebraska | — | — | — | — | — | — | 406.9 | 23.61 | — | — | — | — |
| North Dakota | — | — | — | — | — | — | 405.5 | 23.56 | — | — | — | — |
| South Dakota | — | — | — | — | — | — | — | — | — | — | — | — |
| **South Atlantic** | **2,612** | **273.2** | **17.50** | **2,515** | **271.4** | **17.29** | **399.4** | **23.29** | **—** | **—** | **272.3** | **17.40** |
| Delaware | 150 | 272.3 | 17.43 | — | — | — | 362.5 | 21.42 | — | — | 272.3 | 17.43 |
| District of Columbia | — | — | — | — | — | — | — | — | — | — | — | — |
| Florida | 2,434 | 273.5 | 17.53 | 2,515 | 271.4 | 17.29 | 399.4 | 23.23 | — | — | 272.4 | 17.40 |
| Georgia | — | — | — | — | — | — | 381.2 | 22.17 | — | — | — | — |
| Maryland | 28 | 250.1 | 16.01 | — | — | — | 368.1 | 21.34 | — | — | 250.1 | 16.01 |
| North Carolina | — | — | — | — | — | — | 376.8 | 21.87 | — | — | — | — |
| South Carolina | — | — | — | — | — | — | 426.0 | 24.69 | — | — | — | — |
| Virginia | — | — | — | — | — | — | 410.4 | 24.17 | — | — | — | — |
| West Virginia | — | — | — | — | — | — | 421.9 | 24.65 | — | — | — | — |
| **East South Central** | **—** | **—** | **—** | **—** | **—** | **—** | **416.7** | **24.29** | **—** | **—** | **—** | **—** |
| Alabama | — | — | — | — | — | — | 351.9 | 20.33 | — | — | — | — |
| Kentucky | — | — | — | — | — | — | 455.9 | 26.74 | — | — | — | — |
| Mississippi | — | — | — | — | — | — | 391.4 | 22.98 | — | — | — | — |
| Tennessee | — | — | — | — | — | — | 391.8 | 22.70 | — | — | — | — |
| **West South Central** | **—** | **—** | **—** | **—** | **—** | **—** | **365.9** | **21.31** | **—** | **—** | **—** | **—** |
| Arkansas | — | — | — | — | — | — | 410.9 | 23.64 | — | — | — | — |
| Louisiana | — | — | — | — | — | — | 360.2 | 21.18 | — | — | — | — |
| Oklahoma | — | — | — | — | — | — | 246.6 | 14.40 | — | — | — | — |
| Texas | — | — | — | — | — | — | 366.9 | 21.42 | — | — | — | — |
| **Mountain** | **—** | **—** | **—** | **—** | **—** | **—** | **471.9** | **27.69** | **—** | **—** | **—** | **—** |
| Arizona | — | — | — | — | — | — | 479.7 | 28.42 | — | — | — | — |
| Colorado | — | — | — | — | — | — | 644.5 | 37.08 | — | — | — | — |
| Idaho | — | — | — | — | — | — | — | — | — | — | — | — |
| Montana | — | — | — | — | — | — | 500.0 | 29.61 | — | — | — | — |
| Nevada | — | — | — | — | — | — | 477.9 | 27.80 | — | — | — | — |
| New Mexico | — | — | — | — | — | — | 471.3 | 26.92 | — | — | — | — |
| Utah | — | — | — | — | — | — | 558.0 | 32.34 | — | — | — | — |
| Wyoming | — | — | — | — | — | — | 452.0 | 26.49 | — | — | — | — |
| **Pacific Contiguous** | **—** | **—** | **—** | **—** | **—** | **—** | **435.8** | **25.62** | **—** | **—** | **—** | **—** |
| California | — | — | — | — | — | — | — | — | — | — | — | — |
| Oregon | — | — | — | — | — | — | 414.4 | 24.37 | — | — | — | — |
| Washington | — | — | — | — | — | — | 457.0 | 26.87 | — | — | — | — |
| **Pacific Noncontiguous** | **552** | **317.4** | **19.87** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **317.4** | **19.87** |
| Alaska | — | — | — | — | — | — | — | — | — | — | — | — |
| Hawaii | 552 | 317.4 | 19.87 | — | — | — | — | — | — | — | 317.4 | 19.87 |
| **U. S. Total** | **5,411** | **275.5** | **17.59** | **3,065** | **273.6** | **17.41** | **398.4** | **23.22** | **—** | **—** | **274.8** | **17.53** |

[1] Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 48. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, June 1995

| Census Division and State | 0.3% or Less | | | More than 0.3% up to 0.5% | | | More than 0.5% up to 1.0% | | |
|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[1] | | Receipts | Average Cost[1] | | Receipts | Average Cost[1] | |
| | (1,000 bbls) | (Cents per $10^6$ Btu) | ($ per bbl) | (1,000 bbls) | (Cents per $10^6$ Btu) | ($ per bbl) | (1,000 bbls) | (Cents per $10^6$ Btu) | ($ per bbl) |
| **New England** | — | — | — | **350** | **289.7** | **18.47** | **976** | **271.7** | **17.48** |
| Connecticut | — | — | — | 114 | 294.8 | 18.72 | 292 | 272.3 | 17.72 |
| Maine | — | — | — | 115 | 287.9 | 18.28 | — | — | — |
| Massachusetts | — | — | — | 121 | 286.8 | 18.41 | 684 | 271.4 | 17.38 |
| New Hampshire | — | — | — | — | — | — | — | — | — |
| Rhode Island | — | — | — | — | — | — | — | — | — |
| Vermont | — | — | — | — | — | — | — | — | — |
| **Middle Atlantic** | **517** | **277.8** | **17.39** | **128** | **251.8** | **16.13** | **503** | **270.8** | **17.36** |
| New Jersey | 151 | 282.1 | 17.67 | — | — | — | 7 | 321.8 | 20.29 |
| New York | 366 | 276.0 | 17.27 | 80 | 262.8 | 16.89 | 496 | 270.1 | 17.32 |
| Pennsylvania | — | — | — | 48 | 233.2 | 14.85 | — | — | — |
| **East North Central** | **1** | **190.0** | **11.33** | **7** | **213.0** | **12.75** | **44** | **287.3** | **18.62** |
| Illinois | — | — | — | — | — | — | 29 | 298.8 | 19.12 |
| Indiana | — | — | — | — | — | — | — | — | — |
| Michigan | 1 | 190.0 | 11.33 | 7 | 213.0 | 12.75 | 15 | 266.0 | 17.65 |
| Ohio | — | — | — | — | — | — | — | — | — |
| Wisconsin | — | — | — | — | — | — | — | — | — |
| **West North Central** | — | — | — | — | — | — | — | — | — |
| Iowa | — | — | — | — | — | — | — | — | — |
| Kansas | — | — | — | — | — | — | — | — | — |
| Minnesota | — | — | — | — | — | — | — | — | — |
| Missouri | — | — | — | — | — | — | — | — | — |
| Nebraska | — | — | — | — | — | — | — | — | — |
| North Dakota | — | — | — | — | — | — | — | — | — |
| South Dakota | — | — | — | — | — | — | — | — | — |
| **South Atlantic** | — | — | — | — | — | — | **3,340** | **270.2** | **17.24** |
| Delaware | — | — | — | — | — | — | 148 | 271.6 | 17.38 |
| District of Columbia | — | — | — | — | — | — | — | — | — |
| Florida | — | — | — | — | — | — | 3,165 | 270.4 | 17.25 |
| Georgia | — | — | — | — | — | — | — | — | — |
| Maryland | — | — | — | — | — | — | 28 | 250.1 | 16.01 |
| North Carolina | — | — | — | — | — | — | — | — | — |
| South Carolina | — | — | — | — | — | — | — | — | — |
| Virginia | — | — | — | — | — | — | — | — | — |
| West Virginia | — | — | — | — | — | — | — | — | — |
| **East South Central** | — | — | — | — | — | — | — | — | — |
| Alabama | — | — | — | — | — | — | — | — | — |
| Kentucky | — | — | — | — | — | — | — | — | — |
| Mississippi | — | — | — | — | — | — | — | — | — |
| Tennessee | — | — | — | — | — | — | — | — | — |
| **West South Central** | — | — | — | — | — | — | — | — | — |
| Arkansas | — | — | — | — | — | — | — | — | — |
| Louisiana | — | — | — | — | — | — | — | — | — |
| Oklahoma | — | — | — | — | — | — | — | — | — |
| Texas | — | — | — | — | — | — | — | — | — |
| **Mountain** | — | — | — | — | — | — | — | — | — |
| Arizona | — | — | — | — | — | — | — | — | — |
| Colorado | — | — | — | — | — | — | — | — | — |
| Idaho | — | — | — | — | — | — | — | — | — |
| Montana | — | — | — | — | — | — | — | — | — |
| Nevada | — | — | — | — | — | — | — | — | — |
| New Mexico | — | — | — | — | — | — | — | — | — |
| Utah | — | — | — | — | — | — | — | — | — |
| Wyoming | — | — | — | — | — | — | — | — | — |
| **Pacific Contiguous** | — | — | — | — | — | — | — | — | — |
| California | — | — | — | — | — | — | — | — | — |
| Oregon | — | — | — | — | — | — | — | — | — |
| Washington | — | — | — | — | — | — | — | — | — |
| **Pacific Noncontiguous** | — | — | — | **552** | **317.4** | **19.87** | — | — | — |
| Alaska | — | — | — | — | — | — | — | — | — |
| Hawaii | — | — | — | 552 | 317.4 | 19.87 | — | — | — |
| **U. S. Total** | **518** | **277.6** | **17.37** | **1,037** | **299.1** | **18.89** | **4,863** | **270.7** | **17.32** |

[1] Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report.•Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 48. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, June 1995 (Continued)

| Census Division and State | More than 1.0% up to 2.0% | | | More than 2.0% up to 3.0% | | | More than 3.0% | | | All Purchases | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[1] | | Receipts | Average Cost[1] | | Receipts | Average Cost[1] | | | |
| | (1,000 bbls) | (Cents per $10^6$ Btu) | ($ per bbl) | (1,000 bbls) | (Cents per $10^6$ Btu) | ($ per bbl) | (1,000 bbls) | (Cents per $10^6$ Btu) | ($ per bbl) | (Cents per $10^6$ Btu) | ($ per bbl) |
| **New England** | **150** | **244.5** | **15.48** | **121** | **238.6** | **15.14** | **—** | **—** | **—** | **270.6** | **17.33** |
| Connecticut | 39 | 275.7 | 17.89 | — | — | — | — | — | — | 278.3 | 17.99 |
| Maine | — | — | — | — | — | — | — | — | — | 287.9 | 18.28 |
| Massachusetts | 111 | 233.2 | 14.63 | 121 | 238.6 | 15.14 | — | — | — | 265.4 | 16.94 |
| New Hampshire | — | — | — | — | — | — | — | — | — | — | — |
| Rhode Island | — | — | — | — | — | — | — | — | — | — | — |
| Vermont | — | — | — | — | — | — | — | — | — | — | — |
| **Middle Atlantic** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **271.8** | **17.24** |
| New Jersey | — | — | — | — | — | — | — | — | — | 284.0 | 17.79 |
| New York | — | — | — | — | — | — | — | — | — | 271.7 | 17.27 |
| Pennsylvania | — | — | — | — | — | — | — | — | — | 233.2 | 14.85 |
| **East North Central** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **276.0** | **17.67** |
| Illinois | — | — | — | — | — | — | — | — | — | 298.8 | 19.12 |
| Indiana | — | — | — | — | — | — | — | — | — | — | — |
| Michigan | — | — | — | — | — | — | — | — | — | 247.6 | 15.86 |
| Ohio | — | — | — | — | — | — | — | — | — | — | — |
| Wisconsin | — | — | — | — | — | — | — | — | — | — | — |
| **West North Central** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Iowa | — | — | — | — | — | — | — | — | — | — | — |
| Kansas | — | — | — | — | — | — | — | — | — | — | — |
| Minnesota | — | — | — | — | — | — | — | — | — | — | — |
| Missouri | — | — | — | — | — | — | — | — | — | — | — |
| Nebraska | — | — | — | — | — | — | — | — | — | — | — |
| North Dakota | — | — | — | — | — | — | — | — | — | — | — |
| South Dakota | — | — | — | — | — | — | — | — | — | — | — |
| **South Atlantic** | **1,509** | **277.4** | **17.73** | **278** | **269.8** | **17.45** | **—** | **—** | **—** | **272.3** | **17.40** |
| Delaware | 3 | 315.7 | 20.25 | — | — | — | — | — | — | 272.3 | 17.43 |
| District of Columbia | — | — | — | — | — | — | — | — | — | — | — |
| Florida | 1,507 | 277.3 | 17.72 | 278 | 269.8 | 17.45 | — | — | — | 272.4 | 17.40 |
| Georgia | — | — | — | — | — | — | — | — | — | — | — |
| Maryland | — | — | — | — | — | — | — | — | — | 250.1 | 16.01 |
| North Carolina | — | — | — | — | — | — | — | — | — | — | — |
| South Carolina | — | — | — | — | — | — | — | — | — | — | — |
| Virginia | — | — | — | — | — | — | — | — | — | — | — |
| West Virginia | — | — | — | — | — | — | — | — | — | — | — |
| **East South Central** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Alabama | — | — | — | — | — | — | — | — | — | — | — |
| Kentucky | — | — | — | — | — | — | — | — | — | — | — |
| Mississippi | — | — | — | — | — | — | — | — | — | — | — |
| Tennessee | — | — | — | — | — | — | — | — | — | — | — |
| **West South Central** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Arkansas | — | — | — | — | — | — | — | — | — | — | — |
| Louisiana | — | — | — | — | — | — | — | — | — | — | — |
| Oklahoma | — | — | — | — | — | — | — | — | — | — | — |
| Texas | — | — | — | — | — | — | — | — | — | — | — |
| **Mountain** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Arizona | — | — | — | — | — | — | — | — | — | — | — |
| Colorado | — | — | — | — | — | — | — | — | — | — | — |
| Idaho | — | — | — | — | — | — | — | — | — | — | — |
| Montana | — | — | — | — | — | — | — | — | — | — | — |
| Nevada | — | — | — | — | — | — | — | — | — | — | — |
| New Mexico | — | — | — | — | — | — | — | — | — | — | — |
| Utah | — | — | — | — | — | — | — | — | — | — | — |
| Wyoming | — | — | — | — | — | — | — | — | — | — | — |
| **Pacific Contiguous** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| California | — | — | — | — | — | — | — | — | — | — | — |
| Oregon | — | — | — | — | — | — | — | — | — | — | — |
| Washington | — | — | — | — | — | — | — | — | — | — | — |
| **Pacific Noncontiguous** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **317.4** | **19.87** |
| Alaska | — | — | — | — | — | — | — | — | — | — | — |
| Hawaii | — | — | — | — | — | — | — | — | — | 317.4 | 19.87 |
| **U. S. Total** | **1,659** | **274.4** | **17.52** | **399** | **260.5** | **16.75** | **—** | **—** | **—** | **274.8** | **17.53** |

[1] Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report.•Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 49. Electric Utility Receipts of Gas by Type, Census Division, and State, June 1995

| Census Division and State | Natural | | Blast-Furnance[1] | | Refinery | | Total | |
|---|---|---|---|---|---|---|---|---|
| | (thousand Mcf) | (billion Btu) | (thousand Mcf) | (billion Btu) | (thousand Mcf) | (billion Btu) | (thousand Mcf) | (billion Btu) |
| **New England** | **10,028** | **10,285** | — | — | — | — | **10,028** | **10,285** |
| Connecticut | 2,212 | 2,259 | — | — | — | — | 2,212 | 2,259 |
| Maine | — | — | — | — | — | — | — | — |
| Massachusetts | 7,408 | 7,612 | — | — | — | — | 7,408 | 7,612 |
| New Hampshire | 390 | 396 | — | — | — | — | 390 | 396 |
| Rhode Island | 14 | 15 | — | — | — | — | 14 | 15 |
| Vermont | 4 | 4 | — | — | — | — | 4 | 4 |
| **Middle Atlantic** | **31,243** | **32,104** | — | — | — | — | **31,243** | **32,104** |
| New Jersey | 2,956 | 3,050 | — | — | — | — | 2,956 | 3,050 |
| New York | 25,152 | 25,825 | — | — | — | — | 25,152 | 25,825 |
| Pennsylvania | 3,135 | 3,229 | — | — | — | — | 3,135 | 3,229 |
| **East North Central** | **4,939** | **5,019** | **2,058** | **246** | — | — | **6,997** | **5,265** |
| Illinois | 3,396 | 3,449 | — | — | — | — | 3,396 | 3,449 |
| Indiana | 496 | 503 | — | — | — | — | 496 | 503 |
| Michigan | 393 | 399 | 2,058 | 246 | — | — | 2,451 | 645 |
| Ohio | 417 | 427 | — | — | — | — | 417 | 427 |
| Wisconsin | 238 | 241 | — | — | — | — | 238 | 241 |
| **West North Central** | **3,787** | **3,745** | — | — | — | — | **3,787** | **3,745** |
| Iowa | 166 | 167 | — | — | — | — | 166 | 167 |
| Kansas | 2,065 | 2,023 | — | — | — | — | 2,065 | 2,023 |
| Minnesota | 474 | 478 | — | — | — | — | 474 | 478 |
| Missouri | 1,008 | 1,004 | — | — | — | — | 1,008 | 1,004 |
| Nebraska | 66 | 66 | — | — | — | — | 66 | 66 |
| North Dakota | * | * | — | — | — | — | * | * |
| South Dakota | 8 | 8 | — | — | — | — | 8 | 8 |
| **South Atlantic** | **35,613** | **36,043** | — | — | — | — | **35,613** | **36,043** |
| Delaware | 1,730 | 1,784 | — | — | — | — | 1,730 | 1,784 |
| District of Columbia | — | — | — | — | — | — | — | — |
| Florida | 31,996 | 32,311 | — | — | — | — | 31,996 | 32,311 |
| Georgia | 330 | 338 | — | — | — | — | 330 | 338 |
| Maryland | 928 | 965 | — | — | — | — | 928 | 965 |
| North Carolina | 47 | 48 | — | — | — | — | 47 | 48 |
| South Carolina | 422 | 431 | — | — | — | — | 422 | 431 |
| Virginia | 132 | 137 | — | — | — | — | 132 | 137 |
| West Virginia | 28 | 28 | — | — | — | — | 28 | 28 |
| **East South Central** | **11,254** | **11,645** | — | — | — | — | **11,254** | **11,645** |
| Alabama | 218 | 220 | — | — | — | — | 218 | 220 |
| Kentucky | 28 | 28 | — | — | — | — | 28 | 28 |
| Mississippi | 11,008 | 11,396 | — | — | — | — | 11,008 | 11,396 |
| Tennessee | — | — | — | — | — | — | — | — |
| **West South Central** | **156,140** | **160,474** | — | — | — | — | **156,140** | **160,474** |
| Arkansas | 3,739 | 3,802 | — | — | — | — | 3,739 | 3,802 |
| Louisiana | 35,289 | 36,690 | — | — | — | — | 35,289 | 36,690 |
| Oklahoma | 15,302 | 15,878 | — | — | — | — | 15,302 | 15,878 |
| Texas | 101,811 | 104,104 | — | — | — | — | 101,811 | 104,104 |
| **Mountain** | **7,248** | **7,447** | — | — | — | — | **7,248** | **7,447** |
| Arizona | 966 | 987 | — | — | — | — | 966 | 987 |
| Colorado | 210 | 214 | — | — | — | — | 210 | 214 |
| Idaho | — | — | — | — | — | — | — | — |
| Montana | 15 | 16 | — | — | — | — | 15 | 16 |
| Nevada | 3,155 | 3,271 | — | — | — | — | 3,155 | 3,271 |
| New Mexico | 2,730 | 2,775 | — | — | — | — | 2,730 | 2,775 |
| Utah | 168 | 180 | — | — | — | — | 168 | 180 |
| Wyoming | 4 | 4 | — | — | — | — | 4 | 4 |
| **Pacific Contiguous** | **18,578** | **19,126** | — | — | — | — | **18,578** | **19,126** |
| California | 18,578 | 19,125 | — | — | — | — | 18,578 | 19,125 |
| Oregon | — | — | — | — | — | — | — | — |
| Washington | 1 | 1 | — | — | — | — | 1 | 1 |
| **Pacific Noncontiguous** | **866** | **866** | — | — | — | — | **866** | **866** |
| Alaska | 866 | 866 | — | — | — | — | 866 | 866 |
| Hawaii | — | — | — | — | — | — | — | — |
| **U.S. Total** | **279,696** | **286,754** | **2,058** | **246** | — | — | **281,754** | **287,001** |

[1] Includes coke oven gas.
* Less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 50. Receipts and Average Cost of Gas Delivered to Electric Utilities by Census Division and State

| Census Division and State | June 1995 Receipts | | June 1994 Receipts | | Year to Date | | | |
|---|---|---|---|---|---|---|---|---|
| | (thousand Mcf) | (billion Btu) | (thousand Mcf) | (billion Btu) | Receipts (billion Btu) | | Average Cost (cents per million Btu)[1] | |
| | | | | | 1995 | 1994 | 1995 | 1994 |
| **New England** | **10,028** | **10,285** | **4,873** | **5,074** | **40,201** | **11,145** | **200.1** | **255.2** |
| Connecticut | 2,212 | 2,259 | 96 | 99 | 11,405 | 169 | 206.3 | 422.6 |
| Maine | — | — | — | — | — | — | — | — |
| Massachusetts | 7,408 | 7,612 | 4,364 | 4,556 | 27,554 | 9,935 | 197.7 | 255.1 |
| New Hampshire | 390 | 396 | 313 | 318 | 1,162 | 461 | 194.6 | 226.2 |
| Rhode Island | 14 | 15 | 62 | 63 | 15 | 517 | 187.2 | 226.1 |
| Vermont | 4 | 4 | 38 | 38 | 65 | 63 | 192.7 | 264.7 |
| **Middle Atlantic** | **31,243** | **32,104** | **28,970** | **29,861** | **130,819** | **69,932** | **211.8** | **247.1** |
| New Jersey | 2,956 | 3,050 | 7,119 | 7,364 | 12,316 | 12,355 | 202.9 | 231.4 |
| New York | 25,152 | 25,825 | 21,242 | 21,870 | 108,470 | 55,346 | 212.3 | 248.1 |
| Pennsylvania | 3,135 | 3,229 | 609 | 627 | 10,033 | 2,231 | 217.5 | 311.0 |
| **East North Central** | **6,997** | **5,265** | **6,440** | **6,234** | **23,232** | **25,329** | **179.2** | **249.5** |
| Illinois | 3,396 | 3,449 | 3,852 | 4,050 | 14,832 | 17,110 | 157.3 | 227.7 |
| Indiana | 496 | 503 | 848 | 868 | 2,378 | 3,483 | 239.8 | 315.9 |
| Michigan | 2,451 | 645 | 1,427 | 998 | 3,747 | 3,467 | 201.8 | 261.0 |
| Ohio | 417 | 427 | 64 | 65 | 1,413 | 400 | 219.7 | 412.4 |
| Wisconsin | 238 | 241 | 250 | 253 | 861 | 870 | 223.6 | 293.0 |
| **West North Central** | **3,787** | **3,745** | **5,411** | **5,275** | **14,105** | **13,621** | **177.2** | **222.8** |
| Iowa | 166 | 167 | 160 | 161 | 916 | 736 | 287.0 | 355.9 |
| Kansas | 2,065 | 2,023 | 3,569 | 3,432 | 6,672 | 8,627 | 171.1 | 212.3 |
| Minnesota | 474 | 478 | 401 | 404 | 2,418 | 1,227 | 181.6 | 231.3 |
| Missouri | 1,008 | 1,004 | 637 | 637 | 3,771 | 1,257 | 157.2 | 218.0 |
| Nebraska | 66 | 66 | 578 | 572 | 320 | 1,703 | 189.9 | 210.3 |
| North Dakota | * | * | 45 | 49 | * | 49 | 351.1 | 375.8 |
| South Dakota | 8 | 8 | 21 | 21 | 8 | 21 | 212.5 | 267.0 |
| **South Atlantic** | **35,613** | **36,043** | **22,789** | **23,125** | **169,174** | **89,975** | **220.1** | **246.1** |
| Delaware | 1,730 | 1,784 | 1,613 | 1,668 | 11,370 | 6,283 | 228.5 | 274.0 |
| District of Columbia | — | — | — | — | — | — | — | — |
| Florida | 31,996 | 32,311 | 17,987 | 18,152 | 143,220 | 74,030 | 215.8 | 235.0 |
| Georgia | 330 | 338 | 305 | 312 | 939 | 633 | 283.5 | 335.5 |
| Maryland | 928 | 965 | 766 | 801 | 3,355 | 1,495 | 239.2 | 292.6 |
| North Carolina | 47 | 48 | 51 | 53 | 189 | 419 | 240.2 | 355.4 |
| South Carolina | 422 | 431 | 80 | 81 | 1,259 | 157 | 169.2 | 357.8 |
| Virginia | 132 | 137 | 1,971 | 2,041 | 8,503 | 6,824 | 266.6 | 308.7 |
| West Virginia | 28 | 28 | 16 | 16 | 339 | 132 | 373.8 | 426.0 |
| **East South Central** | **11,254** | **11,645** | **6,911** | **7,233** | **42,043** | **17,212** | **171.1** | **230.6** |
| Alabama | 218 | 220 | 255 | 256 | 1,477 | 1,304 | 197.7 | 265.2 |
| Kentucky | 28 | 28 | 149 | 152 | 263 | 299 | 306.9 | 297.6 |
| Mississippi | 11,008 | 11,396 | 6,506 | 6,824 | 40,303 | 15,609 | 169.2 | 226.5 |
| Tennessee | — | — | — | — | — | — | — | — |
| **West South Central** | **156,140** | **160,474** | **171,338** | **176,485** | **724,329** | **680,142** | **189.5** | **237.9** |
| Arkansas | 3,739 | 3,802 | 3,898 | 3,956 | 11,269 | 7,572 | 173.2 | 192.7 |
| Louisiana | 35,289 | 36,690 | 30,998 | 32,555 | 144,996 | 110,716 | 177.5 | 234.2 |
| Oklahoma | 15,302 | 15,878 | 16,122 | 16,704 | 69,229 | 61,538 | 229.8 | 297.4 |
| Texas | 101,811 | 104,104 | 120,320 | 123,271 | 498,835 | 500,316 | 187.8 | 232.1 |
| **Mountain** | **7,248** | **7,447** | **10,824** | **11,157** | **42,701** | **38,990** | **174.0** | **220.7** |
| Arizona | 966 | 987 | 3,566 | 3,656 | 5,444 | 8,257 | 183.4 | 237.4 |
| Colorado | 210 | 214 | 235 | 252 | 740 | 1,074 | 173.0 | 221.2 |
| Idaho | — | — | — | — | — | — | — | — |
| Montana | 15 | 16 | 17 | 19 | 39 | 138 | 636.6 | 162.7 |
| Nevada | 3,155 | 3,271 | 3,436 | 3,535 | 16,375 | 12,443 | 166.2 | 217.4 |
| New Mexico | 2,730 | 2,775 | 3,104 | 3,211 | 16,320 | 14,758 | 153.3 | 210.8 |
| Utah | 168 | 180 | 449 | 466 | 3,726 | 2,250 | 269.8 | 240.3 |
| Wyoming | 4 | 4 | 17 | 18 | 56 | 71 | 923.1 | 426.4 |
| **Pacific Contiguous** | **18,578** | **19,126** | **44,116** | **45,191** | **167,316** | **270,592** | **229.6** | **270.0** |
| California | 18,578 | 19,125 | 43,914 | 44,987 | 160,254 | 262,018 | 233.5 | 271.8 |
| Oregon | — | — | 201 | 203 | 7,058 | 8,568 | 140.3 | 214.7 |
| Washington | 1 | 1 | 1 | 1 | 4 | 7 | 479.3 | 435.9 |
| **Pacific Noncontiguous** | **866** | **866** | **1,228** | **1,225** | **8,243** | **10,031** | **133.4** | **110.8** |
| Alaska | 866 | 866 | 1,228 | 1,225 | 8,243 | 10,031 | 133.4 | 110.8 |
| Hawaii | — | — | — | — | — | — | — | — |
| **U.S. Total** | **281,754** | **287,001** | **302,900** | **310,861** | **1,362,162** | **1,226,971** | **199.0** | **244.6** |

[1] Monetary values are expressed in nominal terms.
* Less than 0.5.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes small quantities of coke-oven, refinery, and blast-furnace gas. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table 51. Receipts and Average Cost of Gas Delivered to Electric Utilities by Type of Purchase, Census Division, and State, June 1995

| Census Division and State | Firm Gas | | | Interruptible Gas | | | Spot Gas | | | Total Gas | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[1] | | Receipts | Average Cost[1] | | Receipts | Average Cost[1] | | Receipts | Average Cost[1] | |
| | (1,000 Mcf) | (Cents per $10^6$ Btu) | ($ per Mcf) | (1,000 Mcf) | (Cents per $10^6$ Btu) | ($ per Mcf) | (1,000 Mcf) | (Cents per $10^6$ Btu) | ($ per Mcf) | (1,000 Mcf) | (Cents per $10^6$ Btu) | ($ per Mcf) |
| **New England** | **457** | **158.3** | **1.63** | **6,983** | **184.4** | **1.89** | **2,588** | **198.7** | **2.05** | **10,028** | **186.9** | **1.92** |
| Connecticut | — | — | — | 1,392 | 193.4 | 1.96 | 820 | 228.3 | 2.35 | 2,212 | 206.5 | 2.11 |
| Maine | — | — | — | — | — | — | — | — | — | — | — | — |
| Massachusetts | 442 | 157.3 | 1.62 | 5,202 | 181.3 | 1.86 | 1,764 | 184.8 | 1.90 | 7,408 | 180.7 | 1.86 |
| New Hampshire | — | — | — | 390 | 195.3 | 1.98 | — | — | — | 390 | 195.3 | 1.98 |
| Rhode Island | 14 | 187.2 | 1.93 | — | — | — | — | — | — | 14 | 187.2 | 1.93 |
| Vermont | — | — | — | — | — | — | 4 | 232.7 | 2.31 | 4 | 232.7 | 2.31 |
| **Middle Atlantic** | **1,152** | **295.8** | **2.99** | **23,403** | **206.9** | **2.13** | **6,688** | **203.6** | **2.08** | **31,243** | **209.5** | **2.15** |
| New Jersey | — | — | — | 2,839 | 243.3 | 2.51 | 117 | 323.0 | 3.35 | 2,956 | 246.5 | 2.54 |
| New York | 1,152 | 295.8 | 2.99 | 17,431 | 202.4 | 2.09 | 6,569 | 201.4 | 2.05 | 25,152 | 206.4 | 2.12 |
| Pennsylvania | — | — | — | 3,133 | 199.2 | 2.05 | 2 | 381.6 | 3.93 | 3,135 | 199.3 | 2.05 |
| **East North Central** | **172** | **203.3** | **2.08** | **3,451** | **204.4** | **.99** | **3,374** | **163.0** | **1.66** | **6,997** | **177.4** | **1.33** |
| Illinois | 25 | 251.5 | 2.57 | 197 | 189.3 | 1.94 | 3,174 | 159.0 | 1.61 | 3,396 | 161.5 | 1.64 |
| Indiana | — | — | — | 496 | 234.3 | 2.38 | — | — | — | 496 | 234.3 | 2.38 |
| Michigan | * | 364.5 | 3.64 | 2,451 | 184.2 | .48 | — | — | — | 2,451 | 184.3 | .49 |
| Ohio | 124 | 184.4 | 1.89 | 92 | 200.7 | 2.08 | 200 | 225.8 | 2.31 | 417 | 207.9 | 2.13 |
| Wisconsin | 22 | 252.0 | 2.55 | 216 | 210.6 | 2.13 | — | — | — | 238 | 214.4 | 2.17 |
| **West North Central** | **353** | **190.8** | **1.83** | **3,298** | **173.2** | **1.72** | **135** | **175.9** | **1.74** | **3,787** | **174.9** | **1.73** |
| Iowa | 15 | 403.4 | 4.11 | 151 | 244.6 | 2.46 | — | — | — | 166 | 259.3 | 2.61 |
| Kansas | 334 | 180.9 | 1.73 | 1,719 | 172.6 | 1.70 | 12 | 164.0 | 1.64 | 2,065 | 173.8 | 1.70 |
| Minnesota | — | — | — | 474 | 171.3 | 1.72 | — | — | — | 474 | 171.3 | 1.72 |
| Missouri | — | — | — | 884 | 160.9 | 1.61 | 123 | 177.1 | 1.75 | 1,008 | 162.9 | 1.62 |
| Nebraska | 4 | 159.0 | 1.59 | 62 | 197.6 | 1.98 | — | — | — | 66 | 195.3 | 1.96 |
| North Dakota | — | — | — | * | 364.3 | 3.89 | — | — | — | * | 364.3 | 3.89 |
| South Dakota | — | — | — | 8 | 212.5 | 2.12 | — | — | — | 8 | 212.5 | 2.12 |
| **South Atlantic** | **26,423** | **237.5** | **2.39** | **8,998** | **231.6** | **2.37** | **192** | **581.4** | **5.96** | **35,613** | **237.9** | **2.41** |
| Delaware | 1,730 | 232.7 | 2.40 | — | — | — | — | — | — | 1,730 | 232.7 | 2.40 |
| District of Columbia | — | — | — | — | — | — | — | — | — | — | — | — |
| Florida | 24,693 | 237.9 | 2.39 | 7,244 | 231.9 | 2.37 | 59 | 180.0 | 1.80 | 31,996 | 236.4 | 2.39 |
| Georgia | — | — | — | 330 | 271.8 | 2.78 | — | — | — | 330 | 271.8 | 2.78 |
| Maryland | — | — | — | 928 | 229.2 | 2.38 | — | — | — | 928 | 229.2 | 2.38 |
| North Carolina | — | — | — | 47 | 209.7 | 2.16 | — | — | — | 47 | 209.7 | 2.16 |
| South Carolina | — | — | — | 422 | 192.0 | 1.96 | — | — | — | 422 | 192.0 | 1.96 |
| Virginia | — | — | — | — | — | — | 132 | 755.5 | 7.84 | 132 | 755.5 | 7.84 |
| West Virginia | — | — | — | 28 | 389.3 | 3.89 | — | — | — | 28 | 389.3 | 3.89 |
| **East South Central** | **—** | **—** | **—** | **11,228** | **179.1** | **1.85** | **26** | **282.6** | **2.90** | **11,254** | **179.4** | **1.86** |
| Alabama | — | — | — | 218 | 205.4 | 2.07 | — | — | — | 218 | 205.4 | 2.07 |
| Kentucky | — | — | — | 2 | 298.6 | 2.99 | 26 | 282.6 | 2.90 | 28 | 283.9 | 2.90 |
| Mississippi | — | — | — | 11,008 | 178.6 | 1.85 | — | — | — | 11,008 | 178.6 | 1.85 |
| Tennessee | — | — | — | — | — | — | — | — | — | — | — | — |
| **West South Central** | **95,278** | **203.0** | **2.09** | **33,493** | **176.4** | **1.81** | **27,369** | **179.5** | **1.84** | **156,140** | **193.2** | **1.99** |
| Arkansas | 329 | 151.4 | 1.70 | — | — | — | 3,410 | 202.4 | 2.04 | 3,739 | 197.5 | 2.01 |
| Louisiana | 9,453 | 199.1 | 2.09 | 16,512 | 185.1 | 1.92 | 9,324 | 180.1 | 1.87 | 35,289 | 187.6 | 1.95 |
| Oklahoma | 14,089 | 241.4 | 2.51 | 1,213 | 145.0 | 1.50 | — | — | — | 15,302 | 233.8 | 2.43 |
| Texas | 71,406 | 196.1 | 2.01 | 15,769 | 169.6 | 1.72 | 14,636 | 173.8 | 1.77 | 101,811 | 188.8 | 1.93 |
| ***Mountain*** | **1,865** | **196.5** | **1.97** | **3,838** | **182.3** | **1.89** | **1,544** | **163.9** | **1.68** | **7,248** | **182.0** | **1.87** |
| Arizona | 713 | 247.4 | 2.52 | 38 | 319.9 | 3.26 | 216 | 137.6 | 1.41 | 966 | 225.6 | 2.31 |
| Colorado | 102 | 185.3 | 1.84 | 108 | 189.4 | 1.98 | — | — | — | 210 | 187.5 | 1.91 |
| Idaho | — | — | — | — | — | — | — | — | — | — | — | — |
| Montana | 14 | 208.6 | 2.23 | 1 | 340.1 | 3.97 | — | — | — | 15 | 214.4 | 2.30 |
| Nevada | — | — | — | 1,857 | 172.6 | 1.80 | 1,298 | 168.4 | 1.73 | 3,155 | 170.9 | 1.77 |
| New Mexico | 1,037 | 161.5 | 1.60 | 1,662 | 144.1 | 1.48 | 31 | 155.5 | 1.61 | 2,730 | 150.7 | 1.53 |
| Utah | — | — | — | 168 | 584.8 | 6.27 | — | — | — | 168 | 584.8 | 6.27 |
| Wyoming | — | — | — | 4 | 1,491.6 | 15.69 | — | — | — | 4 | 1,491.6 | 15.69 |
| **Pacific Contiguous** | **448** | **208.3** | **2.13** | **5,065** | **274.5** | **2.80** | **13,065** | **240.6** | **2.49** | **18,578** | **249.0** | **2.56** |
| California | 448 | 208.3 | 2.13 | 5,064 | 274.5 | 2.80 | 13,065 | 240.6 | 2.49 | 18,578 | 249.0 | 2.56 |
| Oregon | — | — | — | — | — | — | — | — | — | — | — | — |
| Washington | — | — | — | 1 | 369.0 | 3.87 | — | — | — | 1 | 369.0 | 3.87 |
| **Pacific Noncontiguous** | **866** | **132.9** | **1.33** | **—** | **—** | **—** | **—** | **—** | **—** | **866** | **132.9** | **1.33** |
| Alaska | 866 | 132.9 | 1.33 | — | — | — | — | — | — | 866 | 132.9 | 1.33 |
| Hawaii | — | — | — | — | — | — | — | — | — | — | — | — |
| **U. S. Total** | **127,014** | **210.1** | **2.15** | **99,758** | **195.3** | **1.97** | **54,981** | **197.9** | **2.03** | **281,754** | **202.6** | **2.06** |

[1] Monetary values are expressed in nominal terms.
* = Less than 0.05.
Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet.
Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

# U.S. Electric Utility Sales, Revenue, and Average Revenue per Kilowatthour

## Table 52. U.S. Electric Utility Retail Sales of Electricity by Sector, 1985 Through July 1995
(Million Kilowatthours)

| Period | Residential | | Commercial | | Industrial | | Other[1] | | All Sectors | |
|---|---|---|---|---|---|---|---|---|---|---|
| | Monthly Series[2] | Annual Series[3] | Monthly Series[2] | Annual Series[3] | Monthly Series[2] | Annual Series[3] | Monthly Series[2] | Annual Series[3] | Monthly Series[2] | Annual Series[3] |
| **1985** | **790,977** | **793,934** | **608,968** | **605,989** | **824,523** | **836,772** | **85,075** | **87,279** | **2,309,543** | **2,323,974** |
| **1986** | **817,663** | **819,088** | **641,469** | **630,520** | **808,292** | **830,531** | **83,409** | **88,615** | **2,350,835** | **2,368,753** |
| **1987** | **849,613** | **850,410** | **673,707** | **660,433** | **845,266** | **858,233** | **86,854** | **88,196** | **2,455,440** | **2,457,272** |
| **1988** | **892,125** | **892,866** | **697,711** | **699,100** | **895,751** | **896,498** | **82,362** | **89,598** | **2,567,949** | **2,578,062** |
| **1989** | **903,979** | **905,525** | **725,229** | **725,861** | **926,376** | **925,659** | **91,066** | **89,765** | **2,646,651** | **2,646,809** |
| **1990** | **921,473** | **924,019** | **750,835** | **751,027** | **936,428** | **945,522** | **95,936** | **91,988** | **2,704,672** | **2,712,555** |
| **1991** | **957,801** | **955,417** | **765,476** | **765,664** | **944,684** | **946,583** | **96,513** | **94,339** | **2,764,474** | **2,762,003** |
| **1992** | **934,044** | **935,939** | **763,664** | **761,271** | **965,356** | **972,714** | **94,003** | **93,442** | **2,757,067** | **2,763,365** |
| **1993[4]** | | | | | | | | | | |
| January | 93,740 | — | 63,998 | — | 77,832 | — | 7,930 | — | 243,499 | — |
| February | 83,376 | — | 60,609 | — | 77,008 | — | 7,752 | — | 228,745 | — |
| March | 83,023 | — | 62,169 | — | 80,028 | — | 7,734 | — | 232,954 | — |
| April | 69,669 | — | 59,479 | — | 79,465 | — | 7,511 | — | 216,123 | — |
| May | 63,852 | — | 61,430 | — | 82,090 | — | 7,496 | — | 214,868 | — |
| June | 76,555 | — | 68,107 | — | 84,887 | — | 8,088 | — | 237,637 | — |
| July | 101,026 | — | 75,706 | — | 85,371 | — | 8,351 | — | 270,454 | — |
| August | 102,181 | — | 76,533 | — | 86,814 | — | 8,551 | — | 274,080 | — |
| September | 88,884 | — | 71,734 | — | 83,804 | — | 8,525 | — | 252,948 | — |
| October | 71,731 | — | 65,180 | — | 83,443 | — | 8,271 | — | 228,625 | — |
| November | 72,687 | — | 61,023 | — | 81,738 | — | 7,795 | — | 223,244 | — |
| December | 87,656 | — | 64,257 | — | 81,632 | — | 8,059 | — | 241,604 | — |
| **Total** | **994,380** | **994,781** | **790,225** | **794,573** | **984,111** | **977,164** | **96,065** | **94,944** | **2,864,782** | **2,861,462** |
| **1994[4]** | | | | | | | | | | |
| January | 103,502 | — | 67,928 | — | 79,231 | — | 8,046 | — | 258,706 | — |
| February | 89,432 | — | 63,815 | — | 76,758 | — | 7,746 | — | 237,750 | — |
| March | 79,708 | — | 63,786 | — | 79,494 | — | 7,676 | — | 230,664 | — |
| April | 69,318 | — | 62,713 | — | 79,556 | — | 7,389 | — | 218,976 | — |
| May | 66,991 | — | 64,174 | — | 82,362 | — | 7,403 | — | 220,931 | — |
| June | 83,868 | — | 73,936 | — | 85,553 | — | 8,214 | — | 251,570 | — |
| July | 103,327 | — | 79,470 | — | 85,517 | — | 8,530 | — | 276,844 | — |
| August | 96,486 | — | 78,336 | — | 88,378 | — | 8,441 | — | 271,641 | — |
| September | 85,122 | — | 74,120 | — | 86,257 | — | 8,220 | — | 253,720 | — |
| October | 71,511 | — | 68,107 | — | 84,979 | — | 8,004 | — | 232,602 | — |
| November | 70,901 | — | 64,226 | — | 82,534 | — | 7,728 | — | 225,388 | — |
| December | 85,637 | — | 66,698 | — | 81,803 | — | 7,929 | — | 242,068 | — |
| **Total** | **1,005,804** | **—** | **827,309** | **—** | **992,422** | **—** | **95,326** | **—** | **2,920,860** | **—** |
| **1995[4]** | | | | | | | | | | |
| January | 96,576 | — | 68,089 | — | 81,499 | — | 8,061 | — | 254,226 | — |
| February | 86,648 | — | 64,616 | — | 79,214 | — | 7,809 | — | 238,286 | — |
| March | 79,503 | — | 65,482 | — | 82,624 | — | 7,924 | — | 235,533 | — |
| April | 68,593 | — | 63,278 | — | 81,583 | — | 7,479 | — | 220,933 | — |
| May | 69,975 | — | 66,185 | — | 84,791 | — | 7,554 | — | 228,506 | — |
| June | 84,288 | — | 74,221 | — | 87,333 | — | 8,124 | — | 253,967 | — |
| July | 104,131 | — | 81,832 | — | 86,685 | — | 8,503 | — | 281,151 | — |
| **Year to Date** | | | | | | | | | | |
| **1995[4]** | **589,714** | **—** | **483,703** | **—** | **583,729** | **—** | **55,456** | **—** | **1,712,602** | **—** |
| **1994[4]** | **596,146** | **—** | **475,822** | **—** | **568,471** | **—** | **55,003** | **—** | **1,695,441** | **—** |
| **1993[4]** | **571,241** | **—** | **451,497** | **—** | **566,680** | **—** | **54,863** | **—** | **1,644,281** | **—** |

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
[2] See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.
[3] As of 1984, national retail sales values are based on data reported on the Form EIA-861, "Annual Electric Utility Report."
[4] Estimates for 1994 and prior years are final and for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •Estimates for retail sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

Sources: •**Monthly Series:** Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •**Annual Series:** Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

## Table 53. U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, July 1994 and 1995
(Million Kilowatthours)

| Census Division and State | Residential | | Commercial | | Industrial | | Other[1] | | All Sectors | |
|---|---|---|---|---|---|---|---|---|---|---|
| | 1995 | 1994 | 1995 | 1994 | 1995 | 1994 | 1995 | 1994 | 1995 | 1994 |
| **New England** | **3,313** | **3,365** | **3,980** | **3,679** | **2,236** | **2,332** | **113** | **138** | **9,641** | **9,514** |
| Connecticut | 1,011 | 1,035 | 1,073 | 1,029 | 553 | 523 | 29 | 28 | 2,665 | 2,614 |
| Maine | 289 | 280 | 257 | 250 | 436 | 418 | 11 | 10 | 993 | 959 |
| Massachusetts | 1,371 | 1,404 | 1,981 | 1,815 | 824 | 847 | 48 | 72 | 4,223 | 4,138 |
| New Hampshire | 282 | 272 | 298 | 205 | 192 | 314 | 9 | 10 | 781 | 802 |
| Rhode Island | 212 | 224 | 230 | 242 | 106 | 114 | 12 | 14 | 562 | 595 |
| Vermont | 148 | 150 | 141 | 138 | 125 | 114 | 3 | 4 | 418 | 407 |
| **Middle Atlantic** | **9,958** | **10,699** | **10,986** | **11,351** | **7,616** | **7,604** | **1,172** | **1,294** | **29,732** | **30,949** |
| New Jersey | 2,359 | 2,582 | 2,892 | 3,017 | 1,322 | 1,341 | 35 | 35 | 6,609 | 6,976 |
| New York | 3,632 | 4,004 | 4,996 | 5,201 | 2,121 | 2,158 | 1,057 | 1,155 | 11,805 | 12,517 |
| Pennsylvania | 3,967 | 4,113 | 3,098 | 3,133 | 4,173 | 4,106 | 80 | 104 | 11,318 | 11,456 |
| **East North Central** | **15,806** | **14,803** | **13,018** | **12,351** | **18,239** | **17,720** | **1,318** | **1,283** | **48,382** | **46,157** |
| Illinois | 4,181 | 3,936 | 3,491 | 3,327 | 3,666 | 3,575 | 723 | 710 | 12,061 | 11,548 |
| Indiana | 2,764 | 2,559 | 1,757 | 1,635 | 3,644 | 3,482 | 39 | 39 | 8,204 | 7,716 |
| Michigan | 2,890 | 2,711 | 3,012 | 2,810 | 2,711 | 2,740 | 63 | 64 | 8,676 | 8,325 |
| Ohio | 4,252 | 4,063 | 3,410 | 3,324 | 6,237 | 6,031 | 439 | 426 | 14,337 | 13,844 |
| Wisconsin | 1,720 | 1,533 | 1,349 | 1,255 | 1,981 | 1,891 | 53 | 43 | 5,104 | 4,723 |
| **West North Central** | **8,803** | **7,925** | **5,738** | **5,320** | **6,451** | **6,183** | **521** | **476** | **21,512** | **19,905** |
| Iowa | 1,313 | 1,085 | 733 | 654 | 1,136 | 1,155 | 107 | 96 | 3,289 | 2,990 |
| Kansas | 1,371 | 1,213 | 1,079 | 1,038 | 839 | 765 | 27 | 29 | 3,316 | 3,044 |
| Minnesota | 1,727 | 1,519 | 843 | 817 | 2,360 | 2,263 | 60 | 75 | 4,990 | 4,674 |
| Missouri | 3,083 | 2,883 | 2,145 | 1,971 | 1,276 | 1,215 | 84 | 73 | 6,588 | 6,142 |
| Nebraska | 806 | 760 | 596 | 535 | 517 | 449 | 171 | 123 | 2,089 | 1,867 |
| North Dakota | 220 | 201 | 156 | 150 | 167 | 158 | 43 | 46 | 587 | 555 |
| South Dakota | 284 | 263 | 185 | 156 | 156 | 180 | 29 | 34 | 654 | 633 |
| **South Atlantic** | **25,650** | **25,138** | **17,866** | **16,987** | **14,391** | **13,414** | **1,778** | **1,740** | **59,684** | **57,278** |
| Delaware | 285 | 333 | 250 | 261 | 297 | 293 | 4 | 6 | 836 | 894 |
| District of Columbia | 174 | 200 | 856 | 839 | 27 | 23 | 34 | 32 | 1,091 | 1,094 |
| Florida | 8,546 | 8,423 | 5,478 | 5,358 | 1,429 | 1,333 | 444 | 455 | 15,896 | 15,569 |
| Georgia | 4,263 | 3,648 | 2,699 | 2,537 | 2,723 | 2,566 | 106 | 90 | 9,791 | 8,841 |
| Maryland | 2,264 | 2,278 | 1,452 | 1,312 | 1,974 | 1,778 | 56 | 66 | 5,746 | 5,434 |
| North Carolina | 3,759 | 3,884 | 2,728 | 2,578 | 3,044 | 2,822 | 201 | 198 | 9,732 | 9,482 |
| South Carolina | 2,160 | 2,158 | 1,375 | 1,326 | 2,403 | 2,218 | 77 | 78 | 6,015 | 5,780 |
| Virginia | 3,376 | 3,435 | 2,469 | 2,258 | 1,637 | 1,538 | 849 | 809 | 8,330 | 8,040 |
| West Virginia | 824 | 778 | 558 | 517 | 858 | 843 | 7 | 7 | 2,246 | 2,145 |
| **East South Central** | **9,775** | **9,254** | **4,212** | **4,022** | **10,494** | **10,257** | **504** | **482** | **24,984** | **24,015** |
| Alabama | 2,832 | 2,448 | 1,309 | 1,118 | 2,769 | 2,645 | 58 | 53 | 6,968 | 6,264 |
| Kentucky | 2,258 | 2,088 | 1,051 | 1,014 | 2,812 | 2,881 | 282 | 279 | 6,402 | 6,262 |
| Mississippi | 1,545 | 1,576 | 773 | 785 | 1,340 | 1,279 | 57 | 59 | 3,715 | 3,698 |
| Tennessee | 3,140 | 3,141 | 1,079 | 1,105 | 3,572 | 3,452 | 107 | 92 | 7,899 | 7,791 |
| **West South Central** | **16,157** | **16,937** | **9,960** | **10,003** | **12,326** | **12,488** | **1,564** | **1,520** | **40,007** | **40,947** |
| Arkansas | 1,295 | 1,383 | 714 | 708 | 1,199 | 1,046 | 67 | 60 | 3,275 | 3,197 |
| Louisiana | 2,701 | 2,655 | 1,500 | 1,432 | 2,586 | 2,519 | 220 | 226 | 7,007 | 6,832 |
| Oklahoma | 1,994 | 2,095 | 1,158 | 1,138 | 1,000 | 1,029 | 210 | 173 | 4,363 | 4,434 |
| Texas | 10,167 | 10,804 | 6,589 | 6,725 | 7,540 | 7,894 | 1,066 | 1,061 | 25,362 | 26,484 |
| **Mountain** | **5,428** | **5,652** | **5,411** | **5,563** | **5,582** | **5,485** | **646** | **683** | **17,068** | **17,383** |
| Arizona | 2,035 | 2,194 | 1,603 | 1,608 | 1,063 | 1,062 | 209 | 198 | 4,910 | 5,062 |
| Colorado | 869 | 881 | 1,134 | 1,137 | 819 | 814 | 70 | 78 | 2,892 | 2,910 |
| Idaho | 445 | 430 | 678 | 806 | 801 | 802 | 27 | 37 | 1,952 | 2,075 |
| Montana | 256 | 244 | 271 | 265 | 558 | 528 | 39 | 48 | 1,125 | 1,084 |
| Nevada | 853 | 909 | 492 | 495 | 788 | 740 | 65 | 66 | 2,198 | 2,209 |
| New Mexico | 385 | 405 | 506 | 525 | 474 | 411 | 155 | 159 | 1,520 | 1,500 |
| Utah | 459 | 462 | 528 | 520 | 623 | 564 | 70 | 89 | 1,681 | 1,634 |
| Wyoming | 126 | 126 | 198 | 209 | 456 | 566 | 10 | 8 | 791 | 909 |
| **Pacific Contiguous** | **8,906** | **9,224** | **10,251** | **9,802** | **8,964** | **9,648** | **872** | **896** | **28,993** | **29,570** |
| California | 6,003 | 6,356 | 7,476 | 7,163 | 4,519 | 5,386 | 576 | 547 | 18,574 | 19,452 |
| Oregon | 1,101 | 1,068 | 1,130 | 1,102 | 1,441 | 1,392 | 52 | 62 | 3,724 | 3,624 |
| Washington | 1,801 | 1,800 | 1,645 | 1,537 | 3,004 | 2,871 | 245 | 287 | 6,695 | 6,495 |
| **Pacific Noncontiguous** | **335** | **329** | **411** | **393** | **387** | **386** | **15** | **18** | **1,148** | **1,125** |
| Alaska | 113 | 111 | 172 | 171 | 48 | 44 | 9 | 13 | 342 | 338 |
| Hawaii | 222 | 217 | 239 | 222 | 338 | 342 | 6 | 5 | 806 | 787 |
| **U.S. Total** | **104,131** | **103,327** | **81,832** | **79,470** | **86,685** | **85,517** | **8,503** | **8,530** | **281,151** | **276,844** |

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •Estimated retail sales are based on the retail sales by utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.•Estimates for sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

## Table 54. Estimated Coefficients of Variation for U.S. Electric Utility Retail Sales of Electricity by Census Division and State, July 1995
(Percent)

| Census Division and State | Residential | Commercial | Industrial | Other[1] | All Sectors |
|---|---|---|---|---|---|
| **New England** | **0.6** | **3.2** | **1.2** | **3.1** | **0.9** |
| Connecticut | .7 | .1 | .7 | .8 | .1 |
| Maine | .1 | .3 | 1.2 | 6.0 | .4 |
| Massachusetts | 1.4 | 6.4 | 3.1 | 7.2 | 2.0 |
| New Hampshire | 1.2 | .6 | 3.5 | 2.8 | .9 |
| Rhode Island | .2 | .2 | .0 | .4 | .2 |
| Vermont | .4 | .3 | 1.0 | 4.5 | .4 |
| **Middle Atlantic** | **3.1** | **.6** | **.9** | **1.0** | **1.3** |
| New Jersey | 1.3 | .6 | .8 | .8 | .8 |
| New York | 3.5 | 1.0 | 2.3 | 1.0 | 1.7 |
| Pennsylvania | 7.1 | 1.6 | 1.1 | 3.7 | 2.9 |
| **East North Central** | **.6** | **.8** | **1.5** | **.5** | **.5** |
| Illinois | .6 | .8 | 1.8 | .4 | .2 |
| Indiana | 2.5 | 1.0 | 1.5 | 4.0 | .6 |
| Michigan | .7 | 3.4 | 7.7 | 2.5 | 1.8 |
| Ohio | 1.0 | .2 | 2.2 | 1.3 | 1.1 |
| Wisconsin | 2.9 | .9 | .3 | 3.7 | 1.2 |
| **West North Central** | **1.1** | **.6** | **.7** | **8.7** | **.5** |
| Iowa | 2.8 | 1.3 | 1.8 | 3.0 | .5 |
| Kansas | 1.2 | .9 | 1.0 | 9.7 | 1.3 |
| Minnesota | 3.3 | 1.3 | .3 | 13.3 | .9 |
| Missouri | 1.3 | 1.0 | 2.1 | 8.3 | .7 |
| Nebraska | 6.2 | 3.5 | 4.3 | 25.7 | 4.0 |
| North Dakota | 4.2 | 3.0 | 1.6 | 5.5 | 2.1 |
| South Dakota | 5.6 | 1.0 | 3.1 | 6.7 | 3.1 |
| **South Atlantic** | **.8** | **.6** | **.6** | **.8** | **.5** |
| Delaware | .0 | .1 | 1.7 | 1.1 | .5 |
| District of Columbia | .0 | .0 | .0 | .0 | .0 |
| Florida | .6 | 1.2 | 2.2 | .5 | .4 |
| Georgia | 1.7 | .9 | .5 | 8.5 | 1.0 |
| Maryland | .7 | 3.8 | 3.4 | 10.1 | .8 |
| North Carolina | 3.8 | 2.0 | .6 | 2.7 | 2.2 |
| South Carolina | 2.3 | 1.4 | .3 | 1.4 | .8 |
| Virginia | 3.1 | .5 | 2.0 | 1.0 | 2.1 |
| West Virginia | .2 | .2 | .2 | 3.9 | .2 |
| **East South Central** | **2.3** | **.8** | **1.6** | **2.4** | **1.6** |
| Alabama | 5.1 | 2.1 | .7 | 3.2 | 1.7 |
| Kentucky | 5.2 | .6 | 4.5 | .1 | 4.8 |
| Mississippi | 1.4 | 1.6 | 1.4 | 2.0 | 1.0 |
| Tennessee | 3.9 | 1.6 | 2.8 | 10.9 | 2.7 |
| **West South Central** | **1.5** | **.5** | **1.7** | **1.6** | **.9** |
| Arkansas | 2.4 | 1.8 | .6 | 6.2 | 1.3 |
| Louisiana | 1.5 | 1.3 | .4 | 5.4 | 1.2 |
| Oklahoma | 5.5 | 3.3 | .2 | .5 | 2.9 |
| Texas | 2.1 | .2 | 2.8 | 2.1 | 1.3 |
| **Mountain** | **.8** | **1.3** | **1.5** | **3.0** | **.6** |
| Arizona | .5 | .5 | 1.7 | 3.9 | .8 |
| Colorado | .6 | 3.6 | 1.9 | 8.0 | .3 |
| Idaho | 5.2 | 7.6 | 8.9 | 2.8 | 1.5 |
| Montana | 2.7 | .3 | 1.9 | 3.5 | 3.1 |
| Nevada | 4.0 | 1.0 | 1.5 | 2.8 | 2.6 |
| New Mexico | 2.9 | 1.7 | 4.3 | 7.8 | 1.6 |
| Utah | 1.7 | 3.1 | 1.1 | 16.3 | 1.8 |
| Wyoming | 1.9 | 2.9 | 4.3 | 10.2 | 3.5 |
| **Pacific Contiguous** | **.6** | **3.1** | **3.5** | **4.0** | **.6** |
| California | .8 | 4.2 | 6.8 | 4.0 | .6 |
| Oregon | .5 | .4 | 2.0 | 14.0 | 1.9 |
| Washington | 1.6 | 1.3 | .9 | 10.4 | 1.7 |
| **Pacific Noncontiguous** | **.3** | **.5** | **.7** | **12.9** | **.3** |
| Alaska | .9 | .3 | 2.8 | 21.6 | 1.1 |
| Hawaii | .1 | .8 | .7 | 1.3 | .1 |
| **U.S. Average** | **.5** | **.5** | **.6** | **.8** | **.3** |

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •For an explanation of coefficients of variation, see the technical notes. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •Estimates for 1995 are preliminary.

Sources: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

## Table 55. U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, January Through July 1994 and 1995
(Million Kilowatthours)

| Census Division and State | Residential | | Commercial | | Industrial | | Other[1] | | All Sectors | |
|---|---|---|---|---|---|---|---|---|---|---|
| | 1995 | 1994 | 1995 | 1994 | 1995 | 1994 | 1995 | 1994 | 1995 | 1994 |
| **New England** | **22,427** | **23,564** | **24,163** | **23,137** | **14,599** | **15,258** | **900** | **1,048** | **62,090** | **63,007** |
| Connecticut | 6,237 | 6,764 | 6,371 | 6,374 | 3,380 | 3,323 | 217 | 212 | 16,206 | 16,673 |
| Maine | 2,166 | 2,266 | 1,653 | 1,665 | 2,756 | 2,832 | 79 | 91 | 6,655 | 6,853 |
| Massachusetts | 9,411 | 9,711 | 11,795 | 11,389 | 5,594 | 5,481 | 416 | 548 | 27,215 | 27,129 |
| New Hampshire | 2,006 | 2,119 | 1,919 | 1,312 | 1,236 | 2,012 | 70 | 67 | 5,230 | 5,510 |
| Rhode Island | 1,438 | 1,466 | 1,498 | 1,480 | 782 | 809 | 93 | 102 | 3,811 | 3,856 |
| Vermont | 1,170 | 1,239 | 927 | 917 | 852 | 801 | 25 | 27 | 2,973 | 2,985 |
| **Middle Atlantic** | **60,133** | **64,050** | **66,747** | **67,834** | **50,162** | **49,835** | **8,213** | **8,414** | **185,254** | **190,133** |
| New Jersey | 12,683 | 13,293 | 16,882 | 17,165 | 8,226 | 8,456 | 283 | 277 | 38,073 | 39,192 |
| New York | 22,635 | 23,959 | 30,162 | 30,919 | 14,519 | 14,487 | 7,132 | 7,375 | 74,448 | 76,739 |
| Pennsylvania | 24,815 | 26,798 | 19,703 | 19,750 | 27,418 | 26,892 | 798 | 762 | 72,734 | 74,201 |
| **East North Central** | **88,311** | **88,604** | **78,440** | **75,400** | **125,526** | **121,072** | **8,798** | **8,747** | **301,075** | **293,823** |
| Illinois | 21,420 | 21,665 | 21,202 | 20,753 | 24,213 | 24,382 | 4,924 | 4,870 | 71,759 | 71,670 |
| Indiana | 15,063 | 15,492 | 10,317 | 10,192 | 24,673 | 24,125 | 302 | 292 | 50,354 | 50,101 |
| Michigan | 16,313 | 15,266 | 18,166 | 16,204 | 19,353 | 17,804 | 484 | 507 | 54,317 | 49,780 |
| Ohio | 24,923 | 25,825 | 20,132 | 19,918 | 43,902 | 41,857 | 2,717 | 2,717 | 91,673 | 90,316 |
| Wisconsin | 10,592 | 10,355 | 8,622 | 8,334 | 13,385 | 12,904 | 371 | 362 | 32,971 | 31,955 |
| **West North Central** | **44,376** | **44,825** | **33,404** | **32,475** | **42,162** | **40,323** | **3,011** | **2,973** | **122,953** | **120,596** |
| Iowa | 6,687 | 6,697 | 4,442 | 4,096 | 7,833 | 7,328 | 722 | 648 | 19,685 | 18,769 |
| Kansas | 5,726 | 5,952 | 5,845 | 5,861 | 5,342 | 5,121 | 203 | 217 | 17,117 | 17,150 |
| Minnesota | 9,517 | 9,496 | 5,278 | 5,244 | 15,240 | 14,465 | 390 | 386 | 30,424 | 29,591 |
| Missouri | 14,224 | 14,325 | 12,216 | 11,855 | 8,294 | 8,104 | 515 | 532 | 35,250 | 34,817 |
| Nebraska | 4,299 | 4,437 | 3,388 | 3,345 | 3,255 | 3,010 | 695 | 665 | 11,637 | 11,457 |
| North Dakota | 1,990 | 2,005 | 1,129 | 1,106 | 1,172 | 1,174 | 294 | 318 | 4,586 | 4,604 |
| South Dakota | 1,933 | 1,912 | 1,105 | 968 | 1,025 | 1,122 | 191 | 207 | 4,254 | 4,209 |
| **South Atlantic** | **142,081** | **141,921** | **104,361** | **102,187** | **94,909** | **91,398** | **11,142** | **11,147** | **352,494** | **346,653** |
| Delaware | 1,791 | 1,936 | 1,583 | 1,583 | 1,996 | 1,954 | 33 | 36 | 5,402 | 5,509 |
| District of Columbia | 905 | 983 | 4,650 | 4,804 | 158 | 157 | 208 | 208 | 5,921 | 6,152 |
| Florida | 47,555 | 45,786 | 33,190 | 32,451 | 9,745 | 9,031 | 2,878 | 2,816 | 93,367 | 90,084 |
| Georgia | 20,112 | 19,103 | 15,707 | 15,058 | 17,978 | 17,150 | 712 | 612 | 54,509 | 51,923 |
| Maryland | 12,751 | 13,702 | 7,947 | 7,953 | 11,323 | 11,328 | 438 | 481 | 32,458 | 33,464 |
| North Carolina | 22,399 | 22,730 | 16,288 | 15,772 | 20,361 | 19,871 | 1,109 | 1,129 | 60,156 | 59,502 |
| South Carolina | 12,079 | 11,879 | 7,973 | 7,664 | 16,270 | 15,483 | 473 | 474 | 36,795 | 35,499 |
| Virginia | 19,208 | 20,353 | 13,670 | 13,632 | 10,780 | 10,347 | 5,242 | 5,337 | 48,900 | 49,669 |
| West Virginia | 5,283 | 5,449 | 3,354 | 3,268 | 6,298 | 6,078 | 51 | 54 | 14,986 | 14,850 |
| **East South Central** | **52,737** | **53,371** | **24,046** | **23,565** | **70,445** | **68,469** | **3,321** | **3,010** | **150,550** | **148,415** |
| Alabama | 14,000 | 13,550 | 7,236 | 6,990 | 18,593 | 17,641 | 389 | 382 | 40,218 | 38,562 |
| Kentucky | 11,761 | 12,086 | 6,024 | 5,945 | 19,743 | 20,221 | 1,700 | 1,657 | 39,228 | 39,908 |
| Mississippi | 7,812 | 7,945 | 4,338 | 4,349 | 8,833 | 8,441 | 358 | 361 | 21,342 | 21,095 |
| Tennessee | 19,164 | 19,791 | 6,448 | 6,281 | 23,276 | 22,166 | 874 | 611 | 49,762 | 48,850 |
| **West South Central** | **78,057** | **78,256** | **57,314** | **55,741** | **82,669** | **81,873** | **9,533** | **9,223** | **227,572** | **225,093** |
| Arkansas | 6,729 | 6,863 | 3,926 | 3,849 | 7,790 | 6,987 | 360 | 332 | 18,805 | 18,031 |
| Louisiana | 12,929 | 12,802 | 8,588 | 8,355 | 17,566 | 16,972 | 1,352 | 1,422 | 40,435 | 39,551 |
| Oklahoma | 8,852 | 9,448 | 6,285 | 6,397 | 6,705 | 6,734 | 1,256 | 1,229 | 23,098 | 23,809 |
| Texas | 49,547 | 49,143 | 38,514 | 37,140 | 50,608 | 51,179 | 6,565 | 6,240 | 145,234 | 143,702 |
| **Mountain** | **31,946** | **32,229** | **31,097** | **31,398** | **36,073** | **35,003** | **3,981** | **4,108** | **103,098** | **102,738** |
| Arizona | 9,559 | 9,974 | 8,946 | 8,724 | 6,663 | 6,616 | 1,186 | 1,119 | 26,353 | 26,433 |
| Colorado | 6,590 | 6,434 | 7,287 | 7,343 | 5,650 | 5,043 | 482 | 509 | 20,009 | 19,328 |
| Idaho | 3,611 | 3,492 | 3,019 | 3,392 | 4,418 | 4,559 | 167 | 222 | 11,215 | 11,665 |
| Montana | 2,108 | 2,050 | 1,778 | 1,763 | 3,554 | 3,475 | 280 | 304 | 7,720 | 7,592 |
| Nevada | 3,651 | 3,901 | 2,628 | 2,629 | 4,798 | 4,460 | 432 | 458 | 11,508 | 11,447 |
| New Mexico | 2,403 | 2,440 | 2,892 | 2,947 | 3,176 | 2,872 | 870 | 889 | 9,340 | 9,148 |
| Utah | 2,877 | 2,830 | 3,120 | 3,152 | 3,936 | 3,602 | 485 | 543 | 10,418 | 10,128 |
| Wyoming | 1,147 | 1,108 | 1,428 | 1,448 | 3,880 | 4,376 | 80 | 66 | 6,534 | 6,998 |
| **Pacific Contiguous** | **67,164** | **66,887** | **61,342** | **61,422** | **64,742** | **62,807** | **6,420** | **6,188** | **199,667** | **197,304** |
| California | 38,325 | 38,629 | 42,120 | 42,793 | 34,930 | 34,520 | 4,039 | 3,560 | 119,414 | 119,502 |
| Oregon | 9,762 | 9,586 | 7,284 | 7,160 | 9,304 | 8,674 | 345 | 452 | 26,695 | 25,873 |
| Washington | 19,077 | 18,672 | 11,939 | 11,468 | 20,508 | 19,613 | 2,036 | 2,176 | 53,559 | 51,929 |
| **Pacific Noncontiguous** | **2,483** | **2,439** | **2,790** | **2,663** | **2,441** | **2,433** | **135** | **146** | **7,849** | **7,680** |
| Alaska | 991 | 975 | 1,267 | 1,245 | 308 | 278 | 101 | 112 | 2,667 | 2,609 |
| Hawaii | 1,491 | 1,464 | 1,523 | 1,419 | 2,133 | 2,155 | 35 | 33 | 5,182 | 5,071 |
| **U.S. Total** | **589,714** | **596,146** | **483,703** | **475,822** | **583,729** | **568,471** | **55,456** | **55,003** | **1,712,602** | **1,695,441** |

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

## Table 56. Revenue From U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, 1985 Through July 1995
(Million Dollars)

| Period | Residential | | Commercial | | Industrial | | Other[1] | | All Sectors | |
|---|---|---|---|---|---|---|---|---|---|---|
| | Monthly Series[2] | Annual Series | Monthly Series[2] | Annual Series | Monthly Series[2] | Annual Series | Monthly Series[2] | Annual Series | Monthly Series[2] | Annual Series |
| **1985** | **NA** | **58,710** | **NA** | **44,082** | **NA** | **41,580** | **NA** | **5,312** | **NA** | **149,684** |
| **1986** | **NA** | **60,773** | **NA** | **45,386** | **NA** | **40,982** | **NA** | **5,412** | **NA** | **152,553** |
| **1987** | **NA** | **63,318** | **NA** | **46,787** | **NA** | **40,949** | **NA** | **5,479** | **NA** | **156,532** |
| **1988** | **NA** | **66,790** | **NA** | **49,224** | **NA** | **42,145** | **NA** | **5,551** | **NA** | **163,710** |
| **1989** | **NA** | **69,240** | **NA** | **52,228** | **NA** | **43,719** | **NA** | **5,609** | **NA** | **170,797** |
| **1990** | **72,332** | **72,378** | **55,080** | **55,117** | **44,453** | **44,857** | **5,941** | **5,891** | **177,806** | **178,243** |
| **1991** | **77,142** | **76,828** | **57,471** | **57,655** | **45,803** | **45,737** | **6,207** | **6,138** | **186,624** | **186,359** |
| **1992** | **76,907** | **76,848** | **58,273** | **58,343** | **46,770** | **46,993** | **6,260** | **6,296** | **188,209** | **188,480** |
| **1993[3]** | | | | | | | | | | |
| January | 7,263 | — | 4,673 | — | 3,624 | — | 523 | — | 16,083 | — |
| February | 6,510 | — | 4,461 | — | 3,590 | — | 503 | — | 15,065 | — |
| March | 6,487 | — | 4,607 | — | 3,742 | — | 501 | — | 15,337 | — |
| April | 5,671 | — | 4,444 | — | 3,664 | — | 510 | — | 14,289 | — |
| May | 5,473 | — | 4,753 | — | 3,896 | — | 519 | — | 14,642 | — |
| June | 6,702 | — | 5,436 | — | 4,226 | — | 573 | — | 16,937 | — |
| July | 8,835 | — | 6,053 | — | 4,424 | — | 589 | — | 19,900 | — |
| August | 8,934 | — | 6,111 | — | 4,493 | — | 598 | — | 20,136 | — |
| September | 7,823 | — | 5,773 | — | 4,305 | — | 605 | — | 18,506 | — |
| October | 6,289 | — | 5,269 | — | 4,195 | — | 601 | — | 16,353 | — |
| November | 5,976 | — | 4,688 | — | 3,836 | — | 542 | — | 15,042 | — |
| December | 6,938 | — | 4,761 | — | 3,834 | — | 522 | — | 16,055 | — |
| **Total** | **82,900** | **82,814** | **61,030** | **61,521** | **47,828** | **47,357** | **6,587** | **6,528** | **198,345** | **198,220** |
| **1994[3]** | | | | | | | | | | |
| January | 8,027 | — | 5,015 | — | 3,668 | — | 522 | — | 17,232 | — |
| February | 7,033 | — | 4,791 | — | 3,583 | — | 510 | — | 15,917 | — |
| March | 6,456 | — | 4,778 | — | 3,666 | — | 516 | — | 15,416 | — |
| April | 5,765 | — | 4,688 | — | 3,668 | — | 491 | — | 14,611 | — |
| May | 5,727 | — | 4,943 | — | 3,849 | — | 510 | — | 15,029 | — |
| June | 7,375 | — | 5,908 | — | 4,178 | — | 574 | — | 18,035 | — |
| July | 9,117 | — | 6,422 | — | 4,280 | — | 592 | — | 20,411 | — |
| August | 8,558 | — | 6,348 | — | 4,314 | — | 583 | — | 19,803 | — |
| September | 7,532 | — | 6,074 | — | 4,207 | — | 593 | — | 18,406 | — |
| October | 6,139 | — | 5,412 | — | 3,965 | — | 549 | — | 16,065 | — |
| November | 5,889 | — | 4,833 | — | 3,748 | — | 514 | — | 14,984 | — |
| December | 6,919 | — | 4,930 | — | 3,699 | — | 519 | — | 16,068 | — |
| **Total** | **84,538** | **—** | **64,142** | **—** | **46,825** | **—** | **6,472** | **—** | **201,978** | **—** |
| **1995[3]** | | | | | | | | | | |
| January | 7,582 | — | 5,001 | — | 3,680 | — | 520 | — | 16,783 | — |
| February | 6,912 | — | 4,858 | — | 3,639 | — | 514 | — | 15,923 | — |
| March | 6,486 | — | 4,945 | — | 3,770 | — | 515 | — | 15,716 | — |
| April | 5,782 | — | 4,755 | — | 3,709 | — | 484 | — | 14,730 | — |
| May | 5,986 | — | 5,068 | — | 3,877 | — | 512 | — | 15,443 | — |
| June | 7,365 | — | 5,912 | — | 4,236 | — | 565 | — | 18,079 | — |
| July | 9,177 | — | 6,604 | — | 4,322 | — | 590 | — | 20,694 | — |
| **Year to Date** | | | | | | | | | | |
| **1995[3]** | **49,291** | **—** | **37,143** | **—** | **27,234** | **—** | **3,700** | **—** | **117,367** | **—** |
| **1994[3]** | **49,500** | **—** | **36,544** | **—** | **26,893** | **—** | **3,715** | **—** | **116,652** | **—** |
| **1993[3]** | **46,940** | **—** | **34,428** | **—** | **27,166** | **—** | **3,718** | **—** | **112,252** | **—** |

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
[2] See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.
[3] Estimates for 1994 and prior years are final and for 1995 estimates are preliminary. For further information, see the technical notes.
NA=Data not available.

Notes: •Totals may not equal sum of components because of independent rounding. •Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample.

Sources: •**Monthly Series:** Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •**Annual Series:** Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

## Table 57. U.S. Electric Utility Revenue from Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division and State, July 1994 and 1995
(Million Dollars)

| Census Division and State | Residential | | Commercial | | Industrial | | Other[1] | | All Sectors | |
|---|---|---|---|---|---|---|---|---|---|---|
| | 1995 | 1994 | 1995 | 1994 | 1995 | 1994 | 1995 | 1994 | 1995 | 1994 |
| **New England** | **406** | **392** | **428** | **382** | **188** | **197** | **19** | **20** | **1,040** | **991** |
| Connecticut | 124 | 119 | 113 | 101 | 46 | 42 | 5 | 4 | 288 | 266 |
| Maine | 36 | 34 | 24 | 23 | 26 | 27 | 2 | 2 | 88 | 85 |
| Massachusetts | 161 | 161 | 221 | 197 | 78 | 79 | 8 | 10 | 467 | 448 |
| New Hampshire | 41 | 37 | 35 | 24 | 19 | 29 | 2 | 1 | 97 | 92 |
| Rhode Island | 30 | 28 | 24 | 26 | 10 | 12 | 2 | 2 | 65 | 68 |
| Vermont | 15 | 13 | 12 | 11 | 9 | 8 | * | 1 | 36 | 32 |
| **Middle Atlantic** | **1,255** | **1,323** | **1,273** | **1,263** | **472** | **494** | **124** | **132** | **3,123** | **3,211** |
| New Jersey | 298 | 317 | 305 | 297 | 108 | 114 | 8 | 7 | 718 | 736 |
| New York | 536 | 567 | 702 | 704 | 123 | 128 | 106 | 112 | 1,467 | 1,511 |
| Pennsylvania | 421 | 438 | 266 | 262 | 241 | 252 | 10 | 13 | 939 | 965 |
| **East North Central** | **1,416** | **1,314** | **976** | **917** | **841** | **829** | **91** | **87** | **3,324** | **3,148** |
| Illinois | 463 | 421 | 300 | 277 | 208 | 210 | 53 | 50 | 1,025 | 958 |
| Indiana | 187 | 167 | 104 | 96 | 146 | 139 | 4 | 4 | 441 | 406 |
| Michigan | 253 | 239 | 232 | 219 | 143 | 149 | 4 | 4 | 633 | 611 |
| Ohio | 393 | 377 | 261 | 254 | 267 | 255 | 26 | 27 | 946 | 913 |
| Wisconsin | 119 | 110 | 79 | 71 | 76 | 76 | 4 | 3 | 278 | 260 |
| **West North Central** | **733** | **658** | **402** | **366** | **313** | **299** | **34** | **30** | **1,482** | **1,353** |
| Iowa | 121 | 98 | 52 | 48 | 52 | 52 | 7 | 2 | 232 | 200 |
| Kansas | 114 | 99 | 74 | 67 | 42 | 38 | 3 | 3 | 232 | 207 |
| Minnesota | 136 | 128 | 57 | 54 | 108 | 104 | 5 | 5 | 306 | 291 |
| Missouri | 265 | 242 | 159 | 143 | 73 | 69 | 6 | 6 | 504 | 460 |
| Nebraska | 60 | 56 | 36 | 33 | 23 | 19 | 10 | 10 | 129 | 119 |
| North Dakota | 16 | 15 | 10 | 10 | 8 | 8 | 2 | 2 | 36 | 34 |
| South Dakota | 21 | 20 | 13 | 11 | 7 | 9 | 1 | 2 | 43 | 41 |
| **South Atlantic** | **2,121** | **2,056** | **1,214** | **1,131** | **725** | **669** | **110** | **107** | **4,170** | **3,963** |
| Delaware | 28 | 32 | 19 | 19 | 15 | 14 | 1 | 1 | 62 | 66 |
| District of Columbia | 16 | 19 | 74 | 71 | 1 | 1 | 2 | 2 | 94 | 93 |
| Florida | 659 | 645 | 346 | 332 | 75 | 68 | 31 | 30 | 1,110 | 1,075 |
| Georgia | 368 | 314 | 199 | 179 | 139 | 124 | 9 | 8 | 714 | 625 |
| Maryland | 222 | 223 | 123 | 112 | 127 | 114 | 6 | 6 | 478 | 454 |
| North Carolina | 320 | 325 | 182 | 171 | 159 | 149 | 13 | 12 | 675 | 656 |
| South Carolina | 165 | 163 | 88 | 84 | 104 | 98 | 4 | 4 | 362 | 349 |
| Virginia | 290 | 286 | 151 | 135 | 70 | 66 | 43 | 43 | 554 | 530 |
| West Virginia | 54 | 49 | 32 | 29 | 35 | 35 | 1 | 1 | 121 | 114 |
| **East South Central** | **616** | **579** | **259** | **248** | **420** | **413** | **29** | **28** | **1,324** | **1,268** |
| Alabama | 191 | 165 | 87 | 74 | 114 | 110 | 3 | 3 | 396 | 352 |
| Kentucky | 134 | 119 | 56 | 54 | 101 | 103 | 13 | 13 | 303 | 288 |
| Mississippi | 107 | 113 | 52 | 56 | 59 | 58 | 5 | 5 | 222 | 231 |
| Tennessee | 184 | 183 | 65 | 65 | 147 | 143 | 7 | 7 | 403 | 398 |
| **West South Central** | **1,284** | **1,397** | **660** | **680** | **511** | **549** | **101** | **102** | **2,556** | **2,728** |
| Arkansas | 108 | 115 | 50 | 50 | 62 | 57 | 5 | 4 | 226 | 225 |
| Louisiana | 200 | 207 | 101 | 103 | 105 | 113 | 15 | 16 | 421 | 439 |
| Oklahoma | 142 | 162 | 77 | 83 | 39 | 47 | 12 | 11 | 270 | 303 |
| Texas | 834 | 913 | 431 | 445 | 305 | 333 | 69 | 71 | 1,639 | 1,761 |
| **Mountain** | **433** | **464** | **363** | **376** | **252** | **257** | **38** | **39** | **1,086** | **1,136** |
| Arizona | 195 | 225 | 138 | 148 | 59 | 65 | 12 | 12 | 404 | 450 |
| Colorado | 66 | 66 | 70 | 68 | 37 | 38 | 6 | 6 | 179 | 178 |
| Idaho | 25 | 22 | 30 | 32 | 26 | 25 | 1 | 2 | 83 | 80 |
| Montana | 15 | 14 | 13 | 12 | 18 | 16 | 2 | 2 | 48 | 44 |
| Nevada | 58 | 60 | 33 | 32 | 49 | 48 | 4 | 4 | 143 | 145 |
| New Mexico | 34 | 38 | 38 | 45 | 21 | 21 | 9 | 9 | 102 | 112 |
| Utah | 32 | 32 | 31 | 30 | 25 | 23 | 3 | 4 | 91 | 88 |
| Wyoming | 8 | 8 | 10 | 10 | 16 | 20 | 1 | 1 | 35 | 39 |
| **Pacific Contiguous** | **869** | **895** | **982** | **1,016** | **564** | **539** | **43** | **46** | **2,459** | **2,496** |
| California | 722 | 753 | 853 | 896 | 431 | 419 | 31 | 32 | 2,035 | 2,101 |
| Oregon | 60 | 56 | 56 | 52 | 47 | 44 | 3 | 3 | 166 | 155 |
| Washington | 87 | 86 | 74 | 68 | 86 | 76 | 10 | 10 | 257 | 241 |
| **Pacific Noncontiguous** | **44** | **40** | **46** | **42** | **37** | **34** | **2** | **2** | **129** | **118** |
| Alaska | 13 | 13 | 16 | 16 | 4 | 4 | 2 | 2 | 35 | 34 |
| Hawaii | 31 | 27 | 30 | 26 | 32 | 30 | 1 | 1 | 94 | 84 |
| **U.S. Total** | **9,177** | **9,117** | **6,604** | **6,422** | **4,322** | **4,280** | **590** | **592** | **20,694** | **20,411** |

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
* Less than 0.5.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

## Table 58. U.S. Estimated Coefficients of Variation of Revenue from Electric Utility Retail Sales of Electricity by Census Division and State, July 1995

(Percent)

| Census Division and State | Residential | Commercial | Industrial | Other[1] | All Sectors |
|---|---|---|---|---|---|
| **New England** | **0.5** | **3.8** | **2.6** | **3.5** | **2.0** |
| Connecticut | .9 | .3 | .3 | .1 | .5 |
| Maine | .4 | .3 | 1.7 | 2.6 | .2 |
| Massachusetts | 1.0 | 7.3 | 6.2 | 6.8 | 4.4 |
| New Hampshire | 1.2 | .9 | 2.0 | 16.3 | 1.1 |
| Rhode Island | 1.0 | .4 | .4 | .8 | .8 |
| Vermont | 2.9 | 1.5 | 1.8 | 3.2 | 2.1 |
| **Middle Atlantic** | **3.0** | **1.4** | **.7** | **.8** | **1.7** |
| New Jersey | 1.1 | .7 | .3 | .2 | .7 |
| New York | 2.3 | 2.1 | 1.6 | .8 | 2.4 |
| Pennsylvania | 8.4 | 3.5 | 1.0 | 4.1 | 4.3 |
| **East North Central** | **.8** | **1.0** | **1.4** | **1.0** | **.5** |
| Illinois | 1.3 | 1.6 | .3 | .7 | 1.2 |
| Indiana | 2.9 | 1.2 | 1.5 | 1.1 | 1.0 |
| Michigan | .9 | 3.8 | 8.0 | 9.1 | .8 |
| Ohio | 1.8 | .5 | .8 | 2.8 | .9 |
| Wisconsin | 2.7 | 1.9 | 1.4 | 1.4 | 2.0 |
| **West North Central** | **1.5** | **1.2** | **1.8** | **5.8** | **1.4** |
| Iowa | 2.7 | 1.2 | 3.4 | 2.0 | .5 |
| Kansas | 1.4 | .9 | 1.5 | 2.9 | 1.5 |
| Minnesota | 4.6 | 3.0 | 2.8 | 6.2 | 3.8 |
| Missouri | 2.7 | 2.6 | 5.9 | 7.0 | 3.4 |
| Nebraska | 4.5 | 1.6 | 6.2 | 19.0 | 1.8 |
| North Dakota | 3.0 | 2.2 | 2.2 | 3.6 | 2.1 |
| South Dakota | 6.1 | 1.4 | 3.8 | 6.2 | 3.5 |
| **South Atlantic** | **1.3** | **1.0** | **.9** | **.9** | **.8** |
| Delaware | .4 | .4 | 1.9 | .2 | .1 |
| District of Columbia | .0 | .0 | .0 | .0 | .0 |
| Florida | 2.3 | 2.8 | 4.0 | 2.3 | 2.4 |
| Georgia | 3.2 | .9 | .5 | 6.4 | .3 |
| Maryland | 1.5 | 4.6 | 4.3 | 5.2 | 1.2 |
| North Carolina | 4.8 | .6 | .6 | 1.2 | 1.9 |
| South Carolina | 3.8 | 1.1 | 1.1 | .7 | 1.4 |
| Virginia | 4.3 | 1.0 | 2.8 | .5 | 2.8 |
| West Virginia | 1.1 | .5 | .3 | 2.2 | .6 |
| **East South Central** | **2.3** | **1.1** | **2.2** | **1.9** | **1.6** |
| Alabama | 4.0 | 2.1 | 1.3 | 3.7 | 1.4 |
| Kentucky | 6.3 | 2.0 | 2.8 | .9 | 4.1 |
| Mississippi | 3.2 | 3.0 | 3.8 | 3.1 | 2.8 |
| Tennessee | 3.9 | 1.8 | 5.6 | 6.6 | 3.5 |
| **West South Central** | **.8** | **1.5** | **2.2** | **1.3** | **1.4** |
| Arkansas | 1.4 | 1.5 | 2.6 | 7.7 | .6 |
| Louisiana | 2.4 | 1.8 | .4 | 1.1 | 1.7 |
| Oklahoma | 5.6 | 5.4 | .6 | 2.3 | 3.6 |
| Texas | .7 | 2.0 | 3.7 | 1.8 | 2.1 |
| **Mountain** | **.9** | **1.1** | **1.9** | **2.6** | **.8** |
| Arizona | 1.1 | 1.5 | 2.5 | 4.3 | 1.6 |
| Colorado | 1.0 | 2.5 | 1.7 | 2.5 | .8 |
| Idaho | 5.5 | 9.6 | 15.2 | 3.8 | 2.1 |
| Montana | 1.9 | 1.3 | 3.6 | 1.2 | 3.9 |
| Nevada | 4.7 | 1.0 | 3.7 | .9 | 3.8 |
| New Mexico | 3.5 | 1.8 | 3.1 | 7.3 | 1.5 |
| Utah | .9 | 2.6 | 1.7 | 15.8 | 1.6 |
| Wyoming | 2.1 | 2.3 | 4.5 | 4.8 | 3.8 |
| **Pacific Contiguous** | **1.5** | **2.8** | **4.5** | **3.1** | **1.6** |
| California | 1.8 | 3.3 | 5.8 | 4.3 | 1.9 |
| Oregon | 4.1 | 1.0 | 3.4 | 4.4 | 1.7 |
| Washington | 1.9 | 2.0 | 4.2 | 1.9 | 3.8 |
| **Pacific Noncontiguous** | **.5** | **.5** | **1.1** | **1.6** | **.5** |
| Alaska | 1.6 | .7 | 3.2 | 2.2 | 1.8 |
| Hawaii | .3 | .6 | 1.2 | 1.4 | .4 |
| **U.S. Average** | **.6** | **.6** | **.8** | **.6** | **.4** |

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1995 are preliminary. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •For an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

## Table 59. U.S. Electric Utility Revenue from Retail Sales to Ultimate Consumers by Sector, Census Division, and State, January Through July 1994 and 1995
(Million Dollars)

| Census Division and State | Residential | | Commercial | | Industrial | | Other[1] | | All Sectors | |
|---|---|---|---|---|---|---|---|---|---|---|
| | 1995 | 1994 | 1995 | 1994 | 1995 | 1994 | 1995 | 1994 | 1995 | 1994 |
| **New England** | **2,619** | **2,662** | **2,436** | **2,265** | **1,186** | **1,256** | **129** | **140** | **6,370** | **6,323** |
| Connecticut | 726 | 763 | 643 | 632 | 268 | 268 | 31 | 30 | 1,668 | 1,693 |
| Maine | 272 | 278 | 174 | 172 | 191 | 210 | 13 | 13 | 650 | 674 |
| Massachusetts | 1,062 | 1,064 | 1,164 | 1,078 | 474 | 464 | 60 | 71 | 2,760 | 2,677 |
| New Hampshire | 268 | 273 | 215 | 150 | 119 | 182 | 11 | 10 | 613 | 615 |
| Rhode Island | 167 | 164 | 151 | 147 | 70 | 72 | 11 | 12 | 399 | 395 |
| Vermont | 123 | 120 | 90 | 86 | 64 | 60 | 3 | 4 | 280 | 270 |
| **Middle Atlantic** | **6,996** | **7,222** | **6,940** | **6,857** | **3,090** | **3,092** | **781** | **774** | **17,808** | **17,945** |
| New Jersey | 1,497 | 1,513 | 1,723 | 1,680 | 676 | 675 | 53 | 51 | 3,949 | 3,919 |
| New York | 3,123 | 3,202 | 3,577 | 3,558 | 803 | 811 | 637 | 634 | 8,141 | 8,205 |
| Pennsylvania | 2,376 | 2,507 | 1,640 | 1,619 | 1,611 | 1,605 | 91 | 89 | 5,718 | 5,821 |
| **East North Central** | **7,442** | **7,298** | **5,733** | **5,471** | **5,538** | **5,404** | **578** | **569** | **19,290** | **18,742** |
| Illinois | 2,183 | 2,097 | 1,641 | 1,558 | 1,258 | 1,249 | 328 | 317 | 5,410 | 5,221 |
| Indiana | 1,026 | 1,031 | 612 | 606 | 958 | 956 | 29 | 28 | 2,626 | 2,620 |
| Michigan | 1,359 | 1,262 | 1,427 | 1,285 | 1,004 | 957 | 26 | 26 | 3,815 | 3,529 |
| Ohio | 2,137 | 2,174 | 1,554 | 1,532 | 1,809 | 1,739 | 168 | 172 | 5,667 | 5,617 |
| Wisconsin | 738 | 734 | 499 | 490 | 509 | 504 | 26 | 26 | 1,772 | 1,754 |
| **West North Central** | **3,276** | **3,270** | **2,104** | **2,036** | **1,840** | **1,780** | **167** | **165** | **7,387** | **7,251** |
| Iowa | 555 | 536 | 282 | 257 | 309 | 283 | 20 | 16 | 1,167 | 1,092 |
| Kansas | 451 | 465 | 390 | 389 | 259 | 254 | 18 | 19 | 1,119 | 1,126 |
| Minnesota | 702 | 701 | 339 | 330 | 669 | 639 | 30 | 28 | 1,740 | 1,699 |
| Missouri | 1,040 | 1,033 | 762 | 737 | 378 | 375 | 36 | 37 | 2,216 | 2,182 |
| Nebraska | 270 | 275 | 186 | 186 | 124 | 121 | 41 | 43 | 621 | 624 |
| North Dakota | 122 | 125 | 72 | 72 | 54 | 56 | 12 | 12 | 260 | 265 |
| South Dakota | 136 | 135 | 74 | 66 | 47 | 52 | 9 | 10 | 266 | 263 |
| **South Atlantic** | **11,140** | **11,073** | **6,892** | **6,742** | **4,323** | **4,181** | **700** | **717** | **23,054** | **22,714** |
| Delaware | 160 | 168 | 112 | 110 | 95 | 90 | 4 | 4 | 371 | 373 |
| District of Columbia | 66 | 74 | 321 | 336 | 7 | 7 | 13 | 14 | 407 | 431 |
| Florida | 3,701 | 3,580 | 2,134 | 2,086 | 502 | 471 | 203 | 198 | 6,541 | 6,334 |
| Georgia | 1,558 | 1,474 | 1,157 | 1,106 | 822 | 791 | 60 | 53 | 3,597 | 3,424 |
| Maryland | 1,077 | 1,136 | 579 | 566 | 594 | 582 | 39 | 40 | 2,289 | 2,323 |
| North Carolina | 1,805 | 1,828 | 1,048 | 1,023 | 949 | 935 | 77 | 78 | 3,879 | 3,864 |
| South Carolina | 909 | 881 | 503 | 482 | 644 | 621 | 28 | 28 | 2,085 | 2,012 |
| Virginia | 1,520 | 1,590 | 837 | 844 | 454 | 441 | 271 | 297 | 3,081 | 3,172 |
| West Virginia | 344 | 342 | 199 | 190 | 256 | 243 | 5 | 5 | 805 | 780 |
| **East South Central** | **3,262** | **3,293** | **1,498** | **1,487** | **2,722** | **2,743** | **183** | **178** | **7,666** | **7,701** |
| Alabama | 923 | 901 | 486 | 475 | 747 | 732 | 23 | 23 | 2,179 | 2,130 |
| Kentucky | 675 | 679 | 318 | 312 | 649 | 672 | 80 | 79 | 1,722 | 1,743 |
| Mississippi | 533 | 558 | 301 | 316 | 376 | 386 | 30 | 31 | 1,240 | 1,291 |
| Tennessee | 1,131 | 1,155 | 393 | 383 | 950 | 953 | 50 | 45 | 2,525 | 2,537 |
| **West South Central** | **5,930** | **6,108** | **3,873** | **3,911** | **3,366** | **3,550** | **614** | **618** | **13,782** | **14,187** |
| Arkansas | 536 | 546 | 266 | 263 | 351 | 328 | 24 | 22 | 1,176 | 1,159 |
| Louisiana | 922 | 997 | 578 | 625 | 679 | 748 | 93 | 102 | 2,272 | 2,473 |
| Oklahoma | 590 | 658 | 348 | 383 | 242 | 275 | 60 | 62 | 1,240 | 1,378 |
| Texas | 3,882 | 3,907 | 2,680 | 2,639 | 2,095 | 2,199 | 438 | 432 | 9,095 | 9,177 |
| **Mountain** | **2,421** | **2,478** | **2,058** | **2,115** | **1,525** | **1,520** | **224** | **232** | **6,228** | **6,344** |
| Arizona | 863 | 948 | 713 | 748 | 353 | 379 | 63 | 64 | 1,992 | 2,139 |
| Colorado | 495 | 473 | 444 | 442 | 256 | 233 | 41 | 40 | 1,237 | 1,188 |
| Idaho | 190 | 174 | 137 | 145 | 126 | 130 | 9 | 10 | 461 | 460 |
| Montana | 127 | 119 | 95 | 91 | 123 | 111 | 13 | 13 | 357 | 335 |
| Nevada | 264 | 280 | 182 | 183 | 243 | 238 | 22 | 24 | 710 | 725 |
| New Mexico | 214 | 222 | 228 | 247 | 139 | 138 | 51 | 52 | 632 | 660 |
| Utah | 198 | 195 | 186 | 187 | 149 | 138 | 22 | 24 | 554 | 544 |
| Wyoming | 70 | 65 | 73 | 72 | 136 | 153 | 5 | 5 | 284 | 294 |
| **Pacific Contiguous** | **5,895** | **5,812** | **5,300** | **5,380** | **3,418** | **3,162** | **306** | **303** | **14,919** | **14,657** |
| California | 4,440 | 4,403 | 4,361 | 4,496 | 2,488 | 2,339 | 209 | 203 | 11,499 | 11,442 |
| Oregon | 524 | 505 | 368 | 352 | 317 | 293 | 20 | 23 | 1,229 | 1,172 |
| Washington | 930 | 904 | 571 | 532 | 613 | 529 | 77 | 78 | 2,191 | 2,043 |
| **Pacific Noncontiguous** | **311** | **285** | **308** | **279** | **225** | **206** | **18** | **17** | **863** | **787** |
| Alaska | 111 | 109 | 120 | 118 | 26 | 24 | 14 | 13 | 271 | 264 |
| Hawaii | 200 | 176 | 188 | 161 | 200 | 183 | 4 | 4 | 592 | 523 |
| **U.S. Total** | **49,291** | **49,500** | **37,143** | **36,544** | **27,234** | **26,893** | **3,700** | **3,715** | **117,367** | **116,652** |

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

## Table 60. U.S. Electric Utility Retail Average Revenue per Kilowatthour by Sector, 1985 Through July 1994
(Cents)

| Period | Residential | | Commercial | | Industrial | | Other[1] | | All Sectors | |
|---|---|---|---|---|---|---|---|---|---|---|
| | Monthly Series[2] | Annual Series | Monthly Series[2] | Annual Series | Monthly Series[2] | Annual Series | Monthly Series[2] | Annual Series | Monthly Series[2] | Annual Series |
| **1985** | **7.8** | **7.39** | **7.5** | **7.27** | **5.2** | **4.97** | **7.0** | **6.09** | **6.7** | **6.44** |
| **1986** | **7.4** | **7.42** | **7.1** | **7.20** | **4.9** | **4.93** | **6.6** | **6.11** | **6.4** | **6.44** |
| **1987** | **7.4** | **7.45** | **7.0** | **7.08** | **4.7** | **4.77** | **6.6** | **6.21** | **6.3** | **6.37** |
| **1988** | **7.5** | **7.48** | **7.1** | **7.04** | **4.6** | **4.70** | **6.0** | **6.20** | **6.3** | **6.35** |
| **1989** | **7.6** | **7.65** | **7.2** | **7.20** | **4.7** | **4.72** | **6.2** | **6.25** | **6.4** | **6.45** |
| **1990** | **7.8** | **7.83** | **7.3** | **7.34** | **4.8** | **4.74** | **6.2** | **6.40** | **6.6** | **6.57** |
| **1991** | **8.05** | **8.04** | **7.51** | **7.53** | **4.85** | **4.83** | **6.43** | **6.51** | **6.75** | **6.75** |
| **1992** | **8.23** | **8.21** | **7.63** | **7.66** | **4.84** | **4.83** | **6.66** | **6.74** | **6.83** | **6.82** |
| **1993 [3]** | | | | | | | | | | |
| January | 7.75 | — | 7.30 | — | 4.66 | — | 6.60 | — | 6.61 | — |
| February | 7.81 | — | 7.36 | — | 4.66 | — | 6.49 | — | 6.59 | — |
| March | 7.81 | — | 7.41 | — | 4.68 | — | 6.48 | — | 6.58 | — |
| April | 8.14 | — | 7.47 | — | 4.61 | — | 6.79 | — | 6.61 | — |
| May | 8.57 | — | 7.74 | — | 4.75 | — | 6.93 | — | 6.81 | — |
| June | 8.75 | — | 7.98 | — | 4.98 | — | 7.08 | — | 7.13 | — |
| July | 8.74 | — | 8.00 | — | 5.18 | — | 7.05 | — | 7.36 | — |
| August | 8.74 | — | 7.99 | — | 5.17 | — | 6.99 | — | 7.35 | — |
| September | 8.80 | — | 8.05 | — | 5.14 | — | 7.10 | — | 7.32 | — |
| October | 8.77 | — | 8.08 | — | 5.03 | — | 7.27 | — | 7.15 | — |
| November | 8.22 | — | 7.68 | — | 4.69 | — | 6.95 | — | 6.74 | — |
| December | 7.92 | — | 7.41 | — | 4.70 | — | 6.48 | — | 6.65 | — |
| **Average[3]** | **8.34** | **8.32** | **7.72** | **7.74** | **4.86** | **4.85** | **6.86** | **6.88** | **6.92** | **6.93** |
| **1994 [3]** | | | | | | | | | | |
| January | 7.76 | — | 7.38 | — | 4.63 | — | 6.49 | — | 6.66 | — |
| February | 7.86 | — | 7.51 | — | 4.67 | — | 6.58 | — | 6.69 | — |
| March | 8.10 | — | 7.49 | — | 4.61 | — | 6.72 | — | 6.68 | — |
| April | 8.32 | — | 7.47 | — | 4.61 | — | 6.64 | — | 6.67 | — |
| May | 8.55 | — | 7.70 | — | 4.67 | — | 6.89 | — | 6.80 | — |
| June | 8.79 | — | 7.99 | — | 4.88 | — | 6.99 | — | 7.17 | — |
| July | 8.82 | — | 8.08 | — | 5.00 | — | 6.94 | — | 7.37 | — |
| August | 8.87 | — | 8.10 | — | 4.88 | — | 6.91 | — | 7.29 | — |
| September | 8.85 | — | 8.20 | — | 4.88 | — | 7.22 | — | 7.25 | — |
| October | 8.58 | — | 7.95 | — | 4.67 | — | 6.86 | — | 6.91 | — |
| November | 8.31 | — | 7.53 | — | 4.54 | — | 6.65 | — | 6.65 | — |
| December | 8.08 | — | 7.39 | — | 4.52 | — | 6.55 | — | 6.64 | — |
| **Average[3]** | **8.41** | **—** | **7.75** | **—** | **4.72** | **—** | **6.79** | **—** | **6.92** | **—** |
| **1995 [3]** | | | | | | | | | | |
| January | 7.85 | — | 7.34 | — | 4.52 | — | 6.45 | — | 6.60 | — |
| February | 7.98 | — | 7.52 | — | 4.59 | — | 6.58 | — | 6.68 | — |
| March | 8.16 | — | 7.55 | — | 4.56 | — | 6.49 | — | 6.67 | — |
| April | 8.43 | — | 7.51 | — | 4.55 | — | 6.47 | — | 6.67 | — |
| May | 8.55 | — | 7.66 | — | 4.57 | — | 6.78 | — | 6.76 | — |
| June | 8.74 | — | 7.97 | — | 4.85 | — | 6.96 | — | 7.12 | — |
| July | 8.81 | — | 8.07 | — | 4.99 | — | 6.94 | — | 7.36 | — |
| **Year-to-Date Average** | | | | | | | | | | |
| **1995 Average[3]** | **8.36** | **—** | **7.68** | **—** | **4.67** | **—** | **6.67** | **—** | **6.85** | **—** |
| **1994 Average[3]** | **8.30** | **—** | **7.68** | **—** | **4.73** | **—** | **6.75** | **—** | **6.88** | **—** |
| **1993 Average[3]** | **8.22** | **—** | **7.63** | **—** | **4.79** | **—** | **6.78** | **—** | **6.83** | **—** |

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
[2] See the technical notes for an explanation of the modification to the sample design as of January 1993 estimates.
[3] Estimates for 1994 and prior years are final, and 1995 are preliminary.

Notes: •Monetary values are expressed in nominal terms. Retail revenue and average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •These estimates are calculated by dividing retail revenue by retail sales. Revenue may not correspond to retail sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour. •For an explanation of the modifications reflecting data precision, see the technical notes.

Sources: •**Monthly Series:** Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •**Annual Series:** Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

## Table 61. U.S. Electric Utility Retail Average Revenue per Kilowatthour by Sector, Census Division, and State, July 1994 and 1995
(Cents)

| Census Division and State | Residential | | Commercial | | Industrial | | Other[1] | | All Sectors | |
|---|---|---|---|---|---|---|---|---|---|---|
| | 1995 | 1994 | 1995 | 1994 | 1995 | 1994 | 1995 | 1994 | 1995 | 1994 |
| **New England** | **12.3** | **11.6** | **10.8** | **10.4** | **8.4** | **8.4** | **16.5** | **14.4** | **10.8** | **10.4** |
| Connecticut | 12.3 | 11.5 | 10.5 | 9.8 | 8.4 | 8.0 | 15.8 | 15.2 | 10.8 | 10.2 |
| Maine | 12.5 | 12.0 | 9.3 | 9.1 | 6.0 | 6.5 | 15.5 | 15.9 | 8.8 | 8.9 |
| Massachusetts | 11.7 | 11.4 | 11.1 | 10.9 | 9.4 | 9.4 | 16.7 | 14.2 | 11.1 | 10.8 |
| New Hampshire | 14.5 | 13.6 | 11.7 | 11.8 | 10.0 | 9.3 | 24.7 | 15.3 | 12.4 | 11.5 |
| Rhode Island | 14.0 | 12.5 | 10.2 | 10.8 | 9.3 | 10.2 | 12.6 | 12.6 | 11.5 | 11.4 |
| Vermont | 10.0 | 8.9 | 8.6 | 7.8 | 7.0 | 6.7 | 14.6 | 13.4 | 8.6 | 7.9 |
| **Middle Atlantic** | **12.6** | **12.4** | **11.6** | **11.1** | **6.2** | **6.5** | **10.6** | **10.2** | **10.5** | **10.4** |
| New Jersey | 12.6 | 12.3 | 10.5 | 9.9 | 8.2 | 8.5 | 21.6 | 20.8 | 10.9 | 10.5 |
| New York | 14.8 | 14.2 | 14.1 | 13.5 | 5.8 | 5.9 | 10.0 | 9.7 | 12.4 | 12.1 |
| Pennsylvania | 10.6 | 10.7 | 8.6 | 8.3 | 5.8 | 6.1 | 13.1 | 12.2 | 8.3 | 8.4 |
| **East North Central** | **9.0** | **8.9** | **7.5** | **7.4** | **4.6** | **4.7** | **6.9** | **6.8** | **6.9** | **6.8** |
| Illinois | 11.1 | 10.7 | 8.6 | 8.3 | 5.7 | 5.9 | 7.4 | 7.0 | 8.5 | 8.3 |
| Indiana | 6.8 | 6.5 | 5.9 | 5.9 | 4.0 | 4.0 | 10.5 | 10.6 | 5.4 | 5.3 |
| Michigan | 8.8 | 8.8 | 7.7 | 7.8 | 5.3 | 5.4 | 6.1 | 5.6 | 7.3 | 7.3 |
| Ohio | 9.2 | 9.3 | 7.6 | 7.6 | 4.3 | 4.2 | 5.9 | 6.2 | 6.6 | 6.6 |
| Wisconsin | 6.9 | 7.2 | 5.8 | 5.7 | 3.8 | 4.0 | 7.3 | 6.5 | 5.4 | 5.5 |
| **West North Central** | **8.3** | **8.3** | **7.0** | **6.9** | **4.8** | **4.8** | **6.5** | **6.3** | **6.9** | **6.8** |
| Iowa | 9.2 | 9.0 | 7.2 | 7.3 | 4.6 | 4.5 | 6.6 | 2.6 | 7.0 | 6.7 |
| Kansas | 8.3 | 8.1 | 6.9 | 6.5 | 5.0 | 5.0 | 10.2 | 11.0 | 7.0 | 6.8 |
| Minnesota | 7.9 | 8.5 | 6.8 | 6.6 | 4.6 | 4.6 | 8.0 | 6.4 | 6.1 | 6.2 |
| Missouri | 8.6 | 8.4 | 7.4 | 7.3 | 5.7 | 5.7 | 7.6 | 7.6 | 7.6 | 7.5 |
| Nebraska | 7.4 | 7.4 | 6.0 | 6.2 | 4.5 | 4.2 | 5.8 | 8.4 | 6.2 | 6.3 |
| North Dakota | 7.3 | 7.3 | 6.7 | 6.7 | 4.8 | 4.9 | 4.1 | 3.8 | 6.2 | 6.2 |
| South Dakota | 7.5 | 7.6 | 6.8 | 7.0 | 4.7 | 4.8 | 5.0 | 4.7 | 6.6 | 6.5 |
| **South Atlantic** | **8.3** | **8.2** | **6.8** | **6.7** | **5.0** | **5.0** | **6.2** | **6.2** | **7.0** | **6.9** |
| Delaware | 9.9 | 9.7 | 7.7 | 7.4 | 4.9 | 4.8 | 12.8 | 10.1 | 7.5 | 7.4 |
| District of Columbia | 9.4 | 9.6 | 8.6 | 8.4 | 5.3 | 5.8 | 6.6 | 7.1 | 8.6 | 8.5 |
| Florida | 7.7 | 7.7 | 6.3 | 6.2 | 5.2 | 5.1 | 6.9 | 6.6 | 7.0 | 6.9 |
| Georgia | 8.6 | 8.6 | 7.4 | 7.1 | 5.1 | 4.8 | 8.6 | 9.2 | 7.3 | 7.1 |
| Maryland | 9.8 | 9.8 | 8.5 | 8.5 | 6.4 | 6.4 | 10.6 | 9.3 | 8.3 | 8.4 |
| North Carolina | 8.5 | 8.4 | 6.7 | 6.6 | 5.2 | 5.3 | 6.4 | 6.0 | 6.9 | 6.9 |
| South Carolina | 7.6 | 7.5 | 6.4 | 6.3 | 4.3 | 4.4 | 5.7 | 5.6 | 6.0 | 6.0 |
| Virginia | 8.6 | 8.3 | 6.1 | 6.0 | 4.3 | 4.3 | 5.1 | 5.3 | 6.7 | 6.6 |
| West Virginia | 6.5 | 6.3 | 5.7 | 5.7 | 4.1 | 4.1 | 9.9 | 10.0 | 5.4 | 5.3 |
| **East South Central** | **6.3** | **6.3** | **6.2** | **6.2** | **4.0** | **4.0** | **5.7** | **5.8** | **5.3** | **5.3** |
| Alabama | 6.8 | 6.7 | 6.6 | 6.6 | 4.1 | 4.2 | 5.9 | 5.9 | 5.7 | 5.6 |
| Kentucky | 5.9 | 5.7 | 5.3 | 5.3 | 3.6 | 3.6 | 4.7 | 4.7 | 4.7 | 4.6 |
| Mississippi | 6.9 | 7.2 | 6.8 | 7.1 | 4.4 | 4.5 | 8.2 | 8.5 | 6.0 | 6.3 |
| Tennessee | 5.9 | 5.8 | 6.0 | 5.9 | 4.1 | 4.1 | 6.8 | 7.2 | 5.1 | 5.1 |
| **West South Central** | **7.9** | **8.3** | **6.6** | **6.8** | **4.1** | **4.4** | **6.4** | **6.7** | **6.4** | **6.7** |
| Arkansas | 8.3 | 8.3 | 7.1 | 7.0 | 5.2 | 5.4 | 7.0 | 6.7 | 6.9 | 7.0 |
| Louisiana | 7.4 | 7.8 | 6.7 | 7.2 | 4.1 | 4.5 | 6.9 | 6.9 | 6.0 | 6.4 |
| Oklahoma | 7.1 | 7.7 | 6.6 | 7.3 | 3.9 | 4.6 | 5.6 | 6.5 | 6.2 | 6.8 |
| Texas | 8.2 | 8.4 | 6.5 | 6.6 | 4.0 | 4.2 | 6.5 | 6.7 | 6.5 | 6.7 |
| **Mountain** | **8.0** | **8.2** | **6.7** | **6.8** | **4.5** | **4.7** | **5.8** | **5.7** | **6.4** | **6.5** |
| Arizona | 9.6 | 10.2 | 8.6 | 9.2 | 5.6 | 6.2 | 5.6 | 6.0 | 8.2 | 8.9 |
| Colorado | 7.6 | 7.5 | 6.1 | 6.0 | 4.6 | 4.7 | 8.7 | 7.9 | 6.2 | 6.1 |
| Idaho | 5.6 | 5.1 | 4.5 | 3.9 | 3.3 | 3.1 | 5.3 | 4.1 | 4.3 | 3.9 |
| Montana | 6.0 | 5.8 | 4.8 | 4.5 | 3.3 | 3.1 | 4.1 | 3.7 | 4.3 | 4.0 |
| Nevada | 6.8 | 6.6 | 6.6 | 6.5 | 6.2 | 6.5 | 6.1 | 6.0 | 6.5 | 6.5 |
| New Mexico | 8.8 | 9.3 | 7.5 | 8.6 | 4.5 | 5.0 | 5.9 | 5.7 | 6.7 | 7.5 |
| Utah | 6.9 | 6.9 | 5.9 | 5.8 | 3.9 | 4.0 | 4.5 | 4.4 | 5.4 | 5.4 |
| Wyoming | 6.4 | 6.2 | 5.0 | 4.8 | 3.5 | 3.6 | 6.9 | 7.6 | 4.4 | 4.3 |
| **Pacific Contiguous** | **9.8** | **9.7** | **9.6** | **10.4** | **6.3** | **5.6** | **4.9** | **5.1** | **8.5** | **8.4** |
| California | 12.0 | 11.8 | 11.4 | 12.5 | 9.5 | 7.8 | 5.3 | 5.9 | 11.0 | 10.8 |
| Oregon | 5.5 | 5.2 | 4.9 | 4.7 | 3.3 | 3.1 | 5.7 | 5.2 | 4.5 | 4.3 |
| Washington | 4.8 | 4.8 | 4.5 | 4.4 | 2.9 | 2.7 | 3.9 | 3.5 | 3.8 | 3.7 |
| **Pacific Noncontiguous** | **13.0** | **12.1** | **11.3** | **10.7** | **9.5** | **8.8** | **15.1** | **12.4** | **11.2** | **10.5** |
| Alaska | 11.5 | 11.4 | 9.5 | 9.5 | 8.6 | 8.4 | 17.1 | 12.9 | 10.2 | 10.1 |
| Hawaii | 13.7 | 12.5 | 12.5 | 11.6 | 9.6 | 8.8 | 12.0 | 11.2 | 11.6 | 10.7 |
| **U.S. Average** | **8.81** | **8.82** | **8.07** | **8.08** | **4.99** | **5.00** | **6.94** | **6.94** | **7.36** | **7.37** |

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Monetary values are expressed in nominal terms. Retail revenue and retail average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •These estimates are calculated by dividing retail revenue by retail sales. Revenue may not correspond to retail sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour. •See technical notes for an explanation of modifications to 1) the sample design as of January 1993 estimates and 2) reflecting data precision.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

## Table 62. U.S. Estimated Coefficients of Variation for Electric Utility Retail Average Revenue per Kilowatthour by Sector, Census Division, and State, July 1995
(Percent)

| Census Division and State | Residential | Commercial | Industrial | Other[1] | All Sectors |
|---|---|---|---|---|---|
| **New England** | **0.6** | **2.0** | **2.1** | **2.8** | **1.3** |
| Connecticut | .3 | .4 | .5 | .8 | .4 |
| Maine | .4 | .1 | .5 | 3.6 | .3 |
| Massachusetts | 1.3 | 3.9 | 5.1 | 3.5 | 2.8 |
| New Hampshire | .6 | .3 | 1.5 | 19.1 | .3 |
| Rhode Island | 1.0 | .2 | .3 | 1.2 | .6 |
| Vermont | 3.1 | 1.3 | 1.7 | 2.6 | 2.0 |
| **Middle Atlantic** | **.5** | **.8** | **1.0** | **1.3** | **.6** |
| New Jersey | .2 | .1 | .4 | .9 | .1 |
| New York | 1.6 | 1.1 | 2.8 | 1.5 | 1.0 |
| Pennsylvania | 1.2 | 2.1 | 1.1 | .3 | 1.4 |
| **East North Central** | **.5** | **.4** | **.8** | **.7** | **.6** |
| Illinois | .9 | .8 | 2.1 | .3 | 1.4 |
| Indiana | .8 | .7 | 1.5 | 3.5 | 1.2 |
| Michigan | .2 | .5 | 1.1 | 7.8 | 1.0 |
| Ohio | 1.0 | .6 | 1.6 | 2.1 | .9 |
| Wisconsin | .6 | 1.4 | 1.2 | 3.4 | 1.0 |
| **West North Central** | **1.2** | **1.4** | **1.6** | **6.0** | **1.4** |
| Iowa | .3 | 2.0 | 1.7 | 1.0 | .5 |
| Kansas | 1.0 | .7 | 1.0 | 7.5 | .8 |
| Minnesota | 2.1 | 1.8 | 2.9 | 7.4 | 3.0 |
| Missouri | 3.2 | 3.5 | 3.9 | .0 | 3.5 |
| Nebraska | 1.8 | 2.3 | 8.5 | 18.2 | 2.8 |
| North Dakota | 2.1 | 1.2 | .8 | 3.7 | 1.0 |
| South Dakota | 1.3 | .7 | 1.0 | 4.1 | 1.2 |
| **South Atlantic** | **.7** | **.6** | **.5** | **.7** | **.6** |
| Delaware | .4 | .4 | .3 | .9 | .5 |
| District of Columbia | .0 | .0 | .0 | .0 | .0 |
| Florida | 1.9 | 1.7 | 2.6 | 1.9 | 2.0 |
| Georgia | 1.5 | .1 | .1 | 2.2 | .6 |
| Maryland | 1.6 | .9 | .7 | 5.0 | 1.1 |
| North Carolina | 1.0 | 1.5 | 1.1 | 1.9 | .5 |
| South Carolina | 2.0 | 1.3 | .8 | 1.5 | .8 |
| Virginia | 1.2 | .5 | .9 | .5 | .7 |
| West Virginia | .9 | .5 | .1 | 6.1 | .5 |
| **East South Central** | **.5** | **.5** | **1.4** | **1.0** | **.9** |
| Alabama | 1.1 | .0 | .8 | .8 | .4 |
| Kentucky | 1.4 | 1.6 | 2.7 | .7 | 2.7 |
| Mississippi | 1.9 | 1.5 | 2.6 | 1.3 | 2.4 |
| Tennessee | .2 | .2 | 3.0 | 5.0 | 1.0 |
| **West South Central** | **1.5** | **1.3** | **.9** | **2.8** | **1.0** |
| Arkansas | 1.2 | .4 | 2.1 | 2.0 | .9 |
| Louisiana | 1.7 | 1.3 | .6 | 4.6 | 1.4 |
| Oklahoma | .0 | 2.1 | .7 | 1.7 | .7 |
| Texas | 2.4 | 1.9 | 1.5 | 3.9 | 1.5 |
| **Mountain** | **.4** | **.5** | **.7** | **2.1** | **.5** |
| Arizona | .7 | 1.0 | .8 | 5.3 | .8 |
| Colorado | .5 | 1.2 | .3 | 9.0 | .7 |
| Idaho | .6 | 1.9 | 6.3 | 1.2 | .7 |
| Montana | .9 | 1.2 | 1.7 | 3.2 | .5 |
| Nevada | .8 | .1 | 2.2 | 3.3 | 1.2 |
| New Mexico | .8 | .1 | 3.0 | 1.3 | 1.9 |
| Utah | .8 | .5 | .6 | 3.0 | .2 |
| Wyoming | .5 | 2.0 | .0 | 6.8 | .8 |
| **Pacific Contiguous** | **1.4** | **.5** | **4.2** | **3.4** | **1.4** |
| California | 1.5 | 1.1 | 6.5 | 3.0 | 1.6 |
| Oregon | 4.6 | 1.4 | 3.2 | 9.7 | 2.8 |
| Washington | 2.3 | 1.5 | 4.5 | 9.0 | 2.5 |
| **Pacific Noncontiguous** | **.3** | **.3** | **.5** | **12.1** | **.3** |
| Alaska | .8 | .6 | .8 | 20.5 | .8 |
| Hawaii | .3 | .3 | .6 | .2 | .4 |
| **U.S. Average** | **.4** | **.3** | **.6** | **.8** | **.3** |

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1995 are preliminary. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •For an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

# Monthly Plant Aggregates: U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **A&N Elec Coop** | — | 44 | — | — | — | — | — | * | — | — | 1 |
| Smith (VA) | — | 14 | — | — | — | — | — | * | — | — | * |
| Tangier (VA) | — | 30 | — | — | — | — | — | * | — | — | * |
| **Abbeville (City of)** | — | 3 | — | 423 | — | — | — | * | — | — | * |
| Abbeville (SC) | — | 3 | — | 423 | — | — | — | * | — | — | * |
| **Adrian (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Adrian (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Aitkin (City of)** | — | 4 | — | — | — | — | — | — | — | — | * |
| Aitkin (MN) | — | 4 | — | — | — | — | — | — | — | — | * |
| **Alabama Elec Coop Inc** | 289,017 | 153 | 2,451 | 1,189 | — | — | 123 | — | 36 | 360 | 2 |
| Gantt (AL) | — | — | — | 192 | — | — | — | — | — | — | — |
| Lowman (AL) | 289,017 | — | — | — | — | — | 123 | — | — | 360 | — |
| McIntosh-CAES (AL) | — | 152 | — | — | — | — | — | — | — | — | 2 |
| McWilliams (AL) | — | — | 2,451 | — | — | — | — | — | 36 | — | — |
| Point "A" (AL) | — | — | — | 997 | — | — | — | — | — | — | — |
| Portland (FL) | — | 1 | — | — | — | — | — | — | — | — | * |
| **Alabama Power Co** | 4,581,021 | 3,897 | 48,306 | 153,403 | 672,228 | — | 1,888 | 7 | 526 | 2,854 | 87 |
| Bankhead Dam (AL) | — | — | — | 5,924 | — | — | — | — | — | — | — |
| Barry (AL) | 960,438 | 1,885 | 1,574 | — | — | — | 382 | 3 | 15 | 587 | 12 |
| Chickasaw (AL) | — | 12 | 2,799 | — | — | — | — | * | 34 | — | 1 |
| Farley (AL) | — | — | — | — | 672,228 | — | — | — | — | — | — |
| Gadsden New (AL) | 49,253 | 1 | 1,035 | — | — | — | 26 | * | 12 | 33 | * |
| Gaston, E C (AL) | 872,372 | 924 | — | — | — | — | 346 | 2 | — | 489 | 16 |
| Gorgas (AL) | 753,573 | 810 | — | — | — | — | 298 | 1 | — | 670 | 6 |
| Greene County (AL) | 327,318 | 104 | — | — | — | — | 129 | * | — | 170 | 2 |
| Greene County (AL) | — | 161 | 22,253 | — | — | — | — | * | 274 | — | 43 |
| H Neely Henry Dam (AL) | — | — | — | 7,616 | — | — | — | — | — | — | — |
| Harris (AL) | — | — | — | 8,255 | — | — | — | — | — | — | — |
| Holt Dam (AL) | — | — | — | 6,180 | — | — | — | — | — | — | — |
| Jordan (AL) | — | — | — | 10,391 | — | — | — | — | — | — | — |
| Lay Dam (AL) | — | — | — | 19,628 | — | — | — | — | — | — | — |
| Lewis Smith Dam (AL) | — | — | — | 16,190 | — | — | — | — | — | — | — |
| Logan Martin Dam (AL) | — | — | — | 11,665 | — | — | — | — | — | — | — |
| Martin Dam (AL) | — | — | — | 11,768 | — | — | — | — | — | — | — |
| Miller (AL) | 1,618,067 | — | 20,645 | — | — | — | 708 | — | 192 | 905 | 7 |
| Mitchell Dam (AL) | — | — | — | 15,528 | — | — | — | — | — | — | — |
| Thurlow Dam (AL) | — | — | — | 8,631 | — | — | — | — | — | — | — |
| Walter Bouldin Dam (AL) | — | — | — | 17,402 | — | — | — | — | — | — | — |
| Weiss Dam (AL) | — | — | — | 9,112 | — | — | — | — | — | — | — |
| Yates Dam (AL) | — | — | — | 5,113 | — | — | — | — | — | — | — |
| **Alaska Elec Lgt & Pwr Co** | — | 141 | — | 5,942 | — | — | — | * | — | — | 7 |
| Annex Creek (AK) | — | — | — | 2,082 | — | — | — | — | — | — | — |
| Auke Bay (AK) | — | 33 | — | — | — | — | — | * | — | — | 2 |
| Gold Creek (AK) | — | — | — | 790 | — | — | — | — | — | — | * |
| Lemon Creek (AK) | — | 108 | — | — | — | — | — | * | — | — | 4 |
| Salmon Creek (AK) | — | — | — | — | — | — | — | — | — | — | — |
| Salmon Creek 2 (AK) | — | — | — | 3,070 | — | — | — | — | — | — | — |
| **Alaska Power Admn** | — | — | — | 26,773 | — | — | — | — | — | — | — |
| Eklutna (AK) | — | — | — | 11,360 | — | — | — | — | — | — | — |
| Snettisham (AK) | — | — | — | 15,413 | — | — | — | — | — | — | — |
| **Alaska Pwr & Tel Co** | — | 2,687 | — | 552 | — | — | — | 5 | — | — | 2 |
| Chistochina (AK) | — | 14 | — | — | — | — | — | * | — | — | * |
| Coffman Cove (AK) | — | 100 | — | — | — | — | — | * | — | — | * |
| Craig (AK) | — | 1,243 | — | — | — | — | — | 2 | — | — | * |
| Dot Lake (AK) | — | — | — | — | — | — | — | — | — | — | * |
| Eagle (AK) | — | 48 | — | — | — | — | — | * | — | — | * |
| Healy Lake (AK) | — | 3 | — | — | — | — | — | * | — | — | * |
| Hollis (AK) | — | 27 | — | — | — | — | — | * | — | — | * |
| Hydaburg (AK) | — | 122 | — | — | — | — | — | * | — | — | * |
| Mentasta (AK) | — | 14 | — | — | — | — | — | * | — | — | * |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Alaska Pwr & Tel Co** | | | | | | | | | | | |
| Skagway (AK) | — | 240 | — | 552 | — | — | — | * | — | — | * |
| Tetlin (AK) | — | 12 | — | — | — | — | — | * | — | — | * |
| Tok (AK) | — | 864 | — | — | — | — | — | 1 | — | — | 1 |
| **Alaska Village Elec Coop** | — | **2,785** | — | — | — | — | — | **6** | — | — | **51** |
| Alakanuk (AK) | — | 57 | — | — | — | — | — | * | — | — | 1 |
| Ambler (AK) | — | 60 | — | — | — | — | — | * | — | — | 2 |
| Anvik (AK) | — | 19 | — | — | — | — | — | * | — | — | 1 |
| Brevig Mission (AK) | — | 19 | — | — | — | — | — | * | — | — | * |
| Chevak (AK) | — | 74 | — | — | — | — | — | * | — | — | 2 |
| *Eek (AK)* | — | 29 | — | — | — | — | — | * | — | — | 2 |
| Elim (AK) | — | 43 | — | — | — | — | — | * | — | — | * |
| Emmonak (AK) | — | 142 | — | — | — | — | — | * | — | — | 4 |
| Gambell (AK) | — | 116 | — | — | — | — | — | * | — | — | * |
| Goodnews Bay (AK) | — | 28 | — | — | — | — | — | * | — | — | 1 |
| Grayling (AK) | — | 27 | — | — | — | — | — | * | — | — | 2 |
| Holy Cross (AK) | — | 40 | — | — | — | — | — | * | — | — | 1 |
| Hooper Bay (AK) | — | 116 | — | — | — | — | — | * | — | — | * |
| Huslia (AK) | — | 27 | — | — | — | — | — | * | — | — | 2 |
| Kaltag (AK) | — | 30 | — | — | — | — | — | * | — | — | 2 |
| Kiana (AK) | — | 74 | — | — | — | — | — | * | — | — | 1 |
| Kivalina (AK) | — | 52 | — | — | — | — | — | * | — | — | 1 |
| Koyuk (AK) | — | 46 | — | — | — | — | — | * | — | — | 2 |
| Lower Kalskag (AK) | — | 42 | — | — | — | — | — | * | — | — | 2 |
| Marshall (AK) | — | 47 | — | — | — | — | — | * | — | — | 1 |
| Mekoryuk (AK) | — | 43 | — | — | — | — | — | * | — | — | 2 |
| Minto (AK) | — | 34 | — | — | — | — | — | * | — | — | 1 |
| Mountain Village (AK) | — | 135 | — | — | — | — | — | * | — | — | * |
| New Stuyahok (AK) | — | 42 | — | — | — | — | — | * | — | — | 2 |
| Noatak (AK) | — | 66 | — | — | — | — | — | * | — | — | * |
| Noorvik (AK) | — | 82 | — | — | — | — | — | * | — | — | 1 |
| Nulato (AK) | — | 47 | — | — | — | — | — | * | — | — | 1 |
| Nunapitchuk (AK) | — | 123 | — | — | — | — | — | * | — | — | 1 |
| Old Harbor (AK) | — | 44 | — | — | — | — | — | * | — | — | 1 |
| Pilot Station (AK) | — | 66 | — | — | — | — | — | * | — | — | 2 |
| Quinhagak (AK) | — | 56 | — | — | — | — | — | * | — | — | 2 |
| Russion Mission (AK) | — | 32 | — | — | — | — | — | * | — | — | * |
| Savoonga (AK) | — | 72 | — | — | — | — | — | * | — | — | 1 |
| Scammon Bay (AK) | — | 54 | — | — | — | — | — | * | — | — | 1 |
| Selawik (AK) | — | 81 | — | — | — | — | — | * | — | — | * |
| Shageluk (AK) | — | 15 | — | — | — | — | — | * | — | — | 1 |
| Shaktoolik (AK) | — | 40 | — | — | — | — | — | * | — | — | * |
| Shishmaref (AK) | — | 81 | — | — | — | — | — | * | — | — | * |
| Shungnak (AK) | — | 63 | — | — | — | — | — | * | — | — | 1 |
| St Marys (AK) | — | 161 | — | — | — | — | — | * | — | — | 1 |
| St Michael (AK) | — | 50 | — | — | — | — | — | * | — | — | 2 |
| Stebbins (AK) | — | 61 | — | — | — | — | — | * | — | — | 2 |
| Togiak (AK) | — | 125 | — | — | — | — | — | * | — | — | 1 |
| Toksook Bay (AK) | — | 58 | — | — | — | — | — | * | — | — | 2 |
| Tununak (AK) | — | 39 | — | — | — | — | — | * | — | — | 2 |
| Wales (AK) | — | 27 | — | — | — | — | — | * | — | — | * |
| **Albany (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Albany (MO) | — | — | — | — | — | — | — | — | — | — | * |
| **Alexandria (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Alexandria (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Alexandria (City of)** | — | — | — | — | — | — | — | — | — | — | **17** |
| Hunter, D G (LA) | — | — | — | — | — | — | — | — | — | — | 17 |
| **Algona (City of)** | — | **47** | — | — | — | — | — | * | — | — | **2** |
| Algona (IA) | — | 47 | — | — | — | — | — | * | — | — | 2 |
| **Allegheny Electric Coop** | — | — | — | **7,292** | — | — | — | — | — | — | — |
| Raystown (PA) | — | — | — | 7,292 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Alta (City of)** | — | 5 | — | — | — | — | — | — | — | — | * |
| Alta (IA) | — | 5 | — | — | — | — | — | — | — | — | * |
| **Amer Mun Power-Ohio Inc** | 115,392 | — | 1,094 | — | — | — | 69 | — | 15 | 101 | — |
| Richard Gorsuch (OH) | 115,392 | — | 1,094 | — | — | — | 69 | — | 15 | 101 | — |
| **Ames (City of)** | 16,353 | 602 | — | — | — | — | 11 | 2 | — | 37 | 4 |
| Ames (IA) | 16,353 | 110 | — | — | — | — | 11 | * | — | 37 | 1 |
| Ames Gt (IA) | — | 492 | — | — | — | — | — | 1 | — | — | 3 |
| **Anchorage (City of)** | — | 1 | 44,697 | — | — | — | — | * | 586 | — | 18 |
| Anchorage (AK) | — | 1 | — | — | — | — | — | * | — | — | * |
| GMS 2 (AK) | — | — | 44,697 | — | — | — | — | — | 586 | — | 18 |
| **Aniak Light & Power Co** | — | 134 | — | — | — | — | — | * | — | — | 3 |
| Aniak (AK) | — | 134 | — | — | — | — | — | * | — | — | 3 |
| **Anita (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Anita (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Ansley (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Ansley (NE) | — | — | — | — | — | — | — | — | — | — | — |
| **Anthony (City of)** | — | 119 | 1,218 | — | — | — | — | * | 13 | — | 1 |
| Anthony (KS) | — | 119 | 1,218 | — | — | — | — | * | 13 | — | 1 |
| **Appalachian Power Co** | 1,822,718 | 13,339 | — | 81,820 | — | — | 721 | 23 | — | 2,474 | 62 |
| Amos, John E (WV) | 730,183 | 9,353 | — | — | — | — | 292 | 16 | — | 1,332 | 20 |
| Buck (VA) | — | — | — | 5,076 | — | — | — | — | — | — | — |
| Byllesby 2 (VA) | — | — | — | 7,239 | — | — | — | — | — | — | — |
| Claytor (VA) | — | — | — | 24,518 | — | — | — | — | — | — | — |
| Clinch River (VA) | 281,448 | 473 | — | — | — | — | 110 | 1 | — | 485 | 2 |
| Glen Lyn (VA) | 114,277 | 1,823 | — | — | — | — | 48 | 3 | — | 170 | 5 |
| Kanawha River (WV) | 67,331 | 335 | — | — | — | — | 29 | 1 | — | 104 | 1 |
| Leesville (VA) | — | — | — | 8,229 | — | — | — | — | — | — | — |
| London (WV) | — | — | — | 8,597 | — | — | — | — | — | — | — |
| Marmet (WV) | — | — | — | 7,529 | — | — | — | — | — | — | — |
| Mountaineer (WV) | 629,479 | 1,355 | — | — | — | — | 243 | 2 | — | 382 | 34 |
| Niagara (VA) | — | — | — | 1,148 | — | — | — | — | — | — | — |
| Reusens (VA) | — | — | — | 2,987 | — | — | — | — | — | — | — |
| Smith Mountain (VA) | — | — | — | 4,844 | — | — | — | — | — | — | — |
| Winfield (WV) | — | — | — | 11,653 | — | — | — | — | — | — | — |
| **Arcadia (City of)** | — | 122 | 138 | — | — | — | — | * | 1 | — | 1 |
| Arcadia (WI) | — | 122 | 138 | — | — | — | — | * | 1 | — | 1 |
| **Arcanum (City of)** | — | 17 | — | — | — | — | — | * | — | — | * |
| Arcanum (OH) | — | 17 | — | — | — | — | — | * | — | — | * |
| **Argyle (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Argyle (WI) | — | — | — | — | — | — | — | — | — | — | — |
| Yucca (AZ) | — | — | — | — | — | — | — | — | — | — | — |
| **Arizona Elec Pwr Coop Inc** | 117,272 | — | 23,051 | — | — | — | 66 | — | 251 | 258 | — |
| Apache Station (AZ) | 117,272 | — | 23,051 | — | — | — | 66 | — | 251 | 258 | — |
| **Arizona Public Service Co** | 1,248,517 | 502 | 58,945 | 2,788 | 2,591,605 | — | 717 | 1 | 656 | 1,323 | 156 |
| Childs (AZ) | — | — | — | 1,739 | — | — | — | — | — | — | — |
| Cholla (AZ) | 342,057 | 361 | 465 | — | — | — | 187 | 1 | 5 | 981 | 3 |
| Fairview (AZ) | — | 8 | — | — | — | — | — | * | — | — | 7 |
| Four Corners (NM) | 906,460 | — | 4,145 | — | — | — | 530 | — | 43 | 342 | — |
| Irving (AZ) | — | — | — | 1,049 | — | — | — | — | — | — | — |
| Ocotillo (AZ) | — | — | 9,063 | — | — | — | — | — | 129 | — | 34 |
| Palo Verde (AZ) | — | — | — | — | 2,591,605 | — | — | — | — | — | — |
| Phoenix (AZ) | — | 133 | 35,464 | — | — | — | — | * | 356 | — | 21 |
| Saguaro (AZ) | — | — | 420 | — | — | — | — | — | 6 | — | 39 |
| Yucca (AZ) | — | — | 344 | — | — | — | — | — | 5 | — | 52 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Arkansas Elec Coop Corp** | **—** | **2,516** | **49,563** | **—** | **—** | **—** | **—** | **5** | **547** | **—** | **39** |
| Bailey (AR) | — | — | 14,359 | — | — | — | — | — | 163 | — | 13 |
| Clyde Ellis (AR) | — | — | — | — | — | — | — | — | — | — | — |
| Dam 9 (AR) | — | — | — | — | — | — | — | — | — | — | — |
| Fitzhugh (AR) | — | 2,516 | 9,131 | — | — | — | — | 5 | 111 | — | 5 |
| Mc Clellan (AR) | — | — | 26,073 | — | — | — | — | — | 273 | — | 20 |
| **Arkansas Power & Light Co** | **1,620,796** | **7,534** | **338,067** | **9,162** | **1,237,508** | **—** | **1,012** | **15** | **3,523** | **2,448** | **206** |
| Arkansas Nuclear One(AR) | — | — | — | — | 1,237,508 | — | — | — | — | — | — |
| Blytheville (AR) | — | 500 | — | — | — | — | — | 1 | — | — | 29 |
| Carpenter (AR) | — | — | — | 6,138 | — | — | — | — | — | — | — |
| Couch, Harvey (AR) | — | — | 29,934 | — | — | — | — | — | 178 | — | 5 |
| Independence (AR) | 748,423 | 5,807 | — | — | — | — | 457 | 11 | — | 1,196 | 33 |
| L Catherine (AR) | — | — | 170,244 | — | — | — | — | — | 1,782 | — | — |
| Lynch, Cecil (AR) | — | — | — | — | — | — | — | — | — | — | — |
| Mablevale (AR) | — | — | — | — | — | — | — | — | — | — | * |
| Moses, Ham (AR) | — | — | — | — | — | — | — | — | — | — | — |
| Remmel (AR) | — | — | — | 3,024 | — | — | — | — | — | — | — |
| Ritchie, R E (AR) | — | — | 137,889 | — | — | — | — | — | 1,563 | — | 111 |
| White Bluff (AR) | 872,373 | 1,227 | — | — | — | — | 555 | 2 | — | 1,252 | 28 |
| **Arnold (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | ***** |
| Arnold (NE) | — | — | — | — | — | — | — | — | — | — | * |
| **Ashland (City of)** | **—** | **3** | **—** | **—** | **—** | **—** | **—** | ***** | **—** | **—** | ***** |
| Ashland (KS) | — | 3 | — | — | — | — | — | * | — | — | * |
| **Associated Elec Coop** | **1,154,957** | **826** | **—** | **—** | **—** | **—** | **696** | **2** | **—** | **1,533** | **20** |
| New Madrid (MO) | 571,075 | 208 | — | — | — | — | 343 | 1 | — | 656 | 1 |
| Thomas Hill (MO) | 583,882 | 114 | — | — | — | — | 353 | * | — | 876 | 6 |
| Unionville (MO) | — | 504 | — | — | — | — | — | 1 | — | — | 13 |
| **Atlantic (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **1** |
| Atlantic (IA) | — | — | — | — | — | — | — | — | — | — | 1 |
| **Atlantic City Elec Co** | **190,023** | **11,329** | **14,908** | **—** | **—** | **—** | **80** | **19** | **175** | **115** | **455** |
| * Central Storage * | — | — | — | — | — | — | — | — | — | — | 192 |
| Carlls Corner (NJ) | — | 121 | 835 | — | — | — | — | * | 16 | — | 13 |
| Cedar (NJ) | — | 62 | — | — | — | — | — | * | — | — | 22 |
| Cumberland St (NJ) | — | — | 27 | — | — | — | — | — | * | — | 18 |
| Deepwater (NJ) | 34,469 | 1,244 | 11,691 | — | — | — | 15 | 2 | 124 | 52 | 87 |
| England, B L (NJ) | 155,554 | 9,167 | — | — | — | — | 65 | 16 | — | 63 | 91 |
| Mickleton Street (NJ) | — | — | 2,355 | — | — | — | — | — | 36 | — | — |
| Middle (NJ) | — | 558 | — | — | — | — | — | * | — | — | 9 |
| Missouri Avenue (NJ) | — | 177 | — | — | — | — | — | * | — | — | 9 |
| Sherman Avenue (NJ) | — | — | — | — | — | — | — | — | — | — | 15 |
| **Attica (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Attica (KS) | — | — | — | — | — | — | — | — | — | — | — |
| **Auburn (City of)** | **—** | **18** | **163** | **—** | **—** | **—** | **—** | ***** | **2** | **—** | **1** |
| Auburn (NE) | — | 18 | 163 | — | — | — | — | * | 2 | — | 1 |
| **Augusta (City of)** | **—** | **87** | **897** | **—** | **—** | **—** | **—** | ***** | **10** | **—** | ***** |
| Plant No 1 (KS) | — | 24 | — | — | — | — | — | — | — | — | * |
| Plant No 2 (KS) | — | 63 | 897 | — | — | — | — | * | 10 | — | * |
| **Augusta (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Fairbanks (AR) | — | — | — | — | — | — | — | — | — | — | — |
| **Austin (City of)** | **8,410** | **—** | **504** | **—** | **—** | **—** | **4** | **—** | **6** | **31** | **—** |
| Northeast Station (MN) | 8,410 | — | 504 | — | — | — | 4 | — | 6 | 31 | — |
| **Austin (City of)** | **—** | **—** | **172,405** | **—** | **—** | **—** | **—** | **—** | **1,989** | **—** | **218** |
| Decker Creek (TX) | — | — | 98,159 | — | — | 35 | — | — | 1,120 | — | 134 |
| Holly Street (TX) | — | — | 74,078 | — | — | — | — | — | 869 | — | 80 |
| Seaholm (TX) | — | — | 168 | — | — | — | — | — | — | — | 4 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Baldwin City (City of)** | — | 26 | 34 | — | — | — | — | * | * | — | * |
| Attica (KS) | — | 26 | 34 | — | — | — | — | * | * | — | * |
| **Baltimore Gas & Elec Co** | 1,119,744 | 21,371 | 12,444 | — | 1,093,721 | — | 422 | 43 | 188 | 718 | 468 |
| Brandon (MD) | 707,711 | 2,583 | — | — | — | — | 270 | 4 | — | 492 | 2 |
| Calvert Cliffs (MD) | — | — | — | — | 1,093,721 | — | — | — | — | — | — |
| Crane, C P (MD) | 156,306 | 350 | — | — | — | — | 59 | 1 | — | 113 | 4 |
| Gould Street (MD) | — | 3,897 | — | — | — | — | — | 9 | — | — | 28 |
| Notch Cliff (MD) | — | — | 1,231 | — | — | — | — | — | 16 | — | — |
| Perryman (MD) | — | — | 995 | — | — | — | — | — | 11 | — | 103 |
| Philadelphia Road (MD) | — | 203 | — | — | — | — | — | 1 | — | — | 11 |
| Riverside (MD) | — | 729 | 2,044 | — | — | — | — | 2 | 31 | — | 27 |
| Wagner, H A (MD) | 255,727 | 13,609 | 7,894 | — | — | — | 92 | 26 | 125 | 114 | 292 |
| Westport (MD) | — | — | 280 | — | — | — | — | — | 5 | — | — |
| **Bancroft (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Bancroft (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Bangor Hydro Electric Co** | — | 555 | — | 17,243 | — | — | — | 1 | — | — | 1 |
| Bar Harbor (ME) | — | 225 | — | — | — | — | — | * | — | — | * |
| Eastport (ME) | — | 111 | — | — | — | — | — | * | — | — | * |
| Ellsworth (ME) | — | — | — | 2,193 | — | — | — | — | — | — | — |
| Howland (ME) | — | — | — | 917 | — | — | — | — | — | — | — |
| Medway (ME) | — | 219 | — | 2,134 | — | — | — | * | — | — | * |
| Milford (ME) | — | — | — | 4,740 | — | — | — | — | — | — | — |
| Orono (ME) | — | — | — | 736 | — | — | — | — | — | — | — |
| Stillwater (ME) | — | — | — | 1,181 | — | — | — | — | — | — | — |
| Veazie (ME) | — | — | — | — | — | — | — | — | — | — | — |
| Veazie A (ME) | — | — | — | 5,342 | — | — | — | — | — | — | — |
| **Barron (City of)** | — | 28 | — | 20 | — | — | — | * | — | — | * |
| Barron (WI) | — | 28 | — | 20 | — | — | — | * | — | — | * |
| **Barrow Utils & Elec Coop** | — | — | 2,921 | — | — | — | — | — | 45 | — | * |
| Barrow (AK) | — | — | 2,921 | — | — | — | — | — | 45 | — | * |
| **Barton (Village of)** | — | 19 | — | 256 | — | — | — | * | — | — | * |
| W. Charleston (VT) | — | 19 | — | 256 | — | — | — | * | — | — | * |
| **Basin Elec Power Coop** | 1,417,830 | 8,176 | — | — | — | — | 1,039 | 17 | — | 1,744 | 32 |
| Antelope Valley (ND) | 501,536 | 12 | — | — | — | — | 410 | * | — | 133 | 3 |
| Laramie River (WY) | 772,869 | 4,351 | — | — | — | — | 500 | 8 | — | 1,335 | 7 |
| Leland Olds (ND) | 143,425 | 2,936 | — | — | — | — | 129 | 6 | — | 277 | 3 |
| Sprit Mound (SD) | — | 877 | — | — | — | — | — | 2 | — | — | 19 |
| **Baudette (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Baudette (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Beaver City (City of)** | — | — | — | 707 | — | — | — | — | — | — | — |
| Beaver Lower (UT) | — | — | — | 9 | — | — | — | — | — | — | — |
| Beaver Upper (UT) | — | — | — | 250 | — | — | — | — | — | — | — |
| Beaver 3 (UT) | — | — | — | 448 | — | — | — | — | — | — | — |
| **Beaver City (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Beaver City (NE) | — | — | — | — | — | — | — | — | — | — | * |
| **Bedford (City of)** | — | — | — | 252 | — | — | — | — | — | — | — |
| Snowden (VA) | — | — | — | 252 | — | — | — | — | — | — | — |
| **Belleville (City of)** | — | 43 | 405 | — | — | — | — | * | 4 | — | 1 |
| Belleville (KS) | — | 43 | 405 | — | — | — | — | * | 4 | — | 1 |
| **Bellevue (City of)** | — | 190 | — | — | — | — | — | * | — | — | * |
| Bellevue (IA) | — | 190 | — | — | — | — | — | * | — | — | * |
| **Beloit (City of)** | — | 30 | 107 | — | — | — | — | * | 1 | — | * |
| Beloit (KS) | — | 30 | 107 | — | — | — | — | * | 1 | — | * |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Benkelman (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Benkelman (NE) | — | — | — | — | — | — | — | — | — | — | — |
| **Benson (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Benson (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Berlin (City of)** | — | — | — | — | — | — | — | — | — | — | 1 |
| Berlin (MD) | — | — | — | — | — | — | — | — | — | — | 1 |
| **Bethany (City of)** | — | 13 | — | — | — | — | — | * | — | — | 1 |
| Bethany (MO) | — | 13 | — | — | — | — | — | * | — | — | 1 |
| **Bethel Utilities Corp** | — | 2,730 | — | — | — | — | — | 5 | — | — | 1 |
| Bethel (AK) | — | 2,730 | — | — | — | — | — | 5 | — | — | 1 |
| **Bettles Light & Power** | — | 56 | — | — | — | — | — | * | — | — | 2 |
| Bettles (AK) | — | 56 | — | — | — | — | — | * | — | — | 2 |
| **Big Rivers Electric Corp** | 976,892 | 2,445 | 217 | — | — | — | 445 | 2 | 2 | 768 | 22 |
| Coleman (KY) | 275,077 | — | 217 | — | — | — | 131 | — | 2 | 134 | 2 |
| Green (KY) | 271,420 | 602 | — | — | — | — | 122 | 1 | — | 320 | 1 |
| Henderson Ii (KY) | 169,927 | 307 | — | — | — | — | 78 | 1 | — | — | 1 |
| Reid, Robert (KY) | — | 1,396 | — | — | — | — | — | * | — | 108 | 9 |
| Wilson (KY) | 260,468 | 140 | — | — | — | — | 115 | * | — | 206 | 10 |
| **Black Hills Pwr and Lt Co** | 56,275 | 1,882 | 47 | — | — | — | 54 | 5 | 1 | 15 | 19 |
| French, Ben (SD) | 13,248 | 9 | 47 | — | — | — | 12 | * | 1 | — | 18 |
| Kirk (SD) | 6,441 | — | — | — | — | — | 6 | — | — | 1 | — |
| Neil Simpson 2 (WY) | — | — | — | — | — | — | — | — | — | — | — |
| Osage (WY) | 20,570 | — | — | — | — | — | 21 | — | — | 15 | — |
| Simpson, Neil (WY) | 16,016 | 1,873 | — | — | — | — | 16 | 5 | — | — | 1 |
| **Black River Falls (City)** | — | — | — | 355 | — | — | — | — | — | — | — |
| Black River Falls (WI) | — | — | — | 355 | — | — | — | — | — | — | — |
| **Block Island Power Co** | — | 728 | — | — | — | — | — | 1 | — | — | 2 |
| Block Island (RI) | — | 728 | — | — | — | — | — | 1 | — | — | 2 |
| **Bloomfield (City of)** | — | 36 | — | — | — | — | — | * | — | — | * |
| Bloomfield (IA) | — | 36 | — | — | — | — | — | * | — | — | * |
| **Blooming Prairie(City of)** | — | 3 | — | — | — | — | — | * | — | — | * |
| Blooming Prairie (MN) | — | 3 | — | — | — | — | — | * | — | — | * |
| **Blue Earth (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Blue Earth (MN) | — | — | — | — | — | — | — | — | — | — | * |
| **Blue Ridge El Member Corp** | — | — | — | — | — | — | — | — | — | — | — |
| Sharp Falls (NC) | — | — | — | — | — | — | — | — | — | — | — |
| **Bluffton (City of)** | — | 17 | 322 | — | — | — | — | * | 1 | — | 1 |
| Bluffton (IN) | — | 17 | 322 | — | — | — | — | * | 1 | — | 1 |
| **Bonners Ferry (City of)** | — | — | — | 3,108 | — | — | — | — | — | — | — |
| Moyie (ID) | — | — | — | 3,108 | — | — | — | — | — | — | — |
| **Boston Edison Co** | — | 78,893 | 443,443 | — | 313,826 | — | — | 143 | 4,449 | — | 580 |
| Edgar (MA) | — | 110 | — | — | — | — | — | * | — | — | 1 |
| Framingham (MA) | — | 449 | — | — | — | — | — | 1 | — | — | 2 |
| L Street (MA) | — | 302 | — | — | — | — | — | 1 | — | — | 1 |
| Mystic (MA) | — | 76,110 | 76,698 | — | — | — | — | 135 | 835 | — | 533 |
| New Boston (MA) | — | — | 366,745 | — | — | — | — | — | 3,614 | — | 38 |
| Pilgrim (MA) | — | — | — | — | 313,826 | — | — | — | — | — | — |
| West Medway (MA) | — | 1,922 | — | — | — | — | — | 6 | — | — | 6 |
| **Bountiful (City of)** | — | — | — | 4,481 | — | — | — | — | — | — | 1 |
| Bountiful (UT) | — | — | — | — | — | — | — | — | — | — | 1 |
| Echo Dam (UT) | — | — | — | 3,342 | — | — | — | — | — | — | — |
| Pine View Dam (UT) | — | — | — | 1,139 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Braintree (City of)** | — | — | — | — | — | — | — | — | — | — | 3 |
| Potter Station (MA) | — | — | — | — | — | — | — | — | — | — | 3 |
| **Brazos Elec Pwr Coop Inc** | — | — | 181,132 | — | — | — | — | — | 2,082 | — | 138 |
| Miller, R W (TX) | — | — | 178,868 | — | — | — | — | — | 2,056 | — | 129 |
| North Texas (TX) | — | — | 2,264 | — | — | — | — | — | 27 | — | 10 |
| **Brazos River Authority** | — | — | — | 3,507 | — | — | — | — | — | — | — |
| M Shepppard (TX) | — | — | — | 3,507 | — | — | — | — | — | — | — |
| **Breese (City of)** | — | 17 | — | — | — | — | — | * | — | — | 1 |
| Breese (IL) | — | 17 | — | — | — | — | — | * | — | — | 1 |
| **Brigham City Corporation** | — | — | — | 1,111 | — | — | — | — | — | — | — |
| Brigham City (UT) | — | — | — | 750 | — | — | — | — | — | — | — |
| Brigham 2 (UT) | — | — | — | 361 | — | — | — | — | — | — | — |
| **Broken Bow (City of)** | — | 28 | 166 | — | — | — | — | * | 2 | — | * |
| Broken Bow (NE) | — | 28 | 166 | — | — | — | — | * | 2 | — | * |
| **Brooklyn (City of)** | — | 10 | — | — | — | — | — | * | — | — | * |
| Brooklyn (IA) | — | 10 | — | — | — | — | — | * | — | — | * |
| **Brownfield (City of)** | — | 40 | 320 | — | — | — | — | * | 6 | — | * |
| Brownfield (TX) | — | 40 | 320 | — | — | — | — | * | 6 | — | * |
| **Brownsville (City of)** | — | 4,185 | 10,753 | — | — | — | — | 8 | 169 | — | 18 |
| Brownsville (TX) | — | 4,185 | 10,753 | — | — | — | — | 8 | 169 | — | 18 |
| **Bryan (City of)** | — | 12 | 6,018 | — | — | — | — | * | 87 | — | 7 |
| Bryan (OH) | — | 12 | 6,018 | — | — | — | — | * | 87 | — | 7 |
| **Bryan (City of)** | — | — | 49,662 | — | — | — | — | — | 543 | — | 62 |
| Bryan (TX) | — | — | 10,865 | — | — | — | — | — | 136 | — | 34 |
| Dansby (TX) | — | — | 38,797 | — | — | — | — | — | 407 | — | 28 |
| **Bryant (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Bryant (SD) | — | — | — | — | — | — | — | — | — | — | — |
| **Burbank (City of)** | — | — | 11,061 | — | — | — | — | — | 164 | — | 35 |
| Magnolia (CA) | — | — | 4,477 | — | — | — | — | — | 70 | — | 33 |
| Olive (CA) | — | — | 6,584 | — | — | — | — | — | 94 | — | 2 |
| **Burlingame (City of)** | — | — | 136 | — | — | — | — | — | 2 | — | — |
| Burlingame (KS) | — | — | 136 | — | — | — | — | — | 2 | — | — |
| **Burlington (City of)** | — | 459 | — | — | — | — | — | 1 | 4 | — | 3 |
| Burlington (VT) | — | 459 | — | — | — | — | — | 1 | — | — | 2 |
| J C McNeil (VT) | — | — | — | — | — | 11,949 | — | * | 4 | — | 1 |
| **Burlington (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Burlington (CO) | — | — | — | — | — | — | — | — | — | — | — |
| **Burlington (City of)** | — | 27 | 21 | — | — | — | — | * | * | — | 1 |
| Burlington (KS) | — | 27 | 21 | — | — | — | — | * | * | — | 1 |
| **Burwell (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Burwell (NE) | — | — | — | — | — | — | — | — | — | — | — |
| **Bushnell (City of)** | — | — | — | — | — | — | — | — | — | — | 1 |
| Bushnell (IL) | — | — | — | — | — | — | — | — | — | — | 1 |
| **Butler (City of)** | — | — | — | — | — | — | — | * | — | — | * |
| Butler (MO) | — | — | — | — | — | — | — | * | — | — | * |
| **Cajun Elec Power Coop Inc** | 796,581 | 1,740 | 47,645 | — | — | — | 520 | 3 | 531 | 1,315 | 24 |
| Big Cajun 1 (LA) | — | — | 47,645 | — | — | — | — | — | 531 | — | 13 |
| Big Cajun 2 (LA) | 796,581 | 1,740 | — | — | — | — | 520 | 3 | — | 1,315 | 11 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **California (State of)** | — | — | — | **584,765** | — | — | — | — | — | — | — |
| Alamo (CA) | — | — | — | 3,438 | — | — | — | — | — | — | — |
| Bottle Rock (CA) | — | — | — | — | — | 51 | — | — | — | — | — |
| Devil Canyon (CA) | — | — | — | 48,359 | — | — | — | — | — | — | — |
| Edw Hyatt (CA) | — | — | — | 436,983 | — | — | — | — | — | — | — |
| San Luis (CA) | — | — | — | 29,119 | — | — | — | — | — | — | — |
| Thermal Div (CA) | — | — | — | 544 | — | — | — | — | — | — | — |
| Thermalito (CA) | — | — | — | 57,675 | — | — | — | — | — | — | — |
| W E Warne (CA) | — | — | — | 8,647 | — | — | — | — | — | — | — |
| **Calloway (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Callaway (NE) | — | — | — | — | — | — | — | — | — | — | — |
| **Cambridge (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Cambridge (NE) | — | — | — | — | — | — | — | — | — | — | — |
| **Campbell (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Campbell (MO) | — | — | — | — | — | — | — | — | — | — | — |
| **Campbell (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Campbell (NE) | — | — | — | — | — | — | — | — | — | — | — |
| **Cardinal Operating Co** | **745,173** | **5,623** | — | — | — | — | **301** | **10** | — | **631** | **7** |
| Cardinal (OH) | 745,173 | 5,623 | — | — | — | — | 301 | 10 | — | 631 | 7 |
| **Carlyle (City of)** | — | **51** | **1** | — | — | — | — | * | * | — | * |
| Carlyle (IL) | — | 51 | 1 | — | — | — | — | * | * | — | * |
| **Carmi (City of)** | — | **5** | **26** | — | — | — | — | * | * | — | **1** |
| Carmi (IL) | — | 5 | 26 | — | — | — | — | * | * | — | 1 |
| **Carolina Power & Light Co** | **2,093,658** | **6,370** | **797** | **64,208** | **1,805,496** | — | **860** | **12** | **21** | **2,114** | **148** |
| Asheville (NC) | 223,756 | 182 | — | — | — | — | 84 | * | — | 261 | 1 |
| Blewett (NC) | — | 8 | — | 13,335 | — | — | — | * | — | — | 7 |
| Brunswick (NC) | — | — | — | — | 1,091,634 | — | — | — | — | — | — |
| Cape Fear (NC) | 125,885 | 275 | — | — | — | — | 52 | 1 | — | 87 | 10 |
| Darlington County (SC) | — | 5 | 794 | — | — | — | — | * | 19 | — | 75 |
| Harris (NC) | — | — | — | — | 613,282 | — | — | — | — | — | — |
| Lee (NC) | 107,135 | 909 | — | — | — | — | 46 | 2 | — | 78 | 12 |
| Marshall (NC) | — | — | — | 3,533 | — | — | — | — | — | — | — |
| Mayo (NC) | 323,539 | 973 | — | — | — | — | 140 | 2 | — | 395 | 6 |
| Morehead (NC) | — | 9 | — | — | — | — | — | — | — | — | 2 |
| Robinson, H B (SC) | 80,554 | 58 | — | — | 100,580 | — | 32 | * | — | 21 | 3 |
| Roxboro (NC) | 1,041,178 | 3,100 | — | — | — | — | 422 | 6 | — | 1,111 | 10 |
| Sutton (NC) | 178,412 | 729 | — | — | — | — | 77 | 1 | — | 111 | 12 |
| Tillery (NC) | — | — | — | 20,133 | — | — | — | — | — | — | — |
| Walters (NC) | — | — | — | 27,207 | — | — | — | — | — | — | — |
| Weatherspoon (NC) | 13,199 | 122 | 3 | — | — | — | 7 | * | 2 | 51 | 11 |
| **Carrollton (City of)** | — | **75** | **297** | — | — | — | — | * | **20** | — | **4** |
| Carrollton (MO) | — | 75 | 297 | — | — | — | — | * | 20 | — | 4 |
| **Carthage (City of)** | — | **3** | **29** | — | — | — | — | * | **1** | — | **2** |
| Carthage (MO) | — | 3 | 29 | — | — | — | — | * | 1 | — | 2 |
| **Cascade (City of)** | — | **1** | — | — | — | — | — | * | — | — | * |
| Cascade (IA) | — | 1 | — | — | — | — | — | * | — | — | * |
| **Cascade Power company** | — | — | — | **495** | — | — | — | — | — | — | — |
| Brevard (NC) | — | — | — | 495 | — | — | — | — | — | — | — |
| **Cashton (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Cashton (WI) | — | — | — | — | — | — | — | — | — | — | — |
| **Cedar Falls (City of)** | **86** | — | **2,078** | — | — | — | * | — | **27** | **22** | **5** |
| Cedar Falls Gt (IA) | 86 | — | 2,066 | — | — | — | * | — | 27 | 22 | — |
| Streeter (IA) | — | — | 12 | — | — | — | — | — | — | — | 5 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Cent NE Pub Pwr & Ir Dist** | — | — | — | 40,909 | — | — | — | — | — | — | — |
| Canaday (NE) | — | — | — | — | — | — | — | — | — | — | — |
| Jeffrey Canyon (NE) | — | — | — | 11,316 | — | — | — | — | — | — | — |
| Johnson No 1 (NE) | — | — | — | 8,605 | — | — | — | — | — | — | — |
| Johnson No 2 (NE) | — | — | — | 10,874 | — | — | — | — | — | — | — |
| Kingsley (NE) | — | — | — | 10,114 | — | — | — | — | — | — | — |
| **Center (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Center (CO) | — | — | — | — | — | — | — | — | — | — | — |
| **Central Elec Pwr Coop** | — | 199 | — | — | — | — | — | * | — | 51 | * |
| Chamois (MO) | — | 199 | — | — | — | — | — | * | — | 51 | * |
| **Central Hudson Gas & Elec** | 149,627 | 1,404 | 196,932 | 4,268 | — | — | 58 | 3 | 2,070 | 164 | 621 |
| Coxsackie (NY) | — | — | 631 | — | — | — | — | — | 9 | — | 2 |
| Danskammer (NY) | 149,627 | 1,206 | 9,355 | — | — | — | 58 | 2 | 110 | 164 | 11 |
| Dashville (NY) | — | — | — | 273 | — | — | — | — | — | — | — |
| High Falls (NY) | — | — | — | 23 | — | — | — | — | — | — | — |
| Neversink (NY) | — | — | — | 2,849 | — | — | — | — | — | — | — |
| Roseton (NY) | — | — | 186,946 | — | — | — | — | — | 1,951 | — | 607 |
| South Cairo (NY) | — | 198 | — | — | — | — | — | 1 | — | — | 2 |
| Sturgeon Pool (NY) | — | — | — | 1,123 | — | — | — | — | — | — | — |
| **Central Ill Public Ser Co** | 947,002 | 3,272 | — | — | — | — | 460 | 10 | — | 1,296 | 49 |
| Coffeen (IL) | 331,239 | 506 | — | — | — | — | 172 | 1 | — | 392 | 4 |
| Grand Tower (IL) | 17,238 | 310 | — | — | — | — | 8 | 1 | — | 75 | 1 |
| Hutsonville (IL) | 18,641 | 398 | — | — | — | — | 10 | 1 | — | 71 | 2 |
| Meredosia (IL) | 111,244 | 1,377 | — | — | — | — | 51 | 6 | — | 135 | 37 |
| Newton (IL) | 468,640 | 681 | — | — | — | — | 220 | 1 | — | 623 | 5 |
| **Central Iowa Power Coop** | 24,408 | 100 | 55 | — | — | — | 14 | * | — | 75 | 8 |
| Fair Station (IA) | 24,408 | — | — | — | — | — | 14 | — | — | 75 | — |
| Summit Lake (IA) | — | 100 | 55 | — | — | — | — | * | — | — | 8 |
| **Central Illinois Light Co** | 513,265 | 743 | 2,101 | — | — | — | 225 | 1 | 14 | 284 | 1 |
| Duck Creek (IL) | 209,741 | 47 | — | — | — | — | 100 | * | — | 164 | 1 |
| E D Edwards (IL) | 303,524 | 696 | — | — | — | — | 125 | 1 | — | 120 | 1 |
| Midwest Grain (IL) | — | — | 1,987 | — | — | — | — | — | 12 | — | — |
| Sterling Avenue (IL) | — | — | 114 | — | — | — | — | — | 2 | — | — |
| **Central Louisiana Elec Co** | 646,971 | — | 304,552 | — | — | — | 471 | — | 3,135 | 1,127 | 193 |
| Coughlin (LA) | — | — | 44,701 | — | — | — | — | — | 464 | — | 46 |
| Dolet Hills (LA) | 398,290 | — | 164 | — | — | — | 317 | — | 2 | 604 | — |
| Franklin (LA) | — | — | — | — | — | — | — | — | — | — | — |
| Rodemacher (LA) | 248,681 | — | 147,626 | — | — | — | 154 | — | 1,524 | 522 | 106 |
| Teche (LA) | — | — | 112,061 | — | — | — | — | — | 1,146 | — | 41 |
| **Central Maine Power Co** | — | 80,552 | — | 121,641 | — | — | — | 142 | — | — | 263 |
| Andro Lower (ME) | — | — | — | — | — | — | — | — | — | — | — |
| Androscoggin 3 (ME) | — | — | — | 2,235 | — | — | — | — | — | — | — |
| Aroostook Valley (AK) | — | — | — | — | — | — | — | — | — | — | — |
| Automatic (ME) | — | — | — | — | — | — | — | — | — | — | — |
| Bar Mills (ME) | — | — | — | 1,195 | — | — | — | — | — | — | — |
| Bates Lower (ME) | — | — | — | — | — | — | — | — | — | — | — |
| Bates Upper (ME) | — | — | — | 15 | — | — | — | — | — | — | — |
| Bonny Eagle (ME) | — | — | — | 2,217 | — | — | — | — | — | — | — |
| Brunswick (ME) | — | — | — | 6,009 | — | — | — | — | — | — | — |
| C. E. Monty (ME) | — | — | — | 8,324 | — | — | — | — | — | — | — |
| Cape (ME) | — | 38 | — | — | — | — | — | * | — | — | 7 |
| Cataract (ME) | — | — | — | 5,331 | — | — | — | — | — | — | — |
| Continental Mills (ME) | — | — | — | 12 | — | — | — | — | — | — | — |
| Deer Rips (ME) | — | — | — | 2,023 | — | — | — | — | — | — | — |
| Fort Halifax (ME) | — | — | — | 526 | — | — | — | — | — | — | — |
| Gulf Island (ME) | — | — | — | 8,299 | — | — | — | — | — | — | — |
| Harris (ME) | — | — | — | 21,283 | — | — | — | — | — | — | — |
| Hill Mill (ME) | — | — | — | 2 | — | — | — | — | — | — | — |
| Hiram (ME) | — | — | — | 2,778 | — | — | — | — | — | — | — |
| Islesboro (ME) | — | — | — | — | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Central Maine Power Co** | | | | | | | | | | | |
| North Gorham (ME) | — | — | — | 503 | — | — | — | — | — | — | — |
| Oakland (ME) | — | — | — | 350 | — | — | — | — | — | — | — |
| Peaks Island (ME) | — | — | — | — | — | — | — | — | — | — | — |
| Rice Rips (ME) | — | — | — | 180 | — | — | — | — | — | — | — |
| Shawmut (ME) | — | — | — | 4,910 | — | — | — | — | — | — | — |
| Skelton (ME) | — | — | — | 5,199 | — | — | — | — | — | — | — |
| Smelt Hill (AK) | — | — | — | 162 | — | — | — | — | — | — | — |
| Union Gas (ME) | — | — | — | 203 | — | — | — | — | — | — | — |
| West Buxton (ME) | — | — | — | 1,602 | — | — | — | — | — | — | — |
| West Channel (MA) | — | — | — | 1 | — | — | — | — | — | — | — |
| Weston (ME) | — | — | — | 7,850 | — | — | — | — | — | — | — |
| Williams (ME) | — | — | — | 8,658 | — | — | — | — | — | — | — |
| Wyman Hydro (ME) | — | — | — | 31,774 | — | — | — | — | — | — | — |
| Wyman, W F (ME) | — | 80,514 | — | — | — | — | — | 142 | — | — | 256 |
| **Central Operating Co** | **418,070** | **1,060** | — | — | — | — | **165** | **2** | — | **326** | **19** |
| Sporn, Phil (WV) | 418,070 | 1,060 | — | — | — | — | 165 | 2 | — | 326 | 19 |
| **Central Power & Light Co** | **399,248** | **30** | **999,399** | **5,179** | — | — | **177** | * | **10,240** | **340** | **457** |
| Bates, J L (TX) | — | — | 56,550 | — | — | — | — | — | 617 | — | 39 |
| Coleto Creek (TX) | 399,248 | 29 | — | — | — | — | 177 | * | — | 340 | 5 |
| Davis, Barney M (TX) | — | 1 | 281,262 | — | — | — | — | * | 2,843 | — | 131 |
| Eagle Pass (TX) | — | — | — | 5,179 | — | — | — | — | — | — | — |
| Hill, Lon C (TX) | — | — | 115,747 | — | — | — | — | — | 1,213 | — | 61 |
| Joslin, E S (TX) | — | — | 86,279 | — | — | — | — | — | 871 | — | 50 |
| La Palma (TX) | — | — | 78,470 | — | — | — | — | — | 794 | — | 43 |
| Laredo (TX) | — | — | 65,565 | — | — | — | — | — | 760 | — | 20 |
| Nueces Bay (TX) | — | — | 235,687 | — | — | — | — | — | 2,285 | — | 58 |
| Victoria (TX) | — | — | 79,839 | — | — | — | — | — | 857 | — | 51 |
| **Central VT Pub Serv Corp** | — | **163** | — | **7,125** | — | — | — | **1** | — | — | **5** |
| Arnold Falls (VT) | — | — | — | 18 | — | — | — | — | — | — | — |
| Ascutney (VT) | — | 41 | — | — | — | — | — | * | — | — | 2 |
| Bradford (VT) | — | — | — | 163 | — | — | — | — | — | — | — |
| Carver Falls (NY) | — | — | — | 250 | — | — | — | — | — | — | — |
| Cavendish (VT) | — | — | — | 83 | — | — | — | — | — | — | — |
| Clarks Falls (VT) | — | — | — | 855 | — | — | — | — | — | — | — |
| East Barnet (VT) | — | — | — | 325 | — | — | — | — | — | — | — |
| Fairfax Falls (VT) | — | — | — | 1,241 | — | — | — | — | — | — | — |
| Gage (VT) | — | — | — | 73 | — | — | — | — | — | — | — |
| Glen (VT) | — | — | — | 98 | — | — | — | — | — | — | — |
| Lower Middlebury (VT) | — | — | — | 286 | — | — | — | — | — | — | — |
| Milton (VT) | — | — | — | 1,806 | — | — | — | — | — | — | — |
| Passumpsic (VT) | — | — | — | 90 | — | — | — | — | — | — | — |
| Patch (VT) | — | — | — | 5 | — | — | — | — | — | — | — |
| Peterson (VT) | — | — | — | 1,090 | — | — | — | — | — | — | — |
| Pierce Mills (VT) | — | — | — | 59 | — | — | — | — | — | — | — |
| Pittsford (VT) | — | — | — | 9 | — | — | — | — | — | — | — |
| Rutland (VT) | — | 101 | — | — | — | — | — | * | — | — | 3 |
| Salisbury (VT) | — | — | — | 65 | — | — | — | — | — | — | — |
| Silver Lake (VT) | — | — | — | 227 | — | — | — | — | — | — | — |
| St. Albans (VT) | — | 21 | — | — | — | — | — | * | — | — | * |
| Taftsville (VT) | — | — | — | 12 | — | — | — | — | — | — | — |
| Weybridge (VT) | — | — | — | 370 | — | — | — | — | — | — | — |
| **Centralia (City of)** | — | — | — | **6,946** | — | — | — | — | — | — | — |
| Centralia (WA) | — | — | — | 6,946 | — | — | — | — | — | — | — |
| **Chanute (City of)** | — | **227** | **1,716** | — | — | — | — | * | **17** | — | * |
| Chanute (KS) | — | 24 | — | — | — | — | — | — | — | — | * |
| Chanute 2 (KS) | — | 15 | — | — | — | — | — | * | — | — | * |
| Chanute 3 (KS) | — | 188 | 1,716 | — | — | — | — | * | 17 | — | * |
| **Chappell (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Chappelll (NE) | — | — | — | — | — | — | — | — | — | — | — |
| **Chelan Pub Util Dist #1** | — | — | — | **913,839** | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Chelan Pub Util Dist #1** | | | | | | | | | | | |
| Chelan (WA) | — | — | — | 38,336 | — | — | — | — | — | — | — |
| Rock Island (WA) | — | — | — | 268,852 | — | — | — | — | — | — | — |
| Rocky Reach (WA) | — | — | — | 606,651 | — | — | — | — | — | — | — |
| **Cheyenne Fuel & Power Co** | — | — | — | — | — | — | — | — | — | — | — |
| Snyder (WY) | — | — | — | — | — | — | — | — | — | — | — |
| **Chillicothe (City of)** | — | 3 | 15 | — | — | — | — | * | * | 1 | 9 |
| Beardmore (MO) | — | 3 | 15 | — | — | — | — | * | * | 1 | 9 |
| **Chugach Elec Assn Inc** | — | — | 138,047 | 47,481 | — | — | — | — | 1,688 | — | 10 |
| Beluga (AK) | — | — | 129,702 | — | — | — | — | — | 1,576 | — | — |
| Bernice Lake (AK) | — | — | 453 | — | — | — | — | — | 7 | — | 3 |
| Bradley Lake (AK) | — | — | — | 41,272 | — | — | — | — | — | — | — |
| Cooper Lake (AK) | — | — | — | 6,209 | — | — | — | — | — | — | — |
| International (AK) | — | — | — | — | — | — | — | — | — | — | 7 |
| Soldotna (AK) | — | — | 7,892 | — | — | — | — | — | 105 | — | — |
| **Cincinnati Gas Elec Co** | 2,026,296 | 10,595 | 8,671 | — | — | — | 833 | 19 | 125 | 1,193 | 145 |
| Beckjord, Walter C (OH) | 481,664 | 1,900 | — | — | — | — | 201 | 3 | — | 198 | 42 |
| Dicks Creek (OH) | — | 10 | 227 | — | — | — | — | * | 1 | — | 5 |
| East Bend (KY) | 357,387 | 558 | — | — | — | — | 151 | 1 | — | 174 | 5 |
| Miami Fort (OH) | 502,174 | 1,925 | — | — | — | — | 212 | 3 | — | 360 | 20 |
| W. H. Zimmer ( ) | 685,071 | 5,437 | — | — | — | — | 269 | 9 | — | 462 | 41 |
| Woodsdale (OH) | — | 765 | 8,444 | — | — | — | — | 2 | 124 | — | 32 |
| **Citizens Utilities Co** | — | 29,765 | — | 1,240 | — | — | — | 53 | — | — | * |
| Charleston (VT) | — | — | — | 252 | — | — | — | — | — | — | — |
| Newport (VT) | — | — | — | 917 | — | — | — | — | — | — | — |
| Newport Diesel (VT) | — | — | — | — | — | — | — | — | — | — | * |
| North Troy (VT) | — | — | — | 71 | — | — | — | — | — | — | — |
| Port Allen (HI) | — | 29,765 | — | — | — | — | — | 53 | — | — | — |
| **Citizens Utilities Co** | — | — | — | — | — | — | — | — | — | — | * |
| Valencia (AZ) | — | — | — | — | — | — | — | — | — | — | * |
| **Clarksdale (City of)** | — | — | 9,538 | — | — | — | — | — | 169 | — | 7 |
| South (MS) | — | — | 9,538 | — | — | — | — | — | 169 | — | 7 |
| Third St (MS) | — | — | — | — | — | — | — | — | — | — | — |
| **Clay Center (City of)** | — | 20 | 1,179 | — | — | — | — | * | 23 | — | 3 |
| Claycenter (KS) | — | 20 | 1,179 | — | — | — | — | * | 23 | — | 3 |
| **Cleveland (City of)** | — | — | 1,014 | — | — | — | — | — | 17 | — | 3 |
| Collinwood (OH) | — | — | 674 | — | — | — | — | — | 9 | — | 1 |
| Lake Road (OH) | — | — | — | — | — | — | — | — | — | — | — |
| West 41st Street (OH) | — | — | 340 | — | — | — | — | — | 8 | — | 2 |
| **Cleveland Elec Illum Co** | 809,237 | 4,611 | — | — | 825,532 | — | 326 | 9 | — | 423 | 31 |
| Ashtabula (OH) | 75,393 | 993 | — | — | — | — | 41 | 2 | — | 71 | 1 |
| Avon Lake (OH) | 203,947 | 154 | — | — | — | — | 83 | * | — | 218 | 12 |
| Eastlake (OH) | 528,305 | 1,498 | — | — | — | — | 202 | 4 | — | 134 | 9 |
| Lake Shore (OH) | 1,592 | 1,966 | — | — | — | — | — | 2 | — | — | 9 |
| Perry (OH) | — | — | — | — | 825,532 | — | — | — | — | — | — |
| **Clinton (City of)** | — | 2 | — | — | — | — | — | * | * | — | * |
| Clinton (MI) | — | 2 | — | — | — | — | — | * | * | — | * |
| **Cloverland Electric Coop** | — | 24 | — | — | — | — | — | * | — | — | 1 |
| Dafter (MI) | — | 7 | — | — | — | — | — | * | — | — | * |
| Detour (MI) | — | 17 | — | — | — | — | — | * | — | — | * |
| **Coffeyville (City of)** | — | — | 13,244 | — | — | — | — | — | 171 | — | — |
| Coffeyville (KS) | — | — | 13,244 | — | — | — | — | — | 171 | — | — |
| **Coggon (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Coggon (IA) | — | — | — | — | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Colby (City of)** | — | — | — | — | — | — | — | — | — | — | 3 |
| Colby (KS) | — | — | — | — | — | — | — | — | — | — | 3 |
| **Coldwater (City of)** | — | 31 | 397 | — | — | — | — | * | 4 | — | 1 |
| Coldwater (MI) | — | 31 | 397 | — | — | — | — | * | 4 | — | 1 |
| **Coleman (City of)** | — | 55 | 5 | — | — | — | — | * | * | — | 1 |
| Coleman (TX) | — | 55 | 5 | — | — | — | — | * | * | — | 1 |
| **Colorado Springs(City of)** | 217,973 | 209 | 1,223 | 1,672 | — | — | 111 | * | 14 | 359 | 48 |
| Drake, Martin (CO) | 93,619 | — | 1,168 | — | — | — | 51 | — | 14 | 154 | 5 |
| George Birdsal (CO) | — | — | 55 | — | — | — | — | — | — | — | 35 |
| Manitou (CO) | — | — | — | 1,235 | — | — | — | — | — | — | — |
| Ray D. Nixon (CO) | 124,354 | 209 | — | — | — | — | 60 | * | — | 205 | 8 |
| Ruxton (CO) | — | — | — | 437 | — | — | — | — | — | — | — |
| **Columbia (City of)** | 2,893 | — | — | — | — | — | 2 | — | — | 13 | 2 |
| Columbia (MO) | 2,893 | — | — | — | — | — | 2 | — | — | 13 | 2 |
| **Columbus Southern Pwr Co** | 552,797 | 1,079 | — | — | — | — | 241 | 2 | — | 599 | 12 |
| Conesville (OH) | 540,735 | 808 | — | — | — | — | 233 | 1 | — | 591 | 11 |
| Picway (OH) | 12,062 | 271 | — | — | — | — | 7 | 1 | — | 9 | * |
| **Commonwealth Ed Co Ind** | 185,763 | — | 4,988 | — | — | — | 102 | — | 52 | 199 | — |
| State Line (IN) | 185,763 | — | 4,988 | — | — | — | 102 | — | 52 | 199 | — |
| **Commonwealth Edison Co** | 2,013,303 | 58,402 | 277,328 | 1,109 | 6,103,807 | — | 1,233 | 126 | 3,770 | 2,359 | 1,019 |
| Bloom (IL) | — | — | — | — | — | — | — | — | — | — | 15 |
| Braidwood (IL) | — | — | — | — | 1,597,074 | — | — | — | — | — | — |
| Byron (IL) | — | — | — | — | 1,529,200 | — | — | — | — | — | — |
| Calumet (IL) | — | — | — | — | — | — | — | — | — | — | 16 |
| Collins (IL) | — | 37,838 | 242,662 | — | — | — | — | 80 | 3,192 | — | 883 |
| Crawford (IL) | 195,593 | 145 | 6,014 | — | — | — | 125 | 1 | 100 | 79 | 14 |
| Dixon (IL) | — | — | — | 1,109 | — | — | — | — | — | — | — |
| Dresden (IL) | — | — | — | — | 32,699 | — | — | — | — | — | — |
| Electric Junction (IL) | — | — | 3,974 | — | — | — | — | — | 165 | — | 16 |
| Fisk Street (IL) | — | 3,477 | — | — | — | — | — | 9 | — | — | 22 |
| Joliet (IL) | 111,744 | 45 | 3,603 | — | — | — | 65 | * | 52 | 89 | 11 |
| Joliet 7 & 8 (IL) | 380,291 | — | 14,468 | — | — | — | 234 | — | 153 | 350 | — |
| Kincaid (IL) | 326,434 | — | 450 | — | — | — | 168 | — | 5 | 322 | — |
| Lasalle (IL) | — | — | — | — | 937,874 | — | — | — | — | — | — |
| Lombard (IL) | — | — | 1,545 | — | — | — | — | — | 52 | — | 15 |
| Powerton (IL) | 358,461 | — | 1,912 | — | — | — | 252 | — | 23 | 710 | — |
| Quad-cities (IL) | — | — | — | — | 547,652 | — | — | — | — | — | — |
| Sabrooke (IL) | — | 1,060 | — | — | — | — | — | 4 | — | — | 11 |
| Waukegan (IL) | 243,529 | 6,917 | 2,700 | — | — | — | 151 | 16 | 28 | 390 | 10 |
| Will County (IL) | 397,251 | 8,920 | — | — | — | — | 238 | 16 | — | 420 | 4 |
| Zion (IL) | — | — | — | — | 1,459,308 | — | — | — | — | — | — |
| **Commonwealth Energy Sys** | — | 95 | — | — | — | — | — | * | — | — | 3 |
| Oak Bluffs (MA) | — | 55 | — | — | — | — | — | * | — | — | 1 |
| West Tisbury (MA) | — | 40 | — | — | — | — | — | * | — | — | 2 |
| **Commonwealth Energy Sys** | — | 149,960 | — | — | — | — | — | 274 | — | — | 64 |
| Airport Diesel (MA) | — | — | — | — | — | — | — | * | — | — | — |
| Canal (MA) | — | 149,960 | — | — | — | — | — | 274 | — | — | 64 |
| **Commonwealth Energy Sys** | — | 424 | 7,751 | — | — | — | — | 1 | 97 | — | 45 |
| Blackstone Street (MA) | — | 8 | 306 | — | — | — | — | * | 7 | — | 3 |
| Kendall Square (MA) | — | 416 | 7,445 | — | — | — | — | 1 | 90 | — | 41 |
| **Conn Yankee Atomic Pwr Co** | — | — | — | — | 385,019 | — | — | — | — | — | — |
| Haddam Neck (CT) | — | — | — | — | 385,019 | — | — | — | — | — | — |
| **Connecticut Lgt & Pwr Co** | — | 198,360 | 128,543 | 8,696 | — | — | — | 344 | 1,401 | — | 1,168 |
| Bantam (CT) | — | — | — | 24 | — | — | — | — | — | — | — |
| Branford (CT) | — | 15 | — | — | — | — | — | — | — | — | 1 |
| Bulls Bridge (CT) | — | — | — | 1,545 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Connecticut Lgt & Pwr Co** | | | | | | | | | | | |
| Cos Cob (CT) | — | 1,043 | — | — | — | — | — | 3 | — | — | 6 |
| Devon (CT) | — | 1,124 | 113,222 | — | — | — | — | 2 | 1,210 | — | 154 |
| Falls Village (CT) | — | — | — | 1,043 | — | — | — | — | — | — | — |
| Franklin (CT) | — | 156 | — | — | — | — | — | 1 | — | — | 1 |
| Middletown (CT) | — | 103,580 | — | — | — | — | — | 179 | — | — | 286 |
| Montville (CT) | — | 16,248 | 15,321 | — | — | — | — | 32 | 191 | — | 256 |
| Norwalk Harbor (CT) | — | 73,330 | — | — | — | — | — | 120 | — | — | 425 |
| Robertsville (CT) | — | — | — | 23 | — | — | — | — | — | — | — |
| Rocky River (CT) | — | — | — | 30 | — | — | — | — | — | — | — |
| Scotland (CT) | — | — | — | 169 | — | — | — | — | — | — | — |
| Shepaug (CT) | — | — | — | 3,113 | — | — | — | — | — | — | — |
| South Meadow (CT) | — | 2,527 | — | — | — | 38,064 | — | 7 | — | — | 36 |
| Stevenson (CT) | — | — | — | 2,333 | — | — | — | — | — | — | — |
| Taftville (CT) | — | — | — | 286 | — | — | — | — | — | — | — |
| Torrington (CT) | — | 163 | — | — | — | — | — | * | — | — | 1 |
| Tunnel (CT) | — | 174 | — | 130 | — | — | — | * | — | — | 1 |
| **Consol Edison Co N Y Inc** | **—** | **116,706** | **1,019,254** | **—** | **241,777** | **—** | **—** | **222** | **10,572** | **—** | **2,564** |
| * Central Storage * | — | — | — | — | — | — | — | — | — | — | 1,895 |
| Arthur Kill (NY) | — | 298 | 194,234 | — | — | — | — | 1 | 1,938 | — | 8 |
| Astoria (NY) | — | 37,713 | 480,685 | — | — | — | — | 63 | 4,834 | — | 188 |
| Buchanan (NY) | — | 634 | — | — | — | — | — | 2 | — | — | 4 |
| East River (NY) | — | 9,443 | 52,018 | — | — | — | — | 18 | 627 | — | 129 |
| Gowanus (NY) | — | 10,867 | — | — | — | — | — | 35 | — | — | 51 |
| Hudson Avenue (NY) | — | 9,326 | — | — | — | — | — | 12 | — | — | 126 |
| Indian Point (NY) | — | 120 | — | — | 241,777 | — | — | 1 | — | — | 1 |
| Narrows (NY) | — | 7,112 | 7,841 | — | — | — | — | 21 | 132 | — | 70 |
| Ravenswood (NY) | — | 32,214 | 248,053 | — | — | — | — | 57 | 2,752 | — | 72 |
| Waterside (NY) | — | — | 36,423 | — | — | — | — | — | 288 | — | — |
| 59Th Street (NY) | — | 400 | — | — | — | — | — | 1 | — | — | 17 |
| 74Th Street (NY) | — | 8,579 | — | — | — | — | — | 12 | — | — | 3 |
| **Consolidated Water Pwr Co** | **—** | **—** | **—** | **13,489** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Biron (WI) | — | — | — | 2,822 | — | — | — | — | — | — | — |
| Du Bay (WI) | — | — | — | 3,339 | — | — | — | — | — | — | — |
| Stevens Point (WI) | — | — | — | 2,055 | — | — | — | — | — | — | — |
| Wisconsin Rapids (WI) | — | — | — | 3,857 | — | — | — | — | — | — | — |
| Wisconsin River Di (WI) | — | — | — | 1,416 | — | — | — | — | — | — | — |
| **Consumers Power Co** | **1,492,516** | **28,897** | **15,970** | **87,577** | **52,192** | **—** | **628** | **71** | **267** | **816** | **221** |
| Alcona (MI) | — | — | — | 1,880 | — | — | — | — | — | — | — |
| Allegan Dam (MI) | — | — | — | 981 | — | — | — | — | — | — | — |
| Big Rock Point (MI) | — | — | — | — | 49,866 | — | — | — | — | — | — |
| Campbell, J H (MI) | 640,613 | 986 | — | — | — | — | 258 | 2 | — | 444 | 9 |
| Cobb, B C (MI) | 177,787 | 11 | 701 | — | — | — | 82 | * | 7 | 81 | — |
| Cooke (MI) | — | — | — | 1,904 | — | — | — | — | — | — | — |
| Croton (MI) | — | — | — | 2,193 | — | — | — | — | — | — | — |
| Five Channels (MI) | — | — | — | 1,784 | — | — | — | — | — | — | — |
| Foote (MI) | — | — | — | 2,239 | — | — | — | — | — | — | — |
| Gaylord (MI) | — | — | 515 | — | — | — | — | — | 10 | — | — |
| Hardy (MI) | — | — | — | 4,585 | — | — | — | — | — | — | — |
| Hodenpyl (MI) | — | — | — | 2,500 | — | — | — | — | — | — | — |
| Karn, D E (MI) | 313,475 | 27,792 | 12,622 | — | — | — | 134 | 69 | 193 | 127 | 209 |
| Loud (MI) | — | — | — | 1,365 | — | — | — | — | — | — | — |
| Ludington (MI) | — | — | — | 60,407 | — | — | — | — | — | — | — |
| Mio (MI) | — | — | — | 1,064 | — | — | — | — | — | — | — |
| Morrow, B E (MI) | — | — | 401 | — | — | — | — | — | 8 | — | — |
| Palisades (MI) | — | — | — | — | 2,326 | — | — | — | — | — | — |
| Rogers (MI) | — | — | — | 1,513 | — | — | — | — | — | — | — |
| Straits (MI) | — | — | — | — | — | — | — | — | — | — | — |
| Thetford (MI) | — | — | 1,724 | — | — | — | — | — | 48 | — | — |
| Tippy, C W (MI) | — | — | — | 4,326 | — | — | — | — | — | — | — |
| Weadock, J C (MI) | 184,095 | 32 | 7 | — | — | — | 84 | * | * | 65 | — |
| Webber (MI) | — | — | — | 836 | — | — | — | — | — | — | — |
| Whiting, J R (MI) | 176,546 | 76 | — | — | — | — | 70 | * | — | 99 | 3 |
| **Coon Rapids (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **1** |
| Coon Rapids (IA) | — | — | — | — | — | — | — | — | — | — | 1 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Cooperative Power Asso** | **688,923** | **604** | **—** | **—** | **—** | **—** | **617** | **2** | **—** | **1,050** | **21** |
| Bonifacius (MN) | — | 604 | — | — | — | — | — | 2 | — | — | 2 |
| Coal Creek (ND) | 688,923 | — | — | — | — | — | 617 | — | — | 1,050 | 19 |
| **Copper Valley Elec Assn** | **—** | **111** | **—** | **5,664** | **—** | **—** | **—** | ***** | **—** | **—** | **1** |
| Glennallen (AK) | — | 64 | — | — | — | — | — | * | — | — | * |
| Valdez (AK) | — | — | — | 5,664 | — | — | — | — | — | — | — |
| Valdez (AK) | — | 47 | — | — | — | — | — | * | — | — | 1 |
| **Cordova Electrical Co-Op** | **—** | **1,667** | **—** | **418** | **—** | **—** | **—** | **3** | **—** | **—** | **1** |
| Cordova (AK) | — | 338 | — | — | — | — | — | 1 | — | — | * |
| Humpback Creek (AK) | — | — | — | 418 | — | — | — | — | — | — | — |
| Ocean Dock (AK) | — | 1,329 | — | — | — | — | — | 2 | — | — | * |
| **Corn belt Power Coop** | **3,773** | **—** | **50** | **—** | **—** | **—** | **2** | **—** | **1** | **10** | **—** |
| Humboldt (IA) | 27 | — | — | — | — | — | — | — | — | — | — |
| Wisdom, Earl F (IA) | 3,746 | — | 50 | — | — | — | 2 | — | 1 | 10 | — |
| **Corning (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Corning (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Craig-Botetourt Elec Coop** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| New Castle (VA) | — | — | — | — | — | — | — | — | — | — | — |
| **Crawfordsville (City of)** | **497** | **—** | **11** | **—** | **—** | **—** | ***** | **—** | ***** | **2** | **—** |
| Crawfordsville (IN) | 497 | — | 11 | — | — | — | * | — | * | 2 | — |
| **Crete (City of)** | **—** | **25** | **180** | **—** | **—** | **—** | **—** | ***** | **2** | **—** | **1** |
| Crete (NE) | — | 25 | 180 | — | — | — | — | * | 2 | — | 1 |
| **Crisp County Power Comm** | **94** | **—** | **41** | **28** | **—** | **—** | **—** | **—** | **1** | **4** | **—** |
| Crisp (GA) | 94 | — | 41 | — | — | — | — | — | 1 | 4 | — |
| Warwick (GA) | — | — | — | 28 | — | — | — | — | — | — | — |
| **Crystal Falls (City of)** | **—** | **—** | **—** | **484** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Crystal Falls (MI) | — | — | — | 484 | — | — | — | — | — | — | — |
| **Culpeper (Town of)** | **—** | **13** | **14** | **—** | **—** | **—** | **—** | ***** | ***** | **—** | **1** |
| Culpeper (VA) | — | 13 | 14 | — | — | — | — | * | * | — | 1 |
| **Cumberland (City of)** | **—** | **292** | **1** | **—** | **—** | **—** | **—** | ***** | ***** | **—** | **1** |
| Cumberland (WI) | — | 292 | 1 | — | — | — | — | * | * | — | 1 |
| **Curtis (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Curtis (NE) | — | — | — | — | — | — | — | — | — | — | — |
| **Cushing (City of)** | **—** | **2** | **2** | **—** | **—** | **—** | **—** | ***** | ***** | **—** | **8** |
| Cushing (OK) | — | 2 | 2 | — | — | — | — | * | * | — | 8 |
| **Dahlberg Light and Pwr Co** | **—** | **—** | **—** | **176** | **—** | **—** | **—** | **—** | **—** | **—** | ***** |
| Gordon (WI) | — | — | — | 46 | — | — | — | — | — | — | * |
| Nancy (WI) | — | — | — | 130 | — | — | — | — | — | — | — |
| Solon Diesel (WI) | — | — | — | — | — | — | — | — | — | — | * |
| **Dairyland Power Coop** | **321,556** | **1,058** | **—** | **5,264** | **—** | **—** | **178** | **2** | **—** | **751** | **3** |
| Alma (WI) | 25,047 | 155 | — | — | — | — | 11 | * | — | 256 | * |
| Flambeau (WI) | — | — | — | 5,264 | — | — | — | — | — | — | — |
| Genoa (WI) | 143,927 | 861 | — | — | — | — | 65 | 1 | — | 383 | 2 |
| J P Madgett (WI) | 152,582 | 42 | — | — | — | — | 102 | * | — | 112 | 2 |
| **Danville (City of)** | **—** | **—** | **—** | **1,570** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Pinnacles (VA) | — | — | — | 1,570 | — | — | — | — | — | — | — |
| **Dayton (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Dayton (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Dayton Pwr & Lgt Co (The)** | **1,599,372** | **5,210** | **3,847** | **—** | **—** | **—** | **664** | **10** | **46** | **1,124** | **44** |
| Frank M Tait (OH) | — | 2,094 | 2,250 | — | — | — | — | 5 | 29 | — | 8 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Dayton Pwr & Lgt Co (The)** | | | | | | | | | | | |
| Hutchings (OH) | 38,657 | — | 1,487 | — | — | — | 19 | — | 15 | 85 | 1 |
| Killen Station (OH) | 337,194 | 2,103 | — | — | — | — | 139 | 4 | — | 170 | 25 |
| Monument (OH) | — | — | — | — | — | — | — | — | — | — | 1 |
| Sidney (OH) | — | 38 | — | — | — | — | — | * | — | — | 1 |
| Stuart, J M (OH) | 1,223,521 | 975 | — | — | — | — | 506 | 2 | — | 869 | 2 |
| Yankee Street (OH) | — | — | 110 | — | — | — | — | * | 2 | — | 6 |
| **Delano (City of)** | — | 50 | — | — | — | — | — | * | — | — | 2 |
| Delano (MN) | — | 50 | — | — | — | — | — | * | — | — | 2 |
| **Delmarva Power & Light Co** | 379,861 | 43,741 | 163,231 | — | — | — | 166 | 72 | 1,486 | 285 | 753 |
| Bayview (VA) | — | 99 | — | — | — | — | — | * | — | — | 2 |
| Christiana (DE) | — | 318 | — | — | — | — | — | 1 | — | — | 10 |
| Crisfield (MD) | — | 73 | — | — | — | — | — | * | — | — | 2 |
| Delaware City (DE) | — | 5 | — | — | — | — | — | * | — | — | 9 |
| Edge Moor (DE) | 110,409 | 34,034 | 79,881 | — | — | — | 43 | 54 | 812 | 65 | 440 |
| Hay Road (DE) | — | — | 83,350 | — | — | — | — | — | 674 | — | 118 |
| Indian River (DE) | 269,452 | 5,226 | — | — | — | — | 122 | 9 | — | 220 | 9 |
| Madison Street (DE) | — | 7 | — | — | — | — | — | — | — | — | 1 |
| Tasley (VA) | — | 23 | — | — | — | — | — | * | — | — | 11 |
| Vienna (MD) | — | 3,945 | — | — | — | — | — | 7 | — | — | 147 |
| West Substation (DE) | — | 11 | — | — | — | — | — | * | — | — | 4 |
| **Delta (City of)** | — | 9 | 125 | — | — | — | — | * | 2 | — | * |
| Delta (CO) | — | 9 | 125 | — | — | — | — | * | 2 | — | * |
| **Denison (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Denison (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Denton (City of)** | — | — | 29,148 | 1,777 | — | — | — | — | 333 | — | 29 |
| Lewisdale (TX) | — | — | — | 1,119 | — | — | — | — | — | — | — |
| Roberts (TX) | — | — | — | 658 | — | — | — | — | — | — | — |
| Spencer (TX) | — | — | 29,148 | — | — | — | — | — | 333 | — | 29 |
| **Denver (City & County of)** | — | — | — | 4,716 | — | — | — | — | — | — | — |
| Blue River (CO) | — | — | — | 1,050 | — | — | — | — | — | — | — |
| Foothills (CO) | — | — | — | — | — | — | — | — | — | — | — |
| Hillcrest (CO) | — | — | — | 608 | — | — | — | — | — | — | — |
| Roberts Tunnel (CO) | — | — | — | — | — | — | — | — | — | — | — |
| Strontia Sprgs (CO) | — | — | — | 800 | — | — | — | — | — | — | — |
| Williams Fork (CO) | — | — | — | 2,258 | — | — | — | — | — | — | — |
| **Deseret Gen & Trans Coop** | 3,704 | 1,195 | — | — | — | — | 2 | 3 | — | 632 | 2 |
| Bonanza (UT) | 3,704 | 1,195 | — | — | — | — | 2 | 3 | — | 632 | 2 |
| **Deshler (City of)** | — | 2 | — | — | — | — | — | * | — | — | * |
| Deshler (NE) | — | 2 | — | — | — | — | — | * | — | — | * |
| **Detroit (City of)** | — | 11,458 | 12,685 | — | — | — | — | 29 | 166 | — | 114 |
| Mistersky (MI) | — | 11,458 | 12,685 | — | — | — | — | 29 | 166 | — | 114 |
| **Detroit Edison Co (The)** | 4,014,939 | 17,662 | 43,865 | — | 318,206 | — | 1,964 | 34 | 2,467 | 5,723 | 443 |
| * Central Storage * | — | — | — | — | — | — | — | — | — | 2,588 | — |
| Beacon Heating (MI) | — | — | 948 | — | — | — | — | — | 135 | — | 6 |
| Belle River (MI) | 820,871 | 928 | — | — | — | — | 442 | 2 | — | — | 13 |
| Colfax (MI) | — | 168 | — | — | — | — | — | * | — | — | 1 |
| Conners Creek (MI) | — | 11 | — | — | — | — | — | — | — | — | * |
| Dayton (MI) | — | 36 | — | — | — | — | — | — | — | — | * |
| Enrico Fermi (MI) | — | 22 | — | — | 318,206 | — | — | * | — | — | 9 |
| Greenwood (MI) | — | 2,517 | 13,400 | — | — | — | — | 6 | 185 | — | 346 |
| Hancock (MI) | — | — | 1,939 | — | — | — | — | — | 35 | — | — |
| Harbor Beach (MI) | 24,213 | 280 | — | — | — | — | 11 | 1 | — | 11 | * |
| Marysville (MI) | 2,426 | — | 313 | — | — | — | 2 | — | 7 | 37 | — |
| Monroe (MI) | 2,012,769 | 1,629 | — | — | — | — | 908 | 3 | — | 1,475 | 9 |
| Northeast (MI) | — | 610 | 236 | — | — | — | — | 2 | 16 | — | 2 |
| Oliver (MI) | — | 28 | — | — | — | — | — | — | — | — | 1 |
| Placid (MI) | — | 30 | — | — | — | — | — | — | — | — | 1 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Detroit Edison Co (The)** | | | | | | | | | | | |
| Putnam (MI) | — | 26 | — | — | — | — | — | — | — | — | 1 |
| River Rouge (MI) | 279,504 | 25 | 26,423 | — | — | — | 129 | * | 2,083 | 24 | 1 |
| Slocum (MI) | — | 24 | — | — | — | — | — | * | — | — | 1 |
| St. Clair (MI) | 540,448 | 9,440 | 606 | — | — | — | 305 | 17 | 6 | 1,496 | 41 |
| Superior (MI) | — | 483 | — | — | — | — | — | 1 | — | — | 2 |
| Trenton Channel (MI) | 334,708 | 1,378 | — | — | — | — | 167 | 3 | — | 93 | 9 |
| Wilmott (MI) | — | 27 | — | — | — | — | — | — | — | — | 1 |
| **Detroit Lakes (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Detroit Lakes (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Douglas Pub Util Dist #1** | — | — | — | 432,426 | — | — | — | — | — | — | — |
| Wells (WA) | — | — | — | 432,426 | — | — | — | — | — | — | — |
| **Dover (City of)** | — | 1,065 | 20,728 | — | — | — | — | 2 | 244 | — | 15 |
| Mckee Run (DE) | — | 969 | 20,397 | — | — | — | — | 2 | 240 | — | 10 |
| Van Sant (DE) | — | 96 | 331 | — | — | — | — | * | 4 | — | 5 |
| **Dover (City of)** | — | 18 | — | — | — | — | — | * | — | 1 | * |
| Dover (OH) | — | 18 | — | — | — | — | — | * | — | 1 | * |
| **Dowagiac (City of)** | — | 159 | — | — | — | — | — | * | * | — | 1 |
| Dowagiac (MI) | — | 159 | — | — | — | — | — | * | * | — | 1 |
| **Duke Power Co** | 2,764,776 | 13,080 | 8,897 | 234,182 | 4,510,924 | — | 1,055 | 26 | 115 | 2,241 | 288 |
| Allen (NC) | 355,971 | 2,348 | — | — | — | — | 139 | 4 | — | 278 | 2 |
| Bad Creek (SC) | — | — | — | 42,001 | — | — | — | — | — | — | — |
| Belews Creek (NC) | 851,151 | 1,539 | — | — | — | — | 320 | 2 | — | 707 | 4 |
| Boyds Mill (SC) | — | — | — | 380 | — | — | — | — | — | — | — |
| Bridgewater (NC) | — | — | — | 7,522 | — | — | — | — | — | — | — |
| Buck (NC) | 23,878 | 393 | 24 | — | — | — | 12 | 1 | * | 118 | 16 |
| Buzzard Roost (SC) | — | — | 265 | 3,510 | — | — | — | — | 5 | — | 34 |
| Catawba (NC) | — | — | — | — | 1,641,190 | — | — | — | — | — | — |
| Cedar Creek (SC) | — | — | — | 15,826 | — | — | — | — | — | — | — |
| Cliffside (NC) | 185,420 | 1,638 | — | — | — | — | 72 | 3 | — | 320 | 2 |
| Cowans Ford (NC) | — | — | — | 18,158 | — | — | — | — | — | — | — |
| Dan River (NC) | 37,834 | 31 | 24 | — | — | — | 17 | 2 | 1 | 79 | 6 |
| Dearborn (SC) | — | — | — | 11,209 | — | — | — | — | — | — | — |
| Fishing Creek (SC) | — | — | — | 17,827 | — | — | — | — | — | — | — |
| Gaston Shoals (SC) | — | — | — | 3,243 | — | — | — | — | — | — | — |
| Great Falls (SC) | — | — | — | 10,408 | — | — | — | — | — | — | — |
| Hollidays Bridge (SC) | — | — | — | 632 | — | — | — | — | — | — | — |
| Idols (NC) | — | — | — | 319 | — | — | — | — | — | — | — |
| Jocassee (SC) | — | — | — | 3,981 | — | — | — | — | — | — | — |
| Keowee (SC) | — | — | — | 6,259 | — | — | — | — | — | — | — |
| Lee (SC) | 49,787 | 796 | 72 | — | — | — | 22 | 1 | 1 | 100 | 6 |
| Lincoln (NC) | — | 4,568 | 8,484 | — | — | — | — | 10 | 108 | — | 194 |
| Lookout Shoals (NC) | — | — | — | 12,290 | — | — | — | — | — | — | — |
| Marshall (NC) | 1,148,707 | 778 | — | — | — | — | 426 | 1 | — | 463 | 6 |
| Mc Guire (NC) | — | — | — | — | 1,522,953 | — | — | — | — | — | — |
| Mountain Island (NC) | — | — | — | 1,368 | — | — | — | — | — | — | — |
| Oconee (SC) | — | — | — | — | 1,346,781 | — | — | — | — | — | — |
| Oxford (NC) | — | — | — | 14,913 | — | — | — | — | — | — | — |
| Rhodhiss (NC) | — | — | — | 9,422 | — | — | — | — | — | — | — |
| Riverbend (NC) | 112,028 | 989 | 28 | — | — | — | 46 | 2 | * | 176 | 18 |
| Rocky Creek (SC) | — | — | — | 1,761 | — | — | — | — | — | — | — |
| Saluda (SC) | — | — | — | 711 | — | — | — | — | — | — | — |
| Spencer Mountain (NC) | — | — | — | 245 | — | — | — | — | — | — | — |
| Stice Shoals (NC) | — | — | — | 180 | — | — | — | — | — | — | — |
| Turner Shoals (NC) | — | — | — | 1,178 | — | — | — | — | — | — | — |
| Tuxedo (NC) | — | — | — | 1,616 | — | — | — | — | — | — | — |
| Wateree (SC) | — | — | — | 25,320 | — | — | — | — | — | — | — |
| Wylie (SC) | — | — | — | 16,720 | — | — | — | — | — | — | — |
| 99 Islands (SC) | — | — | — | 7,183 | — | — | — | — | — | — | — |
| **Duquesne Lgt Co** | 499,695 | 1,382 | 1,364 | — | 1,182,383 | — | 207 | 2 | 14 | 431 | 24 |
| Beaver Valley (PA) | — | — | — | — | 1,182,383 | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Duquesne Lgt Co** | | | | | | | | | | | |
| Brunot Island (PA) | — | 579 | — | — | — | — | — | * | — | — | 23 |
| Cheswick (PA) | 339,756 | — | 1,364 | — | — | — | 133 | — | 14 | 262 | — |
| Elrama (PA) | 159,939 | 803 | — | — | — | — | 74 | 2 | — | 170 | 1 |
| Phillips, F (PA) | — | — | — | — | — | — | — | — | — | — | — |
| **Durant (City of)** | — | 2 | — | — | — | — | — | * | — | — | * |
| Durant (IA) | — | 2 | — | — | — | — | — | * | — | — | * |
| **East Bay Mun Utility Dist** | — | — | — | 29,133 | — | — | — | — | — | — | — |
| Camanche (CA) | — | — | — | 7,782 | — | — | — | — | — | — | — |
| Pardee (CA) | — | — | — | 21,351 | — | — | — | — | — | — | — |
| **East Kentucky Power Coop** | 693,884 | 563 | — | — | — | — | 290 | 1 | — | 540 | 31 |
| Cooper (KY) | 150,931 | 173 | — | — | — | — | 62 | * | — | 122 | * |
| Dale (KY) | 77,479 | 160 | — | — | — | — | 40 | * | — | 36 | * |
| Smith (KY) | — | — | — | — | — | — | — | — | — | — | 27 |
| Spurlock, H L (KY) | 465,474 | 230 | — | — | — | — | 188 | * | — | 382 | 3 |
| ***Eastern Maine Elec Coop*** | — | — | — | — | — | — | — | — | — | — | — |
| Portable (ME) | — | — | — | — | — | — | — | — | — | — | — |
| **Easton (City of)** | — | 775 | 308 | — | — | — | — | 2 | 3 | — | 20 |
| Easton (MD) | — | 279 | 282 | — | — | — | — | 1 | 3 | — | 14 |
| Easton No. 2 (MD) | — | 496 | 26 | — | — | — | — | 1 | * | — | 6 |
| **Edison Sault Electric Co** | — | 1 | — | 15,539 | — | — | — | * | — | — | * |
| Edison Sault (MI) | — | — | — | 15,539 | — | — | — | — | — | — | — |
| Manistique (MI) | — | 1 | — | — | — | — | — | * | — | — | * |
| **Egegik Light & Power Co** | — | 115 | — | — | — | — | — | * | — | — | — |
| Egegik (AK) | — | 115 | — | — | — | — | — | * | — | — | — |
| **El Paso Electric Co** | — | — | 199,252 | — | — | — | — | — | 2,265 | — | 70 |
| Copper (TX) | — | — | — | — | — | — | — | — | — | — | 6 |
| Newman (TX) | — | — | 127,969 | — | — | — | — | — | 1,448 | — | 33 |
| Rio Grande (NM) | — | — | 71,283 | — | — | — | — | — | 816 | — | 31 |
| **Electra (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Electra (TX) | — | — | — | — | — | — | — | — | — | — | — |
| **Electric Energy Inc** | 664,604 | 223 | 3 | — | — | — | 410 | * | * | 566 | 1 |
| Joppa Steam (IL) | 664,604 | 223 | 3 | — | — | — | 410 | * | * | 566 | 1 |
| **Elk River (City of)** | — | 6 | — | — | — | — | — | * | — | — | * |
| Elk River (MN) | — | 6 | — | — | — | — | — | * | — | — | * |
| **Ellinwood (City of)** | — | 10 | 141 | — | — | — | — | * | 2 | — | * |
| Ellinwood (KS) | — | 10 | 141 | — | — | — | — | * | 2 | — | * |
| **Elroy (City of)** | — | 5 | — | — | — | — | — | * | * | — | * |
| Elroy (WI) | — | 5 | — | — | — | — | — | * | * | — | * |
| **Emerson (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Emerson (NE) | — | — | — | — | — | — | — | — | — | — | * |
| **Empire District Elec Co** | 163,612 | 489 | 9,657 | 4,545 | — | — | 104 | 1 | 159 | 160 | 54 |
| Asbury (MO) | 126,507 | 5 | — | — | — | — | 81 | * | — | 111 | 1 |
| Energy Center (MO) | — | — | — | — | — | — | — | — | — | — | 37 |
| Ozark Beach (MO) | — | — | — | 4,545 | — | — | — | — | — | — | — |
| Riverton (KS) | 37,105 | — | 4,517 | — | — | — | 24 | — | 80 | 49 | 7 |
| State Line (MO) | — | 484 | 5,140 | — | — | — | — | 1 | 79 | — | 9 |
| **Enosburg Falls (Village)** | — | 16 | — | 348 | — | — | — | * | — | — | * |
| Diesel Plt (VT) | — | 16 | — | — | — | — | — | * | — | — | * |
| Kendall (VT) | — | — | — | 130 | — | — | — | — | — | — | — |
| Village Plt (VT) | — | — | — | 218 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Entergy Services Inc** | — | — | — | — | 251,766 | — | — | — | — | — | — |
| Grand Gulf (MS) | — | — | — | — | 251,766 | — | — | — | — | — | — |
| **Ephraim (City of)** | — | — | — | 638 | — | — | — | — | — | — | — |
| No 1 (UT) | — | — | — | 32 | — | — | — | — | — | — | — |
| No. 3 (UT) | — | — | — | 542 | — | — | — | — | — | — | — |
| No.4 (UT) | — | — | — | 64 | — | — | — | — | — | — | — |
| **Erie (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Erie (KS) | — | — | — | — | — | — | — | — | — | — | — |
| **Escondido Mutual Water Co** | — | — | — | 1,079 | — | — | — | — | — | — | — |
| Bear Valley (CA) | — | — | — | 1,007 | — | — | — | — | — | — | — |
| Rincon Pwr (CA) | — | — | — | 72 | — | — | — | — | — | — | — |
| **Estherville (City of)** | — | 2 | 11 | — | — | — | — | * | * | — | 2 |
| Esterville (IA) | — | 2 | 11 | — | — | — | — | * | * | — | 2 |
| **Eugene (City of)** | — | — | — | 34,387 | — | — | — | — | — | — | — |
| Carmen (OR) | — | — | — | 21,333 | — | — | — | — | — | — | — |
| Leaburg (OR) | — | — | — | 8,236 | — | — | — | — | — | — | — |
| Walterville (OR) | — | — | — | 4,818 | — | — | — | — | — | — | — |
| Willamette (OR) | — | — | — | — | — | — | — | — | — | — | — |
| **Fairbanks (City of)** | 6,589 | — | — | — | — | — | 7 | — | — | 1 | * |
| Chena (AK) | 6,589 | — | — | — | — | — | 7 | — | — | 1 | * |
| **Fairbury (City of)** | — | — | 1,113 | — | — | — | — | — | 8 | — | * |
| Fairbury (NE) | — | — | 1,113 | — | — | — | — | — | 8 | — | * |
| **Fairfax (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Fairfax (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Fairfield (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Fairfield (IL) | — | — | — | — | — | — | — | — | — | — | — |
| **Fairmont (City of)** | 28 | 19 | 106 | — | — | — | — | * | 1 | 2 | 1 |
| Fairmont (MN) | 28 | 19 | 106 | — | — | — | — | * | 1 | 2 | 1 |
| **Fairview (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Fairview (OK) | — | — | — | — | — | — | — | — | — | — | — |
| **Fall River Rural El Coop** | — | — | — | 8 | — | — | — | — | — | — | — |
| Felt (ID) | — | — | — | — | — | — | — | — | — | — | — |
| Island Park (ID) | — | — | — | 2 | — | — | — | — | — | — | — |
| New Felt (ID) | — | — | — | 6 | — | — | — | — | — | — | — |
| **Falls City (City of)** | — | — | 70 | — | — | — | — | — | 1 | — | * |
| Falls City (NE) | — | — | 70 | — | — | — | — | — | 1 | — | * |
| **Farmer (City of)** | — | 10 | 46 | — | — | — | — | * | 1 | — | * |
| Farmer City (IL) | — | 10 | 46 | — | — | — | — | * | 1 | — | * |
| **Farmington (City of)** | — | — | 15,752 | 3 | — | — | — | — | 137 | — | — |
| Animas (NM) | — | — | 15,752 | 3 | — | — | — | — | 137 | — | — |
| Navajo (NM) | — | — | — | — | — | — | — | — | — | — | — |
| **Farmington River Power Co** | — | — | — | 1,108 | — | — | — | — | — | — | — |
| Rainbow (CT) | — | — | — | 1,108 | — | — | — | — | — | — | — |
| **Fayette (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Fayette (MO) | — | — | — | — | — | — | — | — | — | — | * |
| **Fayetteville (City of)** | — | 14 | 4,148 | — | — | — | — | — | 47 | — | 62 |
| Pod #2 (NC) | — | 14 | 4,148 | — | — | — | — | — | 47 | — | 62 |
| **Fennimore (City of)** | — | 7 | — | — | — | — | — | * | — | — | * |
| Fennimore (WI) | — | 7 | — | — | — | — | — | * | — | — | * |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Fishers Is Elec Corp (The** | — | — | — | — | — | — | — | — | — | — | — |
| Fishers Isl (NY) | — | — | — | — | — | — | — | — | — | — | — |
| **Fitchburg Gas & Elec Lgt** | — | 539 | — | — | — | — | — | 1 | — | — | 1 |
| Fitchburg (MA) | — | 539 | — | — | — | — | — | 1 | — | — | 1 |
| **Florida Keys El Coop Inc** | — | 18 | — | — | — | — | — | * | — | — | 6 |
| Marathon (FL) | — | 18 | — | — | — | — | — | * | — | — | 6 |
| **Florida Power & Light Co** | — | 1,273,966 | 2,652,257 | — | 2,191,316 | — | — | 2,045 | 24,091 | — | 5,417 |
| Cape Canaveral (FL) | — | 94,048 | 255,795 | — | — | — | — | 141 | 2,585 | — | 641 |
| Cutler (FL) | — | — | 54,284 | — | — | — | — | — | 674 | — | — |
| Fort Meyers (FL) | — | 157,064 | — | — | — | — | — | 251 | — | — | 427 |
| Lauderdale (FL) | — | 1,314 | 619,361 | — | — | — | — | 4 | 4,790 | — | 88 |
| Manatee (FL) | — | 353,107 | — | — | — | — | — | 601 | — | — | 1,263 |
| Martin (FL) | — | 174,523 | 738,539 | — | — | — | — | 275 | 6,038 | — | 780 |
| Port Everglades (FL) | — | 149,965 | 319,749 | — | — | — | — | 230 | 3,413 | — | 785 |
| Putnam (FL) | — | — | 289,090 | — | — | — | — | — | 2,639 | — | 40 |
| Riviera (FL) | — | 158,049 | 52,714 | — | — | — | — | 248 | 578 | — | 505 |
| Sanford (FL) | — | 91,862 | 111,700 | — | — | — | — | 154 | 1,195 | — | 478 |
| St. Lucie (FL) | — | — | — | — | 1,222,687 | — | — | — | — | — | — |
| Turkey Point (FL) | — | 94,034 | 211,025 | — | 968,629 | — | — | 142 | 2,179 | — | 412 |
| **Florida Power Corporation** | 1,206,943 | 408,107 | 137,204 | — | 595,009 | — | 460 | 683 | 1,510 | 913 | 1,259 |
| * Central Storage * | — | — | — | — | — | — | — | — | — | — | 394 |
| Anclote (FL) | — | 288,874 | — | — | — | — | — | 466 | — | — | 326 |
| Avon Park (FL) | — | 51 | 3,593 | — | — | — | — | * | 58 | — | 7 |
| Bartow, P L (FL) | — | 88,598 | 80,377 | — | — | — | — | 150 | 832 | — | 139 |
| Bayboro (FL) | — | 7,058 | — | — | — | — | — | 17 | — | — | 35 |
| Crystal River (FL) | 1,206,943 | 4,835 | — | — | 595,009 | — | 460 | 8 | — | 913 | 15 |
| Debary (FL) | — | 2,984 | — | — | — | — | — | 8 | — | — | 95 |
| Higgins (FL) | — | 154 | 4,086 | — | — | — | — | * | 56 | — | 9 |
| Intercession City (FL) | — | 5,981 | — | — | — | — | — | 14 | — | — | 122 |
| Port St. Joe (FL) | — | — | — | — | — | — | — | — | — | — | 2 |
| Rio Pinar (FL) | — | 3 | — | — | — | — | — | * | — | — | 2 |
| Suwannee River (FL) | — | 6,526 | 27,144 | — | — | — | — | 12 | 313 | — | 82 |
| Turner, G E (FL) | — | 2,701 | — | — | — | — | — | 7 | — | — | 29 |
| Univ Proj (FL) | — | 342 | 22,004 | — | — | — | — | 1 | 251 | — | 1 |
| **Florida Pub Utilities Co** | — | — | — | — | — | — | — | — | — | — | — |
| Blue Springs (FL) | — | — | — | — | — | — | — | — | — | — | — |
| **Floydada (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Floydada (TX) | — | — | — | — | — | — | — | — | — | — | * |
| **Forest City (City of)** | — | 7 | — | — | — | — | — | * | — | — | 5 |
| Forest City (IA) | — | 7 | — | — | — | — | — | * | — | — | 5 |
| **Fort Pierce (City of)** | — | 16 | 22,638 | — | — | — | — | * | 268 | — | 32 |
| King (FL) | — | 16 | 22,638 | — | — | — | — | * | 268 | — | 32 |
| **Franklin (City of)** | — | 1 | 4 | — | — | — | — | * | * | — | * |
| Franklin (NE) | — | 1 | 4 | — | — | — | — | * | * | — | * |
| **Fredonia (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Fredonia (KS) | — | — | — | — | — | — | — | — | — | — | — |
| **Freeburg (City of)** | — | 13 | — | — | — | — | — | * | — | — | * |
| Freeburg (IL) | — | 13 | — | — | — | — | — | * | — | — | * |
| **Freeport (Village of)** | — | 1,438 | — | — | — | — | — | 3 | — | — | 7 |
| Plant No 1 (NY) | — | 452 | — | — | — | — | — | 1 | — | — | 1 |
| Plant No 2 (NY) | — | 986 | — | — | — | — | — | 2 | — | — | 6 |
| **Fremont (City of)** | 28,419 | 495 | 327 | — | — | — | 21 | 2 | 4 | 40 | 1 |
| Lon Wright (NE) | 28,419 | 495 | 327 | — | — | — | 21 | 2 | 4 | 40 | 1 |
| **Fulton (City of)** | — | 84 | — | — | — | — | — | — | — | — | 3 |
| Fulton (MO) | — | 84 | — | — | — | — | — | — | — | — | 3 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Gainesville (City of)** | **126,831** | **2,034** | **36,971** | **—** | **—** | **—** | **53** | **4** | **447** | **119** | **67** |
| Deerhaven (FL) | 126,831 | 1,599 | 27,224 | — | — | — | 53 | 3 | 314 | 119 | 35 |
| Kelly, J R (FL) | — | 435 | 9,747 | — | — | — | — | 1 | 132 | — | 32 |
| **Gallatin (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Gallatin (MO) | — | — | — | — | — | — | — | — | — | — | — |
| **Gardner (City of)** | **—** | **—** | **378** | **—** | **—** | **—** | **—** | **—** | **6** | **—** | **—** |
| Gardner (KS) | — | — | 378 | — | — | — | — | — | 6 | — | — |
| **Garkane Power Assn Inc** | **—** | **—** | **—** | **3,492** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Boulder (UT) | — | — | — | 3,492 | — | — | — | — | — | — | — |
| **Garland Mun Utils (City)** | **—** | **—** | **122,334** | **—** | **—** | **—** | **—** | **—** | **1,331** | **—** | **111** |
| Newman, C E (TX) | — | — | 458 | — | — | — | — | — | 13 | — | 91 |
| Olinger, Ray (TX) | — | — | 121,876 | — | — | — | — | — | 1,318 | — | 20 |
| **Garnett (City of)** | **—** | **44** | **434** | **—** | **—** | **—** | **—** | ***** | **6** | **—** | ***** |
| Garnett (KS) | — | 44 | 434 | — | — | — | — | * | 6 | — | * |
| **Geneseo (City of)** | **—** | **15** | **93** | **—** | **—** | **—** | **—** | ***** | **2** | **—** | ***** |
| Geneseo (IL) | — | 15 | 93 | — | — | — | — | * | 2 | — | * |
| **Georgia Power Co** | **5,787,996** | **14,971** | **13,342** | **104,616** | **2,763,305** | **—** | **2,609** | **34** | **193** | **4,866** | **402** |
| Arkwright (GA) | 22,962 | — | 1,639 | — | — | — | 12 | — | 18 | 39 | 11 |
| Atkinson (GA) | — | 2 | 9,108 | — | — | — | — | * | 152 | — | 45 |
| Barnett Shoals (GA) | — | — | — | 694 | — | — | — | — | — | — | — |
| Bartlett Ferry (GA) | — | — | — | 15,329 | — | — | — | — | — | — | — |
| Bowen (GA) | 1,819,886 | 615 | — | — | — | — | 684 | 1 | — | 1,137 | 12 |
| Burton (GA) | — | — | — | 1,300 | — | — | — | — | — | — | — |
| Estatoah (GA) | — | — | — | 61 | — | — | — | — | — | — | — |
| Flint River (GA) | — | — | — | 826 | — | — | — | — | — | — | — |
| Goat Rock (GA) | — | — | — | 5,798 | — | — | — | — | — | — | — |
| Hammond (GA) | 257,326 | 792 | — | — | — | — | 110 | 1 | — | 248 | 1 |
| Harllee Branch (GA) | 839,769 | 354 | — | — | — | — | 338 | 1 | — | 433 | 4 |
| Hatch, Edwin I. (GA) | — | — | — | — | 1,090,996 | — | — | — | — | — | — |
| Langdale (GA) | — | — | — | 317 | — | — | — | — | — | — | — |
| Lloyd Shoals (GA) | — | — | — | 5,291 | — | — | — | — | — | — | — |
| Mcdonough, J (GA) | 291,501 | 4 | 2,595 | — | — | — | 119 | * | 22 | 126 | — |
| Mcmanus (GA) | — | 5,454 | — | — | — | — | — | 14 | — | — | 137 |
| Mitchell, W (GA) | 39,120 | 2,208 | — | — | — | — | 17 | 4 | — | 56 | 28 |
| Morgan Falls (GA) | — | — | — | 4,009 | — | — | — | — | — | — | — |
| Nacoochee (GA) | — | — | — | 777 | — | — | — | — | — | — | — |
| North Highlands (GA) | — | — | — | 4,571 | — | — | — | — | — | — | — |
| Oliver Dam (GA) | — | — | — | 8,098 | — | — | — | — | — | — | — |
| Riverview (GA) | — | — | — | 56 | — | — | — | — | — | — | — |
| Robins (GA) | — | 2,044 | — | — | — | — | — | 4 | — | — | 31 |
| Scherer (GA) | 1,367,812 | 174 | — | — | — | — | 882 | * | — | 1,514 | 14 |
| Sinclair Dam (GA) | — | — | — | 10,353 | — | — | — | — | — | — | — |
| Tallulah Falls (GA) | — | — | — | 8,082 | — | — | — | — | — | — | — |
| Terrora (GA) | — | — | — | 2,648 | — | — | — | — | — | — | — |
| Tugalo (GA) | — | — | — | 6,714 | — | — | — | — | — | — | — |
| Vogtle (GA) | — | — | — | — | 1,672,309 | — | — | — | — | — | — |
| Wallace Dam (GA) | — | — | — | 26,286 | — | — | — | — | — | — | — |
| Wansley (GA) | 803,650 | 926 | — | — | — | — | 297 | 2 | — | 892 | 21 |
| Wilson (GA) | — | 1,304 | — | — | — | — | — | 4 | — | — | 94 |
| Yates (GA) | 345,970 | 1,094 | — | — | — | — | 150 | 2 | — | 420 | 2 |
| Yonah (GA) | — | — | — | 3,406 | — | — | — | — | — | — | — |
| **Gilman Brothers Co** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Gilman (CT) | — | — | — | — | — | — | — | — | — | — | — |
| **Girard (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Girard (KS) | — | — | — | — | — | — | — | — | — | — | — |
| **Glencoe (City of)** | **—** | **50** | **59** | **—** | **—** | **—** | **—** | ***** | **1** | **—** | **1** |
| Glencoe (MN) | — | 50 | 59 | — | — | — | — | * | 1 | — | 1 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Glendale (City of)** | — | — | 9,941 | — | — | — | — | — | 149 | — | 50 |
| Grayson (CA) | — | — | 9,941 | — | — | — | — | — | 149 | — | 50 |
| **Golden Valley Elec Assn** | 17,033 | 188 | — | — | — | — | 15 | * | — | * | 26 |
| Fairbanks (AK) | — | 16 | — | — | — | — | — | * | — | — | 3 |
| Healy (AK) | 17,033 | 71 | — | — | — | — | 15 | * | — | * | 1 |
| North Pole (AK) | — | 101 | — | — | — | — | — | * | — | — | 22 |
| **Goodland (City of)** | — | 14 | 174 | — | — | — | — | * | 4 | — | 3 |
| Goodland (KS) | — | 14 | 174 | — | — | — | — | * | 4 | — | 3 |
| **Gouverneur (City of)** | — | — | — | 38 | — | — | — | — | — | — | — |
| Gouverneur (NY) | — | — | — | 38 | — | — | — | — | — | — | — |
| **Gowrie (City of)** | — | 1 | — | — | — | — | — | * | — | — | * |
| Gowrie (IA) | — | 1 | — | — | — | — | — | * | — | — | * |
| **Graettinger (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Graettinger (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Grafton (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Grafton (ND) | — | — | — | — | — | — | — | — | — | — | — |
| **Grand Haven (City of)** | 32,146 | 20 | — | — | — | — | 16 | * | * | 75 | 10 |
| Harbor Avenue (MI) | — | 20 | — | — | — | — | — | * | * | — | 10 |
| J B Simms (MI) | 32,146 | — | — | — | — | — | 16 | — | — | 75 | — |
| **Grand Island (City of)** | 43,592 | — | 107 | — | — | — | 29 | — | * | 50 | 56 |
| Burdick, C W (NE) | — | — | 107 | — | — | — | — | — | * | — | 56 |
| Platte (NE) | 43,592 | — | — | — | — | — | 29 | — | — | 50 | — |
| **Grand Junction (City of)** | — | 7 | — | — | — | — | — | * | — | — | * |
| Grand Junction (IA) | — | 7 | — | — | — | — | — | * | — | — | * |
| **Grand Marais (Village of)** | — | 1 | — | — | — | — | — | * | — | — | * |
| Grand Marias (MN) | — | 1 | — | — | — | — | — | * | — | — | * |
| **Grand River Dam Authority** | 450,440 | — | 3,023 | 133,710 | — | — | 290 | — | 33 | 595 | 1 |
| GRDA No 1 (OK) | 450,440 | — | 3,023 | — | — | — | 290 | — | 33 | 595 | 1 |
| Markham (OK) | — | — | — | 60,202 | — | — | — | — | — | — | — |
| Pensacola (OK) | — | — | — | 67,584 | — | — | — | — | — | — | — |
| Salina (OK) | — | — | — | 5,924 | — | — | — | — | — | — | — |
| **Granite Falls (City of)** | — | — | — | 383 | — | — | — | — | — | — | — |
| Granite Falls (MN) | — | — | — | 383 | — | — | — | — | — | — | — |
| **Grant Pub Util Dist #2** | — | — | — | 1,088,848 | — | — | — | — | — | — | — |
| Pec Hdwks (WA) | — | — | — | 1,957 | — | — | — | — | — | — | — |
| Priest Rapids (WA) | — | — | — | 515,277 | — | — | — | — | — | — | — |
| Quincy Chut (WA) | — | — | — | 5,668 | — | — | — | — | — | — | — |
| Wanapum (WA) | — | — | — | 565,946 | — | — | — | — | — | — | — |
| **Green Mountain Power Corp** | — | 873 | — | 2,853 | — | — | — | 2 | — | — | 10 |
| Berlin (VT) | — | 731 | — | — | — | — | — | 2 | — | — | 8 |
| Bolton Falls (VT) | — | — | — | 636 | — | — | — | — | — | — | — |
| Carthusians (VT) | — | — | — | — | — | — | — | — | — | — | — |
| Colchester (VT) | — | 6 | — | — | — | — | — | * | — | — | 2 |
| Essex Junction 19 (VT) | — | 28 | — | 980 | — | — | — | * | — | — | * |
| Gorge 18 (VT) | — | — | — | 122 | — | — | — | — | — | — | — |
| Marshfield 6 (VT) | — | — | — | 3 | — | — | — | — | — | — | — |
| Middlesex 2 (VT) | — | — | — | 150 | — | — | — | — | — | — | — |
| Vergennes 9 (VT) | — | 108 | — | 441 | — | — | — | * | — | — | * |
| Waterbury 22 (VT) | — | — | — | 444 | — | — | — | — | — | — | — |
| West Danville 15 (VT) | — | — | — | 77 | — | — | — | — | — | — | — |
| **Greenfield (City of)** | — | 16 | — | — | — | — | — | * | — | — | * |
| Greenfield (IA) | — | 16 | — | — | — | — | — | * | — | — | * |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Greenport (City of)** | — | — | — | — | — | — | — | * | — | — | * |
| Greenport (NY) | — | — | — | — | — | — | — | * | — | — | * |
| **Greensburg (City of)** | — | 20 | 261 | — | — | — | — | * | 3 | — | 1 |
| Greensburg (KS) | — | 20 | 261 | — | — | — | — | * | 3 | — | 1 |
| **Greenville (City of)** | — | 1 | 1,090 | — | — | — | — | * | 21 | — | 9 |
| Steam (TX) | — | 1 | 4 | — | — | — | — | * | — | — | 4 |
| Steam (TX) | — | — | 1,086 | — | — | — | — | — | 21 | — | 5 |
| **Greenwood Utils (City of)** | — | — | 2,514 | — | — | — | — | — | 46 | 11 | 6 |
| Henderson (MS) | — | — | 2,514 | — | — | — | — | — | 46 | 10 | 4 |
| Wright (MS) | — | — | — | — | — | — | — | — | — | 1 | 2 |
| **Gresham (City of)** | — | — | — | 334 | — | — | — | — | — | — | — |
| Lower Weed (WI) | — | — | — | 146 | — | — | — | — | — | — | — |
| Upper Weed (WI) | — | — | — | 188 | — | — | — | — | — | — | — |
| **Grundy Center (City of)** | — | 13 | 5 | — | — | — | — | * | * | — | * |
| Grundy Center (IA) | — | 13 | 5 | — | — | — | — | * | * | — | * |
| ***Guadalupe-Blanco Rvr Auth*** | — | — | — | 11,500 | — | — | — | — | — | — | — |
| Abbott Tp 3 (TX) | — | — | — | 1,418 | — | — | — | — | — | — | — |
| Canyon (TX) | — | — | — | 3,889 | — | — | — | — | — | — | — |
| Dunlap Tp 1 (TX) | — | — | — | 1,322 | — | — | — | — | — | — | — |
| H-4 (TX) | — | — | — | 1,241 | — | — | — | — | — | — | — |
| H-5 (TX) | — | — | — | 1,189 | — | — | — | — | — | — | — |
| Nolte (TX) | — | — | — | 1,132 | — | — | — | — | — | — | — |
| Nolte (TX) | — | — | — | 1,309 | — | — | — | — | — | — | — |
| **Gulf Power Company** | 682,292 | 737 | — | — | — | — | 302 | 1 | — | 293 | 5 |
| Crist (FL) | 425,928 | 344 | — | — | — | — | 188 | 1 | — | 230 | 1 |
| Scholz (FL) | 17,496 | 28 | — | — | — | — | 9 | * | — | 18 | * |
| Smith (FL) | 238,868 | 365 | — | — | — | — | 105 | 1 | — | 45 | 4 |
| **Gulf States Utilities Co** | 262,093 | 769 | 2,327,906 | 18,639 | 666,696 | — | 158 | 1 | 23,590 | 415 | 439 |
| Lewis Creek (TX) | — | — | 258,860 | — | — | — | — | — | 2,711 | — | 34 |
| Louisiana 1 (LA) | — | — | 130,661 | — | — | — | — | — | 1,207 | — | — |
| Louisiana 2 (LA) | — | — | — | — | — | — | — | — | — | — | — |
| Neches (TX) | — | — | — | — | — | — | — | — | — | — | — |
| Nelson, R S (LA) | 262,093 | 766 | 289,734 | — | — | — | 158 | 1 | 2,898 | 415 | 81 |
| River Bend (LA) | — | — | — | — | 666,696 | — | — | — | — | — | — |
| Sabine (TX) | — | 3 | 937,204 | — | — | — | — | * | 9,426 | — | 104 |
| Toledo Bend (TX) | — | — | — | 18,639 | — | — | — | — | — | — | — |
| Willow Glen (LA) | — | — | 711,447 | — | — | — | — | — | 7,348 | — | 220 |
| **Gwitchyaa Zhee Utility Co** | — | 165 | — | — | — | — | — | * | — | — | * |
| Gwitchyaa Zhee (AK) | — | 165 | — | — | — | — | — | * | — | — | * |
| **GPU Nuclear Corp** | — | — | — | — | 1,020,550 | — | — | — | — | — | — |
| Oyster Creek (NJ) | — | — | — | — | 447,364 | — | — | — | — | — | — |
| Three Mile Island (PA) | — | — | — | — | 573,186 | — | — | — | — | — | — |
| **Haines Light & Pwr Co** | — | 754 | — | — | — | — | — | 1 | — | — | — |
| Haines (AK) | — | 754 | — | — | — | — | — | 1 | — | — | — |
| **Halstad (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Halstad (MN) | — | — | — | — | — | — | — | — | — | — | * |
| **Hamilton (City of)** | 11,553 | 4 | 9,365 | 32,358 | — | — | 7 | * | 125 | 1 | 3 |
| Hamilton (OH) | 11,553 | 4 | 9,365 | — | — | — | 7 | * | 125 | 1 | 3 |
| Hamilton Hydro (OH) | — | — | — | — | — | — | — | — | — | — | — |
| Vanceburg Hydro (KY) | — | — | — | 32,358 | — | — | — | — | — | — | — |
| **Hardwick (Village of)** | — | — | — | 55 | — | — | — | — | — | — | — |
| Hardwick (VT) | — | — | — | — | — | — | — | — | — | — | — |
| Wolcott (VT) | — | — | — | 55 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Hart (City of)** | — | — | — | — | — | — | — | * | — | — | * |
| Hart (MI) | — | — | — | — | — | — | — | * | — | — | * |
| Hart Hydro (MI) | — | — | — | — | — | — | — | — | — | — | — |
| **Hartley (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Hartley (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Hastings (City of)** | 30,175 | 91 | 142 | — | — | — | 21 | * | 2 | 96 | 10 |
| Don Henry (NE) | — | — | 142 | — | — | — | — | — | 2 | — | 2 |
| Hastings (NE) | 30,175 | 91 | — | — | — | — | 21 | * | — | 96 | 4 |
| North Denver (NE) | — | — | — | — | — | — | — | — | — | — | 4 |
| **Hawaii Electric Light Co** | — | 45,009 | — | 1,500 | — | — | — | 99 | — | — | 71 |
| Kanoelehua (HI) | — | 1,460 | — | — | — | — | — | 3 | — | — | 4 |
| Keahole (HI) | — | 4,067 | — | — | — | — | — | 8 | — | — | 7 |
| Puma (HI) | — | 16,644 | — | — | — | — | — | 38 | — | — | 16 |
| Puueo (HI) | — | — | — | 970 | — | — | — | — | — | — | — |
| Shipman (HI) | — | 1,714 | — | — | — | — | — | 5 | — | — | 7 |
| W. H. Hill (HI) | — | 20,232 | — | — | — | — | — | 44 | — | — | 35 |
| Waiau (HI) | — | — | — | 530 | — | — | — | — | — | — | — |
| Waimea (HI) | — | 892 | — | — | — | — | — | 2 | — | — | 2 |
| **Hawaiian Elec Co Inc** | — | 351,369 | — | — | — | — | — | 591 | — | — | 561 |
| * Central Storage * | — | — | — | — | — | — | — | — | — | — | 187 |
| Honolulu (HI) | — | 20,817 | — | — | — | — | — | 43 | — | — | 37 |
| Kahe (HI) | — | 218,358 | — | — | — | — | — | 353 | — | — | 150 |
| Waiau (HI) | — | 112,194 | — | — | — | — | — | 194 | — | — | 186 |
| **Haxton (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Haxton (CO) | — | — | — | — | — | — | — | — | — | — | — |
| **Heber (City of)** | — | — | 10 | 1,259 | — | — | — | — | * | — | — |
| Gas Generation (UT) | — | — | 10 | — | — | — | — | — | * | — | — |
| Lake Creek (UT) | — | — | — | 926 | — | — | — | — | — | — | — |
| Snake Creek (UT) | — | — | — | 333 | — | — | — | — | — | — | — |
| **Henderson (City of)** | 5,439 | — | — | — | — | — | 4 | * | — | 5 | * |
| Henderson (KY) | 5,439 | — | — | — | — | — | 4 | * | — | 5 | * |
| **Herington (City of)** | — | 119 | 153 | — | — | — | — | * | 2 | — | * |
| Herington (KS) | — | 119 | 153 | — | — | — | — | * | 2 | — | * |
| **Herndon (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| City Lght Plant (KS) | — | — | — | — | — | — | — | — | — | — | — |
| **Hetch Hetchy Water & Pwr** | — | — | — | 232,071 | — | — | — | — | — | — | — |
| Holm, Dion R (CA) | — | — | — | 113,196 | — | — | — | — | — | — | — |
| Kirkwood, Robert C (CA) | — | — | — | 74,872 | — | — | — | — | — | — | — |
| Moccasin (CA) | — | — | — | 42,975 | — | — | — | — | — | — | — |
| Moccasin Low (CA) | — | — | — | 1,028 | — | — | — | — | — | — | — |
| **Hibbing (City of)** | — | — | — | — | — | — | — | — | — | 1 | — |
| Hibbing (MN) | — | — | — | — | — | — | — | — | — | 1 | — |
| **Higginsville (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Higginsville (MO) | — | — | — | — | — | — | — | — | — | — | — |
| **Highland (City of)** | — | 47 | — | — | — | — | — | * | — | — | 1 |
| Highland (IL) | — | 47 | — | — | — | — | — | * | — | — | 1 |
| **Hill City (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Hill City (KS) | — | — | — | — | — | — | — | — | — | — | * |
| **Hillsdale (City of)** | — | 66 | 795 | — | — | — | — | * | 8 | — | 1 |
| Hillsdale (MI) | — | 66 | 795 | — | — | — | — | * | 8 | — | 1 |
| **Hoisington (City of)** | — | 25 | 11 | — | — | — | — | * | * | — | * |
| Hoisington (KS) | — | 25 | 11 | — | — | — | — | * | * | — | * |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Holdrege (City of)** | — | 4 | — | — | — | — | — | * | — | — | * |
| Holdrege (NE) | — | 4 | — | — | — | — | — | * | — | — | * |
| **Holland (City of)** | 8,119 | 571 | — | — | — | — | 4 | 4 | — | 96 | 6 |
| James De Young (MI) | 8,119 | 81 | — | — | — | — | 4 | * | — | 96 | * |
| 48 Street (MI) | — | 260 | — | — | — | — | — | 3 | — | — | 5 |
| 6Th Street (MI) | — | 230 | — | — | — | — | — | 1 | — | — | 1 |
| **Holly (Town of)** | — | — | — | — | — | — | — | — | — | — | — |
| Holly (CO) | — | — | — | — | — | — | — | — | — | — | — |
| **Holton (City of)** | — | 53 | 601 | — | — | — | — | * | 7 | — | 1 |
| Holton (KS) | — | 53 | 601 | — | — | — | — | * | 7 | — | 1 |
| **Holyoke (City of)** | — | 26 | 82 | 216 | — | — | — | * | 3 | — | 12 |
| Cabot-Holyoke (MA) | — | 26 | 82 | 216 | — | — | — | * | 3 | — | 12 |
| **Holyoke (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Holyoke (CO) | — | — | — | — | — | — | — | — | — | — | — |
| **Holyoke Wtr Pwr Co** | 89,522 | 128 | — | 10,092 | — | — | 34 | * | — | 55 | * |
| Boatlock (MA) | — | — | — | 45 | — | — | — | — | — | — | — |
| Chemical (MA) | — | — | — | 3 | — | — | — | — | — | — | — |
| Hadley Falls (MA) | — | — | — | 10,005 | — | — | — | — | — | — | — |
| Holbrook, Beebe (MA) | — | — | — | 4 | — | — | — | — | — | — | — |
| Mt Tom (MA) | 89,522 | 128 | — | — | — | — | 34 | * | — | 55 | * |
| Riverside (MA) | — | — | — | 32 | — | — | — | — | — | — | — |
| Skinner (MA) | — | — | — | 3 | — | — | — | — | — | — | — |
| **Homer Electric Assn Inc** | — | — | — | — | — | — | — | * | — | — | * |
| Seldovia (AK) | — | — | — | — | — | — | — | * | — | — | * |
| **Homestead (City of)** | — | 353 | 3,176 | — | — | — | — | * | 37 | — | 3 |
| G W Ivey (FL) | — | 353 | 3,176 | — | — | — | — | * | 37 | — | 3 |
| **Hoosier Energy Rural** | 534,112 | 1,984 | — | — | — | — | 261 | 4 | — | 582 | 7 |
| Merom (IN) | 429,927 | 1,764 | — | — | — | — | 214 | 3 | — | 544 | 7 |
| Ratts (IN) | 104,185 | 220 | — | — | — | — | 48 | * | — | 38 | * |
| **Hopkinton (City of)** | — | 12 | — | — | — | — | — | * | — | — | * |
| Hopkinton (IA) | — | 12 | — | — | — | — | — | * | — | — | * |
| **Houma (City of)** | — | 28 | 8,194 | — | — | — | — | — | 102 | — | 2 |
| Houma (LA) | — | 28 | 8,194 | — | — | — | — | — | 102 | — | 2 |
| **Houston Lighting & Pwr Co** | 2,471,301 | 315 | 2,241,457 | — | 1,805,212 | — | 1,689 | 1 | 22,789 | 2,021 | 718 |
| * Central Storage * | — | — | — | — | — | — | — | — | — | — | 21 |
| Bertron, Sam (TX) | — | — | 35,220 | — | — | — | — | — | 468 | — | 258 |
| Cedar Bayou (TX) | — | — | 738,166 | — | — | — | — | — | 7,431 | — | 210 |
| Clarke, Hiram (TX) | — | — | 41 | — | — | — | — | — | — | — | — |
| Deepwater (TX) | — | — | 13,057 | — | — | — | — | — | 161 | — | — |
| Greens Bayou (TX) | — | 228 | 98,234 | — | — | — | — | 1 | 988 | — | 148 |
| Limestone (TX) | 964,323 | — | 10,408 | — | — | — | 768 | — | 107 | 798 | 1 |
| Parish, W A (TX) | 1,506,978 | — | 254,978 | — | — | — | 921 | — | 2,525 | 1,223 | 10 |
| Robinson, P H (TX) | — | — | 730,440 | — | — | — | — | — | 7,247 | — | — |
| San Jacinto (TX) | — | — | 97,027 | — | — | — | — | — | 1,260 | — | 25 |
| South Texas (TX) | — | — | — | — | 1,805,212 | — | — | — | — | — | — |
| Webster (TX) | — | — | 68,221 | — | — | — | — | — | 736 | — | — |
| Wharton, T H (TX) | — | 87 | 195,665 | — | — | — | — | * | 1,866 | — | 44 |
| **Hudson (City of)** | — | 136 | 514 | — | — | — | — | * | 5 | — | 5 |
| Cherry Street (MA) | — | 136 | 514 | — | — | — | — | * | 5 | — | 5 |
| **Hughes Power & Light Co** | — | — | — | — | — | — | — | — | — | — | — |
| Hughes (AK) | — | — | — | — | — | — | — | — | — | — | — |
| **Hugoton (City of)** | — | 190 | 2,215 | — | — | — | — | * | 24 | — | 1 |
| Hugoton (KS) | — | 12 | 156 | — | — | — | — | * | 2 | — | * |
| Hugoton #2 (KS) | — | 178 | 2,059 | — | — | — | — | * | 22 | — | * |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Hutchinson (City of)** | — | 28 | 24,560 | — | — | — | — | * | 202 | — | 3 |
| Plant No. 1 (MN) | — | 26 | 53 | — | — | — | — | * | 1 | — | * |
| Plant No. 2 (MN) | — | 2 | 24,507 | — | — | — | — | * | 201 | — | 2 |
| **Hydro Dev Group Inc** | — | — | — | 3,705 | — | — | — | — | — | — | — |
| #3 Mill (NY) | — | — | — | 240 | — | — | — | — | — | — | — |
| #6 Mill (NY) | — | — | — | 231 | — | — | — | — | — | — | — |
| Copenhagen (NY) | — | — | — | 108 | — | — | — | — | — | — | — |
| Dexter (NY) | — | — | — | 690 | — | — | — | — | — | — | — |
| Diamond Island (NY) | — | — | — | 251 | — | — | — | — | — | — | — |
| Fowler (NY) | — | — | — | 316 | — | — | — | — | — | — | — |
| Goodyear Lake (NY) | — | — | — | 166 | — | — | — | — | — | — | — |
| Hailesboro (NY) | — | — | — | 509 | — | — | — | — | — | — | — |
| Pyrites (NY) | — | — | — | — | — | — | — | — | — | — | — |
| Pyrites #2 (NY) | — | — | — | 1,044 | — | — | — | — | — | — | — |
| Theresa (NY) | — | — | — | 150 | — | — | — | — | — | — | — |
| **Hyrum (City of)** | — | — | — | 282 | — | — | — | — | — | — | — |
| Hyrum (UT) | — | — | — | 282 | — | — | — | — | — | — | — |
| **I E S Utilities Co** | 508,430 | 2,439 | 5,181 | 1,095 | 302,501 | — | 344 | 6 | 71 | 1,138 | 37 |
| Ames (IA) | — | 17 | — | — | — | — | — | * | — | — | 1 |
| Anamosa (IA) | — | — | — | 74 | — | — | — | — | — | — | — |
| Arnold, Duane (IA) | — | — | — | — | 302,501 | — | — | — | — | — | — |
| Burlington (IA) | 5,790 | 180 | — | — | — | — | 4 | * | — | 224 | 1 |
| Centerville (IA) | — | 86 | — | — | — | — | — | * | — | — | 4 |
| Grinnell (IA) | — | — | 13 | — | — | — | — | — | 1 | — | 1 |
| Iowa Falls (IA) | — | — | — | 331 | — | — | — | — | — | — | — |
| Maquoketa (IA) | — | — | — | 690 | — | — | — | — | — | — | — |
| Marshalltown (IA) | — | 1,642 | — | — | — | — | — | 4 | — | — | 19 |
| Ottumwa (IA) | 324,922 | 390 | — | — | — | — | 215 | 1 | — | 675 | 9 |
| Prairie Creek (IA) | 88,429 | 124 | 62 | — | — | — | 62 | * | 1 | 92 | 1 |
| Sutherland (IA) | 73,120 | — | 4,329 | — | — | — | 47 | — | 53 | 143 | — |
| 6Th Street (IA) | 16,169 | — | 777 | — | — | 2,296 | 15 | — | 16 | 3 | 2 |
| **I-N-N Electric Coop** | — | 150 | — | — | — | — | — | * | — | — | 1 |
| I-N-N Electric (AK) | — | 150 | — | — | — | — | — | * | — | — | 1 |
| **Idaho Falls (City of)** | — | — | — | 34,758 | — | — | — | — | — | — | — |
| City Power Plant (ID) | — | — | — | 5,378 | — | — | — | — | — | — | — |
| Gem State (ID) | — | — | — | 17,785 | — | — | — | — | — | — | — |
| Lower (ID) | — | — | — | 1,897 | — | — | — | — | — | — | — |
| Lower #1 (ID) | — | — | — | 4,401 | — | — | — | — | — | — | — |
| Upper Power Plant (ID) | — | — | — | 5,297 | — | — | — | — | — | — | — |
| **Idaho Power Co** | — | — | — | 1,224,740 | — | — | — | — | — | — | * |
| American Falls (ID) | — | — | — | 72,680 | — | — | — | — | — | — | — |
| Bliss (ID) | — | — | — | 45,884 | — | — | — | — | — | — | — |
| Brownlee (ID) | — | — | — | 432,844 | — | — | — | — | — | — | — |
| Cascade (ID) | — | — | — | 8,740 | — | — | — | — | — | — | — |
| Clear Lake (ID) | — | — | — | 1,154 | — | — | — | — | — | — | — |
| Hells Canyon (OR) | — | — | — | 310,099 | — | — | — | — | — | — | — |
| Lower Malad (ID) | — | — | — | 10,183 | — | — | — | — | — | — | — |
| Lower Salmon (ID) | — | — | — | 36,111 | — | — | — | — | — | — | — |
| Milner (ID) | — | — | — | 35,788 | — | — | — | — | — | — | — |
| Oxbow (OR) | — | — | — | 147,037 | — | — | — | — | — | — | — |
| Salmon (ID) | — | — | — | — | — | — | — | — | — | — | * |
| Shoshone Falls (ID) | — | — | — | 8,526 | — | — | — | — | — | — | — |
| Strike, C J (ID) | — | — | — | 60,196 | — | — | — | — | — | — | — |
| Swan Falls (ID) | — | — | — | 14,882 | — | — | — | — | — | — | — |
| Thousand Springs (ID) | — | — | — | 4,666 | — | — | — | — | — | — | — |
| Twin Falls (ID) | — | — | — | 5,828 | — | — | — | — | — | — | — |
| Upper Malad (ID) | — | — | — | 5,744 | — | — | — | — | — | — | — |
| Upper Salmon (ID) | — | — | — | 12,697 | — | — | — | — | — | — | — |
| Upper Salmon (ID) | — | — | — | 11,681 | — | — | — | — | — | — | — |
| **Illinois Power Co** | 1,073,597 | 1,792 | 6,321 | — | 658,164 | — | 514 | 3 | 68 | 405 | 31 |
| Baldwin (IL) | 784,737 | 1,035 | — | — | — | 5,350 | 373 | 2 | — | 199 | 3 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Illinois Power Co** | | | | | | | | | | | |
| Clinton (IL) | — | — | — | — | 658,164 | — | — | — | — | — | — |
| Havana (IL) | 116,146 | 733 | 300 | — | — | — | 59 | 2 | 4 | 90 | 13 |
| Hennepin (IL) | 114,742 | — | 2,050 | — | — | — | 56 | — | 21 | 14 | * |
| Oglesby (IL) | — | — | — | — | — | — | — | — | — | — | 9 |
| Stallings (IL) | — | — | 31 | — | — | — | — | — | — | — | — |
| Vermilion (IL) | 977 | — | — | — | — | — | 1 | — | — | 2 | * |
| Wood River (IL) | 56,995 | 24 | 3,940 | — | — | 216 | 25 | * | 43 | 100 | 5 |
| **Imperial Irrigation Dist** | **—** | **—** | **56,118** | **31,104** | **—** | **—** | **—** | **—** | **534** | **—** | **150** |
| Brawley (CA) | — | — | — | — | — | — | — | — | — | — | 1 |
| Coachella (CA) | — | — | — | — | — | — | — | — | — | — | 12 |
| Double Weir (CA) | — | — | — | — | — | — | — | — | — | — | — |
| Drop No 1 (CA) | — | — | — | 2,194 | — | — | — | — | — | — | — |
| Drop No. 5 (CA) | — | — | — | 2,449 | — | — | — | — | — | — | — |
| Drop 2 (CA) | — | — | — | 6,630 | — | — | — | — | — | — | — |
| Drop 3 (CA) | — | — | — | 6,210 | — | — | — | — | — | — | — |
| Drop 4 (CA) | — | — | — | 13,059 | — | — | — | — | — | — | — |
| E Highline (CA) | — | — | — | 450 | — | — | — | — | — | — | — |
| El Centro (CA) | — | — | 56,118 | — | — | — | — | — | 534 | — | 117 |
| Pilot Knob (CA) | — | — | — | — | — | — | — | — | — | — | — |
| Rockwood (CA) | — | — | — | — | — | — | — | — | — | — | 19 |
| Turnip (CA) | — | — | — | 112 | — | — | — | — | — | — | — |
| **Independence (City of)** | **—** | **29** | **33** | **—** | **—** | **—** | **—** | ***** | **1** | **—** | **2** |
| Independence (IA) | — | 29 | 33 | — | — | — | — | * | 1 | — | 2 |
| **Independence (City of)** | **3,003** | **244** | **4,079** | **—** | **—** | **—** | **2** | ***** | **63** | **99** | **11** |
| Blue Valley (MO) | 3,003 | 90 | 3,326 | — | — | — | 2 | * | 51 | 73 | 6 |
| Jackson Square (MO) | — | — | — | — | — | — | — | * | — | — | 2 |
| Missouri City (MO) | — | 115 | — | — | — | — | — | — | — | 26 | * |
| Station H (MO) | — | — | 753 | — | — | — | — | — | 12 | — | 1 |
| Station I (MO) | — | 39 | — | — | — | — | — | * | — | — | 2 |
| **Indiana Michigan Power Co** | **1,890,889** | **6,806** | **—** | **5,924** | **1,325,570** | **—** | **1,075** | **12** | **—** | **2,064** | **52** |
| Berrien Springs (MI) | — | — | — | 507 | — | — | — | — | — | — | — |
| Buchanan (MI) | — | — | — | 1,668 | — | — | — | — | — | — | — |
| Cook, Donald C. (MI) | — | — | — | — | 1,325,570 | — | — | — | — | — | — |
| Elkhart (IN) | — | — | — | 1,179 | — | — | — | — | — | — | — |
| Fourth Street (IN) | — | — | — | — | — | — | — | — | — | — | * |
| Rockport (IN) | 1,507,665 | 5,662 | — | — | — | — | 916 | 10 | — | 1,691 | 46 |
| Tanners Creek (IN) | 383,224 | 1,144 | — | — | — | — | 159 | 2 | — | 373 | 6 |
| Twin Branch (IN) | — | — | — | 2,570 | — | — | — | — | — | — | — |
| **Indiana Michigan Power Co** | **—** | **—** | **—** | **882** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Constantine (MI) | — | — | — | 380 | — | — | — | — | — | — | — |
| Mottville (MI) | — | — | — | 502 | — | — | — | — | — | — | — |
| **Indiana Mun Power Agency** | **—** | **25** | **481** | **—** | **—** | **—** | **—** | ***** | **8** | **—** | **5** |
| Anderson (IN) | — | 25 | 481 | — | — | — | — | * | 8 | — | 5 |
| **Indiana-Kentucky El Corp** | **706,890** | **200** | **—** | **—** | **—** | **—** | **348** | ***** | **—** | **739** | **3** |
| Clifty Creek (IN) | 706,890 | 200 | — | — | — | — | 348 | * | — | 739 | 3 |
| **Indianapolis Pwr & Lgt Co** | **1,230,071** | **1,261** | **1,335** | **—** | **—** | **—** | **572** | **3** | **8** | **1,733** | **30** |
| Perry K (IN) | — | — | 887 | — | — | — | — | — | — | 76 | 4 |
| Perry W (IN) | — | 46 | — | — | — | — | — | — | — | — | 1 |
| Petersburg (IN) | 973,163 | 682 | — | — | — | — | 448 | 1 | — | 1,179 | 6 |
| Pritchard, H T (IN) | 38,978 | 293 | — | — | — | — | 20 | 1 | — | 190 | 6 |
| Stout, Elmer W (IN) | 217,930 | 240 | 448 | — | — | — | 103 | 1 | 8 | 288 | 13 |
| **Indianola (City of)** | **—** | **34** | **3** | **—** | **—** | **—** | **—** | ***** | ***** | **—** | **10** |
| Indianola (IA) | — | 34 | 3 | — | — | — | — | * | * | — | 10 |
| **Interstate Power Co** | **154,739** | **758** | **32,192** | **—** | **—** | **—** | **85** | **2** | **368** | **267** | **27** |
| Dubuque (IA) | 18,644 | 22 | 56 | — | — | — | 12 | * | 1 | 3 | * |
| Fox Lake (MN) | — | 109 | 30,728 | — | — | — | — | * | 352 | 37 | 21 |
| Hills (MN) | — | 2 | — | — | — | — | — | * | — | — | * |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Interstate Power Co** | | | | | | | | | | | |
| Kapp, M L (IA) | 99,191 | — | 1,408 | — | — | — | 46 | — | 14 | 71 | — |
| Lansing (IA) | 36,904 | 449 | — | — | — | — | 27 | 1 | — | 156 | 1 |
| Lime Creek (IA) | — | 141 | — | — | — | — | — | 1 | — | — | 3 |
| Montgomery (MN) | — | 28 | — | — | — | — | — | * | — | — | 1 |
| New Albin (IA) | — | 2 | — | — | — | — | — | * | — | — | * |
| Rushford (MN) | — | 5 | — | — | — | — | — | — | — | — | * |
| **Iola (City of)** | **—** | **59** | **98** | **—** | **—** | **—** | **—** | ***** | **3** | **—** | **1** |
| Iola (KS) | — | 59 | 98 | — | — | — | — | * | 3 | — | 1 |
| **Iowa Illinois Gas & Elec** | **308,191** | **59** | **3,101** | **1,306** | **—** | **—** | **203** | ***** | **35** | **730** | **12** |
| Coralville (IA) | — | 56 | — | — | — | — | — | — | — | — | * |
| Louisa (IA) | 259,763 | 3 | 909 | — | — | — | 169 | * | 9 | 636 | 10 |
| Moline (IL) | — | — | 1,064 | 1,306 | — | — | — | — | 19 | — | 2 |
| Riverside (IA) | 48,428 | — | 1,128 | — | — | — | 34 | — | 7 | 94 | — |
| **Ipswich (City of)** | **—** | **112** | **356** | **—** | **—** | **—** | **—** | ***** | **4** | **—** | **2** |
| Ipswich (MA) | — | 112 | 356 | — | — | — | — | * | 4 | — | 2 |
| **Jackson (City of)** | **—** | **169** | **—** | **—** | **—** | **—** | **—** | ***** | **—** | **—** | ***** |
| Jackson (MO) | — | 169 | — | — | — | — | — | * | — | — | * |
| **Jacksonville (City of)** | **853,301** | **61,958** | **197,506** | **—** | **—** | **—** | **329** | **106** | **2,072** | **487** | **1,338** |
| Kennedy, J D (FL) | — | 945 | 6,830 | — | — | — | — | 2 | 85 | — | 118 |
| Northside (FL) | — | 59,874 | 170,836 | — | — | — | — | 102 | 1,767 | — | 998 |
| Southside (FL) | — | 220 | 19,840 | — | — | — | — | * | 219 | — | 213 |
| St. Johns River | 853,301 | 919 | — | — | — | — | 329 | 2 | — | 487 | 9 |
| **Jamestown (City of)** | **11,487** | **26** | **—** | **—** | **—** | **—** | **6** | ***** | **—** | **3** | ***** |
| Carlson, S A (NY) | 11,487 | 26 | — | — | — | — | 6 | * | — | 3 | * |
| **Janesville (City of)** | **—** | **5** | **1** | **—** | **—** | **—** | **—** | ***** | ***** | **—** | ***** |
| Janesville (MN) | — | 5 | 1 | — | — | — | — | * | * | — | * |
| **Jasper (City of)** | **5,988** | **—** | **—** | **—** | **—** | **—** | **4** | **—** | **—** | **1** | **—** |
| Jasper 2 (IN) | 5,988 | — | — | — | — | — | 4 | — | — | 1 | — |
| **Jersey Central Pwr & Lgt** | **—** | **16,910** | **27,179** | **15,417** | **—** | **—** | **—** | **27** | **363** | **—** | **572** |
| Forked River (NJ) | — | — | 2,225 | — | — | — | — | — | 28 | — | 16 |
| Gardner, Glen (NJ) | — | 360 | 698 | — | — | — | — | 1 | 12 | — | 15 |
| Gilbert (NJ) | — | 8,402 | 21,608 | — | — | — | — | 6 | 284 | — | 371 |
| Sayreville (NJ) | — | 6,448 | 2,648 | — | — | — | — | 15 | 39 | — | 104 |
| Werner (NJ) | — | 1,700 | — | — | — | — | — | 4 | — | — | 65 |
| Yards Creek (NJ) | — | — | — | 15,417 | — | — | — | — | — | — | — |
| **Jetmore (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Jetmore (KS) | — | — | — | — | — | — | — | — | — | — | — |
| **Johnson (City of)** | **—** | **13** | **92** | **—** | **—** | **—** | **—** | ***** | **1** | **—** | ***** |
| Johnson (KS) | — | 13 | 92 | — | — | — | — | * | 1 | — | * |
| **Julesburg (Town of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Julesburg (CO) | — | — | — | — | — | — | — | — | — | — | — |
| **Kahoka (City of)** | **—** | **33** | **349** | **—** | **—** | **—** | **—** | ***** | **5** | **—** | ***** |
| Kahoka (MO) | — | 33 | 349 | — | — | — | — | * | 5 | — | * |
| **Kansas City (City of)** | **213,422** | **650** | **2,665** | **—** | **—** | **—** | **131** | **1** | **35** | **517** | **13** |
| Kaw (KS) | 3,318 | 6 | 188 | — | — | — | 3 | * | 4 | 66 | * |
| Nearman Creek (KS) | 129,741 | 316 | — | — | — | — | 85 | 1 | — | 332 | 4 |
| Quindaro (KS) | 80,363 | 328 | 2,477 | — | — | — | 44 | 1 | 31 | 119 | 9 |
| **Kansas City Pwr & Lgt Co** | **1,417,997** | **2,369** | **12,051** | **—** | **—** | **—** | **858** | **4** | **142** | **1,520** | **88** |
| Grand Ave (MO) | — | — | — | — | — | — | — | — | — | — | — |
| Hawthorn (MO) | 92,219 | — | 12,051 | — | — | — | 62 | — | 142 | 273 | 8 |
| Iatan (MO) | 371,161 | 960 | — | — | — | — | 218 | 2 | — | 311 | 8 |
| La Cygne (KS) | 767,860 | 1,080 | — | — | — | — | 451 | 2 | — | 719 | 12 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Kansas City Pwr & Lgt Co** | | | | | | | | | | | |
| Montrose (MO) | 186,757 | 130 | — | — | — | — | 126 | * | — | 217 | 7 |
| Northeast (MO) | — | 199 | — | — | — | — | — | * | — | — | 53 |
| **Kaukauna (City of)** | — | — | — | 12,697 | — | — | — | * | — | — | 1 |
| Combined Locks (WI) | — | — | — | 3,591 | — | — | — | — | — | — | — |
| Kaukauna (WI) | — | — | — | — | — | — | — | * | — | — | 1 |
| Kaukauna Hydro (WI) | — | — | — | 2,976 | — | — | — | — | — | — | — |
| Little Chute (WI) | — | — | — | 1,817 | — | — | — | — | — | — | — |
| New Badger (WI) | — | — | — | 2,171 | — | — | — | — | — | — | — |
| Old Badger (WI) | — | — | — | 748 | — | — | — | — | — | — | — |
| Rapide Croche (WI) | — | — | — | 1,394 | — | — | — | — | — | — | — |
| **Kennett (City of)** | — | 60 | 7 | — | — | — | — | * | * | — | 5 |
| Kennett (MO) | — | 60 | 7 | — | — | — | — | * | * | — | 5 |
| **Kentucky Power Co** | 484,717 | 1,024 | — | — | — | — | 200 | 2 | — | 399 | 7 |
| Big Sandy (KY) | 484,717 | 1,024 | — | — | — | — | 200 | 2 | — | 399 | 7 |
| **Kentucky Utilities Co** | 1,286,030 | 4,178 | 90 | 5,411 | — | — | 548 | 11 | 1 | 1,272 | 55 |
| Brown, E W (KY) | 119,544 | 151 | — | — | — | — | 55 | 1 | — | 279 | 27 |
| Dix Dam (KY) | — | — | — | 5,410 | — | — | — | — | — | — | — |
| Ghent (KY) | 1,065,918 | 651 | — | — | — | — | 439 | 1 | — | 910 | 10 |
| Green River (KY) | 54,193 | 302 | — | — | — | — | 30 | 1 | — | 67 | 2 |
| Haefling (KY) | — | — | 90 | — | — | — | — | — | 1 | — | 5 |
| Lock 7 (KY) | — | — | — | 1 | — | — | — | — | — | — | — |
| Pineville (KY) | 19,664 | 2 | — | — | — | — | 11 | * | — | 4 | * |
| Tyrone (KY) | 26,711 | 3,072 | — | — | — | — | 14 | 8 | — | 11 | 11 |
| **Kenyon (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Kenyon (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Ketchikan (City of)** | — | 104 | — | 11,296 | — | — | — | — | — | — | 4 |
| Beaver Falls (AK) | — | — | — | 2,618 | — | — | — | — | — | — | — |
| Ketchikan (AK) | — | — | — | 2,169 | — | — | — | — | — | — | — |
| Ketchikan (AK) | — | 104 | — | — | — | — | — | — | — | — | 4 |
| Silvis (AK) | — | — | — | 888 | — | — | — | — | — | — | — |
| Swan Lake (AK) | — | — | — | 5,621 | — | — | — | — | — | — | — |
| Totem Bight (AK) | — | — | — | — | — | — | — | — | — | — | — |
| **Key West (City of)** | — | 2,023 | — | — | — | — | — | 3 | — | — | 54 |
| Big Pine (FL) | — | 190 | — | — | — | — | — | * | — | — | 1 |
| Cudjoe (FL) | — | 164 | — | — | — | — | — | * | — | — | 2 |
| Key West (FL) | — | 12 | — | — | — | — | — | — | — | — | 14 |
| Stock Island (FL) | — | 746 | — | — | — | — | — | 1 | — | — | 38 |
| Stock Island D 1 (FL) | — | 911 | — | — | — | — | — | 2 | — | — | — |
| **Kimball (City of)** | — | 4 | 19 | — | — | — | — | * | * | — | * |
| Kimball (NE) | — | 4 | 19 | — | — | — | — | * | * | — | * |
| **Kimballton (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Kimballton (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Kingfisher (City of)** | — | 3 | — | — | — | — | — | * | — | — | * |
| Kingfisher (OK) | — | 3 | — | — | — | — | — | * | — | — | * |
| **Kingman (City of)** | — | 88 | 3,798 | — | — | — | — | * | 39 | — | 1 |
| Kingman (KS) | — | 88 | 3,798 | — | — | — | — | * | 39 | — | 1 |
| **Kings River Conserv Dist** | — | — | — | 128,180 | — | — | — | — | — | — | — |
| Pine Flat (CA) | — | — | — | 128,180 | — | — | — | — | — | — | — |
| **Kissimmee (City of)** | — | 1 | 80,752 | — | — | — | — | * | 647 | — | 13 |
| Cane Island (FL) | — | — | 80,241 | — | — | — | — | — | 633 | — | 4 |
| Kissimmee (FL) | — | 1 | 511 | — | — | — | — | * | 14 | — | 9 |
| **Kodiak Electric Assn Inc** | — | 90 | — | 9,830 | — | — | — | * | — | — | 1 |
| Kodiac A (AK) | — | 84 | — | — | — | — | — | * | — | — | 1 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Kodiak Electric Assn Inc** | | | | | | | | | | | |
| Port Lions (AK) | — | 6 | — | — | — | — | — | — | — | — | * |
| Terror Lake AK) | — | — | — | 9,830 | — | — | — | — | — | — | — |
| **Kotzebue Elec Assn Inc** | — | 1,370 | — | — | — | — | — | 2 | — | — | 14 |
| Kotzebue (AK) | — | 1,370 | — | — | — | — | — | 2 | — | — | 14 |
| **KG&E - Western Resources** | — | — | 68,675 | — | — | — | — | — | 879 | — | 257 |
| Evans, Gordon (KS) | — | — | 39,562 | — | — | — | — | — | 517 | — | 80 |
| Gill, Murray (KS) | — | — | 29,113 | — | — | — | — | — | 362 | — | 177 |
| Neosho (KS) | — | — | — | — | — | — | — | — | — | — | — |
| **KPL - Western Resources** | 1,173,671 | 145 | 24,819 | — | — | — | 766 | * | 261 | 1,968 | 146 |
| Abilene (KS) | — | — | 13 | — | — | — | — | — | — | — | 16 |
| Hutchinson (KS) | — | 1 | 20,920 | — | — | — | — | * | 213 | — | 98 |
| Jeffrey (KS) | 981,290 | 144 | — | — | — | — | 662 | * | — | 1,554 | 23 |
| Lawrence (KS) | 139,130 | — | 3,264 | — | — | — | 78 | — | 41 | 308 | 3 |
| Tecumseh (KS) | 53,251 | — | 622 | — | — | — | 27 | — | 7 | 106 | 7 |
| **La Crosse (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Larned (KS) | — | — | — | — | — | — | — | — | — | — | — |
| **La Junta (City of)** | — | 146 | — | — | — | — | — | * | * | — | 3 |
| La Junta (CO) | — | 146 | — | — | — | — | — | * | * | — | 3 |
| **La Plata (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| La Plata (MO) | — | — | — | — | — | — | — | — | — | — | * |
| **La Porte (City of)** | — | 3 | — | — | — | — | — | * | — | — | * |
| La Porte (IA) | — | 3 | — | — | — | — | — | * | — | — | * |
| **Lafayette Util Sys (City)** | — | — | 56,018 | — | — | — | — | — | 611 | — | 120 |
| Doc Bonin (LA) | — | — | 55,990 | — | — | — | — | — | 611 | — | 120 |
| Rodemacher (LA) | — | — | 28 | — | — | — | — | — | — | — | — |
| **Lake Crystal (City of)** | — | 12 | 40 | — | — | — | — | * | * | — | * |
| Lake Crystal (MN) | — | 12 | 40 | — | — | — | — | * | * | — | * |
| **Lake Lure (Town of)** | — | — | — | 950 | — | — | — | — | — | — | — |
| Lake Lure (NC) | — | — | — | 950 | — | — | — | — | — | — | — |
| **Lake Mills (City of)** | — | 90 | 76 | — | — | — | — | * | 1 | — | * |
| Lake Mills (IA) | — | 90 | 76 | — | — | — | — | * | 1 | — | * |
| **Lake Park (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Lake Park (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Lake Worth (City of)** | — | 38 | 16,716 | — | — | — | — | * | 184 | — | 11 |
| Smith, Tom G (FL) | — | 38 | 16,716 | — | — | — | — | * | 184 | — | 11 |
| **Lakeland (City of)** | 203,002 | 3,754 | 80,350 | — | — | — | 82 | 7 | 771 | 126 | 190 |
| Larsen Memorial (FL) | — | 1,310 | 65,054 | — | — | — | — | 2 | 589 | — | 38 |
| Mcintosh, C D (FL) | 203,002 | 2,444 | 15,296 | — | — | — | 82 | 5 | 182 | 126 | 152 |
| **Lamar (City of)** | — | — | 7,800 | — | — | — | — | — | 96 | — | 6 |
| Lamar (CO) | — | — | 7,800 | — | — | — | — | — | 96 | — | 6 |
| **Lamoni (City of)** | — | 26 | — | — | — | — | — | * | — | — | 1 |
| Lamoni (IA) | — | 26 | — | — | — | — | — | * | — | — | 1 |
| **Lanesboro (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Lansboro (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Lansing (City of)** | 148,564 | 375 | — | 109 | — | — | 63 | 1 | — | 163 | * |
| Eckert Station (MI) | 58,629 | 328 | — | — | — | — | 28 | 1 | — | 22 | * |
| Erickson (MI) | 89,935 | 47 | — | — | — | — | 35 | * | — | 141 | * |
| Moores Park (MI) | — | — | — | 109 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Larned (City of)** | — | 3 | 2,682 | — | — | — | — | * | 47 | — | * |
| Larned (KS) | — | — | — | — | — | — | — | — | — | — | — |
| Larned (KS) | — | 3 | 2,682 | — | — | — | — | * | 47 | — | * |
| **Larsen Bay (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Larsen (AK) | — | — | — | — | — | — | — | — | — | — | — |
| **Las Animas (City of)** | — | 22 | — | — | — | — | — | — | — | — | * |
| Las Animas (CO) | — | 22 | — | — | — | — | — | — | — | — | * |
| **Laurel (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Laurel (NE) | — | — | — | — | — | — | — | — | — | — | * |
| **Laurens (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Laurens (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Lea County Elec Coop** | — | — | — | — | — | — | — | — | — | — | — |
| North Lovington (NM) | — | — | — | — | — | — | — | — | — | — | — |
| **Lebanon (City of)** | — | — | — | — | — | — | — | — | — | — | 1 |
| Lebanon (OH) | — | — | — | — | — | — | — | — | — | — | 1 |
| **Lenox (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Lenox (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Lewiston (City of)** | — | — | — | 390 | — | — | — | — | — | — | — |
| Andro Upper (ME) | — | — | — | 390 | — | — | — | — | — | — | — |
| **Lincoln (City of)** | — | 1 | — | — | — | — | — | * | — | — | 1 |
| Lincoln (KS) | — | 1 | — | — | — | — | — | * | — | — | 1 |
| **Lincoln (City of)** | — | — | 1,434 | — | — | — | — | — | 19 | — | 6 |
| Lincoln J Street (NE) | — | — | 233 | — | — | — | — | — | 4 | — | 2 |
| Rokeby (NE) | — | — | 1,201 | — | — | — | — | — | 15 | — | 4 |
| **Lindsay (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Lindsay (OK) | — | — | — | — | — | — | — | — | — | — | — |
| **Litchfield (City of)** | — | — | 14 | — | — | — | — | * | * | — | * |
| Litchfield (MN) | — | — | 14 | — | — | — | — | * | * | — | * |
| **Lockhart Power Co** | — | — | — | 8,493 | — | — | — | — | — | — | — |
| Lockhart (SC) | — | — | — | 8,493 | — | — | — | — | — | — | — |
| **Logan (City of)** | — | 27 | — | 4,661 | — | — | — | * | — | — | 1 |
| Logan (UT) | — | — | — | 863 | — | — | — | — | — | — | — |
| Logan 2 (UT) | — | — | — | 3,798 | — | — | — | — | — | — | — |
| Logon Diesel (UT) | — | 27 | — | — | — | — | — | * | — | — | 1 |
| **Logansport (City of)** | 15,721 | — | 75 | — | — | — | 10 | — | 3 | 4 | 2 |
| Logansport (IN) | 15,721 | — | 75 | — | — | — | 10 | — | 3 | 4 | 2 |
| **Long Island Lighting Co** | — | 243,309 | 596,226 | — | — | — | — | 419 | 6,443 | — | 1,416 |
| Barrett, E F (NY) | — | 5,001 | 189,324 | — | — | — | — | 9 | 2,020 | — | 132 |
| Brookhaven (NY) | — | 6,235 | — | — | — | — | — | 12 | — | — | 41 |
| East Hampton (NY) | — | 36 | — | — | — | — | — | * | — | — | 4 |
| Far Rockway (NY) | — | — | 43,785 | — | — | — | — | — | 455 | — | 1 |
| Glenwood (NY) | — | 308 | 85,437 | — | — | — | — | * | 987 | — | 28 |
| Holbrook (NY) | — | 4,957 | — | — | — | — | — | 12 | — | — | 71 |
| Montauk (NY) | — | 2 | — | — | — | — | — | * | — | — | 1 |
| Northport (NY) | — | 139,791 | 277,680 | — | — | — | — | 238 | 2,981 | — | 743 |
| Port Jefferson (NY) | — | 86,828 | — | — | — | — | — | 148 | — | — | 370 |
| Shoreham (NY) | — | 91 | — | — | — | — | — | * | — | — | 11 |
| Southhampton (NY) | — | 36 | — | — | — | — | — | * | — | — | 2 |
| Southold (NY) | — | 14 | — | — | — | — | — | * | — | — | 3 |
| West Babylon (NY) | — | 10 | — | — | — | — | — | — | — | — | 11 |
| **Longmont (City of)** | — | — | — | 385 | — | — | — | — | — | — | — |
| Longmont (CO) | — | — | — | 385 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Los Angeles (City of)** | **752,395** | **1,376** | **253,675** | **106,241** | **—** | **—** | **314** | **2** | **2,702** | **1,560** | **844** |
| Big Pine Creek (CA) | — | — | — | 2,116 | — | — | — | — | — | — | — |
| Castaic (CA) | — | — | — | 22,540 | — | — | — | — | — | — | — |
| Control Gorge (CA) | — | — | — | 6,840 | — | — | — | — | — | — | — |
| Cottonwood (CA) | — | — | — | 1,091 | — | — | — | — | — | — | — |
| Division Creek (CA) | — | — | — | 392 | — | — | — | — | — | — | — |
| Foothill (CA) | — | — | — | 6,577 | — | — | — | — | — | — | — |
| Franklin Canyon (CA) | — | — | — | 1,012 | — | — | — | — | — | — | — |
| Haiwee (CA) | — | — | — | 2,371 | — | — | — | — | — | — | — |
| Harbor (CA) | — | 95 | 60,856 | — | — | — | — | — | 550 | — | 14 |
| Haynes (CA) | — | — | 90,588 | — | — | — | — | — | 1,022 | — | 429 |
| Intermountain (UT) | 752,395 | 1,281 | — | — | — | — | 314 | 2 | — | 1,560 | 11 |
| Middle Gorge (CA) | — | — | — | 6,486 | — | — | — | — | — | — | — |
| Pleasant Valley (CA) | — | — | — | 1,095 | — | — | — | — | — | — | — |
| San Fernando (CA) | — | — | — | 4,207 | — | — | — | — | — | — | — |
| San Francisquito 1 (CA) | — | — | — | 32,987 | — | — | — | — | — | — | — |
| San Francisquito 2 (CA) | — | — | — | 11,929 | — | — | — | — | — | — | — |
| Sawtelle (CA) | — | — | — | 225 | — | — | — | — | — | — | — |
| Scattergood (CA) | — | — | 86,034 | — | — | — | — | — | 929 | — | 379 |
| Upper Gorge (CA) | — | — | — | 6,373 | — | — | — | — | — | — | — |
| Valley (CA) | — | — | 16,197 | — | — | — | — | — | 201 | — | 12 |
| **Louisiana Ener & Pwr Auth** | **—** | **—** | **1,879** | **—** | **—** | **—** | **—** | **—** | **38** | **—** | **—** |
| Plaquemine (LA) | — | — | 1,879 | — | — | — | — | — | 38 | — | — |
| **Louisiana Pwr & Light Co** | **—** | **—** | **1,471,805** | **—** | **258,691** | **—** | **—** | **—** | **14,980** | **—** | **573** |
| Buras (LA) | — | — | 364 | — | — | — | — | — | 4 | — | 2 |
| Litle Gypsy (LA) | — | — | 435,841 | — | — | — | — | — | 4,342 | — | 93 |
| Monroe (LA) | — | — | — | — | — | — | — | — | — | — | — |
| Nine Mile Point (LA) | — | — | 730,713 | — | — | — | — | — | 7,403 | — | 276 |
| Sterlington (LA) | — | — | 77,288 | — | — | — | — | — | 800 | — | 20 |
| Thibodaux (LA) | — | — | — | — | — | — | — | — | — | — | — |
| Waterford (LA) | — | — | — | — | 258,691 | — | — | — | — | — | — |
| Waterford (LA) | — | — | 227,599 | — | — | — | — | — | 2,432 | — | 182 |
| **Louisville Gas & Elec Co** | **1,282,567** | **1,325** | **2,705** | **28,908** | **—** | **—** | **594** | **2** | **30** | **416** | **33** |
| Cane Run (KY) | 253,139 | — | 1,812 | — | — | — | 117 | — | 19 | 51 | 2 |
| Mill Creek (KY) | 735,132 | 1,236 | 719 | — | — | — | 342 | 2 | 7 | 205 | 28 |
| Ohio Falls (KY) | — | — | — | 28,908 | — | — | — | — | — | — | — |
| Paddys Run (KY) | — | — | 95 | — | — | — | — | — | 2 | — | — |
| Trimble County (KY) | 294,296 | 89 | — | — | — | — | 135 | * | — | 160 | 3 |
| Waterside (KY) | — | — | 16 | — | — | — | — | — | * | — | — |
| Zorn (KY) | — | — | 63 | — | — | — | — | — | 1 | — | — |
| **Lowell (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | ***** |
| Lowell (MI) | — | — | — | — | — | — | — | — | — | — | * |
| **Lower Colorado River Auth** | **927,313** | **241** | **251,929** | **51,066** | **—** | **—** | **553** | **1** | **2,701** | **1,452** | **162** |
| Austin (TX) | — | — | — | 5,967 | — | — | — | — | — | — | — |
| Buchanan (TX) | — | — | — | 6,725 | — | — | — | — | — | — | — |
| Granite Shoals (TX) | — | — | — | 6,913 | — | — | — | — | — | — | — |
| Inks (TX) | — | — | — | 3,065 | — | — | — | — | — | — | — |
| Mansfield (TX) | — | — | — | 24,103 | — | — | — | — | — | — | — |
| Marble Falls (TX) | — | — | — | 4,293 | — | — | — | — | — | — | — |
| Sam K Seymour,jr (TX) | 927,313 | 241 | — | — | — | — | 553 | 1 | — | 1,452 | 4 |
| Sim Gideon (TX) | — | — | 133,179 | — | — | — | — | — | 1,430 | — | 77 |
| T. C. Ferguson (TX) | — | — | 118,750 | — | — | — | — | — | 1,271 | — | 81 |
| **Lower Valley Pwr & Lt Co** | **—** | **—** | **—** | **1,108** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Strawberry Creek (WY) | — | — | — | 1,108 | — | — | — | — | — | — | — |
| **Lubbock (City of)** | **—** | **—** | **51,583** | **—** | **—** | **—** | **—** | **—** | **576** | **—** | **—** |
| Holly Ave (TX) | — | — | 39,031 | — | — | — | — | — | 444 | — | — |
| LP&L Co GEN | — | — | 12,552 | — | — | — | — | — | 131 | — | — |
| Plant 2 (TX) | — | — | — | — | — | — | — | — | — | — | — |
| **Luverne (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Luverne (MN) | — | — | — | — | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Lyndonville (City of)** | — | — | — | 443 | — | — | — | — | — | — | — |
| Great Falls (VT) | — | — | — | 350 | — | — | — | — | — | — | — |
| Vail (VT) | — | — | — | 93 | — | — | — | — | — | — | — |
| **M & A Elec Pwr Coop** | — | — | — | — | — | — | — | — | — | — | — |
| Green Forest (MO) | — | — | — | — | — | — | — | — | — | — | — |
| **Macon (City of)** | — | 76 | 18 | — | — | — | — | * | * | — | * |
| Macon (MO) | — | 76 | 18 | — | — | — | — | * | * | — | * |
| **Madelia (City of)** | — | 12 | 18 | — | — | — | — | * | 1 | — | * |
| Madelia (MN) | — | 12 | 18 | — | — | — | — | * | 1 | — | * |
| **Madison (City of)** | — | — | — | 277 | — | — | — | — | — | — | — |
| Norridgewick (ME) | — | — | — | 277 | — | — | — | — | — | — | — |
| **Madison (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Madison (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Madison Gas & Elec Co** | 23,140 | — | 12,081 | — | — | — | 13 | — | 201 | 11 | 7 |
| Blount Street (WI) | 23,140 | — | 7,912 | — | — | 336 | 13 | — | 134 | 11 | 3 |
| Fitchburg (WI) | — | — | 2,526 | — | — | — | — | — | 39 | — | 1 |
| Nine Springs (WI) | — | — | 133 | — | — | — | — | — | 2 | — | * |
| Sycamore (WI) | — | — | 1,510 | — | — | — | — | — | 26 | — | 3 |
| **Maine Public Service Co** | — | 55 | — | 413 | — | — | — | * | — | — | 10 |
| Caribou (ME) | — | 36 | — | 410 | — | — | — | * | — | — | 10 |
| Flos Inn (ME) | — | 16 | — | — | — | — | — | — | — | — | * |
| Houlton (ME) | — | 3 | — | — | — | — | — | — | — | — | * |
| Squa Pan (ME) | — | — | — | 3 | — | — | — | — | — | — | — |
| **Maine Yankee Atomic Pwr C** | — | — | — | — | — | — | — | — | — | — | — |
| Maine Yankee (ME) | — | — | — | — | — | — | — | — | — | — | — |
| **Malden (City of)** | — | 5 | — | — | — | — | — | * | — | — | * |
| Malden (MO) | — | 5 | — | — | — | — | — | * | — | — | * |
| **Mangum (City of)** | — | 19 | 1 | — | — | — | — | * | * | — | * |
| Mangum (OK) | — | 19 | 1 | — | — | — | — | * | * | — | * |
| **Manilla (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Manilla (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Manitowoc (City of)** | 15,724 | 4,391 | 333 | — | — | — | 8 | * | 4 | 24 | 1 |
| Manitowoc (WI) | 15,724 | 4,391 | 333 | — | — | — | 8 | * | 4 | 24 | 1 |
| **Manley Utility Co** | — | 20 | — | — | — | — | — | * | — | — | * |
| Manley (AK) | — | 20 | — | — | — | — | — | * | — | — | * |
| **Manning (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Manning (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Manti (City of)** | — | — | — | 660 | — | — | — | — | — | — | — |
| Lower (UT) | — | — | — | 159 | — | — | — | — | — | — | — |
| Manti (UT) | — | — | — | 501 | — | — | — | — | — | — | — |
| **Maquoketa (City of)** | — | 7 | 483 | — | — | — | — | * | 6 | — | 1 |
| Maquoketa (IA) | — | 7 | 483 | — | — | — | — | * | 6 | — | 1 |
| **Marblehead (City of)** | — | 162 | — | — | — | — | — | * | — | — | 1 |
| Commerce St 2 (MA) | — | 22 | — | — | — | — | — | * | — | — | * |
| Wilkins Station (MA) | — | 140 | — | — | — | — | — | * | — | — | * |
| **Marquette (City of)** | 19,852 | 138 | — | 1,550 | — | — | 14 | * | — | 25 | 3 |
| Plant Four (MI) | — | 111 | — | — | — | — | — | * | — | — | 3 |
| Plant Two (MI) | — | — | — | 1,214 | — | — | — | — | — | — | — |
| Russell, Frank J (MI) | — | — | — | 336 | — | — | — | — | — | — | — |
| Shiras (MI) | 19,852 | 27 | — | — | — | — | 14 | * | — | 25 | 1 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Marshall (City of)** | — | 22 | 272 | 84 | — | — | — | * | 3 | — | * |
| Marshall (MI) | — | 22 | 272 | 84 | — | — | — | * | 3 | — | * |
| **Marshall (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Marshall (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Marshall (City of)** | 7,330 | 3 | 333 | — | — | — | 5 | * | 6 | 5 | * |
| Marshall (MO) | 7,330 | 3 | 333 | — | — | — | 5 | * | 6 | 5 | * |
| **Martinsville (City of)** | — | — | — | 362 | — | — | — | — | — | — | — |
| Martinsville (VA) | — | — | — | 362 | — | — | — | — | — | — | — |
| **Mascoutah (City of)** | — | — | — | — | — | — | — | — | — | — | 1 |
| Mascoutah (IL) | — | — | — | — | — | — | — | — | — | — | 1 |
| **Mass Mun Wholesale Elec** | — | 8,140 | 106,337 | — | — | — | — | 14 | 950 | — | 204 |
| Stonybrook (MA) | — | 8,140 | 106,337 | — | — | — | — | 14 | 950 | — | 204 |
| **Maui Electric Co Ltd** | — | 80,107 | — | — | — | — | — | 134 | — | — | 123 |
| Cook (HI) | — | 3,054 | — | — | — | — | — | 6 | — | — | 6 |
| Kahului (HI) | — | 19,230 | — | — | — | — | — | 42 | — | — | 47 |
| Lanai City (HI) | — | 1,064 | — | — | — | — | — | 2 | — | — | * |
| Maalaea (HI) | — | 55,534 | — | — | — | — | — | 82 | — | — | 70 |
| Miki Basin (HI) | — | 1,225 | — | — | — | — | — | 2 | — | — | * |
| **Mcgrath Lt & Pwr Co** | — | 224 | — | — | — | — | — | * | — | — | 1 |
| Mcgrath (AK) | — | 224 | — | — | — | — | — | * | — | — | 1 |
| **Mcgregor (City of)** | — | 9 | — | — | — | — | — | * | — | — | * |
| Mc Gregor (IA) | — | 9 | — | — | — | — | — | * | — | — | * |
| **Mcleansboro (City of)** | — | 11 | — | — | — | — | — | * | — | — | * |
| Mc Leansboro (IL) | — | 11 | — | — | — | — | — | * | — | — | * |
| **Mcpherson (City of)** | — | — | 150 | — | — | — | — | — | 3 | — | 16 |
| Plant No. 1 (KS) | — | — | — | — | — | — | — | — | — | — | * |
| Plant No. 2 (KS) | — | — | 150 | — | — | — | — | — | 3 | — | 15 |
| **Meade (City of)** | — | 73 | 681 | — | — | — | — | * | 7 | — | * |
| Meade (KS) | — | 73 | 681 | — | — | — | — | * | 7 | — | * |
| **Medina Electric Coop Inc** | — | — | 2,011 | — | — | — | — | — | 26 | — | 21 |
| Pearsall (TX) | — | — | 2,011 | — | — | — | — | — | 26 | — | 21 |
| **Melrose (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Melrose (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Memphis (City of)** | — | — | — | — | — | — | — | — | — | — | 1 |
| Memphis (MO) | — | — | — | — | — | — | — | — | — | — | 1 |
| **Menasha (City of)** | 192 | — | — | — | — | — | * | — | — | 2 | — |
| Menasha (WI) | 192 | — | — | — | — | — | * | — | — | 2 | — |
| **Merced Irrigation Dist** | — | — | — | 75,884 | — | — | — | — | — | — | — |
| Canal Creek (CA) | — | — | — | 295 | — | — | — | — | — | — | — |
| Exchequer (CA) | — | — | — | 66,890 | — | — | — | — | — | — | — |
| Fairfield (CA) | — | — | — | 655 | — | — | — | — | — | — | — |
| Mcswain (CA) | — | — | — | 6,624 | — | — | — | — | — | — | — |
| Parker (CA) | — | — | — | 1,420 | — | — | — | — | — | — | — |
| **Merrillan (City of)** | — | 19 | — | 21 | — | — | — | * | — | — | * |
| Merrillan (WI) | — | 19 | — | 21 | — | — | — | * | — | — | * |
| **Metlakatla Pwr & Lgt Co** | — | 440 | — | 1,167 | — | — | — | 1 | — | — | 2 |
| Centennial (AK) | — | 440 | — | — | — | — | — | 1 | — | — | 2 |
| Chester Lake (AK) | — | — | — | — | — | — | — | — | — | — | — |
| Leffel Turbine (AK) | — | — | — | 1,167 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Metropolitan Edison Co** | **240,640** | **1,059** | **13,724** | **12,781** | **—** | **—** | **100** | **2** | **150** | **220** | **86** |
| Hamilton (PA) | — | — | — | — | — | — | — | — | — | — | 4 |
| Hunterstown (PA) | — | — | 1,339 | — | — | — | — | — | 19 | — | 9 |
| Mountain (PA) | — | — | 328 | — | — | — | — | * | 6 | — | 6 |
| Orrtanna (PA) | — | — | — | — | — | — | — | — | — | — | 4 |
| Portland (PA) | 144,768 | 852 | 12,035 | — | — | — | 59 | 2 | 125 | 135 | 45 |
| Shawnee (PA) | — | 35 | — | — | — | — | — | * | — | — | 6 |
| Titus (PA) | 95,872 | 172 | 22 | — | — | — | 41 | * | * | 85 | 5 |
| Tolna (PA) | — | — | — | — | — | — | — | — | — | — | 6 |
| Yorkhaven (PA) | — | — | — | 12,781 | — | — | — | — | — | — | — |
| **Metropolitan Water Dist** | **—** | **—** | **—** | **25,296** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Corona (CA) | — | — | — | 1,602 | — | — | — | — | — | — | — |
| Coyote Creek (CA) | — | — | — | 1,488 | — | — | — | — | — | — | — |
| Etiwanda (CA) | — | — | — | 5,966 | — | — | — | — | — | — | — |
| Foothill Feeder (CA) | — | — | — | 1,932 | — | — | — | — | — | — | — |
| Greg Avenue (CA) | — | — | — | — | — | — | — | — | — | — | — |
| Lake Mathews (CA) | — | — | — | 3,354 | — | — | — | — | — | — | — |
| Perris (CA) | — | — | — | 1,926 | — | — | — | — | — | — | — |
| Red Mountain (CA) | — | — | — | 2,724 | — | — | — | — | — | — | — |
| Rio Hondo (CA) | — | — | — | 766 | — | — | — | — | — | — | — |
| San Dimas (CA) | — | — | — | 1,613 | — | — | — | — | — | — | — |
| Sepulv Cyn (CA) | — | — | — | — | — | — | — | — | — | — | — |
| Temescal (CA) | — | — | — | 1,683 | — | — | — | — | — | — | — |
| Valley View (CA) | — | — | — | 4 | — | — | — | — | — | — | — |
| Venice (CA) | — | — | — | — | — | — | — | — | — | — | — |
| Yorba Linda (CA) | — | — | — | 2,238 | — | — | — | — | — | — | — |
| **Michigan So Cent Pwr Agen** | **13,986** | **210** | **—** | **—** | **—** | **—** | **8** | **1** | **—** | **33** | **5** |
| Project I (MI) | 13,986 | 210 | — | — | — | — | 8 | 1 | — | 33 | 5 |
| **Midwest Energy Inc** | **—** | **28** | **—** | **—** | **—** | **—** | **—** | ***** | **—** | **—** | **4** |
| Bird City (KS) | — | 10 | — | — | — | — | — | — | — | — | * |
| Colby (KS) | — | 12 | — | — | — | — | — | — | — | — | 3 |
| Ellis (KS) | — | 2 | — | — | — | — | — | * | — | — | 1 |
| Great Bend (KS) | — | 4 | — | — | — | — | — | — | — | — | * |
| **Midwest Power** | **1,160,775** | **1,510** | **15,037** | **—** | **—** | **—** | **723** | **3** | **209** | **2,131** | **64** |
| Council Bluffs (IA) | 417,173 | 484 | 352 | — | — | — | 269 | 1 | 4 | 754 | 7 |
| Electrifarm (IA) | — | — | 4,841 | — | — | — | — | — | 70 | — | 12 |
| Neal, George (IA) | 743,602 | 246 | 2,928 | — | — | — | 454 | * | 30 | 1,376 | 14 |
| Parr (IA) | — | — | 247 | — | — | — | — | — | 4 | — | 6 |
| Pleasant Hill (IA) | — | 777 | — | — | — | — | — | 2 | — | — | 16 |
| River Hills (IA) | — | 3 | 1,455 | — | — | — | — | * | 25 | — | 4 |
| Sycamore (IA) | — | — | 5,214 | — | — | — | — | — | 77 | — | 6 |
| **Milford (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Milford (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Minden (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | ***** |
| Minden (LA) | — | — | — | — | — | — | — | — | — | — | * |
| **Minneapolis (City of)** | **—** | **16** | **311** | **—** | **—** | **—** | **—** | ***** | **3** | **—** | ***** |
| Minneapolis (KS) | — | 16 | 311 | — | — | — | — | * | 3 | — | * |
| **Minnesota Power & Lgt Co** | **570,735** | **573** | **—** | **38,573** | **—** | **—** | **345** | **1** | **—** | **422** | **8** |
| Blanchard (MN) | — | — | — | 7,616 | — | — | — | — | — | — | — |
| Boswell (MN) | 541,348 | 403 | — | — | — | — | 325 | 1 | — | 377 | 7 |
| Fond Du Lac (MN) | — | — | — | 3,802 | — | — | — | — | — | — | — |
| Hibbard, M L (MN) | — | — | — | — | — | — | — | — | — | — | — |
| Knife Falls (MN) | — | — | — | 735 | — | — | — | — | — | — | — |
| Laskin (MN) | 29,387 | 170 | — | — | — | — | 20 | * | — | 45 | * |
| Little Falls (MN) | — | — | — | 2,744 | — | — | — | — | — | — | — |
| Pillager (MN) | — | — | — | 960 | — | — | — | — | — | — | — |
| Prairie River (MN) | — | — | — | 108 | — | — | — | — | — | — | — |
| Scanlon (MN) | — | — | — | 683 | — | — | — | — | — | — | — |
| Sylvan (MN) | — | — | — | 1,078 | — | — | — | — | — | — | — |
| Thompson (MN) | — | — | — | 18,771 | — | — | — | — | — | — | — |
| Winton (MN) | — | — | — | 2,076 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Minnkota Power Coop Inc** | **456,174** | **2,315** | **—** | **—** | **—** | **—** | **388** | **4** | **—** | **414** | **6** |
| Grand Forks (ND) | — | — | — | — | — | — | — | — | — | — | — |
| Harwood (ND) | — | — | — | — | — | — | — | — | — | — | — |
| Young, Milton R (ND) | 456,174 | 2,315 | — | — | — | — | 388 | 4 | — | 414 | 6 |
| **Minnkota Power Coop Inc** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Hawley (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Mission Valley Power** | **—** | **—** | **—** | **307** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Hellroaring (MT) | — | — | — | 307 | — | — | — | — | — | — | — |
| **Mississippi Power Co** | **639,381** | **197** | **169,126** | **—** | **—** | **—** | **290** | ***** | **3,084** | **452** | **77** |
| Daniel, Victor J Jr. (MS) | 318,689 | 197 | — | — | — | — | 159 | * | — | 295 | 4 |
| Eaton (MS) | — | — | 5,824 | — | — | — | — | — | 80 | — | 10 |
| Standard Oil (MS) | — | — | 83,929 | — | — | — | — | — | 2,098 | — | — |
| Sweatt (MS) | — | — | 7,242 | — | — | — | — | — | 107 | — | 33 |
| Watson (MS) | 320,692 | — | 72,131 | — | — | — | 131 | — | 799 | 157 | 30 |
| **Mississippi Pwr & Lgt Co** | **—** | **247** | **813,136** | **—** | **—** | **—** | **—** | ***** | **8,166** | **—** | **891** |
| Andrus (MS) | — | — | 336,255 | — | — | — | — | — | 3,354 | — | 606 |
| Brown, Rex (MS) | — | 4 | 59,223 | — | — | — | — | * | 624 | — | 31 |
| Delta (MS) | — | — | 35,071 | — | — | — | — | — | 436 | — | 39 |
| Natchez (MS) | — | — | — | — | — | — | — | — | — | — | — |
| Wilson, B (MS) | — | 243 | 382,587 | — | — | — | — | * | 3,753 | — | 215 |
| **Mo Basin Mun Pwr Agency** | **—** | **57** | **—** | **—** | **—** | **—** | **—** | ***** | **—** | **—** | **6** |
| Watertown (SD) | — | 57 | — | — | — | — | — | * | — | — | 6 |
| **Modesto Irrigation Dist** | **—** | **—** | **779** | **2,546** | **—** | **—** | **—** | ***** | **11** | **—** | **8** |
| McClure (CA) | — | — | 64 | — | — | — | — | * | 2 | — | 6 |
| New Hogan (CA) | — | — | — | 2,432 | — | — | — | — | — | — | — |
| Stone Drop (CA) | — | — | — | 114 | — | — | — | — | — | — | — |
| Woodland (CA) | — | — | 715 | — | — | — | — | — | 8 | — | 2 |
| **Monongahela Power Co** | **2,190,074** | **3,921** | **3,497** | **—** | **—** | **—** | **902** | **7** | **36** | **2,259** | **19** |
| Albright (WV) | 80,038 | 501 | — | — | — | — | 36 | 1 | — | 136 | 1 |
| Fort Martin (WV) | 200,832 | 3,159 | — | — | — | — | 79 | 6 | — | 637 | 2 |
| Harrison (WV) | 1,154,020 | — | 1,247 | — | — | — | 464 | — | 12 | 799 | 3 |
| Pleasants (WV) | 641,343 | — | 2,066 | — | — | — | 273 | — | 22 | 636 | 12 |
| Rivesville (WV) | 10,610 | 261 | — | — | — | — | 5 | * | — | 19 | 1 |
| Willow Island (WV) | 103,231 | — | 184 | — | — | — | 44 | — | 2 | 32 | * |
| **Monroe (City of)** | **—** | **—** | **—** | **290** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Lower (UT) | — | — | — | 142 | — | — | — | — | — | — | — |
| Mon Pump St (UT) | — | — | — | — | — | — | — | — | — | — | — |
| Monroe Upr (UT) | — | — | — | 148 | — | — | — | — | — | — | — |
| **Monroe (City of)** | **—** | **27** | **2** | **—** | **—** | **—** | **—** | ***** | ***** | **—** | **1** |
| Monroe (MO) | — | 27 | 2 | — | — | — | — | * | * | — | 1 |
| **Montana Dakota Utils Co** | **198,089** | **518** | **2,394** | **—** | **—** | **—** | **171** | **1** | **33** | **284** | **6** |
| Coyote (ND) | 177,780 | 485 | — | — | — | — | 148 | 1 | — | 235 | 4 |
| Glendive (MT) | — | 33 | 1,610 | — | — | — | — | * | 21 | — | 1 |
| Heskett (ND) | 7,248 | — | 7 | — | — | — | 10 | — | * | 37 | — |
| Lewis & Clark (MT) | 13,061 | — | 56 | — | — | — | 13 | — | 1 | 12 | — |
| Miles City (MT) | — | — | 721 | — | — | — | — | — | 10 | — | 1 |
| Williston (ND) | — | — | — | — | — | — | — | — | — | — | — |
| **Montana Power Co (The)** | **543,707** | **5,195** | **1,460** | **342,591** | **—** | **—** | **378** | **12** | **15** | **487** | **8** |
| Black Eagle (MT) | — | — | — | 11,310 | — | — | — | — | — | — | — |
| Cochrane (MT) | — | — | — | 35,678 | — | — | — | — | — | — | — |
| Colstrip (MT) | 466,866 | 5,061 | — | — | — | — | 327 | 11 | — | 444 | 7 |
| Corette, J E (MT) | 76,841 | — | 1,460 | — | — | — | 52 | — | 15 | 43 | — |
| Frank Bird (MT) | — | — | — | — | — | — | — | — | — | — | — |
| Hauser Lake (MT) | — | — | — | 10,989 | — | — | — | — | — | — | — |
| Holter (MT) | — | — | — | 24,265 | — | — | — | — | — | — | — |
| Kerr (MT) | — | — | — | 129,261 | — | — | — | — | — | — | — |
| Lake Diesel (MT) | — | — | — | — | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Montana Power Co (The)** | | | | | | | | | | | |
| Madison (MT) | — | — | — | 5,738 | — | — | — | — | — | — | — |
| Milltown (MT) | — | — | — | 1,759 | — | — | — | — | — | — | — |
| Morony (MT) | — | — | — | 32,706 | — | — | — | — | — | — | — |
| Mystic Lake (MT) | — | — | — | 6,232 | — | — | — | — | — | — | — |
| Rainbow (MT) | — | — | — | 20,281 | — | — | — | — | — | — | — |
| Ryan (MT) | — | — | — | 41,007 | — | — | — | — | — | — | — |
| Thompson Falls (MT) | — | — | — | 23,365 | — | — | — | — | — | — | — |
| Yellowstone (MT) | — | 134 | — | — | — | — | — | * | — | — | 1 |
| **Montaup Electric Company** | **58,410** | **4,490** | **—** | **—** | **—** | **—** | **22** | **8** | **—** | **42** | **105** |
| Somerset (MA) | 58,410 | 4,490 | — | — | — | — | 22 | 8 | — | 42 | 105 |
| **Montezuma (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | ***** |
| Montezuma (IA) | — | — | — | — | — | — | — | — | — | — | * |
| **Moon Lake Elec Assn Inc** | **—** | **—** | **—** | **1,418** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Uintah (UT) | — | — | — | 777 | — | — | — | — | — | — | — |
| Yellowstone (UT) | — | — | — | 641 | — | — | — | — | — | — | — |
| **Moorhead (City of)** | **—** | **19** | **—** | **—** | **—** | **—** | **—** | ***** | **—** | **2** | ***** |
| Moorhead (MN) | — | 19 | — | — | — | — | — | * | — | 2 | * |
| **Moose Lake (City of)** | **—** | **3** | **—** | **—** | **—** | **—** | **—** | ***** | **—** | **—** | ***** |
| Moose Lake (MN) | — | 3 | — | — | — | — | — | * | — | — | * |
| **Mora (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Mora (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Morgan (City of)** | **—** | **—** | **9,946** | **—** | **—** | **—** | **—** | **—** | **138** | **—** | **—** |
| Morgan City (LA) | — | — | 9,946 | — | — | — | — | — | 138 | — | — |
| **Morrisville (Village of)** | **—** | **—** | **—** | **274** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Cadys Falls (VT) | — | — | — | 133 | — | — | — | — | — | — | — |
| Morrisville (VT) | — | — | — | 131 | — | — | — | — | — | — | — |
| W K Sanders (VT) | — | — | — | 10 | — | — | — | — | — | — | — |
| **Mount Pleasant (City of)** | **—** | **—** | **—** | **1,152** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Lower (UT) | — | — | — | 19 | — | — | — | — | — | — | — |
| Unit 3 (UT) | — | — | — | 97 | — | — | — | — | — | — | — |
| Unit 4 (UT) | — | — | — | 898 | — | — | — | — | — | — | — |
| Upper (UT) | — | — | — | 138 | — | — | — | — | — | — | — |
| **Mountain Lake (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Mountain Lake (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Mt Pleasant (City of)** | **—** | **—** | **1** | **—** | **—** | **—** | **—** | **—** | ***** | **—** | ***** |
| Mt Pleasant (IA) | — | — | 1 | — | — | — | — | — | * | — | * |
| **Mullen (Village of)** | **—** | **2** | **—** | **—** | **—** | **—** | **—** | ***** | **—** | **—** | ***** |
| Mullen (NE) | — | 2 | — | — | — | — | — | * | — | — | * |
| **Mulvane (City of)** | **—** | **1** | **8** | **—** | **—** | **—** | **—** | ***** | ***** | **—** | ***** |
| Mulvane (KS) | — | 1 | 8 | — | — | — | — | * | * | — | * |
| **Murray (City of)** | **—** | **2** | **8** | **3,196** | **—** | **—** | **—** | ***** | ***** | **—** | ***** |
| Diesel (UT) | — | 2 | 8 | — | — | — | — | * | * | — | * |
| Little Cottonwood (UT) | — | — | — | 3,196 | — | — | — | — | — | — | — |
| **Muscatine (City of)** | **118,035** | **—** | **243** | **—** | **—** | **—** | **72** | **—** | **3** | **145** | **3** |
| Muscatine (IA) | 118,035 | — | 243 | — | — | — | 72 | — | 3 | 145 | 3 |
| **Muscoda (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Muscoda (WI) | — | — | — | — | — | — | — | — | — | — | — |
| **N Y State Elec & Gas Corp** | **639,124** | **688** | **—** | **12,820** | **—** | **—** | **263** | **1** | **—** | **354** | **6** |
| Cadyville (NY) | — | — | — | 1,277 | — | — | — | — | — | — | — |
| Goudey (NY) | 46,082 | 23 | — | — | — | — | 18 | * | — | 17 | 1 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **N Y State Elec & Gas Corp** | | | | | | | | | | | |
| Greenidge (NY) | 44,718 | 101 | — | — | — | — | 18 | * | — | 44 | 1 |
| Harris Lake (NY) | — | — | — | — | — | — | — | — | — | — | * |
| Hickling (NY) | 26,619 | — | — | — | — | — | 21 | — | — | 12 | — |
| High Falls (NY) | — | — | — | 4,111 | — | — | — | — | — | — | — |
| Jennison (NY) | 8,066 | — | — | — | — | 631 | 7 | — | — | 1 | — |
| Kents Falls (NY) | — | — | — | 2,459 | — | — | — | — | — | — | — |
| Keuka (NY) | — | — | — | — | — | — | — | — | — | — | — |
| Mechanicvie (NY) | — | — | — | 2,961 | — | — | — | — | — | — | — |
| Mill "C" (NY) | — | — | — | 918 | — | — | — | — | — | — | — |
| Milliken (NY) | 132,074 | 250 | — | — | — | — | 52 | * | — | 119 | 2 |
| Rainbow Falls (NY) | — | — | — | 1,044 | — | — | — | — | — | — | — |
| Seneca Falls (NY) | — | — | — | 12 | — | — | — | — | — | — | — |
| Somerset (NY) | 381,565 | 314 | — | — | — | — | 146 | 1 | — | 162 | 2 |
| Waterloo (NY) | — | — | — | 38 | — | — | — | — | — | — | — |
| **Naknek Electric Assn Inc** | — | 1,925 | — | — | — | — | — | 3 | — | — | 8 |
| Naknek (AK) | — | 1,925 | — | — | — | — | — | 3 | — | — | 8 |
| **Nantahala Pwr & Lgt Co** | — | — | — | 22,590 | — | — | — | — | — | — | — |
| Bear Creek (NC) | — | — | — | 2,498 | — | — | — | — | — | — | — |
| Bryson (NC) | — | — | — | 363 | — | — | — | — | — | — | — |
| Cedar Cliff (NC) | — | — | — | 1,906 | — | — | — | — | — | — | — |
| Dillsboro (NC) | — | — | — | 38 | — | — | — | — | — | — | — |
| Franklin (NC) | — | — | — | 454 | — | — | — | — | — | — | — |
| Mission (NC) | — | — | — | 280 | — | — | — | — | — | — | — |
| Nantahala (NC) | — | — | — | 4,560 | — | — | — | — | — | — | — |
| Queens Creek (NC) | — | — | — | 117 | — | — | — | — | — | — | — |
| Tennessee Creek (NC) | — | — | — | 1,945 | — | — | — | — | — | — | — |
| Thorpe (NC) | — | — | — | 10,429 | — | — | — | — | — | — | — |
| Tuckasegee (NC) | — | — | — | — | — | — | — | — | — | — | — |
| **Nantucket Elec Co** | — | 7,820 | — | — | — | — | — | 15 | — | — | 10 |
| Nantucket (MA) | — | 7,820 | — | — | — | — | — | 15 | — | — | 10 |
| **Natchitoches (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Natchitoches (LA) | — | — | — | — | — | — | — | — | — | — | — |
| **National Hydro** | — | — | — | 1,383 | — | — | — | — | — | — | — |
| Dayton (IL) | — | — | — | 1,383 | — | — | — | — | — | — | — |
| **Nebraska City (City of)** | — | 128 | 2,006 | — | — | — | — | 1 | 20 | — | — |
| Nebraska City (NE) | — | 116 | 1,819 | — | — | — | — | 1 | 17 | — | — |
| Syracuse No 2 (NE) | — | 12 | 187 | — | — | — | — | * | 2 | — | — |
| **Nebraska Pub Power Dist** | 641,546 | 578 | 4,219 | 34,466 | 541,401 | — | 391 | 1 | 51 | 845 | 16 |
| Columbus (NE) | — | — | — | 13,470 | — | — | — | — | — | — | — |
| Cooper (NE) | — | — | — | — | 541,401 | — | — | — | — | — | — |
| David City (NE) | — | 2 | 6 | — | — | — | — | * | * | — | * |
| Gentleman (NE) | 531,914 | — | 2,174 | — | — | — | 322 | — | 23 | 711 | 7 |
| Hallam (NE) | — | — | 1,956 | — | — | — | — | — | 27 | — | 3 |
| Hebron (NE) | — | 338 | — | — | — | — | — | 1 | — | — | 3 |
| Kearney (NE) | — | — | — | 4 | — | — | — | — | — | — | — |
| Lyons (NE) | — | 6 | — | — | — | — | — | * | — | — | * |
| Madison (NE) | — | 2 | 7 | — | — | — | — | * | * | — | * |
| Mc Cook (NE) | — | 153 | — | — | — | — | — | * | — | — | 3 |
| Minnechaduza (NE) | — | — | — | — | — | — | — | — | — | — | — |
| Mobile (NE) | — | — | — | — | — | — | — | — | — | — | — |
| Monroe (NE) | — | — | — | 3,127 | — | — | — | — | — | — | — |
| North Platte (NE) | — | — | — | 16,124 | — | — | — | — | — | — | — |
| Ord (NE) | — | 69 | 18 | — | — | — | — | * | * | — | * |
| Schuyler (NE) | — | — | — | — | — | — | — | — | — | — | — |
| Sheldon (NE) | 109,632 | — | 53 | — | — | 1,300 | 69 | — | 1 | 134 | — |
| Spencer (NE) | — | — | — | 1,741 | — | — | — | — | — | — | — |
| Sutherland (NE) | — | 6 | — | — | — | — | — | * | — | — | * |
| Wakefield (NE) | — | 2 | 5 | — | — | — | — | * | * | — | * |
| **Nebraska Pub Power Dist** | — | — | — | — | — | — | — | — | — | — | * |
| Lodgepole (NE) | — | — | — | — | — | — | — | — | — | — | * |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Neodesha (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Neodesha (KS) | — | — | — | — | — | — | — | — | — | — | * |
| **Nevada Irrigation Dist** | — | — | — | 53,302 | — | — | — | — | — | — | — |
| Bowman (CA) | — | — | — | 2,062 | — | — | — | — | — | — | — |
| Chicago Park (CA) | — | — | — | 23,202 | — | — | — | — | — | — | — |
| Combie No (CA) | — | — | — | 101 | — | — | — | — | — | — | — |
| Combie So (CA) | — | — | — | 942 | — | — | — | — | — | — | — |
| Dutch Flat No.2 (CA) | — | — | — | 17,403 | — | — | — | — | — | — | — |
| Rollins (CA) | — | — | — | 8,925 | — | — | — | — | — | — | — |
| Scott Flat (CA) | — | — | — | 667 | — | — | — | — | — | — | — |
| **Nevada Power Co** | 151,828 | 742 | 129,208 | — | — | — | 108 | 2 | 1,194 | 433 | 63 |
| Clark (NV) | — | — | 123,616 | — | — | — | — | — | 1,127 | — | 30 |
| Gardner, Reid (NV) | 151,828 | 742 | — | — | — | — | 108 | 2 | — | 433 | 10 |
| Sun Peak (NV) | — | — | 5,592 | — | — | — | — | — | 68 | — | — |
| Sunrise (NV) | — | — | — | — | — | — | — | — | — | — | 22 |
| **New England Power Co** | 858,801 | 74,994 | 192,726 | 72,837 | — | — | 324 | 136 | 2,167 | 594 | 927 |
| Bear Swamp (MA) | — | — | — | 16,812 | — | — | — | — | — | — | — |
| Bellows Falls (VT) | — | — | — | 10,244 | — | — | — | — | — | — | — |
| Brayton Point (MA) | 709,319 | 229 | 192,541 | — | — | — | 259 | * | 2,160 | 462 | 519 |
| Comerford (NH) | — | — | — | 13,853 | — | — | — | — | — | — | — |
| Deerfield No. 2 (MA) | — | — | — | 520 | — | — | — | — | — | — | — |
| Deerfield No. 3 (MA) | — | — | — | 848 | — | — | — | — | — | — | — |
| Deerfield No. 4 (MA) | — | — | — | 673 | — | — | — | — | — | — | — |
| Deerfield No. 5 (MA) | — | — | — | 564 | — | — | — | — | — | — | — |
| Fife Brook (MA) | — | — | — | 338 | — | — | — | — | — | — | — |
| Gloucester (MA) | — | 331 | — | — | — | — | — | 1 | — | — | 1 |
| Harriman (VT) | — | — | — | 1,394 | — | — | — | — | — | — | — |
| Manchester Street (RI) | — | — | 185 | — | — | — | — | — | 7 | — | — |
| Mcindoes (NH) | — | — | — | 2,664 | — | — | — | — | — | — | — |
| Moore (NH) | — | — | — | 12,124 | — | — | — | — | — | — | — |
| Newburyport (MA) | — | 279 | — | — | — | — | — | 1 | — | — | 1 |
| Salem Harbor (MA) | 149,482 | 74,155 | — | — | — | — | 65 | 134 | — | 132 | 406 |
| Searsburg (VT) | — | — | — | 853 | — | — | — | — | — | — | — |
| Sherman (MA) | — | — | — | 439 | — | — | — | — | — | — | — |
| Vernon (NH) | — | — | — | 3,197 | — | — | — | — | — | — | — |
| Vernon (VT) | — | — | — | 2,397 | — | — | — | — | — | — | — |
| Wilder (NH) | — | — | — | 4,713 | — | — | — | — | — | — | — |
| Wilder (VT) | — | — | — | 1,204 | — | — | — | — | — | — | — |
| **New Hampton (City of)** | — | 9 | 11 | — | — | — | — | * | * | — | * |
| New Hampton (IA) | — | 9 | 11 | — | — | — | — | * | * | — | * |
| **New Lisbon (City of)** | — | 8 | 9 | — | — | — | — | * | * | — | * |
| New Lisbon (WI) | — | 8 | 9 | — | — | — | — | * | * | — | * |
| **New Orleans Pub Serv Inc** | — | 4 | 352,472 | — | — | — | — | * | 3,897 | — | 122 |
| Michoud (LA) | — | — | 352,472 | — | — | — | — | — | 3,897 | — | 122 |
| Paterson, A B (LA) | — | 4 | — | — | — | — | — | * | — | — | * |
| **New Prague (City of)** | — | 5 | 62 | — | — | — | — | * | 1 | — | * |
| New Prague (MN) | — | 5 | 62 | — | — | — | — | * | 1 | — | * |
| **New Roads (City of)** | — | — | — | — | — | — | — | * | — | — | * |
| New Roads (LA) | — | — | — | — | — | — | — | * | — | — | * |
| **New Smyrna Beach (City of** | — | 51 | — | — | — | — | — | * | — | — | 2 |
| Causeway (FL) | — | — | — | — | — | — | — | — | — | — | — |
| Glencoe Road (FL) | — | — | — | — | — | — | — | — | — | — | — |
| New Smyra (FL) | — | 22 | — | — | — | — | — | — | — | — | 1 |
| W E Swoope (FL) | — | 29 | — | — | — | — | — | * | — | — | 1 |
| **New Ulm (City of)** | 692 | 511 | 2,768 | — | — | — | * | 1 | 50 | 1 | 1 |
| New Ulm (MN) | 692 | 511 | 2,768 | — | — | — | * | 1 | 50 | 1 | 1 |
| **Newberry (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Newberry (MI) | — | — | — | — | — | — | — | — | — | — | * |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Newport Electric Corp** | — | 73 | — | — | — | — | — | 1 | — | — | 2 |
| Eldred (RI) | — | 38 | — | — | — | — | — | * | — | — | 1 |
| Jepson (RI) | — | 35 | — | — | — | — | — | * | — | — | 1 |
| **Niagara Mohawk Power Corp** | 522,794 | 4,635 | 47,841 | 138,276 | 1,014,971 | — | 203 | 11 | 525 | 265 | 557 |
| Albany (NY) | — | 1,711 | 47,841 | — | — | — | — | 4 | 525 | — | 181 |
| Allens Falls (NY) | — | — | — | 1,289 | — | — | — | — | — | — | — |
| Bakers Falls (NY) | — | — | — | — | — | — | — | — | — | — | — |
| Baldwinsville (NY) | — | — | — | 7 | — | — | — | — | — | — | — |
| Beardslee (NY) | — | — | — | 1,946 | — | — | — | — | — | — | — |
| Beebee Island (NY) | — | — | — | 1,959 | — | — | — | — | — | — | — |
| Belfort (NY) | — | — | — | 561 | — | — | — | — | — | — | — |
| Bennetts Bridge (NY) | — | — | — | 1,938 | — | — | — | — | — | — | — |
| Black River (NY) | — | — | — | 1,270 | — | — | — | — | — | — | — |
| Blake (NY) | — | — | — | 3,715 | — | — | — | — | — | — | — |
| Browns Falls (NY) | — | — | — | 1,866 | — | — | — | — | — | — | — |
| Chasm (NY) | — | — | — | 1,323 | — | — | — | — | — | — | — |
| Colton (NY) | — | — | — | 15,548 | — | — | — | — | — | — | — |
| Deferiet (NY) | — | — | — | 1,740 | — | — | — | — | — | — | — |
| Dunkirk (NY) | 255,038 | 539 | — | — | — | — | 96 | 1 | — | 75 | 1 |
| Eagle (NY) | — | — | — | 1,737 | — | — | — | — | — | — | — |
| East Norfolk (NY) | — | — | — | 1,859 | — | — | — | — | — | — | — |
| Eel Weir (NY) | — | — | — | 203 | — | — | — | — | — | — | — |
| Effley (NY) | — | — | — | 845 | — | — | — | — | — | — | — |
| Elmer (NY) | — | — | — | 552 | — | — | — | — | — | — | — |
| Ephratah (NY) | — | — | — | 463 | — | — | — | — | — | — | — |
| Feeder Dam (NY) | — | — | — | 869 | — | — | — | — | — | — | — |
| Five Falls (NY) | — | — | — | 5,896 | — | — | — | — | — | — | — |
| Flat Rock (NY) | — | — | — | 401 | — | — | — | — | — | — | — |
| Franklin (NY) | — | — | — | 496 | — | — | — | — | — | — | — |
| Fulton (NY) | — | — | — | 300 | — | — | — | — | — | — | — |
| Glenwood (NY) | — | — | — | 501 | — | — | — | — | — | — | — |
| Granby (NY) | — | — | — | 477 | — | — | — | — | — | — | — |
| Green Island (NY) | — | — | — | 2,110 | — | — | — | — | — | — | — |
| Hannawa (NY) | — | — | — | 3,941 | — | — | — | — | — | — | — |
| Herrings (NY) | — | — | — | 629 | — | — | — | — | — | — | — |
| Heuvelton (NY) | — | — | — | 254 | — | — | — | — | — | — | — |
| High Dam (NY) | — | — | — | 922 | — | — | — | — | — | — | — |
| High Falls (NY) | — | — | — | 1,814 | — | — | — | — | — | — | — |
| Higley (NY) | — | — | — | 2,037 | — | — | — | — | — | — | — |
| Hogansburg (NY) | — | — | — | 129 | — | — | — | — | — | — | — |
| Huntley, C R (NY) | 267,756 | 1,004 | — | — | — | — | 108 | 2 | — | 191 | 2 |
| Hydraulic Race (NY) | — | — | — | 1,737 | — | — | — | — | — | — | — |
| Inghams (NY) | — | — | — | 1,403 | — | — | — | — | — | — | — |
| Johnsonville (NY) | — | — | — | 415 | — | — | — | — | — | — | — |
| Kamargo (NY) | — | — | — | 960 | — | — | — | — | — | — | — |
| Lighthouse Hill (NY) | — | — | — | 399 | — | — | — | — | — | — | — |
| Macomb (NY) | — | — | — | 319 | — | — | — | — | — | — | — |
| Minetto (NY) | — | — | — | 940 | — | — | — | — | — | — | — |
| Moreau (NY) | — | — | — | — | — | — | — | — | — | — | — |
| Moshier (NY) | — | — | — | 2,554 | — | — | — | — | — | — | — |
| Nine Mile Point (NY) | — | 10 | — | — | 1,014,971 | — | — | * | — | — | 4 |
| Norfolk (NY) | — | — | — | 2,139 | — | — | — | — | — | — | — |
| Norwood (NY) | — | — | — | 1,136 | — | — | — | — | — | — | — |
| Oak Orchard (NY) | — | — | — | 186 | — | — | — | — | — | — | — |
| Oswegatchie (NY) | — | — | — | — | — | — | — | — | — | — | — |
| Oswego (NY) | — | 1,371 | — | — | — | — | — | 4 | — | — | 369 |
| Oswego Falls Es (NY) | — | — | — | 996 | — | — | — | — | — | — | — |
| Oswego Falls Ws (NY) | — | — | — | 28 | — | — | — | — | — | — | — |
| Parishville (NY) | — | — | — | 848 | — | — | — | — | — | — | — |
| Piercefield (NY) | — | — | — | 627 | — | — | — | — | — | — | — |
| Prospect (NY) | — | — | — | 2,881 | — | — | — | — | — | — | — |
| Rainbow (NY) | — | — | — | 5,843 | — | — | — | — | — | — | — |
| Raymondville (NY) | — | — | — | 1,102 | — | — | — | — | — | — | — |
| Schaghticoke (NY) | — | — | — | 2,703 | — | — | — | — | — | — | — |
| School Street (NY) | — | — | — | 6,836 | — | — | — | — | — | — | — |
| Schuylerville (NY) | — | — | — | 185 | — | — | — | — | — | — | — |
| Sewalls (NY) | — | — | — | 544 | — | — | — | — | — | — | — |

*See footnotes at end of table.*

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Niagara Mohawk Power Corp** | | | | | | | | | | | |
| Sherman Island (NY) | — | — | — | 5,892 | — | — | — | — | — | — | — |
| So Glens Falls (NY) | — | — | — | — | — | — | — | — | — | — | — |
| Soft Maple (NY) | — | — | — | 1,714 | — | — | — | — | — | — | — |
| South Colton (NY) | — | — | — | 4,842 | — | — | — | — | — | — | — |
| South Edwards (NY) | — | — | — | 736 | — | — | — | — | — | — | — |
| Spier Falls (NY) | — | — | — | 7,373 | — | — | — | — | — | — | — |
| Stark (NY) | — | — | — | 5,788 | — | — | — | — | — | — | — |
| Stewarts Bridge (NY) | — | — | — | 2,348 | — | — | — | — | — | — | — |
| Stuyvesant Falls (NY) | — | — | — | — | — | — | — | — | — | — | — |
| Sugar Island (NY) | — | — | — | 2,757 | — | — | — | — | — | — | — |
| Taylorville (NY) | — | — | — | 1,560 | — | — | — | — | — | — | — |
| Trenton (NY) | — | — | — | 6,004 | — | — | — | — | — | — | — |
| Varick (NY) | — | — | — | 546 | — | — | — | — | — | — | — |
| Waterport (NY) | — | — | — | 779 | — | — | — | — | — | — | — |
| West, E J (NY) | — | — | — | 3,218 | — | — | — | — | — | — | — |
| Yaleville (NY) | — | — | — | 341 | — | — | — | — | — | — | — |
| **Niles (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Niles (MI) | — | — | — | — | — | — | — | — | — | — | — |
| **Nome Lgt & Pwr Util** | — | 2,014 | — | — | — | — | — | 3 | — | — | 1 |
| Snake River (AK) | — | 2,014 | — | — | — | — | — | 3 | — | — | 1 |
| **North Branch (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| North Branch (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **North Cent Pwr Co Inc** | — | — | — | 1,043 | — | — | — | — | — | — | * |
| Arpin (WI) | — | — | — | 700 | — | — | — | — | — | — | — |
| Radisson (WI) | — | — | — | 132 | — | — | — | — | — | — | * |
| Winter (WI) | — | — | — | 211 | — | — | — | — | — | — | — |
| **North Little Rk (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Murray (AR) | — | — | — | — | — | — | — | — | — | — | — |
| **Northeast Mo El Pwr Coop** | — | — | — | — | — | — | — | — | — | — | — |
| South River Station (MO) | — | — | — | — | — | — | — | — | — | — | — |
| **Northeast Nucl Energy Co** | — | — | — | — | 992,337 | — | — | — | — | — | — |
| Millstone (CT) | — | — | — | — | 992,337 | — | — | — | — | — | — |
| **Northern Ind Pub Serv Co** | 1,276,842 | — | 40,835 | 7,128 | — | — | 732 | — | 472 | 633 | — |
| Bailly (IN) | 246,937 | — | 601 | — | — | — | 118 | — | 8 | 44 | — |
| Michigan City (IN) | 124,057 | — | 14,491 | — | — | — | 76 | — | 167 | 130 | — |
| Mitchell, Dean H (IN) | 148,998 | — | 15,276 | — | — | — | 86 | — | 170 | 121 | — |
| Norway (IN) | — | — | — | 2,903 | — | — | — | — | — | — | — |
| Oakdale (IN) | — | — | — | 4,225 | — | — | — | — | — | — | — |
| Schahfer, R. M. (IN) | 756,850 | — | 10,467 | — | — | — | 453 | — | 128 | 337 | — |
| **Northern States Power Co** | 1,776,344 | 57,555 | 20,310 | 73,244 | 770,104 | — | 1,192 | 11 | 306 | 1,398 | 178 |
| Angus Anson (SD) | — | — | 6,271 | — | — | — | — | — | 82 | — | 21 |
| Apple River (WI) | — | — | — | 1,400 | — | — | — | — | — | — | — |
| Bay Front (WI) | 2,307 | — | 1,353 | — | — | 10,612 | 2 | — | 22 | 15 | — |
| Big Falls (WI) | — | — | — | 3,707 | — | — | — | — | — | — | — |
| Black Dog (MN) | 141,948 | — | 5,191 | — | — | — | 96 | — | 60 | 54 | * |
| Blue Lake (MN) | — | 1,443 | — | — | — | — | — | 4 | — | — | 23 |
| Cedar Falls (WI) | — | — | — | 2,457 | — | — | — | — | — | — | — |
| Chippewa Falls (WI) | — | — | — | 4,270 | — | — | — | — | — | — | — |
| Cornell (WI) | — | — | — | 6,215 | — | — | — | — | — | — | — |
| Dells (WI) | — | — | — | 3,830 | — | — | — | — | — | — | — |
| Flambeau (WI) | — | — | 853 | — | — | — | — | — | 15 | — | 4 |
| French Island (WI) | — | 519 | 2 | — | — | 6,297 | — | — | * | — | 34 |
| Granite City (MN) | — | — | 1,235 | — | — | — | — | — | 54 | — | 1 |
| Hayward (WI) | — | — | — | 115 | — | — | — | — | — | — | — |
| Hennepin Island (MN) | — | — | — | 7,196 | — | — | — | — | — | — | — |
| High Bridge (MN) | 95,289 | — | 2,785 | — | — | — | 63 | — | 31 | 106 | 5 |
| Holcombe (WI) | — | — | — | 6,838 | — | — | — | — | — | — | — |
| Holland (MN) | — | — | — | — | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Northern States Power Co** | | | | | | | | | | | |
| Inver Hills (MN) | — | 559 | — | — | — | — | — | 2 | — | — | 23 |
| Jim Falls (WI) | — | — | — | 9,000 | — | — | — | — | — | — | — |
| Key City (MN) | — | — | 796 | — | — | — | — | — | 14 | — | 3 |
| King (MN) | 273,484 | 47,633 | 3 | — | — | 6,585 | 154 | — | * | 138 | — |
| Ladysmith (WI) | — | — | — | 1,513 | — | — | — | — | — | — | — |
| Menomonie (WI) | — | — | — | 1,705 | — | — | — | — | — | — | — |
| Minnesota Valley (MN) | 5,304 | 6 | 614 | — | — | — | 4 | * | 8 | 4 | * |
| Monticello (MN) | — | — | — | — | 383,962 | — | — | — | — | — | — |
| Pathfinder (SD) | — | — | 364 | — | — | — | — | — | 8 | — | — |
| Prairie Island (MN) | — | — | — | — | 386,142 | — | — | — | — | — | — |
| Redwing (MN) | — | — | 385 | — | — | 9,516 | — | — | 7 | — | — |
| Riverdale (WI) | — | — | — | 277 | — | — | — | — | — | — | — |
| Riverside (MN) | 170,975 | 5,778 | 184 | — | — | — | 109 | — | 2 | 62 | 2 |
| Saxon Falls (MI) | — | — | — | 1,082 | — | — | — | — | — | — | — |
| Sherburne County (MN) | 1,087,037 | 405 | — | — | — | — | 764 | 1 | — | 1,019 | 5 |
| St Croix Falls (WI) | — | — | — | 11,056 | — | — | — | — | — | — | — |
| Superior Falls (MI) | — | — | — | 1,228 | — | — | — | — | — | — | — |
| Thornapple (WI) | — | — | — | 768 | — | — | — | — | — | — | — |
| Trego (WI) | — | — | — | 620 | — | — | — | — | — | — | — |
| West Faribault (MN) | — | — | 253 | — | — | — | — | — | 2 | — | — |
| Wheaton (WI) | — | 1,212 | — | — | — | — | — | 4 | — | — | 57 |
| White River (WI) | — | — | — | 329 | — | — | — | — | — | — | — |
| Wilmarth (MN) | — | — | 21 | — | — | 12,369 | — | — | * | — | — |
| Wissota (WI) | — | — | — | 9,638 | — | — | — | — | — | — | — |
| **Northway Power & Light** | — | — | — | — | — | — | — | — | — | — | — |
| Northway (AK) | — | — | — | — | — | — | — | — | — | — | — |
| **Northwestern Pub Serv Co** | — | 241 | 469 | — | — | — | — | 1 | 8 | — | 15 |
| Aberdeen (SD) | — | 184 | — | — | — | — | — | 1 | — | — | 6 |
| Clark (SD) | — | 1 | — | — | — | — | — | * | — | — | * |
| Faulkton (SD) | — | 3 | — | — | — | — | — | * | — | — | * |
| Highmore (SD) | — | 26 | — | — | — | — | — | * | — | — | * |
| Huron (SD) | — | — | 229 | — | — | — | — | — | 5 | — | 6 |
| Mobile (SD) | — | 5 | — | — | — | — | — | * | — | — | * |
| Redfield (SD) | — | 3 | 50 | — | — | — | — | * | 1 | — | * |
| Webster (SD) | — | 1 | — | — | — | — | — | * | — | — | * |
| Yankton New (SD) | — | 18 | 190 | — | — | — | — | * | 2 | — | 2 |
| **Northwestern Wis Elec Co** | — | 267 | — | 656 | — | — | — | 1 | — | — | 1 |
| Black Brook (WI) | — | — | — | 146 | — | — | — | — | — | — | — |
| Clam Falls (WI) | — | — | — | — | — | — | — | — | — | — | — |
| Clam River Dam (WI) | — | — | — | 315 | — | — | — | — | — | — | — |
| Danbury (WI) | — | 16 | — | 195 | — | — | — | * | — | — | 1 |
| Frederic (WI) | — | 130 | — | — | — | — | — | * | — | — | * |
| Grantsburg (WI) | — | 121 | — | — | — | — | — | * | — | — | * |
| **Northwood (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Northwood (ND) | — | — | — | — | — | — | — | — | — | — | — |
| **Norton (City of)** | — | 2 | 22 | — | — | — | — | * | 1 | — | * |
| Norton (KS) | — | 2 | 22 | — | — | — | — | * | 1 | — | * |
| **Norway (City of)** | — | — | — | 2,198 | — | — | — | — | — | — | — |
| Norway (MI) | — | — | — | 2,198 | — | — | — | — | — | — | — |
| **Norwich (City of)** | — | 62 | — | 514 | — | — | — | * | — | — | 2 |
| North Main (CT) | — | 62 | — | — | — | — | — | * | — | — | 2 |
| Occum (CT) | — | — | — | 257 | — | — | — | — | — | — | — |
| 10Th Street (CT) | — | — | — | 83 | — | — | — | — | — | — | — |
| 2Nd Street (CT) | — | — | — | 174 | — | — | — | — | — | — | — |
| **Nushagak Elec Coop Inc** | — | 1,451 | — | — | — | — | — | 3 | — | — | 17 |
| Dillingham (AK) | — | 1,451 | — | — | — | — | — | 3 | — | — | 17 |
| **Oakdale South San Joaquin** | — | — | — | 81,871 | — | — | — | — | — | — | — |
| Beardsley (CA) | — | — | — | 7,711 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Oakdale South San Joaquin** | | | | | | | | | | | |
| Donnels (CA) | — | — | — | 50,711 | — | — | — | — | — | — | — |
| Sand Bar (CA) | — | — | — | 11,194 | — | — | — | — | — | — | — |
| Tulloch (CA) | — | — | — | 12,255 | — | — | — | — | — | — | — |
| **Oakley (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Oakely (KS) | — | — | — | — | — | — | — | — | — | — | — |
| **Oberlin (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Oberlin (KS) | — | — | — | — | — | — | — | — | — | — | — |
| **Oberlin (City of)** | — | 33 | 200 | — | — | — | — | * | 2 | — | * |
| Oberlin (OH) | — | 33 | 200 | — | — | — | — | * | 2 | — | * |
| **Oconto Electric Coop** | — | — | — | 424 | — | — | — | — | — | — | — |
| Stiles (WI) | — | — | — | 424 | — | — | — | — | — | — | — |
| **Odessa (City of)** | — | 5 | 11 | — | — | — | — | * | * | — | 1 |
| Odessa (MO) | — | 5 | 11 | — | — | — | — | * | * | — | 1 |
| **Ogden (City of)** | — | 15 | 10 | — | — | — | — | * | * | — | * |
| Ogden (IA) | — | 15 | 10 | — | — | — | — | * | * | — | * |
| **Oglethorpe Power Corp** | — | — | — | 237 | — | — | — | — | — | — | — |
| Rocky Mountain (GA) | — | — | — | — | — | — | — | — | — | — | — |
| Tallassee (GA) | — | — | — | 237 | — | — | — | — | — | — | — |
| **Ohio Edison Co** | 1,385,088 | 1,739 | 5,911 | — | — | — | 583 | 4 | 87 | 903 | 39 |
| Burger, R E (OH) | 96,775 | 129 | — | — | — | — | 44 | * | — | 193 | 2 |
| Edgewater (OH) | — | 508 | 5,911 | — | — | — | — | 1 | 87 | — | 11 |
| Gorge Steam (OH) | — | — | — | — | — | — | — | — | — | — | — |
| Mad River (OH) | — | 99 | — | — | — | — | — | * | — | — | 15 |
| Niles (OH) | 76,341 | 375 | — | — | — | — | 34 | 1 | — | 105 | 7 |
| Sammis (OH) | 1,211,972 | 628 | — | — | — | — | 505 | 1 | — | 605 | 4 |
| West Lorain (OH) | — | — | — | — | — | — | — | — | — | — | — |
| **Ohio Power Co** | 2,749,736 | 6,082 | — | 23,776 | — | — | 1,144 | 11 | — | 2,623 | 93 |
| Gavin, Gen J M (OH) | 1,182,854 | 2,089 | — | — | — | — | 514 | 4 | — | 1,761 | 33 |
| Kammer (WV) | 324,641 | 72 | — | — | — | — | 130 | * | — | 111 | 1 |
| Mitchell (WV) | 777,847 | 1,564 | — | — | — | — | 305 | 3 | — | 293 | 35 |
| Muskingum River (OH) | 464,394 | 2,357 | — | — | — | — | 195 | 4 | — | 458 | 23 |
| Racine (OH) | — | — | — | 23,776 | — | — | — | — | — | — | — |
| Tidd (OH) | — | — | — | — | — | — | — | — | — | — | — |
| **Ohio Valley Elec Corp** | 676,683 | 203 | — | — | — | — | 253 | * | — | 580 | 1 |
| Kyger Creek (OH) | 676,683 | 203 | — | — | — | — | 253 | * | — | 580 | 1 |
| **Oklahoma Gas & Elec Co** | 1,189,182 | 4,924 | 553,813 | — | — | — | 713 | 11 | 6,031 | 2,309 | 453 |
| Arbuckle (OK) | — | — | — | — | — | — | — | — | — | — | — |
| Conoco (OK) | — | — | 26,226 | — | — | — | — | — | 257 | — | — |
| Enid (OK) | — | — | — | — | — | — | — | — | — | — | — |
| Horseshoe Lake (OK) | — | 428 | 136,756 | — | — | — | — | 1 | 1,518 | — | 78 |
| Muskogee (OK) | 516,938 | 4,391 | 14,844 | — | — | — | 315 | 11 | 135 | 1,386 | 29 |
| Mustang (OK) | — | 1 | 82,139 | — | — | — | — | * | 847 | — | 12 |
| Seminole (OK) | — | — | 293,832 | — | — | — | — | — | 3,275 | — | 314 |
| Sooner (OK) | 672,244 | 104 | — | — | — | — | 398 | * | — | 922 | 19 |
| Woodward (OK) | — | — | 16 | — | — | — | — | — | * | — | — |
| **Omaha Public Power Dist** | 420,465 | 916 | 7,381 | — | 341,222 | — | 278 | 2 | 98 | 703 | 32 |
| Fort Calhoun (NE) | — | — | — | — | 341,222 | — | — | — | — | — | — |
| Jones Street (NE) | — | 19 | — | — | — | — | — | * | — | — | 19 |
| Nebraska City (NE) | 261,986 | 371 | — | — | — | — | 166 | 1 | — | 417 | 4 |
| North Omaha (NE) | 158,479 | — | 3,246 | — | — | — | 113 | — | 38 | 285 | — |
| Sarpy (NE) | — | 526 | 4,135 | — | — | — | — | 1 | 60 | — | 8 |
| **Onawa (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Onawa (IA) | — | — | — | — | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Orange & Rockland Utl Inc** | **80,224** | **132,655** | **267,019** | **8,789** | **—** | **—** | **37** | **218** | **2,793** | **85** | **500** |
| Bowline Point (NY) | — | 132,603 | 197,607 | — | — | — | — | 218 | 1,984 | — | 395 |
| Grahamsville (NY) | — | — | — | 6,843 | — | — | — | — | — | — | — |
| Hillburn (NY) | — | — | 256 | — | — | — | — | — | 5 | — | 4 |
| Lovett (NY) | 80,224 | 7 | 65,900 | — | — | — | 37 | * | 755 | 85 | 97 |
| Mongaup (NY) | — | — | — | 502 | — | — | — | — | — | — | — |
| Rio (NY) | — | — | — | 986 | — | — | — | — | — | — | — |
| Shoemaker (NY) | — | 45 | 3,256 | — | — | — | — | * | 49 | — | 4 |
| Swinging Bridge 1 (NY) | — | — | — | 374 | — | — | — | — | — | — | — |
| Swinging Bridge 2 (NY) | — | — | — | 84 | — | — | — | — | — | — | — |
| **Orcas Power and Light Co** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Eastsound (WA) | — | — | — | — | — | — | — | — | — | — | — |
| **Oregon Trail Elec Coop** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Rock Creek (OR) | — | — | — | — | — | — | — | — | — | — | — |
| **Orlando (City of)** | **276,652** | **10,762** | **129,687** | **—** | **—** | **—** | **100** | **19** | **1,419** | **39** | **131** |
| Indian River (FL) | — | 10,195 | 129,687 | — | — | — | — | 18 | 1,419 | — | 126 |
| Stanton (FL) | 276,652 | 567 | — | — | — | — | 100 | 1 | — | 39 | 4 |
| **Oroville Wyandotte I Dist** | **—** | **—** | **—** | **50,862** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Forbestown (CA) | — | — | — | 27,036 | — | — | — | — | — | — | — |
| Kelly Ridge (CA) | — | — | — | 7,771 | — | — | — | — | — | — | — |
| Sly Creek (CA) | — | — | — | 9,711 | — | — | — | — | — | — | — |
| Woodleaf (CA) | — | — | — | 6,344 | — | — | — | — | — | — | — |
| **Orrville (City of)** | **23,583** | **—** | **51** | **—** | **—** | **—** | **16** | **—** | **1** | **2** | **—** |
| Orrville (OH) | 23,583 | — | 51 | — | — | — | 16 | — | 1 | 2 | — |
| **Osage (City of)** | **—** | **347** | **—** | **—** | **—** | **—** | **—** | **1** | **—** | **—** | **1** |
| Osage (IA) | — | 347 | — | — | — | — | — | 1 | — | — | 1 |
| **Osage City (City of)** | **—** | **22** | **194** | **—** | **—** | **—** | **—** | ***** | **3** | **—** | ***** |
| Osage (KS) | — | 22 | 194 | — | — | — | — | * | 3 | — | * |
| **Osawatomie (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | ***** |
| Osawatomie (KS) | — | — | — | — | — | — | — | — | — | — | * |
| **Osborne (City of)** | **—** | **4** | **2** | **—** | **—** | **—** | **—** | ***** | ***** | **—** | ***** |
| Osborne (KS) | — | 4 | 2 | — | — | — | — | * | * | — | * |
| **Osceola (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Osceola (AR) | — | — | — | — | — | — | — | — | — | — | — |
| **Ottawa (City of)** | **—** | **46** | **94** | **—** | **—** | **—** | **—** | ***** | **2** | **—** | **1** |
| Ottawa (KS) | — | 46 | 94 | — | — | — | — | * | 2 | — | 1 |
| **Otter Tail Power Co** | **229,352** | **333** | **—** | **2,011** | **—** | **—** | **194** | **1** | **—** | **126** | **15** |
| Bemidji (MN) | — | — | — | 68 | — | — | — | — | — | — | — |
| Big Stone (SD) | 206,702 | 222 | — | — | — | — | 180 | * | — | 93 | 3 |
| Dayton Hollow (MN) | — | — | — | 662 | — | — | — | — | — | — | — |
| Hoot Lake (MN) | 22,650 | 93 | — | 315 | — | — | 14 | * | — | 33 | * |
| Jamestown (ND) | — | 13 | — | — | — | — | — | * | — | — | 8 |
| Lake Preston (SD) | — | 5 | — | — | — | — | — | * | — | — | 4 |
| Pisgah (MN) | — | — | — | 391 | — | — | — | — | — | — | — |
| Port 148 (MN) | — | — | — | — | — | — | — | — | — | — | — |
| Taplin Gorge (MN) | — | — | — | 346 | — | — | — | — | — | — | — |
| Wright (MN) | — | — | — | 229 | — | — | — | — | — | — | — |
| **Ottumwa (City of)** | **—** | **—** | **—** | **189** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Ottumwa (IA) | — | — | — | 189 | — | — | — | — | — | — | — |
| **Owatonna (City of)** | **—** | **—** | **3,745** | **—** | **—** | **—** | **—** | **—** | **54** | **—** | **—** |
| Owatonna (MN) | — | — | 3,745 | — | — | — | — | — | 54 | — | — |
| **Owensboro (City of)** | **196,733** | **375** | **—** | **—** | **—** | **—** | **93** | **1** | **—** | **173** | **2** |
| Elmer Smith (KY) | 196,733 | 375 | — | — | — | — | 93 | 1 | — | 173 | 2 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Owensville (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Owensville (MO) | — | — | — | — | — | — | — | — | — | — | — |
| **Oxford (City of)** | — | 2 | 5 | — | — | — | — | * | * | — | * |
| Oxford (NE) | — | 2 | 5 | — | — | — | — | * | * | — | * |
| **Pacific Gas & Electric Co** | — | 349 | 475,719 | 1,708,925 | 1,527,985 | — | — | 1 | 5,373 | — | 3,560 |
| * Central Storage * | — | — | — | — | — | — | — | — | — | — | 84 |
| Alta (CA) | — | — | — | 119 | — | — | — | — | — | — | — |
| Angels (CA) | — | — | — | 682 | — | — | — | — | — | — | — |
| Balch 1 (CA) | — | — | — | 23,791 | — | — | — | — | — | — | — |
| Balch 2 (CA) | — | — | — | 74,874 | — | — | — | — | — | — | — |
| Belden (CA) | — | — | — | 84,115 | — | — | — | — | — | — | — |
| Black, James B (CA) | — | — | — | 72,860 | — | — | — | — | — | — | — |
| Bucks Creek (CA) | — | — | — | 43,360 | — | — | — | — | — | — | — |
| Butt Valley (CA) | — | — | — | 30,331 | — | — | — | — | — | — | — |
| Caribou 1 (CA) | — | — | — | 47,111 | — | — | — | — | — | — | — |
| Caribou 2 (CA) | — | — | — | 81,315 | — | — | — | — | — | — | — |
| Centerville (CA) | — | — | — | 4,179 | — | — | — | — | — | — | — |
| Chili Bar (CA) | — | — | — | 5,801 | — | — | — | — | — | — | — |
| Coal Canyon (CA) | — | — | — | 651 | — | — | — | — | — | — | — |
| Coleman (CA) | — | — | — | 8,071 | — | — | — | — | — | — | — |
| Contra Costa (CA) | — | — | 10,439 | — | — | — | — | — | 146 | — | 503 |
| Cow Creek (CA) | — | — | — | 1,438 | — | — | — | — | — | — | — |
| Crane Valley (CA) | — | — | — | 623 | — | — | — | — | — | — | — |
| Cresta (CA) | — | — | — | 52,047 | — | — | — | — | — | — | — |
| De Sabla (CA) | — | — | — | 13,802 | — | — | — | — | — | — | — |
| Deer Creek (CA) | — | — | — | 3,280 | — | — | — | — | — | — | — |
| Diablo Canyon (CA) | — | — | — | — | 1,527,985 | — | — | — | — | — | — |
| Downieville (CA) | — | 4 | — | — | — | — | — | * | — | — | * |
| Drum 1 (CA) | — | — | — | 22,233 | — | — | — | — | — | — | — |
| Drum 2 (CA) | — | — | — | 28,780 | — | — | — | — | — | — | — |
| Dutch Flat (CA) | — | — | — | 9,258 | — | — | — | — | — | — | — |
| El Dorado (CA) | — | — | — | 12 | — | — | — | — | — | — | — |
| Electra (CA) | — | — | — | 48,279 | — | — | — | — | — | — | — |
| Haas (CA) | — | — | — | 97,353 | — | — | — | — | — | — | — |
| Halsey (CA) | — | — | — | 5,495 | — | — | — | — | — | — | — |
| Hamilton Branch (CA) | — | — | — | 1,683 | — | — | — | — | — | — | — |
| Hat Creek 1 (CA) | — | — | — | 3,620 | — | — | — | — | — | — | — |
| Hat Creek 2 (CA) | — | — | — | 5,503 | — | — | — | — | — | — | — |
| Helms (CA) | — | — | — | 55,019 | — | — | — | — | — | — | — |
| Humbolt Bay (CA) | — | 7 | 6,449 | — | — | — | — | * | 115 | — | 92 |
| Hunters Point (CA) | — | 1 | 94,469 | — | — | — | — | * | 1,123 | — | 18 |
| Inskip (CA) | — | — | — | 5,480 | — | — | — | — | — | — | — |
| Kerckhoff (CA) | — | — | — | 22,694 | — | — | — | — | — | — | — |
| Kerckhoff 2 (CA) | — | — | — | 107,615 | — | — | — | — | — | — | — |
| Kern (CA) | — | — | — | — | — | — | — | — | — | — | — |
| Kern Canyon (CA) | — | — | — | 8,376 | — | — | — | — | — | — | — |
| Kilarc (CA) | — | — | — | 2,312 | — | — | — | — | — | — | — |
| Kings River (CA) | — | — | — | 36,268 | — | — | — | — | — | — | — |
| Lime Saddle (CA) | — | — | — | 865 | — | — | — | — | — | — | — |
| Merced Falls (CA) | — | — | — | 2,009 | — | — | — | — | — | — | — |
| Mobile Turbine (CA) | — | — | — | — | — | — | — | — | — | — | * |
| Morro Bay (CA) | — | — | 40,635 | — | — | — | — | — | 486 | — | 43 |
| Moss Landing (CA) | — | — | 181,270 | — | — | — | — | — | 1,877 | — | 721 |
| Murphys (CA) | — | — | — | 2,090 | — | — | — | — | — | — | — |
| Narrows (CA) | — | — | — | 8,247 | — | — | — | — | — | — | — |
| Newcastle (CA) | — | — | — | 551 | — | — | — | — | — | — | — |
| Oak Flat (CA) | — | — | — | 833 | — | — | — | — | — | — | — |
| Oakland (CA) | — | 70 | — | — | — | — | — | — | — | — | 25 |
| Phoenix (CA) | — | — | — | 1,438 | — | — | — | — | — | — | — |
| Pit 1 (CA) | — | — | — | 27,148 | — | — | — | — | — | — | — |
| Pit 3 (CA) | — | — | — | 49,487 | — | — | — | — | — | — | — |
| Pit 4 (CA) | — | — | — | 64,203 | — | — | — | — | — | — | — |
| Pit 5 (CA) | — | — | — | 108,255 | — | — | — | — | — | — | — |
| Pit 6 (CA) | — | — | — | 41,467 | — | — | — | — | — | — | — |
| Pit 7 (CA) | — | — | — | 55,541 | — | — | — | — | — | — | — |
| Pittsburg (CA) | — | — | 129,450 | — | — | — | — | — | 1,478 | — | 1,824 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Pacific Gas & Electric Co** | | | | | | | | | | | |
| Poe (CA) | — | — | — | 85,698 | — | — | — | — | — | — | — |
| Potrero (CA) | — | 267 | 13,007 | — | — | — | — | 1 | 147 | — | 250 |
| Potter Valley (CA) | — | — | — | 2,274 | — | — | — | — | — | — | — |
| PVUSA 1 (CA) | — | — | — | — | — | 105 | — | — | — | — | — |
| PVUSA 3 (CA) | — | — | — | — | — | — | — | — | — | — | — |
| Rock Creek (CA) | — | — | — | 83,495 | — | — | — | — | — | — | — |
| Salt Springs (CA) | — | — | — | 31,120 | — | — | — | — | — | — | — |
| San Joaquin No. 1a (CA) | — | — | — | 264 | — | — | — | — | — | — | — |
| San Joaquin No. 2 (CA) | — | — | — | 2,120 | — | — | — | — | — | — | — |
| San Joaquin 3 (CA) | — | — | — | 2,589 | — | — | — | — | — | — | — |
| South (CA) | — | — | — | 5,055 | — | — | — | — | — | — | — |
| Spaulding No. 1 (CA) | — | — | — | 5,797 | — | — | — | — | — | — | — |
| Spaulding No. 2 (CA) | — | — | — | 2,748 | — | — | — | — | — | — | — |
| Spaulding No. 3 (CA) | — | — | — | 4,426 | — | — | — | — | — | — | — |
| Spring Gap (CA) | — | — | — | 4,578 | — | — | — | — | — | — | — |
| Stanislaus (CA) | — | — | — | 40,125 | — | — | — | — | — | — | — |
| The Geysers (CA) | — | — | — | — | — | 214,268 | — | — | — | — | — |
| Tiger Creek (CA) | — | — | — | 24,634 | — | — | — | — | — | — | — |
| Toadtown (CA) | — | — | — | 1,078 | — | — | — | — | — | — | — |
| Tule River (CA) | — | — | — | 4,519 | — | — | — | — | — | — | — |
| Volta (CA) | — | — | — | 6,349 | — | — | — | — | — | — | — |
| Volta 2 (CA) | — | — | — | 746 | — | — | — | — | — | — | — |
| West Point (CA) | — | — | — | 10,040 | — | — | — | — | — | — | — |
| Wise (CA) | — | — | — | 8,154 | — | — | — | — | — | — | — |
| Wishon, A G (CA) | — | — | — | 12,552 | — | — | — | — | — | — | — |
| **Pacificorp** | **2,906,471** | **5,830** | **17,395** | **340,024** | **—** | **—** | **1,567** | **11** | **172** | **4,925** | **36** |
| American Fork (UT) | — | — | — | — | — | — | — | — | — | — | — |
| Ashton (ID) | — | — | — | 5,152 | — | — | — | — | — | — | — |
| Beaver Upper (UT) | — | — | — | 1,389 | — | — | — | — | — | — | — |
| Bend (OR) | — | — | — | 482 | — | — | — | — | — | — | — |
| Big Fork (MT) | — | — | — | 1,127 | — | — | — | — | — | — | — |
| Blundell (UT) | — | — | — | — | — | 119 | — | — | — | — | — |
| Bridger, Jim (WY) | 728,577 | 3,416 | — | — | — | — | 438 | 6 | — | 725 | 16 |
| Carbon (UT) | 87,641 | 129 | — | — | — | — | 38 | * | — | 46 | * |
| Centralia (WA) | 31,603 | 1,027 | — | — | — | — | 23 | 2 | — | 2,098 | 4 |
| Clearwater 1 (OR) | — | — | — | 5,272 | — | — | — | — | — | — | — |
| Clearwater 2 (OR) | — | — | — | 5,572 | — | — | — | — | — | — | — |
| Cline Falls (OR) | — | — | — | — | — | — | — | — | — | — | — |
| Condit (WA) | — | — | — | 8,571 | — | — | — | — | — | — | — |
| Copco 1 (CA) | — | — | — | 5,454 | — | — | — | — | — | — | — |
| Copco 2 (CA) | — | — | — | 7,036 | — | — | — | — | — | — | — |
| Cove (ID) | — | — | — | 1,874 | — | — | — | — | — | — | — |
| Cutler (UT) | — | — | — | 16,347 | — | — | — | — | — | — | — |
| Eagle Point (OR) | — | — | — | 748 | — | — | — | — | — | — | — |
| East Side (OR) | — | — | — | 1,339 | — | — | — | — | — | — | — |
| Fall Creek (CA) | — | — | — | 902 | — | — | — | — | — | — | — |
| Fish Creek (OR) | — | — | — | 8,420 | — | — | — | — | — | — | — |
| Ftn Green (UT) | — | — | — | 126 | — | — | — | — | — | — | — |
| Gadsby (UT) | — | — | 16,871 | — | — | — | — | — | 168 | — | — |
| Grace (ID) | — | — | — | 9,043 | — | — | — | — | — | — | — |
| Granite (UT) | — | — | — | 691 | — | — | — | — | — | — | — |
| Hunter (emery) (UT) | 749,212 | 540 | — | — | — | — | 343 | 1 | — | 662 | 5 |
| Huntington Canyon (UT) | 582,649 | 281 | — | — | — | — | 249 | * | — | 678 | 2 |
| Hydro No. 1 (UT) | — | — | — | 327 | — | — | — | — | — | — | — |
| Hydro No. 2 (UT) | — | — | — | 185 | — | — | — | — | — | — | — |
| Hydro No. 3 (UT) | — | — | — | 324 | — | — | — | — | — | — | — |
| Iron Gate (CA) | — | — | — | 7,705 | — | — | — | — | — | — | — |
| John C Boyle (OR) | — | — | — | 13,565 | — | — | — | — | — | — | — |
| Johnston, Dave (WY) | 290,345 | 231 | — | — | — | — | 201 | * | — | 280 | 3 |
| Last Chance (UT) | — | — | — | 650 | — | — | — | — | — | — | — |
| Lemolo 1 (OR) | — | — | — | 12,980 | — | — | — | — | — | — | — |
| Lemolo 2 (OR) | — | — | — | 18,585 | — | — | — | — | — | — | — |
| Little Mountain (UT) | — | — | 117 | — | — | — | — | — | — | — | 1 |
| Merwin (WA) | — | — | — | 26,760 | — | — | — | — | — | — | — |
| Naches (WA) | — | — | — | 1,952 | — | — | — | — | — | — | — |
| Naches Drop (WA) | — | — | — | 735 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Pacificorp** | | | | | | | | | | | |
| Naughton (WY) | 196,768 | — | 407 | — | — | — | 99 | — | 4 | 437 | 1 |
| Olmstead (UT) | — | — | — | 4,571 | — | — | — | — | — | — | — |
| Oneida (ID) | — | — | — | 4,188 | — | — | — | — | — | — | — |
| Paris (ID) | — | — | — | 571 | — | — | — | — | — | — | — |
| Pioneer (UT) | — | — | — | 3,299 | — | — | — | — | — | — | — |
| Powerdale (OR) | — | — | — | 4,362 | — | — | — | — | — | — | — |
| Prospect 1 (OR) | — | — | — | 3,343 | — | — | — | — | — | — | — |
| Prospect 2 (OR) | — | — | — | 25,058 | — | — | — | — | — | — | — |
| Prospect 3 (OR) | — | — | — | 4,788 | — | — | — | — | — | — | — |
| Prospect 4 (OR) | — | — | — | 598 | — | — | — | — | — | — | — |
| Skookumchuck (WA) | — | — | — | 209 | — | — | — | — | — | — | — |
| Slide Creek (OR) | — | — | — | 9,691 | — | — | — | — | — | — | — |
| Snake Creek (UT) | — | — | — | 593 | — | — | — | — | — | — | — |
| Soda (ID) | — | — | — | 2,225 | — | — | — | — | — | — | — |
| Soda Springs (OR) | — | — | — | 7,223 | — | — | — | — | — | — | — |
| St Anthony (ID) | — | — | — | 17 | — | — | — | — | — | — | — |
| Stairs (UT) | — | — | — | 773 | — | — | — | — | — | — | — |
| Swift No. 2 (WA) | — | — | — | 11,126 | — | — | — | — | — | — | — |
| Swift 1 (WA) | — | — | — | 40,032 | — | — | — | — | — | — | — |
| Toketee (OR) | — | — | — | 21,305 | — | — | — | — | — | — | — |
| Viva (WY) | — | — | — | 451 | — | — | — | — | — | — | — |
| Wallowa Falls (OR) | — | — | — | 158 | — | — | — | — | — | — | — |
| Weber (UT) | — | — | — | 2,334 | — | — | — | — | — | — | — |
| West Side (OR) | — | — | — | 1 | — | — | — | — | — | — | — |
| Wyodak (WY) | 239,676 | 206 | — | — | — | — | 176 | * | — | — | 4 |
| Yale (WA) | — | — | — | 29,795 | — | — | — | — | — | — | — |
| **Painesville (City of)** | **15,287** | — | **18** | — | — | — | **9** | — | * | **8** | **1** |
| Painesville (OH) | 15,287 | — | 18 | — | — | — | 9 | — | * | 8 | 1 |
| **Palmyra (City of)** | — | — | **10** | — | — | — | — | — | * | — | **1** |
| Palmyra (MO) | — | — | 2 | — | — | — | — | — | * | — | * |
| Palmyra 2 (MO) | — | — | 8 | — | — | — | — | — | * | — | * |
| **Paragould (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Paragould (AR) | — | — | — | — | — | — | — | — | — | — | — |
| **Paris (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Paris (KY) | — | — | — | — | — | — | — | — | — | — | — |
| **Parowan City Corporation** | — | — | — | **593** | — | — | — | — | — | — | — |
| Center Creek (UT) | — | — | — | 279 | — | — | — | — | — | — | — |
| Paragonah (UT) | — | — | — | 314 | — | — | — | — | — | — | — |
| **Pasadena (City of)** | — | — | **16,611** | **1,015** | — | — | — | — | **215** | — | **117** |
| Azusa (CA) | — | — | — | 1,015 | — | — | — | — | — | — | — |
| Broadway (CA) | — | — | 16,463 | — | — | — | — | — | 214 | — | 104 |
| Glenarm (CA) | — | — | 148 | — | — | — | — | — | 2 | — | 14 |
| **Pattonsburg (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Pattonsburg (MO) | — | — | — | — | — | — | — | — | — | — | — |
| **Paullina (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Paullina (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Pawhuska (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Pawhuska (OK) | — | — | — | — | — | — | — | — | — | — | — |
| **Peabody (City of)** | — | **259** | **1,161** | — | — | — | — | **1** | **14** | — | **5** |
| Waters River (MA) | — | 259 | 1,161 | — | — | — | — | 1 | 14 | — | 5 |
| **Pelican Utility Co** | — | **27** | — | **258** | — | — | — | * | — | — | * |
| Pelican (AK) | — | 27 | — | 258 | — | — | — | * | — | — | * |
| **Pella (City of)** | **8,924** | — | **6** | — | — | — | **3** | — | * | **1** | — |
| Pella (IA) | 8,924 | — | 6 | — | — | — | 3 | — | * | 1 | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Pend Oreille Pub Util D #1** | — | — | — | **38,201** | — | — | — | — | — | — | — |
| Box Canyon (WA) | — | — | — | 37,852 | — | — | — | — | — | — | — |
| Calispel Creek (WA) | — | — | — | 349 | — | — | — | — | — | — | — |
| **Pender (City of)** | — | **10** | — | — | — | — | — | * | — | — | * |
| Pender (NE) | — | 10 | — | — | — | — | — | * | — | — | * |
| **Pennsylvania Elec Co** | **3,634,496** | **5,974** | **264** | **29,875** | — | — | **1,440** | **10** | **2** | **1,938** | **58** |
| Benton (PA) | — | — | — | — | — | — | — | — | — | — | — |
| Blossburg (PA) | — | — | — | — | — | — | — | — | — | — | — |
| Conemaugh (PA) | 1,082,614 | 123 | 264 | — | — | — | 410 | * | 2 | 587 | 4 |
| Deep Creek (MD) | — | — | — | 1,474 | — | — | — | — | — | — | — |
| Homer City (PA) | 1,050,104 | 3,227 | — | — | — | — | 414 | 5 | — | 563 | 7 |
| Keystone (PA) | 1,084,349 | 1,000 | — | — | — | — | 430 | 2 | — | 601 | 9 |
| Piney (PA) | — | — | — | 7,866 | — | — | — | — | — | — | — |
| Seneca (PA) | — | — | — | 20,535 | — | — | — | — | — | — | — |
| Seward (PA) | 52,721 | 432 | — | — | — | — | 28 | 1 | — | 84 | 1 |
| Shawville (PA) | 336,010 | 946 | — | — | — | — | 142 | 2 | — | 80 | 9 |
| Warren (PA) | 28,698 | 192 | — | — | — | — | 17 | * | — | 23 | 9 |
| Wayne (PA) | — | 54 | — | — | — | — | — | — | — | — | 19 |
| **Pennsylvania Power Co** | **1,366,558** | **1,614** | — | — | — | — | **576** | **3** | — | **890** | **51** |
| Mansfield, Bruce (PA) | 1,268,001 | 1,363 | — | — | — | — | 531 | 2 | — | 794 | 49 |
| New Castle (PA) | 98,557 | 251 | — | — | — | — | 46 | * | — | 96 | 1 |
| **Pennsylvania Pwr & Lgt Co** | **1,500,480** | **90,169** | — | **44,620** | **1,528,337** | — | **626** | **134** | — | **6,083** | **1,433** |
| * Central Storage * | — | — | — | — | — | — | — | — | — | 4,025 | — |
| Allentown (PA) | — | 122 | — | — | — | — | — | * | — | — | 4 |
| Brunner Island (PA) | 636,052 | 650 | — | — | — | — | 247 | 4 | — | 775 | 5 |
| Fishbach (PA) | — | 16 | — | — | — | — | — | * | — | — | 2 |
| Harrisburg (PA) | — | 111 | — | — | — | — | — | * | — | — | 4 |
| Harwood (PA) | — | 13 | — | — | — | — | — | * | — | — | 2 |
| Holtwood (PA) | 21,957 | 7,842 | — | 44,060 | — | — | 15 | * | — | 111 | * |
| Jenkins (PA) | — | — | — | — | — | — | — | — | — | — | 2 |
| Loch Haven (PA) | — | 19 | — | — | — | — | — | * | — | — | 2 |
| Martins Creek (PA) | 56,558 | 47,911 | — | — | — | — | 24 | 98 | — | 58 | 1,393 |
| Montour (PA) | 625,764 | 5,227 | — | — | — | — | 248 | 31 | — | 531 | 8 |
| Sunbury (PA) | 160,149 | 28,200 | — | — | — | — | 92 | * | — | 584 | 5 |
| Susquehanna (PA) | — | — | — | — | 1,528,337 | — | — | — | — | — | — |
| Wallenpaupack (PA) | — | — | — | 560 | — | — | — | — | — | — | — |
| West Shore (PA) | — | 27 | — | — | — | — | — | * | — | — | 2 |
| Williamsport (PA) | — | 31 | — | — | — | — | — | * | — | — | 2 |
| **Peru (City of)** | — | **95** | **77** | — | — | — | — | * | **1** | — | **1** |
| Peru (IL) | — | 95 | 77 | — | — | — | — | * | 1 | — | 1 |
| **Peru Utilities** | — | — | — | — | — | — | — | — | — | **1** | * |
| Peru (IN) | — | — | — | — | — | — | — | — | — | 1 | * |
| **Petersburg (City of)** | — | **1** | — | **1,111** | — | — | — | * | — | — | * |
| Petersburg (AK) | — | 1 | — | 1,111 | — | — | — | * | — | — | * |
| **Philadelphia Elec Co** | **134,844** | **39,612** | **280,707** | **156,193** | **2,863,873** | — | **58** | **77** | **3,104** | **208** | **465** |
| * Central Storage * | — | — | — | — | — | — | — | — | — | — | — |
| Chester (PA) | — | 134 | — | — | — | — | — | * | — | — | 6 |
| Conowingo (MD) | — | — | — | 91,691 | — | — | — | — | — | — | — |
| Cromby (PA) | 62,095 | 2,868 | 81,502 | — | — | — | 26 | 5 | 865 | 52 | 32 |
| Croydon (PA) | — | 2,904 | — | — | — | — | — | 7 | — | — | 71 |
| Delaware (PA) | — | 10,916 | — | — | — | — | — | 24 | — | — | 66 |
| Eddystone (PA) | 72,749 | 14,140 | 199,205 | — | — | — | 32 | 26 | 2,239 | 156 | 236 |
| Falls (PA) | — | 323 | — | — | — | — | — | 1 | — | — | 10 |
| Limerick (PA) | — | — | — | — | 1,508,376 | — | — | — | — | — | — |
| Moser (PA) | — | 174 | — | — | — | — | — | * | — | — | 10 |
| Muddy Run (PA) | — | — | — | 64,502 | — | — | — | — | — | — | — |
| Peach Bottom (PA) | — | — | — | — | 1,355,497 | — | — | — | — | — | — |
| Richmond (PA) | — | 546 | — | — | — | — | — | 1 | — | — | 23 |
| Schuylkill (PA) | — | 7,586 | — | — | — | — | — | 13 | — | — | 5 |
| Southwark (PA) | — | 21 | — | — | — | — | — | * | — | — | 6 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Piggott Pub Impr Dist #1** | — | 3 | 2 | — | — | — | — | * | * | — | * |
| Piggott (AR) | — | 3 | 2 | — | — | — | — | * | * | — | * |
| **Piqua (City of)** | 1,914 | 277 | — | — | — | — | 3 | 1 | — | 1 | 3 |
| Piqua (OH) | 1,914 | 277 | — | — | — | — | 3 | 1 | — | 1 | 3 |
| **Placer County Wtr Agency** | — | — | — | 173,444 | — | — | — | — | — | — | — |
| French Meadows (CA) | — | — | — | 12,879 | — | — | — | — | — | — | — |
| Hell Hole (WA) | — | — | — | 564 | — | — | — | — | — | — | — |
| Middle Fork (CA) | — | — | — | 94,686 | — | — | — | — | — | — | — |
| Oxbow (CA) | — | — | — | 4,129 | — | — | — | — | — | — | — |
| Ralston (CA) | — | — | — | 61,186 | — | — | — | — | — | — | — |
| **Plains El Gen Trans Coop** | 118,134 | — | 382 | — | — | — | 68 | — | 5 | 171 | 9 |
| Algodones (NM) | — | — | — | — | — | — | — | — | — | — | — |
| Escalante (NM) | 118,134 | — | 382 | — | — | — | 68 | — | 5 | 171 | 9 |
| **Plainview (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Plainview (NE) | — | — | — | — | — | — | — | — | — | — | — |
| **Platte River Power Auth** | 146,076 | — | — | — | — | — | 88 | — | — | 196 | 4 |
| Rawhide (CO) | 146,076 | — | — | — | — | — | 88 | — | — | 196 | 4 |
| **Ponca (City of)** | — | — | 2,568 | — | — | — | — | — | 33 | — | 1 |
| Ponca Steam (OK) | — | — | 2,568 | — | — | — | — | — | 33 | — | — |
| Ponca Steam (OK) | — | — | — | — | — | — | — | — | — | — | 1 |
| **Portland (City of)** | — | — | — | 92 | — | — | — | — | — | — | — |
| Jenkins, Frank (MI) | — | — | — | — | — | — | — | — | — | — | — |
| Portland (MI) | — | — | — | 92 | — | — | — | — | — | — | — |
| **Portland General Elec Co** | 1,917 | — | 647 | 180,651 | — | — | — | — | — | 493 | 232 |
| Beaver (OR) | — | — | 647 | — | — | — | — | — | — | — | 209 |
| Bethel (OR) | — | — | — | — | — | — | — | — | — | — | 14 |
| Boardman (OR) | 1,917 | — | — | — | — | — | — | — | — | 493 | 9 |
| Bull Run (OR) | — | — | — | 10,491 | — | — | — | — | — | — | — |
| Faraday (OR) | — | — | — | 11,445 | — | — | — | — | — | — | — |
| North Fork (OR) | — | — | — | 13,091 | — | — | — | — | — | — | — |
| Oak Grove (OR) | — | — | — | 19,123 | — | — | — | — | — | — | — |
| Pelton (OR) | — | — | — | 30,319 | — | — | — | — | — | — | — |
| Pelton Re Regulation (OR) | — | — | — | 6,172 | — | — | — | — | — | — | — |
| Portland Hydro Proj 1 (OR) | — | — | — | 3,586 | — | — | — | — | — | — | — |
| Portland Hydro Proj 2 (OR) | — | — | — | — | — | — | — | — | — | — | — |
| River Mill (OR) | — | — | — | 7,140 | — | — | — | — | — | — | — |
| Round Butte (OR) | — | — | — | 69,096 | — | — | — | — | — | — | — |
| Sullivan (OR) | — | — | — | 10,188 | — | — | — | — | — | — | — |
| **Potomac Edison Co (The)** | 15,407 | 224 | — | 2,965 | — | — | 7 | * | — | 21 | * |
| Dam 4 (WV) | — | — | — | 104 | — | — | — | — | — | — | — |
| Dam 5 (WV) | — | — | — | 680 | — | — | — | — | — | — | — |
| Harpers Ferry (WV) | — | — | — | — | — | — | — | — | — | — | — |
| Luray (VA) | — | — | — | 383 | — | — | — | — | — | — | — |
| Millville (WV) | — | — | — | 870 | — | — | — | — | — | — | — |
| Newport (VA) | — | — | — | 428 | — | — | — | — | — | — | — |
| Shenandoah (VA) | — | — | — | 180 | — | — | — | — | — | — | — |
| Smith, R P (MD) | 15,407 | 224 | — | — | — | — | 7 | * | — | 21 | * |
| Warren (VA) | — | — | — | 320 | — | — | — | — | — | — | — |
| **Potomac Electric Pwr Co** | 1,348,087 | 18,872 | 110,606 | — | — | — | 489 | 42 | 1,377 | 809 | 1,329 |
| Benning (DC) | — | 1,002 | — | — | — | — | — | 4 | — | — | 91 |
| Buzzard Point (DC) | — | 89 | — | — | — | — | — | 1 | — | — | 19 |
| Chalk Point (MD) | 335,814 | 12,589 | 82,436 | — | — | — | 123 | 28 | 1,051 | 226 | 681 |
| Dickerson (MD) | 275,034 | 2,225 | 28,170 | — | — | — | 103 | 4 | 326 | 144 | 173 |
| Morgantown (MD) | 589,857 | 2,040 | — | — | — | — | 202 | 4 | — | 337 | 364 |
| Potomac River (VA) | 147,382 | 927 | — | — | — | — | 61 | 2 | — | 102 | 1 |
| **Power Authy of St of N Y** | — | 47,803 | 422,248 | 1,764,176 | 384,537 | — | — | 62 | 3,360 | — | 105 |
| Ashokan (NY) | — | — | — | 2,277 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Power Authy of St of N Y** | | | | | | | | | | | |
| Blenheim (NY) | — | — | — | 61,293 | — | — | — | — | — | — | — |
| Crescent (NY) | — | — | — | 2,031 | — | — | — | — | — | — | — |
| Fitzpatrick (NY) | — | — | — | — | 384,520 | — | — | — | — | — | — |
| Flynn (NY) | — | — | 97,723 | — | — | — | — | — | 755 | — | 72 |
| Hinckley (NY) | — | — | — | 1,501 | — | — | — | — | — | — | — |
| Indian Point (NY) | — | — | — | — | 17 | — | — | — | — | — | — |
| Kensico (NY) | — | — | — | 271 | — | — | — | — | — | — | — |
| Lewiston (NY) | — | — | — | 35,246 | — | — | — | — | — | — | — |
| Moses Niagara (NY) | — | — | — | 1,132,981 | — | — | — | — | — | — | — |
| Moses Power Dam (NY) | — | — | — | 526,743 | — | — | — | — | — | — | — |
| Poletti (NY) | — | 47,803 | 324,525 | — | — | — | — | 62 | 2,605 | — | 33 |
| Vischer Ferry (NY) | — | — | — | 1,833 | — | — | — | — | — | — | — |
| **Pratt (City of)** | — | 2 | 6,282 | — | — | — | — | * | 94 | — | 1 |
| Pratt (KS) | — | — | 5,041 | — | — | — | — | — | 69 | — | 1 |
| Pratt 2 (KS) | — | 2 | 1,241 | — | — | — | — | * | 25 | — | * |
| **Preston (City of)** | — | 5 | — | — | — | — | — | * | — | — | * |
| Preston (MN) | — | 5 | — | — | — | — | — | * | — | — | * |
| **Preston (Town of)** | — | — | — | — | — | — | — | — | — | — | — |
| Preston (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Primghar (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Primghar (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Princeton (City of)** | — | 17 | — | — | — | — | — | * | — | — | 1 |
| Princeton (MN) | — | 17 | — | — | — | — | — | * | — | — | 1 |
| **Princeton (City of)** | — | 23 | 137 | — | — | — | — | * | 1 | — | 1 |
| Princeton (IL) | — | 23 | 137 | — | — | — | — | * | 1 | — | 1 |
| **Providence (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Providence (RI) | — | — | — | — | — | — | — | — | — | — | — |
| **Provo City Corporation** | — | — | 5 | — | — | — | — | — | * | — | 1 |
| Provo (UT) | — | — | 5 | — | — | — | — | — | * | — | 1 |
| **Pub Serv Co of New Hamp** | 296,539 | 77,794 | 45,761 | 17,367 | — | — | 120 | 143 | 528 | 373 | 509 |
| Amoskeag (NH) | — | — | — | 4,245 | — | — | — | — | — | — | — |
| Ayers Island (NH) | — | — | — | 1,520 | — | — | — | — | — | — | — |
| Canaan (VT) | — | — | — | 345 | — | — | — | — | — | — | — |
| Eastman Falls (NH) | — | — | — | 1,214 | — | — | — | — | — | — | — |
| Garvins Falls (NH) | — | — | — | 2,019 | — | — | — | — | — | — | — |
| Gorham (NH) | — | — | — | 756 | — | — | — | — | — | — | — |
| Hooksett (NH) | — | — | — | 791 | — | — | — | — | — | — | — |
| Jackman (NH) | — | — | — | 305 | — | — | — | — | — | — | — |
| Lost Nation (NH) | — | 50 | — | — | — | — | — | * | — | — | 2 |
| Merrimack (NH) | 246,563 | 151 | — | — | — | — | 96 | * | — | 298 | 2 |
| Newington (NH) | — | 74,971 | 45,744 | — | — | — | — | 138 | 527 | — | 319 |
| Schiller (NH) | 49,976 | 2,485 | 17 | — | — | — | 24 | 5 | * | 75 | 185 |
| Smith (NH) | — | — | — | 6,172 | — | — | — | — | — | — | — |
| Swans Falls (ME) | — | 1 | — | — | — | — | — | — | — | — | * |
| White Lake (NH) | — | 136 | — | — | — | — | — | * | — | — | 2 |
| **Pub Serv Co of New Hamp** | — | — | — | — | 495,425 | — | — | — | — | — | — |
| Seabrook (NH) | — | — | — | — | 495,425 | — | — | — | — | — | — |
| **Pub Serv Co of New Mexico** | 920,695 | 2,016 | 5,515 | — | — | — | 523 | 4 | 73 | 658 | 36 |
| Las Vegas (NM) | — | 11 | — | — | — | — | — | — | — | — | 5 |
| Person (NM) | — | — | — | — | — | — | — | — | — | — | — |
| Reeves (NM) | — | — | 5,515 | — | — | — | — | — | 73 | — | — |
| San Juan (NM) | 920,695 | 2,005 | — | — | — | — | 523 | 4 | — | 658 | 31 |
| **Public Serv Elec & Gas Co** | 262,799 | 8,230 | 316,581 | — | 908,149 | — | 110 | 29 | 3,024 | 582 | 798 |
| Bayonne (NJ) | — | 2 | — | — | — | — | — | — | — | — | 4 |
| Bergen (NJ) | — | — | 167,861 | — | — | — | — | — | 1,272 | — | 62 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Public Serv Elec & Gas Co** | | | | | | | | | | | |
| Burlington (NJ) | — | 3,917 | 31,693 | — | — | — | — | 6 | 299 | — | 174 |
| Edison (NJ) | — | 88 | — | — | — | — | — | 1 | — | — | 105 |
| Essex (NJ) | — | 4 | 17,745 | — | — | — | — | * | 236 | — | 92 |
| Hope Creek (NJ) | — | — | — | — | 742,345 | — | — | — | — | — | — |
| Hudson (NJ) | 141,427 | 3 | 20,750 | — | — | — | 62 | * | 232 | 163 | 48 |
| Kearny (NJ) | — | 2,333 | 1,324 | — | — | — | — | 7 | 25 | — | 112 |
| Linden (NJ) | — | 1,771 | 13,553 | — | — | — | — | 15 | 161 | — | 41 |
| Mercer (NJ) | 121,372 | 84 | 33,578 | — | — | — | 47 | — | 374 | 420 | — |
| National Park (NJ) | — | 6 | — | — | — | — | — | — | — | — | 4 |
| Salem (NJ) | — | — | — | — | 165,804 | — | — | — | — | — | 18 |
| Sewaren (NJ) | — | 22 | 30,077 | — | — | — | — | * | 426 | — | 140 |
| **Public Service Co of Colo** | **1,261,507** | **42** | **20,672** | **23,857** | **—** | **—** | **704** | ***** | **233** | **1,934** | **87** |
| Alamosa (CO) | — | — | 12 | — | — | — | — | — | — | — | 6 |
| Ames (CO) | — | — | — | 2,743 | — | — | — | — | — | — | — |
| Arapahoe (CO) | 59,588 | — | 757 | — | — | — | 32 | — | 9 | 118 | — |
| Boulder Hydro (CO) | — | — | — | 1,649 | — | — | — | — | — | — | — |
| Cabin Creek (CO) | — | — | — | 2,526 | — | — | — | — | — | — | — |
| Cameo (CO) | 35,045 | 13 | 220 | — | — | — | 21 | * | 3 | 44 | * |
| Cherokee (CO) | 178,027 | — | 18,505 | — | — | — | 89 | — | 211 | 437 | — |
| Comanche (CO) | 341,201 | — | 457 | — | — | — | 201 | — | 5 | 342 | 1 |
| Fort Lupton (CO) | — | — | 24 | — | — | — | — | — | — | — | 14 |
| Fruita (CO) | — | — | 1 | — | — | — | — | — | * | — | * |
| Georgetown Hydro (CO) | — | — | — | 1,181 | — | — | — | — | — | — | — |
| Hayden (CO) | 269,511 | 9 | 16 | — | — | — | 134 | * | * | 533 | 3 |
| Palisade Hydro (CO) | — | — | — | 1,350 | — | — | — | — | — | — | — |
| Pawnee (CO) | 289,118 | 20 | 199 | — | — | — | 183 | * | 2 | 368 | 8 |
| Salida No. 1 Hydro (CO) | — | — | — | 641 | — | — | — | — | — | — | — |
| Salida No. 2 Hydro (CO) | — | — | — | 388 | — | — | — | — | — | — | — |
| Shoshone Hydro (CO) | — | — | — | 10,801 | — | — | — | — | — | — | — |
| Tacoma (CO) | — | — | — | 2,578 | — | — | — | — | — | — | — |
| Valmont (CO) | 89,017 | — | 296 | — | — | — | 44 | — | 3 | 93 | 10 |
| Zuni (CO) | — | — | 185 | — | — | — | — | — | * | — | 46 |
| **Public Service Co of Okla** | **366,513** | **24** | **860,977** | **—** | **—** | **—** | **230** | ***** | **8,399** | **740** | **97** |
| Comanche (OK) | — | 7 | 159,241 | — | — | — | — | * | 1,329 | — | * |
| Grandfield (OK) | — | 1 | — | — | — | — | — | * | — | — | * |
| Northeastern (OK) | 366,513 | 9 | 232,651 | — | — | — | 230 | * | 2,367 | 740 | * |
| Riverside (OK) | — | 2 | 366,988 | — | — | — | — | * | 3,597 | — | 46 |
| Southwestern (OK) | — | 5 | 101,675 | — | — | — | — | * | 1,099 | — | 49 |
| Tulsa (OK) | — | — | — | — | — | — | — | * | — | — | 1 |
| Weleetka (OK) | — | — | 422 | — | — | — | — | — | 7 | — | * |
| **Puget Sound Pwr & Lgt Co** | **—** | **10** | **—** | **135,804** | **—** | **—** | **—** | ***** | **—** | **—** | **338** |
| Crystal Mountain (WA) | — | 10 | — | — | — | — | — | * | — | — | 1 |
| Electron (WA) | — | — | — | 8,620 | — | — | — | — | — | — | — |
| Frederickson (WA) | — | — | — | — | — | — | — | — | — | — | 92 |
| Fredonia (WA) | — | — | — | — | — | — | — | — | — | — | 100 |
| Lower Baker (WA) | — | — | — | 26,863 | — | — | — | — | — | — | — |
| Nooksack (WA) | — | — | — | 610 | — | — | — | — | — | — | — |
| Snoqualmie (WA) | — | — | — | 31,277 | — | — | — | — | — | — | — |
| South Whidbey (WA) | — | — | — | — | — | — | — | — | — | — | 6 |
| Upper Baker (WA) | — | — | — | 34,217 | — | — | — | — | — | — | — |
| White River (WA) | — | — | — | 34,217 | — | — | — | — | — | — | — |
| Whitehorn (WA) | — | — | — | — | — | — | — | — | — | — | 140 |
| **PSI Energy, Inc** | **2,429,745** | **9,435** | **4,044** | **33,483** | **—** | **—** | **1,143** | **18** | **41** | **4,113** | **37** |
| Cayuga (IN) | 461,324 | 1,713 | 4,044 | — | — | — | 223 | 3 | 41 | 595 | 11 |
| Connersville (IN) | — | 363 | — | — | — | — | — | 1 | — | — | 4 |
| Edwardsport (IN) | 15,454 | 97 | — | — | — | — | 10 | * | — | 65 | 4 |
| Gallagher, R (IN) | 282,888 | 1,765 | — | — | — | — | 124 | 3 | — | 301 | 2 |
| Gibson (IN) | 1,353,290 | 4,608 | — | — | — | — | 633 | 8 | — | 2,819 | 6 |
| Markland (IN) | — | — | — | 33,483 | — | — | — | — | — | — | — |
| Miami Wabash (IN) | — | 81 | — | — | — | — | — | 1 | — | — | 7 |
| Noblesville (IN) | 11,688 | 110 | — | — | — | — | 6 | * | — | 42 | 1 |
| Wabash River (IN) | 305,101 | 698 | — | — | — | — | 147 | 1 | — | 291 | 2 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Radford (City of)** | — | — | — | 593 | — | — | — | — | — | — | — |
| Radford (VA) | — | — | — | 593 | — | — | — | — | — | — | — |
| **Rantoul (City of)** | — | 55 | — | — | — | — | — | * | — | — | * |
| Rantoul (IL) | — | 55 | — | — | — | — | — | * | — | — | * |
| **Raton Pub Serv Co (The)** | 879 | — | — | — | — | — | 1 | — | — | 1 | — |
| Raton (NM) | 879 | — | — | — | — | — | 1 | — | — | 1 | — |
| **Rayne (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Rayne (LA) | — | — | — | — | — | — | — | — | — | — | — |
| **Red Bud (City of)** | — | 15 | — | — | — | — | — | * | — | — | 1 |
| Red Bud (IL) | — | 15 | — | — | — | — | — | * | — | — | 1 |
| **Red Cloud (City of)** | — | 11 | — | — | — | — | — | * | — | — | — |
| Red Cloud (NE) | — | 11 | — | — | — | — | — | * | — | — | — |
| **Redding (City of)** | — | — | 1,773 | 832 | — | — | — | — | 29 | — | — |
| Redding Power (CA) | — | — | 1,773 | — | — | — | — | — | 29 | — | — |
| Whiskeytown (CA) | — | — | — | 832 | — | — | — | — | — | — | — |
| **Redlands Water & Power Co** | — | — | — | 1,042 | — | — | — | — | — | — | — |
| Redlands (CO) | — | — | — | 1,042 | — | — | — | — | — | — | — |
| **Redwood Falls (City of)** | — | 113 | — | 218 | — | — | — | * | — | — | 3 |
| Redwood Falls (MN) | — | 113 | — | 218 | — | — | — | * | — | — | 3 |
| **Rensselaer (City of)** | — | — | — | — | — | — | — | — | — | — | 1 |
| Rensselaer (IN) | — | — | — | — | — | — | — | — | — | — | 1 |
| **Renwick (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Renwick (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Rich Hill (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Rich Hill (MO) | — | — | — | — | — | — | — | — | — | — | — |
| **Richmond (City of)** | 50,812 | 36 | — | — | — | — | 26 | * | — | 63 | * |
| Whitewater Valley (IN) | 50,812 | 36 | — | — | — | — | 26 | * | — | 63 | * |
| **River Falls (City of)** | — | 17 | 191 | 162 | — | — | — | * | 2 | — | 2 |
| Junction (WI) | — | 17 | 191 | 127 | — | — | — | * | 2 | — | 2 |
| Powell Falls (WI) | — | — | — | 35 | — | — | — | — | — | — | — |
| **Robstown (City of)** | — | 269 | 3,899 | — | — | — | — | * | 44 | — | 8 |
| Robstown (TX) | — | 269 | 3,899 | — | — | — | — | * | 44 | — | 8 |
| **Rochelle (City of)** | — | 12 | 9 | — | — | — | — | * | * | 1 | 2 |
| Rochelle No. 1 (IL) | — | 12 | 9 | — | — | — | — | * | * | — | 1 |
| Rochelle No. 2 (IL) | — | — | — | — | — | — | — | — | — | 1 | 1 |
| **Rochester (City of)** | 17,064 | 22 | 2,550 | 1,522 | — | — | 9 | * | 30 | 17 | 2 |
| Cascade Creek (MN) | — | 22 | — | — | — | — | — | * | — | — | 2 |
| Rochester (MN) | — | — | — | 1,522 | — | — | — | — | — | — | — |
| Silver Lake (MN) | 17,064 | — | 2,550 | — | — | — | 9 | — | 30 | 17 | — |
| **Rochester Gas & Elec Corp** | 141,613 | 572 | 8 | 7,492 | 334,397 | — | 57 | 1 | * | 115 | 1 |
| Ginna (NY) | — | — | — | — | 334,397 | — | — | — | — | — | — |
| Station 160 (NY) | — | — | — | 121 | — | — | — | — | — | — | — |
| Station 170 (NY) | — | — | — | 97 | — | — | — | — | — | — | — |
| Station 172 (NY) | — | — | — | — | — | — | — | — | — | — | — |
| Station 2 (NY) | — | — | — | 2,681 | — | — | — | — | — | — | — |
| Station 26 (NY) | — | — | — | 420 | — | — | — | — | — | — | — |
| Station 3 (NY) | 36,715 | 6 | — | — | — | — | 14 | * | — | 1 | — |
| Station 5 (NY) | — | — | — | 4,173 | — | — | — | — | — | — | — |
| Station 7 (NY) | 104,898 | 566 | — | — | — | — | 43 | 1 | — | 114 | 1 |
| Station 9 (NY) | — | — | 8 | — | — | — | — | — | * | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Rock Rapids (City of)** | — | 5 | — | — | — | — | — | * | — | — | * |
| Rock Rapids (IA) | — | 5 | — | — | — | — | — | * | — | — | * |
| **Rockford (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Rockford (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Rockport (City of)** | — | 1 | 11 | — | — | — | — | * | * | — | * |
| Rockport (MO) | — | 1 | 11 | — | — | — | — | * | * | — | * |
| **Rockville Ctr(Village of)** | — | 244 | 1,931 | — | — | — | — | 1 | 20 | — | 2 |
| Rockville (NY) | — | 244 | 1,931 | — | — | — | — | 1 | 20 | — | 2 |
| **Roseau (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Roseau (MN) | — | — | — | — | — | — | — | — | — | — | * |
| **Russell (City of)** | — | 185 | 1,875 | — | — | — | — | * | 22 | — | 2 |
| Russell (KS) | — | 185 | 1,875 | — | — | — | — | * | 22 | — | 2 |
| **Ruston (City of)** | — | — | 18,151 | — | — | — | — | — | 195 | — | — |
| Ruston (LA) | — | — | 18,151 | — | — | — | — | — | 195 | — | — |
| **Sabetha (City of)** | — | 105 | 637 | — | — | — | — | * | 13 | — | 1 |
| Sabetha (KS) | — | 105 | 637 | — | — | — | — | * | 13 | — | 1 |
| **Sacramento Mun Util Dist** | — | — | 587 | 399,575 | — | — | — | * | 9 | — | 3 |
| Camino (CA) | — | — | — | 70,582 | — | — | — | — | — | — | — |
| Camp Far W (CA) | — | — | — | 5,011 | — | — | — | — | — | — | — |
| Carson (CA) | — | — | — | — | — | — | — | — | — | — | — |
| Coldwater Creek (CA) | — | — | — | — | — | 33,829 | — | — | — | — | — |
| Hedge PV (CA) | — | — | — | — | — | 54 | — | — | — | — | — |
| Jaybird (CA) | — | — | — | 102,303 | — | — | — | — | — | — | — |
| Jones Fork (CA) | — | — | — | 6,832 | — | — | — | — | — | — | — |
| Loon Lake (CA) | — | — | — | 37,152 | — | — | — | — | — | — | — |
| McClellan (CA) | — | — | 587 | — | — | — | — | * | 9 | — | 3 |
| Robbs Peak (CA) | — | — | — | 15,834 | — | — | — | — | — | — | — |
| Slab Creek (CA) | — | — | — | 12 | — | — | — | — | — | — | — |
| Smudgeo (CA) | — | — | — | — | — | 32,660 | — | — | — | — | — |
| Solano (CA) | — | — | — | — | — | 1,742 | — | — | — | — | — |
| Solar (CA) | — | — | — | — | — | 446 | — | — | — | — | — |
| Union Valley (CA) | — | — | — | 32,485 | — | — | — | — | — | — | — |
| White Rock (CA) | — | — | — | 129,364 | — | — | — | — | — | — | — |
| **Safe Harbor Waterpower Co** | — | — | — | 55,553 | — | — | — | — | — | — | — |
| Safe Harbor (PA) | — | — | — | 55,553 | — | — | — | — | — | — | — |
| **Saint Cloud (City of)** | — | 3 | 5 | — | — | — | — | * | * | — | 3 |
| St Cloud (FL) | — | 3 | 5 | — | — | — | — | * | * | — | 3 |
| **Saint Marys (City of)** | 1,641 | 1 | — | — | — | — | 1 | * | — | * | * |
| Saint Marys (OH) | 1,641 | 1 | — | — | — | — | 1 | * | — | * | * |
| **Salt River Project** | 1,345,474 | 4,073 | 4,028 | 58,236 | — | — | 655 | 8 | 31 | 1,972 | 289 |
| * Central Storage * | — | — | — | — | — | — | — | — | — | — | 23 |
| Agua Fria (AZ) | — | — | 915 | — | — | — | — | — | — | — | 57 |
| Coronado (AZ) | 201,330 | 2,857 | — | — | — | — | 118 | 6 | — | 802 | 11 |
| Crosscut (AZ) | — | — | — | 787 | — | — | — | — | — | — | — |
| Horse Mesa (AZ) | — | — | — | 24,517 | — | — | — | — | — | — | — |
| Kyrene (AZ) | — | — | 414 | — | — | — | — | — | — | — | 59 |
| Mormon Flat (AZ) | — | — | — | 12,630 | — | — | — | — | — | — | — |
| Navajo (AZ) | 1,144,144 | 1,208 | — | — | — | — | 537 | 2 | — | 1,169 | 37 |
| Roosevelt (AZ) | — | — | — | 10,818 | — | — | — | — | — | — | — |
| San Tan (AZ) | — | 8 | 2,699 | — | — | — | — | * | 31 | — | 104 |
| South Con (AZ) | — | — | — | 811 | — | — | — | — | — | — | — |
| Stewart Mtn (AZ) | — | — | — | 8,673 | — | — | — | — | — | — | — |
| **San Antonio Pub Serv Brd** | 713,458 | 552 | 167,133 | — | — | — | 439 | 1 | 1,817 | 1,363 | 396 |
| Braunig, V H (TX) | — | — | 64,889 | — | — | — | — | — | 700 | — | 250 |
| Deely, J T (TX) | 398,265 | 520 | — | — | — | — | 256 | 1 | — | 1,363 | 146 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **San Antonio Pub Serv Brd** | | | | | | | | | | | |
| J K Spruce (TX) | 315,193 | — | 27 | — | — | — | 182 | — | * | — | — |
| Leon Creek (TX) | — | — | 153 | — | — | — | — | — | — | — | — |
| Mission Road (TX) | — | — | 150 | — | — | — | — | — | — | — | — |
| Sommers, O W (TX) | — | 32 | 100,476 | — | — | — | — | * | 1,093 | — | — |
| Tuttle, W B (TX) | — | — | 1,438 | — | — | — | — | — | 24 | — | — |
| **San Diego Gas & Elec Co** | **—** | **943** | **167,358** | **—** | **—** | **—** | **—** | **2** | **1,842** | **—** | **991** |
| * Central Storage * | — | — | — | — | — | — | — | — | — | — | 1 |
| Division (CA) | — | 22 | — | — | — | — | — | * | — | — | — |
| El Cajon (CA) | — | — | — | — | — | — | — | — | — | — | 1 |
| Encina (CA) | — | 1 | 68,644 | — | — | — | — | * | 811 | — | 642 |
| Kearny (CA) | — | 5 | 98 | — | — | — | — | * | 2 | — | 38 |
| Miramar (CA) | — | 9 | 76 | — | — | — | — | * | 1 | — | 5 |
| Naval Station (CA) | — | — | 13 | — | — | — | — | — | * | — | 14 |
| Naval Training Cnter (CA) | — | 9 | 37 | — | — | — | — | * | 1 | — | 1 |
| North Island (CA) | — | 66 | 23 | — | — | — | — | * | * | — | 4 |
| Silver Gate (CA) | — | — | — | — | — | — | — | — | — | — | — |
| South Bay (CA) | — | 831 | 98,467 | — | — | — | — | 1 | 1,026 | — | 286 |
| **San Miguel Elec Coop Inc** | **262,032** | **337** | **—** | **—** | **—** | **—** | **297** | **1** | **—** | **543** | **7** |
| San Miguel (TX) | 262,032 | 337 | — | — | — | — | 297 | 1 | — | 543 | 7 |
| **Sanborn (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Sanborn (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Santa Clara (City of)** | **—** | **—** | **—** | **11,562** | **—** | **—** | **—** | **—** | **—** | **—** | **2** |
| Black Butte (CA) | — | — | — | — | — | — | — | — | — | — | — |
| Cogen Plant (CA) | — | — | — | — | — | — | — | — | — | — | — |
| Gianera (CA) | — | — | — | — | — | — | — | — | — | — | 2 |
| Grizzly (CA) | — | — | — | 10,816 | — | — | — | — | — | — | — |
| Highline (CA) | — | — | — | 150 | — | — | — | — | — | — | — |
| Stony Gorge (CA) | — | — | — | 596 | — | — | — | — | — | — | — |
| **Sargent (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | ***** |
| Sargent (NE) | — | — | — | — | — | — | — | — | — | — | * |
| **Savannah Elec & Pwr Co** | **139,576** | **418** | **37,363** | **—** | **—** | **—** | **64** | **1** | **512** | **122** | **155** |
| Boulevard (GA) | — | — | 302 | — | — | — | — | — | 6 | — | 11 |
| McIntosh (GA) | 84,450 | 418 | 27,753 | — | — | — | 40 | 1 | 373 | 58 | 109 |
| Port Wentworth (GA) | 55,126 | — | 3,647 | — | — | — | 24 | — | 42 | 64 | 35 |
| Riverside (GA) | — | — | 5,661 | — | — | — | — | — | 92 | — | — |
| **Scana Corporation** | **1,068,711** | **4,000** | **42,143** | **53,110** | **644,921** | **—** | **409** | **7** | **446** | **953** | **71** |
| Burton (SC) | — | — | 233 | — | — | — | — | — | 4 | — | 3 |
| Canadys (SC) | 187,992 | — | 23,611 | — | — | — | 75 | — | 238 | 132 | 3 |
| Coit (SC) | — | — | 336 | — | — | — | — | — | 6 | — | 5 |
| Columbia Hydro (SC) | — | — | — | 4,202 | — | — | — | — | — | — | — |
| Faber Place (SC) | — | — | 37 | — | — | — | — | — | 1 | — | — |
| Fairfield County (SC) | — | — | — | 19,498 | — | — | — | — | — | — | — |
| Hagood (SC) | — | — | 1,657 | — | — | — | — | — | 21 | — | 14 |
| Hardeeville (SC) | — | 4 | — | — | — | — | — | * | — | — | 1 |
| Mcmeekin (SC) | 91,641 | 209 | — | — | — | — | 33 | * | — | 145 | 4 |
| Neal Shoals (SC) | — | — | — | 2,663 | — | — | — | — | — | — | — |
| Parr (SC) | — | — | 698 | — | — | — | — | — | 11 | — | 11 |
| Parr Hydro (SC) | — | — | — | 7,086 | — | — | — | — | — | — | — |
| Saluda Hydro (SC) | — | — | — | 13,812 | — | — | — | — | — | — | — |
| Stevens Creek Hydro (GA) | — | — | — | 5,849 | — | — | — | — | — | — | — |
| Urquhart (SC) | 122,952 | 8 | 15,103 | — | — | — | 50 | * | 156 | 108 | 5 |
| V. C. Summer (SC) | — | — | — | — | 644,921 | — | — | — | — | — | — |
| Wateree (SC) | 314,821 | 3,779 | — | — | — | — | 123 | 7 | — | 342 | 12 |
| Williams (SC) | 351,305 | — | 468 | — | — | — | 128 | — | 8 | 228 | 14 |
| **Seaford (City of)** | **—** | **194** | **—** | **—** | **—** | **—** | **—** | ***** | **—** | **—** | **2** |
| Seaford (DE) | — | 194 | — | — | — | — | — | * | — | — | 2 |
| **Seattle (City of)** | **—** | **—** | **—** | **792,968** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Boundary (WA) | — | — | — | 646,554 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Seattle (City of)** | | | | | | | | | | | |
| Cedar Falls (WA) | — | — | — | 3,350 | — | — | — | — | — | — | — |
| Diablo (WA) | — | — | — | 48,957 | — | — | — | — | — | — | — |
| Gorge (WA) | — | — | — | 64,608 | — | — | — | — | — | — | — |
| New Halem (WA) | — | — | — | 1,458 | — | — | — | — | — | — | — |
| Ross Dam (WA) | — | — | — | 28,041 | — | — | — | — | — | — | — |
| **Sebewaing (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Main Street (MI) | — | — | — | — | — | — | — | — | — | — | * |
| Pine Street (MI) | — | — | — | — | — | — | — | — | — | — | — |
| **Seguin (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Sequin (TX) | — | — | — | — | — | — | — | — | — | — | * |
| **Seminole Electric Coop** | 810,439 | 1,158 | — | — | — | — | 335 | 2 | — | 595 | 7 |
| Seminole (FL) | 810,439 | 1,158 | — | — | — | — | 335 | 2 | — | 595 | 7 |
| **Seward Electric System** | — | — | — | — | — | — | — | — | — | — | — |
| Schoonmaker (AK) | — | — | — | — | — | — | — | — | — | — | — |
| **Sharon Springs (City of)** | — | 1 | — | — | — | — | — | * | * | — | * |
| Sharon Spring (KS) | — | 1 | — | — | — | — | — | * | * | — | * |
| **Shelby (City of)** | 8,103 | — | 30 | — | — | — | 5 | — | * | * | * |
| Shelby (OH) | 8,103 | — | 30 | — | — | — | 5 | — | * | * | * |
| **Sho Me Power Corp** | — | — | — | 1,072 | — | — | — | — | — | — | — |
| Niangua (MO) | — | — | — | 1,072 | — | — | — | — | — | — | — |
| **Shrewsbury (City of)** | — | 28 | — | — | — | — | — | * | — | — | 1 |
| Shrewsbury (MA) | — | 28 | — | — | — | — | — | * | — | — | 1 |
| **Sibley (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Sibley (IA) | — | — | — | — | — | — | — | — | — | — | — |
| Sibley (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Sidney (City of)** | — | 3 | 18 | — | — | — | — | * | * | — | 1 |
| Sidney (NE) | — | 3 | 18 | — | — | — | — | * | * | — | 1 |
| **Sierra Pacific Power Co** | 118,515 | 1,127 | 185,754 | 6,149 | — | — | 65 | 2 | 1,858 | 265 | 323 |
| Battle Mt (NV) | — | 18 | — | — | — | — | — | * | — | — | * |
| Brunswick (NV) | — | 16 | — | — | — | — | — | * | — | — | * |
| Elko (NV) | — | 1 | — | — | — | — | — | — | — | — | — |
| Fallon (NV) | — | 1 | — | — | — | — | — | — | — | — | — |
| Farad (CA) | — | — | — | 1,349 | — | — | — | — | — | — | — |
| Fleish (NV) | — | — | — | 1,654 | — | — | — | — | — | — | — |
| Fort Churchill (NV) | — | — | 111,045 | — | — | — | — | — | 1,068 | — | 117 |
| Gabbs (NV) | — | 7 | — | — | — | — | — | * | — | — | 1 |
| Kings Beach (CA) | — | 28 | — | — | — | — | — | * | — | — | 1 |
| Lahontan (NV) | — | — | — | — | — | — | — | — | — | — | — |
| North Valmy (NV) | 118,515 | 929 | — | — | — | — | 65 | 2 | — | 265 | 3 |
| Portola (CA) | — | 12 | — | — | — | — | — | * | — | — | * |
| Tracy (NV) | — | 83 | 74,709 | — | — | — | — | * | 789 | — | 200 |
| Valley Road (NV) | — | 18 | — | — | — | — | — | * | — | — | * |
| Verdi (NV) | — | — | — | 1,257 | — | — | — | — | — | — | — |
| Washoe (NV) | — | — | — | 1,290 | — | — | — | — | — | — | — |
| Winnemucca (NV) | — | 14 | — | — | — | — | — | — | * | — | * |
| 26 Foot Drop (NV) | — | — | — | 599 | — | — | — | — | — | — | — |
| **Sikeston (City of)** | 76,477 | 50,994 | — | — | — | — | 32 | * | — | 187 | 1 |
| Coleman, E. P. (MO) | — | 1 | — | — | — | — | — | * | — | — | * |
| Sikeston (MO) | 76,477 | 50,993 | — | — | — | — | 32 | — | — | 187 | 1 |
| **Sitka Municipal Utilities** | — | 32 | — | 6,460 | — | — | — | * | — | — | 4 |
| Blue Lake (AK) | — | — | — | 2,786 | — | — | — | — | — | — | — |
| Blue Lake Fish (AK) | — | — | — | 40 | — | — | — | — | — | — | — |
| Blue Lake Pulp (AK) | — | — | — | 40 | — | — | — | — | — | — | — |
| Green Lake (AK) | — | — | — | 3,594 | — | — | — | — | — | — | — |
| Indian River (AK) | — | 32 | — | — | — | — | — | * | — | — | 4 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Skaneateles Village of** | — | — | — | — | — | — | — | — | — | — | — |
| Skaneateles (NY) | — | — | — | — | — | — | — | — | — | — | — |
| **Sleepy Eye (City of)** | — | 7 | — | — | — | — | — | * | — | * | * |
| Sleepy Eye (MN) | — | 7 | — | — | — | — | — | * | — | * | * |
| **So Carolina Pub Serv Auth** | 1,134,741 | 8,972 | — | 41,915 | — | — | 450 | 16 | — | 1,146 | 139 |
| Cross (SC) | 580,802 | 2,888 | — | — | — | — | 221 | 5 | — | 438 | 5 |
| Grainger, Dolphus M (SC) | 39,980 | 80 | — | — | — | — | 17 | * | — | 44 | * |
| Hilton Head (SC) | — | 142 | — | — | — | — | — | 1 | — | — | 24 |
| Jefferies (SC) | 126,375 | 5,332 | — | 17,918 | — | — | 52 | 9 | — | 81 | 77 |
| Myrtle Beach (SC) | — | 96 | — | — | — | — | — | * | — | — | 23 |
| Spillway (SC) | — | — | — | 1,256 | — | — | — | — | — | — | — |
| St. Stephen (SC) | — | — | — | 22,741 | — | — | — | — | — | — | — |
| Winyah (SC) | 387,584 | 434 | — | — | — | — | 160 | 1 | — | 583 | 8 |
| **Soda springs (City of)** | — | — | — | 192 | — | — | — | — | — | — | — |
| Soda Springs 1 (ID) | — | — | — | 92 | — | — | — | — | — | — | — |
| Soda Springs 2 (ID) | — | — | — | 100 | — | — | — | — | — | — | — |
| **South Miss Elec Pwr Assoc** | 206,558 | 463 | 72,808 | — | — | — | 89 | 1 | 846 | 235 | 39 |
| Benndale (MS) | — | — | — | — | — | — | — | — | — | — | — |
| Morrow (MS) | 206,558 | 463 | — | — | — | — | 89 | 1 | — | 235 | 5 |
| Moselle (MS) | — | — | 72,808 | — | — | — | — | — | 846 | — | 33 |
| Paulding (MS) | — | — | — | — | — | — | — | — | — | — | 1 |
| **South Norwalk (City of)** | — | 70 | — | — | — | — | — | * | — | — | 1 |
| South Norwalk (CT) | — | 70 | — | — | — | — | — | * | — | — | 1 |
| **South Texas Elec Coop Inc** | — | 28 | — | — | — | — | — | * | — | — | — |
| Rayburn, Sam (TX) | — | 28 | — | — | — | — | — | * | — | — | — |
| **Southern Calif Edison Co** | 737,463 | 2,082 | 736,700 | 743,617 | 1,365,124 | — | 346 | 4 | 7,794 | 771 | 4,532 |
| * Central Storage * | — | — | — | — | — | — | — | — | — | — | 936 |
| Alamitos (CA) | — | — | 235,306 | — | — | — | — | — | 2,406 | — | 648 |
| Baker Dam (CA) | — | — | — | — | — | — | — | — | — | — | — |
| Big Creek 1 (CA) | — | — | — | 61,714 | — | — | — | — | — | — | — |
| Big Creek 2 (CA) | — | — | — | 50,451 | — | — | — | — | — | — | — |
| Big Creek 2a (CA) | — | — | — | 71,736 | — | — | — | — | — | — | — |
| Big Creek 3 (CA) | — | — | — | 127,797 | — | — | — | — | — | — | — |
| Big Creek 4 (CA) | — | — | — | 68,580 | — | — | — | — | — | — | — |
| Big Creek 8 (CA) | — | — | — | 47,870 | — | — | — | — | — | — | — |
| Bishop Creek 2 (CA) | — | — | — | 5,508 | — | — | — | — | — | — | — |
| Bishop Creek 3 (CA) | — | — | — | 4,045 | — | — | — | — | — | — | — |
| Bishop Creek 4 (CA) | — | — | — | 5,963 | — | — | — | — | — | — | — |
| Bishop Creek 5 (CA) | — | — | — | 2,857 | — | — | — | — | — | — | — |
| Bishop Creek 6 (CA) | — | — | — | 1,524 | — | — | — | — | — | — | — |
| Borel (CA) | — | — | — | 7,056 | — | — | — | — | — | — | — |
| Cool Water (CA) | — | — | 77,919 | — | — | — | — | — | 829 | — | 377 |
| Eastwood (CA) | — | — | — | 91,224 | — | — | — | — | — | — | — |
| El Segundo (CA) | — | — | 89,119 | — | — | — | — | — | 948 | — | 30 |
| Ellwood (CA) | — | — | 22 | — | — | — | — | — | 1 | — | — |
| Etiwanda (CA) | — | — | 26,677 | — | — | — | — | — | 317 | — | 600 |
| Fontana (CA) | — | — | — | 955 | — | — | — | — | — | — | — |
| Highgrove (CA) | — | — | 147 | — | — | — | — | — | — | — | 43 |
| Huntington Beach (CA) | — | — | 65,241 | — | — | — | — | — | 715 | — | 199 |
| Kaweah 1 (CA) | — | — | — | 1,343 | — | — | — | — | — | — | — |
| Kaweah 2 (CA) | — | — | — | 1,441 | — | — | — | — | — | — | — |
| Kaweah 3 (CA) | — | — | — | 3,147 | — | — | — | — | — | — | — |
| Kern River 1 (CA) | — | — | — | 17,760 | — | — | — | — | — | — | — |
| Kern River 3 (CA) | — | — | — | 25,775 | — | — | — | — | — | — | — |
| Long Beach (CA) | — | — | 9,963 | — | — | — | — | — | 125 | — | 124 |
| Lundy (CA) | — | — | — | 2,284 | — | — | — | — | — | — | — |
| Lytle Creek (CA) | — | — | — | 381 | — | — | — | — | — | — | — |
| Mammoth Pool (CA) | — | — | — | 119,743 | — | — | — | — | — | — | — |
| Mandalay (CA) | — | — | 59,540 | — | — | — | — | — | 606 | — | 430 |
| Mill Creek 1 (CA) | — | — | — | 587 | — | — | — | — | — | — | — |
| Mill Creek 2&3 (CA) | — | — | — | — | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Southern Calif Edison Co** | | | | | | | | | | | |
| Mill Creek 3 (CA) | — | — | — | 1,460 | — | — | — | — | — | — | — |
| Mohave (NV) | 737,463 | — | 16,967 | — | — | — | 346 | — | 171 | 771 | — |
| Ontario 1 (CA) | — | — | — | 466 | — | — | — | — | — | — | — |
| Ontario 2 (CA) | — | — | — | 226 | — | — | — | — | — | — | — |
| Ormond Beach (CA) | — | — | 69,061 | — | — | — | — | — | 710 | — | 780 |
| Pebbly Beach (CA) | — | 2,082 | — | — | — | — | — | 4 | — | — | 4 |
| Poole (CA) | — | — | — | 7,828 | — | — | — | — | — | — | — |
| Portal (CA) | — | — | — | 13 | — | — | — | — | — | — | — |
| Redondo Beach (CA) | — | — | 86,600 | — | — | — | — | — | 966 | — | 292 |
| Rush Creek (CA) | — | — | — | 8,132 | — | — | — | — | — | — | — |
| San Bernardino (CA) | — | — | 138 | — | — | — | — | — | — | — | 71 |
| San Gorgonio (CA) | — | — | — | 416 | — | — | — | — | — | — | — |
| San Gorgonio (CA) | — | — | — | — | — | — | — | — | — | — | — |
| San Onofre (CA) | — | — | — | — | 1,365,124 | — | — | — | — | — | — |
| Santa Ana 1 (CA) | — | — | — | 1,012 | — | — | — | — | — | — | — |
| Santa Ana 2 (CA) | — | — | — | 961 | — | — | — | — | — | — | — |
| Santa Ana 3 (CA) | — | — | — | 1,060 | — | — | — | — | — | — | — |
| Sierra (CA) | — | — | — | 467 | — | — | — | — | — | — | — |
| Tule River (CA) | — | — | — | 1,835 | — | — | — | — | — | — | — |
| **Southern Ill Pwr Coop** | **69,155** | **12,133** | **—** | **—** | **—** | **—** | **37** | ***** | **—** | **287** | **2** |
| Marion (IL) | 69,155 | 12,133 | — | — | — | — | 37 | * | — | 287 | 2 |
| **Southern Indiana G & E Co** | **484,386** | **155** | **2,081** | **—** | **—** | **—** | **227** | ***** | **30** | **722** | **3** |
| A. B. Brown (IN) | 216,954 | 155 | 1,594 | — | — | — | 101 | * | 17 | 498 | 2 |
| Broadway (IN) | — | — | 358 | — | — | — | — | — | 10 | — | 1 |
| Culley (IN) | 184,693 | — | 107 | — | — | — | 88 | — | 1 | 154 | * |
| Northeast (IN) | — | — | 22 | — | — | — | — | — | 2 | — | — |
| Warrick (IN) | 82,739 | — | — | — | — | — | 38 | — | — | 70 | — |
| **Southwest Pub Pwr Dist** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Palisade (NE) | — | — | — | — | — | — | — | — | — | — | — |
| **Southwestern Elec Pwr Co** | **1,240,102** | **753** | **417,577** | **—** | **—** | **—** | **866** | **1** | **4,312** | **2,318** | **120** |
| Arsenal Hill (LA) | — | — | 23,441 | — | — | — | — | — | 262 | — | — |
| Flint Creek (AR) | 85,340 | 46 | — | — | — | — | 57 | * | — | 517 | 6 |
| Knox Lee (TX) | — | — | 124,787 | — | — | — | — | — | 1,212 | — | 66 |
| Lieberman (LA) | — | — | 28,695 | — | — | — | — | — | 307 | — | 20 |
| Lone Star (TX) | — | — | — | — | — | — | — | — | — | — | 15 |
| Pirkey (TX) | 450,294 | — | 212 | — | — | — | 358 | — | 2 | 339 | — |
| Welsh (TX) | 704,468 | 707 | — | — | — | — | 452 | 1 | — | 1,461 | 8 |
| Wilkes (TX) | — | — | 240,442 | — | — | — | — | — | 2,530 | — | 4 |
| **Southwestern Pub Serv Co** | **1,103,796** | **338** | **638,687** | **—** | **—** | **—** | **635** | **1** | **6,432** | **1,514** | **87** |
| Carlsbad (NM) | — | — | 437 | — | — | — | — | — | 7 | — | — |
| Cunningham (NM) | — | — | 119,240 | — | — | — | — | — | 1,221 | — | — |
| Harrington (TX) | 679,495 | — | 3 | — | — | — | 388 | — | * | 788 | — |
| Jones (TX) | — | 325 | 261,199 | — | — | — | — | 1 | 2,590 | — | 56 |
| Maddox (NM) | — | — | 60,369 | — | — | — | — | — | 536 | — | — |
| Moore County (TX) | — | — | — | — | — | — | — | — | — | — | — |
| Nichols (TX) | — | — | 135,905 | — | — | — | — | — | 1,426 | — | — |
| Plant X (TX) | — | — | 61,511 | — | — | — | — | — | 651 | — | 31 |
| Riverview (TX) | — | — | — | — | — | — | — | — | — | — | — |
| Tolk Station (TX) | 424,301 | — | 23 | — | — | — | 248 | — | * | 725 | — |
| Tucumcari (NM) | — | 13 | — | — | — | — | — | * | — | — | 1 |
| **Soyland Power Coop Inc** | **10,526** | **84** | **—** | **—** | **—** | **—** | **6** | ***** | **—** | **13** | **3** |
| Pearl Station (IL) | 10,526 | 71 | — | — | — | — | 6 | * | — | 13 | 3 |
| Pittsfield (IL) | — | 10 | — | — | — | — | — | * | — | — | * |
| Winchester (IL) | — | 3 | — | — | — | — | — | — | — | — | — |
| **Spalding (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | ***** |
| Spalding (NE) | — | — | — | — | — | — | — | — | — | — | * |
| **Spartanburg (City of)** | **—** | **—** | **—** | **185** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Spartanburg (SC) | — | — | — | 185 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Spencer (City of)** | — | — | — | — | — | — | — | — | — | — | 12 |
| Spencer (IA) | — | — | — | — | — | — | — | — | — | — | 12 |
| **Spring Valley (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Spring Valley (MN) | — | — | — | — | — | — | — | — | — | — | * |
| **Springfield (City of)** | 157,547 | 269 | — | — | — | — | 83 | 1 | — | 77 | 7 |
| Dallman (IL) | 148,142 | 98 | — | — | — | — | 77 | * | — | 76 | — |
| Factory (IL) | — | — | — | — | — | — | — | * | — | — | 3 |
| Lakeside (IL) | 9,405 | 159 | — | — | — | — | 6 | * | — | 2 | 2 |
| Reynolds (IL) | — | 12 | — | — | — | — | — | * | — | — | 1 |
| **Springfield (City of)** | 119,764 | 22 | 46,408 | — | — | — | 71 | * | 545 | 409 | 9 |
| James River (MO) | 36,454 | — | 40,989 | — | — | — | 18 | — | 483 | 160 | 5 |
| Main Street (MO) | — | 22 | — | — | — | — | — | * | — | — | 1 |
| Southwest (MO) | 83,310 | — | 5,419 | — | — | — | 53 | — | 62 | 249 | 3 |
| **Springfield (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Springfield (CO) | — | — | — | — | — | — | — | — | — | — | — |
| **Springfield (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Springfield (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Springville (City of)** | — | 5 | 524 | 1,585 | — | — | — | * | 7 | — | 1 |
| Bartholomew (UT) | — | — | — | 1,016 | — | — | — | — | — | — | — |
| Hobble Creek (UT) | — | — | — | 150 | — | — | — | — | — | — | — |
| Spring Creek (UT) | — | — | — | 144 | — | — | — | — | — | — | — |
| Upper Barth (UT) | — | — | — | 275 | — | — | — | — | — | — | — |
| Whitehead (UT) | — | 5 | 524 | — | — | — | — | * | 7 | — | 1 |
| **Springville (City of)** | — | — | — | 129 | — | — | — | — | — | — | — |
| Springville (NY) | — | — | — | 129 | — | — | — | — | — | — | — |
| **St Francis (City of)** | — | — | — | — | — | — | — | — | * | — | * |
| St Francis (KS) | — | — | — | — | — | — | — | — | * | — | * |
| **St George City Corp** | — | 33 | — | 183 | — | — | — | * | — | — | 1 |
| Gunlock Hydro (UT) | — | — | — | 183 | — | — | — | — | — | — | — |
| No 2 Diesel (ID) | — | 33 | — | — | — | — | — | * | — | — | 1 |
| Pine Valley (UT) | — | — | — | — | — | — | — | — | — | — | — |
| St. George (UT) | — | — | — | — | — | — | — | — | — | — | — |
| **St John (City of)** | — | 12 | 38 | — | — | — | — | * | * | — | * |
| St John (KS) | — | 12 | 38 | — | — | — | — | * | * | — | * |
| **St Joseph Lgt & Pwr Co** | 7,002 | 34 | 4,947 | — | — | — | 5 | * | 83 | 85 | 52 |
| Lake Road (MO) | 7,002 | 34 | 4,947 | — | — | — | 5 | * | 83 | 85 | 52 |
| **St Louis (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Saint Louis (MI) | — | — | — | — | — | — | — | — | — | — | — |
| **Stafford (City of)** | — | 4 | 23 | — | — | — | — | * | * | — | * |
| Stafford (KS) | — | 4 | 23 | — | — | — | — | * | * | — | * |
| **Stanberry (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Stanberry (MO) | — | — | — | — | — | — | — | — | — | — | — |
| **Starke (City of)** | — | 35 | 300 | — | — | — | — | * | 5 | — | 1 |
| Stark (FL) | — | 35 | 300 | — | — | — | — | * | 5 | — | 1 |
| **State Center (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| State Center (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Sterling (City of)** | — | 11 | 59 | — | — | — | — | * | 1 | — | 2 |
| Sterling (KS) | — | 11 | 59 | — | — | — | — | * | 1 | — | 2 |
| **Stillwater (City of)** | — | 26 | 6,887 | — | — | — | — | * | 92 | — | * |
| Boomer Lake (OK) | — | 26 | 6,887 | — | — | — | — | * | 92 | — | * |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Stimson Lumber Co** | — | — | — | — | — | — | — | — | — | — | — |
| Lake Creek (MT) | — | — | — | — | — | — | — | — | — | — | — |
| Libby (MT) | — | — | — | — | — | — | — | — | — | — | — |
| **Stockton (City of)** | — | 1 | 19 | — | — | — | — | * | 1 | — | * |
| Stockton (KS) | — | 1 | 19 | — | — | — | — | * | 1 | — | * |
| **Story City (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Story City (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Strawberry Pt (City of)** | — | — | 57 | — | — | — | — | * | 1 | — | * |
| Strawberry Point (IA) | — | — | 57 | — | — | — | — | * | 1 | — | * |
| **Strawberry Wtr Users Assn** | — | — | — | 2,572 | — | — | — | — | — | — | — |
| Payson (UT) | — | — | — | 228 | — | — | — | — | — | — | — |
| Spanish Fork (UT) | — | — | — | 2,344 | — | — | — | — | — | — | — |
| **Stuart (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Stuart (NE) | — | — | — | — | — | — | — | — | — | — | — |
| **Stuart (City of)** | — | 1 | 16 | — | — | — | — | * | * | — | * |
| Stuart (IA) | — | 1 | 16 | — | — | — | — | * | * | — | * |
| **Sturgis (City of)** | — | 188 | 785 | 720 | — | — | — | * | 8 | — | * |
| Centerville (MI) | — | — | — | 720 | — | — | — | — | — | — | — |
| Sturgis (MI) | — | 188 | 785 | — | — | — | — | * | 8 | — | * |
| **Sullivan (City of)** | — | 250 | 3,160 | — | — | — | — | * | 40 | — | 1 |
| Sullivan (IL) | — | 250 | 3,160 | — | — | — | — | * | 40 | — | 1 |
| **Sumner (City of)** | — | 11 | — | — | — | — | — | * | — | — | 1 |
| Summer (IA) | — | 11 | — | — | — | — | — | * | — | — | 1 |
| **Sunflower Elec Coop** | 168,221 | — | 2,563 | — | — | — | 102 | — | 48 | 283 | — |
| Garden City (KS) | — | — | 2,563 | — | — | — | — | — | 48 | — | — |
| Holcomb (KS) | 168,221 | — | — | — | — | — | 102 | — | — | 283 | — |
| **Superior Wtr Lt Pwr Co** | — | — | — | — | — | — | — | — | — | — | — |
| Winslow (WI) | — | — | — | — | — | — | — | — | — | — | — |
| **Swans Island Elec Coop** | — | — | — | — | — | — | — | — | — | — | — |
| Minturn (ME) | — | — | — | — | — | — | — | — | — | — | — |
| **Swanton (Village of)** | — | — | — | 2,556 | — | — | — | — | — | — | — |
| Higate Falls (VT) | — | — | — | 2,556 | — | — | — | — | — | — | — |
| **SO Beloit Wtr Gas & Elec** | — | — | — | 505 | — | — | — | — | — | — | — |
| Rockton (IL) | — | — | — | 505 | — | — | — | — | — | — | — |
| **Tacoma (City of)** | 1,600 | — | 40 | 190,390 | — | — | 1 | — | * | 4 | — |
| Alder (WA) | — | — | — | 12,091 | — | — | — | — | — | — | — |
| Cushman 1 (WA) | — | — | — | 6,686 | — | — | — | — | — | — | — |
| Cushman 2 (WA) | — | — | — | 10,629 | — | — | — | — | — | — | — |
| La Grande (WA) | — | — | — | 21,645 | — | — | — | — | — | — | — |
| Mayfield (WA) | — | — | — | 50,672 | — | — | — | — | — | — | — |
| Mossyrock (WA) | — | — | — | 88,522 | — | — | — | — | — | — | — |
| Steam Plant 2 (WA) | 1,600 | — | 40 | — | — | 2,361 | 1 | — | * | 4 | — |
| Wynoochee (WA) | — | — | — | 145 | — | — | — | — | — | — | — |
| **Tallahassee (City of)** | — | 406 | 128,239 | 2,795 | — | — | — | 1 | 1,415 | — | 69 |
| Hopkins, Arvah B (FL) | — | 406 | 116,068 | — | — | — | — | 1 | 1,259 | — | 57 |
| Jackson Bluff (FL) | — | — | — | 2,795 | — | — | — | — | — | — | — |
| Purdom, S O (FL) | — | — | 12,171 | — | — | — | — | — | 156 | — | 12 |
| **Tampa Electric Co** | 1,464,805 | 14,849 | — | — | — | — | 637 | 35 | — | 1,551 | 165 |
| * Central Storage * | — | — | — | — | — | — | — | — | — | 874 | — |
| Big Bend (FL) | 936,208 | 3,391 | — | — | — | — | 406 | 5 | — | 539 | 44 |
| Gannon, F J (FL) | 528,597 | 2,151 | — | — | — | — | 231 | 4 | — | 138 | 7 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Tampa Electric Co** | | | | | | | | | | | |
| Hookers Point (FL) | — | 8,985 | — | — | — | — | — | 23 | — | — | 106 |
| S Dinner Lk (FL) | — | — | — | — | — | — | — | — | — | — | — |
| S Phillips (FL) | — | 322 | — | — | — | — | — | 2 | — | — | 7 |
| **Taunton (City of)** | — | 7,388 | 15,097 | — | — | — | — | 13 | 173 | — | 13 |
| Cleary, B F (MA) | — | 7,388 | 15,097 | — | — | — | — | 13 | 173 | — | 13 |
| **Tecumseh (City of)** | — | 5 | 22 | — | — | — | — | * | * | — | * |
| Tecumseh (NE) | — | 5 | 22 | — | — | — | — | * | * | — | * |
| **Tennessee Valley Auth** | 8,449,291 | 14,762 | 11,035 | 756,035 | 2,192,185 | — | 3,402 | 25 | 135 | 3,089 | 762 |
| Allen (TN) | 420,766 | 892 | 4,920 | — | — | — | 173 | 2 | 73 | 88 | 158 |
| Apalachia (TN) | — | — | — | 15,986 | — | — | — | — | — | — | — |
| Blue Ridge (GA) | — | — | — | 3,190 | — | — | — | — | — | — | — |
| Boone (TN) | — | — | — | 14,929 | — | — | — | — | — | — | — |
| Browns Ferry (AL) | — | — | — | — | 772,807 | — | — | — | — | — | — |
| Bull Run (TN) | 446,591 | 4,457 | — | — | — | — | 155 | 7 | — | 176 | 4 |
| Chatuge (NC) | — | — | — | 898 | — | — | — | — | — | — | — |
| Cherokee (TN) | — | — | — | 22,268 | — | — | — | — | — | — | — |
| Chickamauga (TN) | — | — | — | 44,441 | — | — | — | — | — | — | — |
| Colbert (AL) | 709,010 | 2,056 | 6,115 | — | — | — | 302 | 4 | 62 | 237 | 96 |
| Cumberland (TN) | 1,716,071 | 339 | — | — | — | — | 716 | 1 | — | 430 | — |
| Douglas (TN) | — | — | — | 23,474 | — | — | — | — | — | — | — |
| Fontana (NC) | — | — | — | 21,368 | — | — | — | — | — | — | — |
| Fort Loudoun (TN) | — | — | — | 40,426 | — | — | — | — | — | — | — |
| Fort Patrick Henry (TN) | — | — | — | 8,486 | — | — | — | — | — | — | — |
| Gallatin (TN) | 548,558 | 838 | — | — | — | — | 210 | 1 | — | 210 | 137 |
| Great Falls (TN) | — | — | — | 6,483 | — | — | — | — | — | — | — |
| Guntersville (AL) | — | — | — | 35,195 | — | — | — | — | — | — | — |
| Hiwassee (NC) | — | — | — | 6,632 | — | — | — | — | — | — | — |
| Johnsonville (TN) | 518,049 | 1,878 | — | — | — | — | 238 | 4 | — | 321 | 362 |
| Kentucky (KY) | — | — | — | 77,419 | — | — | — | — | — | — | — |
| Kingston (TN) | 880,265 | 577 | — | — | — | — | 346 | 1 | — | 413 | — |
| Melton Hill (TN) | — | — | — | 8,311 | — | — | — | — | — | — | — |
| Nickajack (TN) | — | — | — | 32,254 | — | — | — | — | — | — | — |
| Norris (TN) | — | — | — | 27,433 | — | — | — | — | — | — | — |
| Nottely (GA) | — | — | — | 1,024 | — | — | — | — | — | — | — |
| Ocoee 1 (TN) | — | — | — | 5,624 | — | — | — | — | — | — | — |
| Ocoee 2 (TN) | — | — | — | 8,202 | — | — | — | — | — | — | — |
| Ocoee 3 (TN) | — | — | — | 14,307 | — | — | — | — | — | — | — |
| Paradise (KY) | 1,205,460 | 509 | — | — | — | — | 514 | 1 | — | 405 | 1 |
| Pickwick (TN) | — | — | — | 55,715 | — | — | — | — | — | — | — |
| Raccoon Mountain (TN) | — | — | — | 66,439 | — | — | — | — | — | — | — |
| Sequoyah (TN) | — | — | — | — | 1,419,378 | — | — | — | — | — | — |
| Sevier, John (TN) | 418,854 | 251 | — | — | — | — | 158 | * | — | 103 | — |
| Shawnee (KY) | 752,966 | 1,261 | — | — | — | — | 332 | 2 | — | 326 | — |
| South Holston (TN) | — | — | — | 10,410 | — | — | — | — | — | — | — |
| Tims Ford (TN) | — | — | — | 636 | — | — | — | — | — | — | — |
| Watauga (TN) | — | — | — | 14,416 | — | — | — | — | — | — | — |
| Watts Bar (TN) | 195 | — | — | — | — | — | — | — | — | — | — |
| Watts Bar (TN) | — | — | — | 46,395 | — | — | — | — | — | — | — |
| Wheeler (AL) | — | — | — | 49,072 | — | — | — | — | — | — | — |
| Widows Creek (AL) | 832,506 | 1,704 | — | — | — | — | 258 | 2 | — | 380 | 3 |
| Wilbur (TN) | — | — | — | 2,553 | — | — | — | — | — | — | — |
| Wilson (AL) | — | — | — | 92,049 | — | — | — | — | — | — | — |
| **Texas Mun Power Agency** | 279,554 | 2 | 852 | — | — | — | 329 | * | 10 | 135 | 7 |
| Gibbons Creek (TX) | 279,554 | 2 | 852 | — | — | — | 329 | * | 10 | 135 | 7 |
| **Texas Utilities Elec Co** | 3,222,809 | 1,509 | 3,186,076 | — | 1,392,921 | — | 2,695 | 3 | 32,450 | 1,374 | 2,312 |
| Big Brown (TX) | 621,441 | — | 7,669 | — | — | — | 518 | — | 81 | 312 | — |
| Collin (TX) | — | — | 49 | — | — | — | — | — | — | — | 65 |
| Comanche Peak (TX) | — | — | — | — | 1,392,921 | — | — | — | — | — | — |
| Dallas (TX) | — | — | 353 | — | — | — | — | — | — | — | 4 |
| De Cordova (TX) | — | — | 371,996 | — | — | — | — | — | 3,639 | — | 194 |
| Eagle Mountain (TX) | — | — | 73,611 | — | — | — | — | — | 906 | — | 86 |
| Graham (TX) | — | — | 275,312 | — | — | — | — | — | 2,699 | — | 104 |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Texas Utilities Elec Co** | | | | | | | | | | | |
| Handley (TX) | — | — | 263,220 | — | — | — | — | — | 2,794 | — | 239 |
| Lake Creek (TX) | — | — | 70,479 | — | — | — | — | — | 714 | — | 115 |
| Lake Hubbard (TX) | — | — | 226,044 | — | — | — | — | — | 2,412 | — | 200 |
| Martin Lake (TX) | 1,383,560 | 971 | — | — | — | — | 1,129 | 2 | — | 512 | 20 |
| Monticello (TX) | 825,340 | 487 | — | — | — | — | 730 | 1 | — | 358 | 18 |
| Morgan Creek (TX) | — | — | 266,738 | — | — | — | — | — | 2,830 | — | 250 |
| Mountain Creek (TX) | — | — | 204,476 | — | — | — | — | — | 2,117 | — | 169 |
| North Lake (TX) | — | — | 173,072 | — | — | — | — | — | 1,844 | — | 157 |
| North Main (TX) | — | — | 104 | — | — | — | — | — | — | — | * |
| Parkdale (TX) | — | — | 123 | — | — | — | — | — | — | — | 50 |
| Permian Basin (TX) | — | — | 102,453 | — | — | — | — | — | 1,099 | — | 233 |
| River Crest (TX) | — | — | 52 | — | — | — | — | — | — | — | * |
| Sandow (TX) | 392,468 | 43 | — | — | — | — | 319 | * | — | 192 | — |
| Stryker Creek (TX) | — | 8 | 233,564 | — | — | — | — | * | 2,353 | — | 90 |
| Tradinghouse Creek (TX) | — | — | 582,244 | — | — | — | — | — | 5,776 | — | 179 |
| Trinidad (TX) | — | — | 93 | — | — | — | — | — | — | — | 35 |
| Valley (TX) | — | — | 334,424 | — | — | — | — | — | 3,187 | — | 103 |
| **Texas-New Mexico Power Co** | **131,649** | **—** | **1,223** | **—** | **—** | **—** | **106** | **—** | **13** | **55** | **—** |
| Lordsburg (NM) | — | — | — | — | — | — | — | — | — | — | — |
| TNP One (TX) | 131,649 | — | 1,223 | — | — | — | 106 | — | 13 | 55 | — |
| **Thief Rvr Falls (City of)** | **—** | **—** | **—** | **183** | **—** | **—** | **—** | **—** | **—** | **—** | ***** |
| Thief River Falls (MN) | — | — | — | 183 | — | — | — | — | — | — | * |
| **Thumb Elec Coop of Mich** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | ***** | **—** | **—** | ***** |
| Caro (MI) | — | — | — | — | — | — | — | * | — | — | * |
| Ubly (MI) | — | — | — | — | — | — | — | * | — | — | * |
| **Tipton (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | ***** |
| Tipton (IA) | — | — | — | — | — | — | — | — | — | — | * |
| **Toledo Edison Co (The)** | **283,830** | **214** | **25** | **—** | **629,968** | **—** | **109** | **1** | **1** | **227** | **5** |
| Acme (OH) | — | — | — | — | — | — | — | — | — | — | — |
| Bay Shore (OH) | 283,830 | 187 | — | — | — | — | 109 | * | — | 227 | 2 |
| Davis-Besse (OH) | — | — | — | — | 629,968 | — | — | — | — | — | — |
| Richland (OH) | — | 27 | 25 | — | — | — | — | * | 1 | — | 3 |
| Stryker (OH) | — | — | — | — | — | — | — | — | — | — | 1 |
| **Traer (City of)** | **—** | **4** | **25** | **—** | **—** | **—** | **—** | ***** | ***** | **—** | ***** |
| Traer (IA) | — | 4 | 25 | — | — | — | — | * | * | — | * |
| **Traverse (City of)** | **—** | **—** | **—** | **956** | **—** | **—** | **—** | **—** | **—** | **15** | **—** |
| Bayside (MI) | — | — | — | — | — | — | — | — | — | 15 | — |
| Boardman (MI) | — | — | — | 395 | — | — | — | — | — | — | — |
| Brown Bridge (MI) | — | — | — | 255 | — | — | — | — | — | — | — |
| Elk Rapids (MI) | — | — | — | 139 | — | — | — | — | — | — | — |
| Sabin (MI) | — | — | — | 167 | — | — | — | — | — | — | — |
| **Trenton (City of)** | **—** | **10** | **—** | **—** | **—** | **—** | **—** | ***** | **—** | **—** | **3** |
| Trenton (MO) | — | — | — | — | — | — | — | — | — | — | * |
| Trenton PKG (MO) | — | 10 | — | — | — | — | — | * | — | — | 3 |
| **Trenton (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Trenton (NE) | — | — | — | — | — | — | — | — | — | — | — |
| **Tri-state G & T Assn Inc** | **660,633** | **460** | **1,604** | **—** | **—** | **—** | **346** | **1** | **16** | **1,319** | **19** |
| Burlington (CO) | — | 132 | — | — | — | — | — | * | — | — | 16 |
| Craig (CO) | 602,815 | — | 1,604 | — | — | — | 314 | — | 16 | 1,288 | 2 |
| Nucla (CO) | 57,818 | 328 | — | — | — | — | 31 | 1 | — | 31 | 1 |
| **Trinidad (City of)** | **—** | **11** | **—** | **—** | **—** | **—** | **—** | ***** | **—** | ***** | ***** |
| Trinidad (CO) | — | 11 | — | — | — | — | — | * | — | * | * |
| **Truman (City of)** | **—** | **7** | **38** | **—** | **—** | **—** | **—** | ***** | ***** | **—** | ***** |
| Truman (MN) | — | 7 | 38 | — | — | — | — | * | * | — | * |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Tucson Electric Power Co** | **363,832** | **344** | **7,168** | **—** | **—** | **—** | **209** | **1** | **132** | **592** | **18** |
| De Moss Petrie (AZ) | — | — | 558 | — | — | — | — | — | 7 | — | 4 |
| Irvington (AZ) | 27,869 | — | 6,509 | — | — | — | 16 | — | 123 | 90 | 7 |
| North Loop (AZ) | — | — | 101 | — | — | — | — | — | 3 | — | 7 |
| Springerville (AZ) | 335,963 | 344 | — | — | — | — | 193 | 1 | — | 502 | 1 |
| **Tulia (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Tulia (TX) | — | — | — | — | — | — | — | — | — | — | — |
| **Turlock Irrigation Dist** | **—** | **—** | **25** | **131,780** | **—** | **—** | **—** | **—** | ***** | **—** | **3** |
| Hickman (CA) | — | — | — | 749 | — | — | — | — | — | — | — |
| Lagrange (CA) | — | — | — | 3,359 | — | — | — | — | — | — | — |
| New Don Pedro (CA) | — | — | — | 124,505 | — | — | — | — | — | — | — |
| Turlock Lake (CA) | — | — | — | 1,367 | — | — | — | — | — | — | — |
| Uppr Dawson (CA) | — | — | — | 1,800 | — | — | — | — | — | — | — |
| Walnut (CA) | — | — | 25 | — | — | — | — | — | * | — | 3 |
| **Two Harbors (City of)** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Two Harbors (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Unalakleet Valley Elec As** | **—** | **292** | **—** | **—** | **—** | **—** | **—** | **1** | **—** | **—** | **1** |
| Unalakleet (AK) | — | — | — | — | — | — | — | — | — | — | — |
| Unalakleet (AK) | — | 292 | — | — | — | — | — | 1 | — | — | 1 |
| **Union City (Village of)** | **—** | **—** | **—** | **102** | **—** | **—** | **—** | **—** | **—** | **—** | **—** |
| Riley (MI) | — | — | — | 102 | — | — | — | — | — | — | — |
| Union City (MI) | — | — | — | — | — | — | — | — | — | — | — |
| **Union Electric Co** | **2,167,808** | **2,808** | **16,554** | **230,082** | **787,420** | **—** | **1,173** | **10** | **250** | **1,660** | **81** |
| Callaway (MO) | — | — | — | — | 787,420 | — | — | — | — | — | — |
| Canton (MO) | — | 25 | — | — | — | — | — | — | — | — | * |
| Howard Bend (MO) | — | 14 | — | — | — | — | — | * | — | — | 3 |
| Jefferson City (MO) | — | 12 | — | — | — | — | — | * | — | — | 5 |
| Keokuk (IA) | — | — | — | 80,561 | — | — | — | — | — | — | — |
| Kirksville (MO) | — | — | 4 | — | — | — | — | — | * | — | — |
| Labadie (MO) | 1,133,693 | 66 | — | — | — | — | 611 | * | — | 736 | 20 |
| Meramec (MO) | 94,123 | 21 | 12,844 | — | — | — | 52 | 1 | 164 | 321 | 6 |
| Mexico (MO) | — | 22 | — | — | — | — | — | * | — | — | 5 |
| Moberly (MO) | — | 330 | — | — | — | — | — | 1 | — | — | 4 |
| Moreau (MO) | — | 39 | — | — | — | — | — | * | — | — | 5 |
| Osage (MO) | — | — | — | 146,436 | — | — | — | — | — | — | — |
| Portable (MO) | — | — | — | — | — | — | — | — | — | — | * |
| Rush Island (MO) | 510,168 | 517 | — | — | — | — | 262 | 1 | — | 262 | 3 |
| Sioux (MO) | 429,824 | 233 | — | — | — | 205 | 248 | * | — | 341 | 1 |
| Taum Sauk (MO) | — | — | — | 3,085 | — | — | — | — | — | — | — |
| Venice No. 2 (IL) | — | 1,529 | 3,694 | — | — | — | — | 6 | 86 | — | 29 |
| Viaduct (MO) | — | — | 12 | — | — | — | — | — | 1 | — | — |
| **Unionville (City of)** | **—** | **10** | **—** | **—** | **—** | **—** | **—** | ***** | **—** | **—** | **1** |
| Unionville (MO) | — | 10 | — | — | — | — | — | * | — | — | 1 |
| **United Gas Imp Co (The)** | **31,087** | **1** | **—** | **—** | **—** | **—** | **21** | ***** | **—** | **41** | ***** |
| Hunlock Creek (PA) | 31,087 | 1 | — | — | — | — | 21 | * | — | 41 | * |
| **United Illuminating Co** | **217,578** | **109,141** | **81,590** | **—** | **—** | **—** | **85** | **173** | **801** | **169** | **439** |
| Bridgeport Harbor (CT) | 217,578 | 34,878 | — | — | — | — | 85 | 56 | — | 169 | 152 |
| English (CT) | — | — | — | — | — | — | — | — | — | — | — |
| New Haven Harbor (CT) | — | 74,263 | 81,590 | — | — | — | — | 118 | 801 | — | 287 |
| **United Power Assn** | **102,359** | **49** | **515** | **—** | **—** | **—** | **83** | ***** | **8** | **83** | **9** |
| Cambridge (MN) | — | — | — | — | — | — | — | — | — | — | 2 |
| Elk River (MN) | — | — | 515 | — | — | 14,408 | — | — | 8 | — | 1 |
| Maple Lake (MN) | — | — | — | — | — | — | — | — | — | — | 2 |
| Rock Lake (MN) | — | — | — | — | — | — | — | — | — | — | 3 |
| Stanton (ND) | 102,359 | 49 | — | — | — | — | 83 | * | — | 83 | 1 |
| **Upper Peninsula Power Co** | **—** | **282** | **20** | **13,520** | **—** | **—** | **—** | **1** | **—** | **3** | **3** |
| AuTrain (MI) | — | — | — | 270 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Upper Peninsula Power Co** | | | | | | | | | | | |
| Cataract (MI) | — | — | — | 317 | — | — | — | — | — | — | — |
| Escanaba (MI) | — | — | — | — | — | — | — | — | — | — | — |
| Gladstone (MI) | — | 131 | — | — | — | — | — | * | — | — | 2 |
| Hoist (MI) | — | — | — | 1,383 | — | — | — | — | — | — | — |
| McClure (MI) | — | — | — | 4,167 | — | — | — | — | — | — | — |
| Portage (MI) | — | 151 | — | — | — | — | — | * | — | — | 1 |
| Prickett (MI) | — | — | — | 751 | — | — | — | — | — | — | — |
| Victoria (MI) | — | — | — | 6,632 | — | — | — | — | — | — | — |
| Warden, John H (MI) | — | — | 20 | — | — | — | — | — | — | 3 | — |
| **Usbia-San Carlos Irr Proj** | — | — | — | — | — | — | — | — | — | — | — |
| Coolidge (AZ) | — | — | — | — | — | — | — | — | — | — | — |
| **Usbia-Wapato Irr Proj** | — | — | — | 32 | — | — | — | — | — | — | — |
| Drop 2 (WA) | — | — | — | 32 | — | — | — | — | — | — | — |
| Drop 3 (WA) | — | — | — | — | — | — | — | — | — | — | — |
| **Utilicorp United Inc** | **238,933** | **248** | **2,611** | — | — | — | **120** | **1** | **41** | **244** | **68** |
| Green, Ralph (MO) | — | — | 2,550 | — | — | — | — | — | 40 | — | — |
| Greenwood (MO) | — | 40 | — | — | — | — | — | * | — | — | 63 |
| Kci (MO) | — | — | 61 | — | — | — | — | — | 2 | — | — |
| Nevada (MO) | — | 7 | — | — | — | — | — | * | — | — | 5 |
| Sibley (MO) | 238,933 | 201 | — | — | — | — | 120 | * | — | 244 | 1 |
| **USBR-Great Plains Region** | — | — | — | **364,164** | — | — | — | — | — | — | — |
| Alcova (WY) | — | — | — | 3,775 | — | — | — | — | — | — | — |
| Big Thompson (CO) | — | — | — | 3,399 | — | — | — | — | — | — | — |
| Boysen (WY) | — | — | — | 11,257 | — | — | — | — | — | — | — |
| Buffalo Bill (WY) | — | — | — | 10,873 | — | — | — | — | — | — | — |
| Canyon Ferry (MT) | — | — | — | 40,170 | — | — | — | — | — | — | — |
| Estes (CO) | — | — | — | 67 | — | — | — | — | — | — | — |
| Flatiron (CO) | — | — | — | 27,080 | — | — | — | — | — | — | — |
| Fremont Canyon (WY) | — | — | — | 8,279 | — | — | — | — | — | — | — |
| Glendo (WY) | — | — | — | 19,230 | — | — | — | — | — | — | — |
| Green Mountain (CO) | — | — | — | 9,421 | — | — | — | — | — | — | — |
| Guernsey (WY) | — | — | — | 4,520 | — | — | — | — | — | — | — |
| Heart Mtn (WY) | — | — | — | 1,878 | — | — | — | — | — | — | — |
| Kortes (WY) | — | — | — | 12,895 | — | — | — | — | — | — | — |
| Marys Lake (CO) | — | — | — | 22 | — | — | — | — | — | — | — |
| Mount Elbert (CO) | — | — | — | 2,414 | — | — | — | — | — | — | — |
| Pilot Butte (WY) | — | — | — | 335 | — | — | — | — | — | — | — |
| Pole Hill (CO) | — | — | — | 21,508 | — | — | — | — | — | — | — |
| Seminoe (WY) | — | — | — | 12,596 | — | — | — | — | — | — | — |
| Shoshone (WY) | — | — | — | 2,051 | — | — | — | — | — | — | — |
| Yellowtail (MT) | — | — | — | 172,394 | — | — | — | — | — | — | — |
| **USBR-Lower Colorado Region** | — | — | — | **541,475** | — | — | — | — | — | — | — |
| Davis (AZ) | — | — | — | 109,309 | — | — | — | — | — | — | — |
| Hoover (NV) | — | — | — | 218,488 | — | — | — | — | — | — | — |
| Hoover Dam (AZ) | — | — | — | 165,063 | — | — | — | — | — | — | — |
| Parker (CA) | — | — | — | 48,615 | — | — | — | — | — | — | — |
| **USBR-Mid Pacific Region** | — | — | — | **686,530** | — | — | — | — | — | — | — |
| Folsom (CA) | — | — | — | 119,159 | — | — | — | — | — | — | — |
| Jdge F Carr (CA) | — | — | — | 99,627 | — | — | — | — | — | — | — |
| Keswick (CA) | — | — | — | 54,650 | — | — | — | — | — | — | — |
| Lewiston (CA) | — | — | — | 254 | — | — | — | — | — | — | — |
| New Melones (CA) | — | — | — | 48,883 | — | — | — | — | — | — | — |
| Nimbus (CA) | — | — | — | 8,431 | — | — | — | — | — | — | — |
| Oneill (CA) | — | — | — | — | — | — | — | — | — | — | — |
| Shasta (CA) | — | — | — | 152,971 | — | — | — | — | — | — | — |
| Spring Creek (CA) | — | — | — | 109,226 | — | — | — | — | — | — | — |
| Stampede (CA) | — | — | — | 2,515 | — | — | — | — | — | — | — |
| Trinity (CA) | — | — | — | 90,814 | — | — | — | — | — | — | — |
| **USBR-Pacific NW Region** | — | — | — | **2,226,234** | — | — | — | — | — | — | — |
| Anderson Ranch (ID) | — | — | — | 22,412 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **USBR-Pacific NW Region** | | | | | | | | | | | |
| Black Canyon (ID) | — | — | — | 2,845 | — | — | — | — | — | — | — |
| Boise River Div (ID) | — | — | — | — | — | — | — | — | — | — | — |
| Chandler (WA) | — | — | — | 2,642 | — | — | — | — | — | — | — |
| Grand Coulee (WA) | — | — | — | 2,071,856 | — | — | — | — | — | — | — |
| Green Springs (OR) | — | — | — | 5,652 | — | — | — | — | — | — | — |
| Hungry Horse (MT) | — | — | — | — | — | — | — | — | — | — | — |
| Minidoka (ID) | — | — | — | 9,012 | — | — | — | — | — | — | — |
| Palisades (ID) | — | — | — | 104,284 | — | — | — | — | — | — | — |
| Roza (WA) | — | — | — | 7,531 | — | — | — | — | — | — | — |
| **USBR-Rio Grand-Falcon Prj** | — | — | — | **10,228** | — | — | — | — | — | — | — |
| Amistad (TX) | — | — | — | 6,034 | — | — | — | — | — | — | — |
| Falcon (TX) | — | — | — | 4,194 | — | — | — | — | — | — | — |
| **USBR-Upper Colorado Region** | — | — | — | **719,923** | — | — | — | — | — | — | — |
| Blue Mesa (CO) | — | — | — | 48,561 | — | — | — | — | — | — | — |
| Crystal (CO) | — | — | — | 19,507 | — | — | — | — | — | — | — |
| Deer Creek (UT) | — | — | — | 3,402 | — | — | — | — | — | — | — |
| Elephant Butte (NM) | — | — | — | 21,960 | — | — | — | — | — | — | — |
| Flaming Gorge (UT) | — | — | — | 48,858 | — | — | — | — | — | — | — |
| Fontenelle (WY) | — | — | — | 6,807 | — | — | — | — | — | — | — |
| Glen Canyon (AZ) | — | — | — | 476,180 | — | — | — | — | — | — | — |
| Lower Molina (CO) | — | — | — | 2,534 | — | — | — | — | — | — | — |
| McPhee (CO) | — | — | — | — | — | — | — | — | — | — | — |
| Morrow Point (CO) | — | — | — | 84,938 | — | — | — | — | — | — | — |
| Towaoc (CO) | — | — | — | 2,814 | — | — | — | — | — | — | — |
| Upper Molina (CO) | — | — | — | 4,362 | — | — | — | — | — | — | — |
| **USCE-Blakely Mtn** | — | — | — | **12,440** | — | — | — | — | — | — | — |
| Blakely Mountain (AR) | — | — | — | 8,521 | — | — | — | — | — | — | — |
| Degray (AR) | — | — | — | 3,718 | — | — | — | — | — | — | — |
| Narrows (AR) | — | — | — | 201 | — | — | — | — | — | — | — |
| **USCE-Fort Worth District** | — | — | — | **26,766** | — | — | — | — | — | — | — |
| R. D. Willis (TX) | — | — | — | 3,834 | — | — | — | — | — | — | — |
| Rayburn, Sam (TX) | — | — | — | 11,729 | — | — | — | — | — | — | — |
| Whitney (TX) | — | — | — | 11,203 | — | — | — | — | — | — | — |
| **USCE-Hartwell Power Plant** | — | — | — | **63,535** | — | — | — | — | — | — | — |
| Hartwell Lake (GA) | — | — | — | 32,756 | — | — | — | — | — | — | — |
| R B Russell Proj (GA) | — | — | — | 30,779 | — | — | — | — | — | — | — |
| **USCE-J Strom Thur Pwr Plt** | — | — | — | **38,872** | — | — | — | — | — | — | — |
| J Strom Thur (SC) | — | — | — | 38,872 | — | — | — | — | — | — | — |
| **USCE-Kansas City Dist** | — | — | — | **74,801** | — | — | — | — | — | — | — |
| Harry Truman (MO) | — | — | — | 55,951 | — | — | — | — | — | — | — |
| Stockton (MO) | — | — | — | 18,850 | — | — | — | — | — | — | — |
| Wilson (KS) | — | — | — | — | — | 1 | — | — | — | — | — |
| **USCE-Little Rock** | — | — | — | **339,696** | — | — | — | — | — | — | — |
| Beaver (AR) | — | — | — | 29,934 | — | — | — | — | — | — | — |
| Bull Shoals (AR) | — | — | — | 112,667 | — | — | — | — | — | — | — |
| Dardanelle (AR) | — | — | — | 41,232 | — | — | — | — | — | — | — |
| Greers Ferry Lake (AR) | — | — | — | 24,604 | — | — | — | — | — | — | — |
| Norfork (AR) | — | — | — | 15,814 | — | — | — | — | — | — | — |
| Ozark (AR) | — | — | — | 3,606 | — | — | — | — | — | — | — |
| Table Rock (MO) | — | — | — | 111,839 | — | — | — | — | — | — | — |
| **USCE-Mobile District** | — | — | — | **139,721** | — | — | — | — | — | — | — |
| Allatoona (GA) | — | — | — | 7,548 | — | — | — | — | — | — | — |
| Buford (GA) | — | — | — | 13,829 | — | — | — | — | — | — | — |
| Carters (GA) | — | — | — | 47,293 | — | — | — | — | — | — | — |
| George, Walter F (GA) | — | — | — | 14,840 | — | — | — | — | — | — | — |
| Jones Bluff (AL) | — | — | — | 13,321 | — | — | — | — | — | — | — |
| Millers Ferry (AL) | — | — | — | 18,287 | — | — | — | — | — | — | — |
| West Point (GA) | — | — | — | 7,352 | — | — | — | — | — | — | — |
| Woodruff, J (FL) | — | — | — | 17,251 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **USCE-Nashville** | — | — | — | **214,563** | — | — | — | — | — | — | — |
| Barkley (KY) | — | — | — | 33,645 | — | — | — | — | — | — | — |
| Center Hill (TN) | — | — | — | 15,572 | — | — | — | — | — | — | — |
| Cheatham (TN) | — | — | — | 15,514 | — | — | — | — | — | — | — |
| Cordell Hull (TN) | — | — | — | 31,651 | — | — | — | — | — | — | — |
| Dale Hollow (TN) | — | — | — | 8,083 | — | — | — | — | — | — | — |
| Laurel (KY) | — | — | — | 2,987 | — | — | — | — | — | — | — |
| Old Hickory (TN) | — | — | — | 35,939 | — | — | — | — | — | — | — |
| Priest, J P (TN) | — | — | — | 1,951 | — | — | — | — | — | — | — |
| Wolf Creek (KY) | — | — | — | 69,221 | — | — | — | — | — | — | — |
| **USCE-North Pacific Div** | — | — | — | **6,415,343** | — | — | — | — | — | — | — |
| Albeni Falls (ID) | — | — | — | 25,121 | — | — | — | — | — | — | — |
| Big Cliff (OR) | — | — | — | 6,544 | — | — | — | — | — | — | — |
| Bonneville (OR) | — | — | — | 503,109 | — | — | — | — | — | — | — |
| Chief Joseph (WA) | — | — | — | 1,078,471 | — | — | — | — | — | — | — |
| Cougar (OR) | — | — | — | 13,344 | — | — | — | — | — | — | — |
| Dalles (WA) | — | — | — | 405,403 | — | — | — | — | — | — | — |
| Day, John (OR) | — | — | — | 1,388,124 | — | — | — | — | — | — | — |
| Detroit (OR) | — | — | — | 26,579 | — | — | — | — | — | — | — |
| Dexter (OR) | — | — | — | 6,386 | — | — | — | — | — | — | — |
| Dworshak (ID) | — | — | — | 143,960 | — | — | — | — | — | — | — |
| Foster (OR) | — | — | — | 4,821 | — | — | — | — | — | — | — |
| Green Peter (OR) | — | — | — | 6,094 | — | — | — | — | — | — | — |
| Hills Creek (OR) | — | — | — | 16,073 | — | — | — | — | — | — | — |
| Ice Harbor (WA) | — | — | — | 316,045 | — | — | — | — | — | — | — |
| Libby (MT) | — | — | — | 318,301 | — | — | — | — | — | — | — |
| Little Goose (WA) | — | — | — | 488,848 | — | — | — | — | — | — | — |
| Lookout Point (OR) | — | — | — | 30,892 | — | — | — | — | — | — | — |
| Lost Creek (OR) | — | — | — | 37,008 | — | — | — | — | — | — | — |
| Lower Granite (WA) | — | — | — | 538,334 | — | — | — | — | — | — | — |
| Lower Monumental (WA) | — | — | — | 489,887 | — | — | — | — | — | — | — |
| Mcnary (OR) | — | — | — | 571,999 | — | — | — | — | — | — | — |
| **USCE-Omaha District** | — | — | — | **575,159** | — | — | — | — | — | — | — |
| Big Bend (SD) | — | — | — | 41,326 | — | — | — | — | — | — | — |
| Fort Peck (MT) | — | — | — | 68,318 | — | — | — | — | — | — | — |
| Fort Randall (SD) | — | — | — | 176,066 | — | — | — | — | — | — | — |
| Garrison (ND) | — | — | — | 104,476 | — | — | — | — | — | — | — |
| Gavins Point (NE) | — | — | — | 72,790 | — | — | — | — | — | — | — |
| Oahe (SD) | — | — | — | 112,183 | — | — | — | — | — | — | — |
| **USCE-St Louis Dist** | — | — | — | **42,680** | — | — | — | — | — | — | — |
| Clarence Canyon (MO) | — | — | — | 42,680 | — | — | — | — | — | — | — |
| **USCE-St Marys Falls** | — | — | — | **9,875** | — | — | — | — | — | — | — |
| Saint Marys Falls (MI) | — | — | — | 9,875 | — | — | — | — | — | — | — |
| **USCE-Tulsa District** | — | — | — | **312,661** | — | — | — | — | — | — | — |
| Broken Bow (OK) | — | — | — | 6,741 | — | — | — | — | — | — | — |
| Denison (TX) | — | — | — | 57,583 | — | — | — | — | — | — | — |
| Eufaula (OK) | — | — | — | 59,785 | — | — | — | — | — | — | — |
| Fort Gibson (OK) | — | — | — | 33,159 | — | — | — | — | — | — | — |
| Kerr, Robert S (OK) | — | — | — | 66,192 | — | — | — | — | — | — | — |
| Keystone (OK) | — | — | — | 52,391 | — | — | — | — | — | — | — |
| Tenkiller Ferry (OK) | — | — | — | 11,128 | — | — | — | — | — | — | — |
| Webbers Falls (OK) | — | — | — | 25,682 | — | — | — | — | — | — | — |
| **USCE-Wilmington** | — | — | — | **49,428** | — | — | — | — | — | — | — |
| Kerr, John H (VA) | — | — | — | 47,532 | — | — | — | — | — | — | — |
| Philpott Lake (VA) | — | — | — | 1,896 | — | — | — | — | — | — | — |
| **Valley City (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Valley City (ND) | — | — | — | — | — | — | — | — | — | — | — |
| **Vandalia (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Vandalia (MO) | — | — | — | — | — | — | — | — | — | — | * |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Vermont Electric Coop** | — | — | — | 190 | — | — | — | — | — | — | — |
| N Hartland (VT) | — | — | — | 190 | — | — | — | — | — | — | — |
| **Vermont Marble Co** | — | 157 | — | 1,669 | — | — | — | * | — | — | 9 |
| Beldens (VT) | — | — | — | 405 | — | — | — | — | — | — | — |
| Center Rutland (VT) | — | — | — | 121 | — | — | — | — | — | — | — |
| Florence (VT) | — | 157 | — | — | — | — | — | * | — | — | 9 |
| Proctor (VT) | — | — | — | 1,143 | — | — | — | — | — | — | — |
| **Vero Beach (City of)** | — | — | 43,831 | — | — | — | — | * | 422 | — | 68 |
| Municipal Plant (FL) | — | — | 43,831 | — | — | — | — | * | 422 | — | 68 |
| **Villisca (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Villisca (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Vineland (City of)** | 7,260 | 1,205 | — | — | — | — | 4 | 3 | — | 7 | 29 |
| Down, Howard (NJ) | 7,260 | 890 | — | — | — | — | 4 | 2 | — | 7 | 21 |
| West (NJ) | — | 315 | — | — | — | — | — | 1 | — | — | 7 |
| **Vinton (City of)** | — | 111 | 369 | — | — | — | — | * | 4 | — | * |
| Vinton (IA) | — | 111 | 369 | — | — | — | — | * | 4 | — | * |
| **Viola (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Viola (WI) | — | — | — | — | — | — | — | — | — | — | — |
| **Virginia (City of)** | — | — | 4,350 | — | — | — | — | — | 46 | — | — |
| Virginia (MN) | — | — | 4,350 | — | — | — | — | — | 46 | — | — |
| **Virginia Elec & Power Co** | 2,373,493 | 9,877 | 22,647 | 122,785 | 2,288,337 | — | 979 | 20 | 213 | 1,564 | 1,792 |
| * Central Storage * | — | — | — | — | — | — | — | — | — | — | 990 |
| Bath County (VA) | — | — | — | 51,220 | — | — | — | — | — | — | — |
| Bremo Bluff (VA) | 108,466 | 292 | — | — | — | — | 47 | 1 | — | 55 | 4 |
| Chesapeake (VA) | 288,219 | 1,647 | — | — | — | — | 113 | 3 | — | 90 | 23 |
| Chesterfield (VA) | 588,591 | 2,927 | 7,954 | — | — | — | 227 | 5 | 50 | 459 | 128 |
| Clover (VA) | 58,425 | 1,456 | — | — | — | — | 24 | 5 | — | 184 | 6 |
| Cushaw (VA) | — | — | — | — | — | — | — | — | — | — | — |
| Darbytown (VA) | — | 207 | 4,907 | — | — | — | — | * | 61 | — | 69 |
| Gaston (NC) | — | — | — | 34,805 | — | — | — | — | — | — | — |
| Gravel Neck (VA) | — | — | 1,564 | — | — | — | — | — | 20 | — | 87 |
| Kitty Hawk (NC) | — | — | — | — | — | — | — | — | — | — | 13 |
| Low Moor (VA) | — | — | — | — | — | — | — | — | — | — | 12 |
| Mt Storm (WV) | 952,768 | 2,778 | — | — | — | — | 380 | 5 | — | 645 | 31 |
| North Anna (VA) | — | — | — | 460 | 1,223,624 | — | — | — | — | — | — |
| North Branch (WV) | 51,654 | 56 | — | — | — | — | 62 | * | — | 9 | 3 |
| Northern Neck (VA) | — | — | — | — | — | — | — | — | — | — | 10 |
| Possum Point (VA) | 158,713 | 316 | — | — | — | — | 62 | 1 | — | 55 | 299 |
| Roanoke Rapids (NC) | — | — | — | 36,300 | — | — | — | — | — | — | — |
| Surry (VA) | — | — | — | — | 1,064,713 | — | — | — | — | — | — |
| Yorktown (VA) | 166,657 | 198 | 8,222 | — | — | — | 64 | * | 83 | 67 | 117 |
| **Vt Yankee Nuclear Pr Corp** | — | — | — | — | 365,673 | — | — | — | — | — | — |
| Vt. Yankee (VT) | — | — | — | — | 365,673 | — | — | — | — | — | — |
| **Wahoo (City of)** | — | 17 | 49 | — | — | — | — | * | 1 | — | * |
| Wahoo (NE) | — | 17 | 49 | — | — | — | — | * | 1 | — | * |
| **Wallingford (City of)** | — | — | — | — | — | — | — | — | — | — | 2 |
| Pierce (CT) | — | — | — | — | — | — | — | — | — | — | 2 |
| **Wamego (City of)** | — | 17 | 283 | — | — | — | — | * | 4 | — | 1 |
| Wamego (KS) | — | 17 | 283 | — | — | — | — | * | 4 | — | 1 |
| **Warren (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Warren (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Wash Pub Pwr Supply Systm** | — | — | — | 15,151 | 9 | — | — | — | — | — | — |
| Packwood (WA) | — | — | — | 15,151 | — | — | — | — | — | — | — |
| WNP-2 (WA) | — | — | — | — | 9 | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Washington (City of)** | — | 13 | 8 | — | — | — | — | * | * | — | * |
| Washington (KS) | — | 13 | 8 | — | — | — | — | * | * | — | * |
| **Washington Electric Coop** | — | — | — | 50 | — | — | — | — | — | — | — |
| Wrightsville (VT) | — | — | — | 50 | — | — | — | — | — | — | — |
| **Washington Island El Coop** | — | — | — | — | — | — | — | — | — | — | 1 |
| Washington Island (WI) | — | — | — | — | — | — | — | — | — | — | 1 |
| **Washington Wtr Pwr Co(The** | — | — | 1,983 | 600,068 | — | — | — | — | 21 | — | — |
| Cabinet Gorge (ID) | — | — | — | 157,216 | — | — | — | — | — | — | — |
| Kettle Fls (WA) | — | — | — | — | — | 274 | — | — | — | — | — |
| Little Falls (WA) | — | — | — | 16,910 | — | — | — | — | — | — | — |
| Long Lake (WA) | — | — | — | 48,294 | — | — | — | — | — | — | — |
| Meyers Falls (WA) | — | — | — | 575 | — | — | — | — | — | — | — |
| Monroe Street (WA) | — | — | — | 9,111 | — | — | — | — | — | — | — |
| Nine Mile (WA) | — | — | — | 5,484 | — | — | — | — | — | — | — |
| Northeast (WA) | — | — | 18 | — | — | — | — | — | * | — | — |
| Noxon Rapids (MT) | — | — | — | 344,676 | — | — | — | — | — | — | — |
| Post Falls (ID) | — | — | — | 10,704 | — | — | — | — | — | — | — |
| Rathdrum (WA) | — | — | 1,965 | — | — | — | — | — | 21 | — | — |
| Upper Falls (WA) | — | — | — | 7,098 | — | — | — | — | — | — | — |
| **Waterloo (City of)** | — | 2 | 3 | — | — | — | — | * | * | — | 1 |
| Waterloo (IL) | — | 2 | 3 | — | — | — | — | * | * | — | 1 |
| **Watertown (City of)** | — | — | — | 715 | — | — | — | — | — | — | — |
| Watertown (NY) | — | — | — | 715 | — | — | — | — | — | — | — |
| **Wauchula (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Wauchula (FL) | — | — | — | — | — | — | — | — | — | — | — |
| **Waverly (City of)** | — | 9 | 63 | 244 | — | — | — | * | 1 | — | * |
| East Hydro (IA) | — | — | — | 244 | — | — | — | — | — | — | — |
| East Plant (IA) | — | — | — | — | — | — | — | — | — | — | — |
| North Plant (IA) | — | 9 | 63 | — | — | — | — | * | 1 | — | * |
| Skeets 1 (IA) | — | — | — | — | — | 5 | — | — | — | — | — |
| **Wayne (City of)** | — | 16 | — | — | — | — | — | * | — | — | * |
| Wayne (NE) | — | 16 | — | — | — | — | — | * | — | — | * |
| **Weatherford (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Weatherford (TX) | — | — | — | — | — | — | — | — | — | — | — |
| **Weber Basin Wtr Dons Dist** | — | — | — | 3,780 | — | — | — | — | — | — | — |
| Gateway (UT) | — | — | — | 2,878 | — | — | — | — | — | — | — |
| Wanship (UT) | — | — | — | 902 | — | — | — | — | — | — | — |
| **Webster City (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Webster City (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Wellington (City of)** | — | — | 4,022 | — | — | — | — | — | 62 | — | 1 |
| Wellington (KS) | — | — | 3,531 | — | — | — | — | — | 55 | — | — |
| Wellington (KS) | — | — | 491 | — | — | — | — | — | 8 | — | 1 |
| **Wells (City of)** | — | 1 | 10 | — | — | — | — | * | * | — | * |
| Wells (MN) | — | 1 | 10 | — | — | — | — | * | * | — | * |
| **West Bend (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| West Bend (IA) | — | — | — | — | — | — | — | — | — | — | * |
| **West Liberty (City of)** | — | 37 | 4 | — | — | — | — | * | * | — | * |
| West Liberty (IA) | — | 37 | 4 | — | — | — | — | * | * | — | * |
| **West Penn Power Co** | 954,683 | 481 | 493 | 4,307 | — | — | 372 | 1 | 6 | 731 | 25 |
| Armstrong (PA) | 93,589 | 249 | — | — | — | — | 38 | * | — | 145 | 1 |
| Hatfields Ferry (PA) | 807,472 | 232 | — | — | — | — | 311 | * | — | 503 | 4 |
| Lake Lynn (WV) | — | — | — | 4,307 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **West Penn Power Co** | | | | | | | | | | | |
| Mitchell (PA) | 53,622 | — | 493 | — | — | — | 24 | — | 6 | 83 | 20 |
| Springdale (PA) | — | — | — | — | — | — | — | — | — | — | — |
| **West Point (City of)** | — | 12 | 97 | — | — | — | — | * | 1 | — | * |
| West Point (NE) | — | 12 | 97 | — | — | — | — | * | 1 | — | * |
| **West Texas Utilities Co** | 384,471 | 5,297 | 365,602 | — | — | — | 228 | 4 | 3,889 | 712 | 265 |
| Abilene (TX) | — | — | — | — | — | — | — | — | — | — | 4 |
| Fort Phantom (TX) | — | — | 158,811 | — | — | — | — | — | 1,608 | — | 100 |
| Ft Stockton (TX) | — | — | — | — | — | — | — | — | — | — | — |
| Lake Pauline (TX) | — | — | — | — | — | — | — | — | — | — | 18 |
| Oak Creek (TX) | — | — | 38,114 | — | — | — | — | — | 387 | — | 28 |
| Oklaunion (TX) | 384,471 | 196 | — | — | — | — | 228 | * | — | 712 | 6 |
| Paint Creek (TX) | — | — | 28,675 | — | — | — | — | — | 363 | — | 80 |
| Presidio (TX) | — | — | — | — | — | — | — | — | — | — | 1 |
| Rio Pecos (TX) | — | 5,101 | 69,303 | — | — | — | — | 3 | 819 | — | 7 |
| San Angelo (TX) | — | — | 70,699 | — | — | — | — | — | 713 | — | 19 |
| Vernon (TX) | — | — | — | — | — | — | — | — | — | — | 1 |
| **Westbrook (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Westbrook (MN) | — | — | — | — | — | — | — | — | — | — | — |
| **Western Farmers Elec Coop** | 220,115 | 80 | 131,025 | — | — | — | 139 | * | 1,185 | 215 | 39 |
| Anadarko (OK) | — | — | 115,272 | — | — | — | — | — | 995 | — | 37 |
| Hugo (OK) | 220,115 | 80 | — | — | — | — | 139 | * | — | 215 | 1 |
| Mooreland (OK) | — | — | 15,753 | — | — | — | — | — | 190 | — | — |
| **Western Mass Elec Co** | — | 1,243 | 33,691 | 69,819 | — | — | — | 3 | 376 | — | 85 |
| Cabot (MA) | — | — | — | 11,373 | — | — | — | — | — | — | — |
| Cobble Mountain (MA) | — | — | — | 1,371 | — | — | — | — | — | — | — |
| Doreen (MA) | — | 166 | — | — | — | — | — | * | — | — | 1 |
| Dwight (MA) | — | — | — | 422 | — | — | — | — | — | — | — |
| Gardners Falls (MA) | — | — | — | 393 | — | — | — | — | — | — | — |
| Indian Orchard (MA) | — | — | — | 177 | — | — | — | — | — | — | — |
| Northfield Mountain (MA) | — | — | — | 54,650 | — | — | — | — | — | — | — |
| Putts Bridge (MA) | — | — | — | 741 | — | — | — | — | — | — | — |
| Red Bridge (MA) | — | — | — | 689 | — | — | — | — | — | — | — |
| Turners Falls (MA) | — | — | — | 3 | — | — | — | — | — | — | — |
| West Springfield (MA) | — | 858 | 33,691 | — | — | — | — | 2 | 376 | — | 83 |
| Woodland Road (MA) | — | 219 | — | — | — | — | — | 1 | — | — | 1 |
| **WestPlains Energy** | 20,681 | 49 | 54,452 | — | — | — | 13 | * | 709 | 14 | 76 |
| Cimarron River (KS) | — | — | 8,628 | — | — | — | — | — | 119 | — | — |
| Clark, W N (CO) | 20,681 | — | — | — | — | — | 13 | — | — | 14 | — |
| Clifton (KS) | — | — | 284 | — | — | — | — | — | 5 | — | 6 |
| Judson Large (KS) | — | — | 17,080 | — | — | — | — | — | 219 | — | 43 |
| Mullergren, Arthur (KS) | — | — | 24,306 | — | — | — | — | — | 279 | — | 22 |
| Pueblo (CO) | — | 21 | 4,154 | — | — | — | — | — | 86 | — | 4 |
| Rocky Ford (CO) | — | 28 | — | — | — | — | — | * | — | — | 2 |
| **Whitesboro (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Whitesboro (TX) | — | — | — | — | — | — | — | — | — | — | — |
| **Whittemore (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Whittemore (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Wilber (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Wilber (NE) | — | — | — | — | — | — | — | — | — | — | — |
| **Wilmar (City of)** | 3,259 | — | — | — | — | — | 4 | — | — | 2 | — |
| Wilmar (MN) | 3,259 | — | — | — | — | — | 4 | — | — | 2 | — |
| **Wilton Junction (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Wilton Junction (IA) | — | — | — | — | — | — | — | — | — | — | — |
| **Windom (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Windom (MN) | — | — | — | — | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Winfield (City of)** | — | — | 4,233 | — | — | — | — | — | 53 | — | 1 |
| Winfield (KS) | — | — | 35 | — | — | — | — | — | 1 | — | — |
| Winfield (KS) | — | — | 4,198 | — | — | — | — | — | 53 | — | 1 |
| **Winnetka (Village of)** | — | 53 | 429 | — | — | — | — | * | 8 | — | 2 |
| Winnetka (IL) | — | 53 | 429 | — | — | — | — | * | 8 | — | 2 |
| **Winterset (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Winterset (IA) | — | — | — | — | — | — | — | — | — | — | * |
| **Wisconsin Electric Pwr Co** | 1,664,329 | 3,500 | 34,315 | 35,968 | 702,167 | — | 887 | 9 | 498 | 1,961 | 76 |
| * Central Storage * | — | — | — | — | — | — | — | — | — | — | * |
| Appleton (WI) | — | — | — | 1,238 | — | — | — | — | — | — | — |
| Big Quinnesec 61 (MI) | — | — | — | — | — | — | — | — | — | — | — |
| Big Quinnesec 92 (MI) | — | — | — | 9,441 | — | — | — | — | — | — | — |
| Brule (MI) | — | — | — | 866 | — | — | — | — | — | — | — |
| Chalk Hill (MI) | — | — | — | 2,897 | — | — | — | — | — | — | — |
| Concord (WI) | — | 29 | 15,554 | — | — | — | — | * | 221 | — | 12 |
| Germantown (WI) | — | 2,290 | — | — | — | — | — | 6 | — | — | 12 |
| Hemlock Falls (MI) | — | — | — | 1,146 | — | — | — | — | — | — | — |
| Kingsford (MI) | — | — | — | 2,531 | — | — | — | — | — | — | — |
| Lower Paint (MI) | — | — | — | 62 | — | — | — | — | — | — | — |
| Michigamme Falls (MI) | — | — | — | 2,813 | — | — | — | — | — | — | — |
| Oconto Falls (WI) | — | — | — | 572 | — | — | — | — | — | — | — |
| Paris (WI) | — | 557 | 13,752 | — | — | — | — | 1 | 214 | — | 26 |
| Peavy Falls (MI) | — | — | — | 5,927 | — | — | — | — | — | — | — |
| Pine (WI) | — | — | — | 1,353 | — | — | — | — | — | — | — |
| Pleasant Prairie (WI) | [illegible] | 64 | 2,601 | — | — | — | 471 | * | 27 | 771 | 7 |
| Point Beach (WI) | [illegible] | 109 | — | — | 702,167 | — | — | * | — | — | 4 |
| Port Washington (WI) | [illegible] | 90 | — | — | — | — | 34 | * | — | 103 | 4 |
| Presque Isle (MI) | 205,127 | 361 | — | — | — | — | 145 | 1 | — | 473 | 7 |
| South Oak Creek (WI) | 537,559 | — | 1,972 | — | — | — | 208 | — | 30 | 426 | 3 |
| Sturgeon (MI) | — | — | — | 315 | — | — | — | — | — | — | — |
| Twin Falls (MI) | — | — | — | 2,981 | — | — | — | — | — | — | — |
| Valley (WI) | 49,140 | — | 436 | — | — | — | 28 | — | 6 | 189 | * |
| Way (MI) | — | — | — | 836 | — | — | — | — | — | — | — |
| Weyauwega (WI) | — | — | — | 18 | — | — | — | — | — | — | — |
| White Rapids (MI) | — | — | — | 2,972 | — | — | — | — | — | — | — |
| **Wisconsin Pub Serv Corp** | 426,276 | 256 | 13,027 | 22,908 | 355,293 | — | 274 | * | 198 | 313 | 32 |
| Alexander (WI) | — | — | — | 1,790 | — | — | — | — | — | — | — |
| Caldron Falls (WI) | — | — | — | 1,159 | — | — | — | — | — | — | — |
| Eagle River (WI) | — | 256 | — | — | — | — | — | * | — | — | 1 |
| Grand Rapids (MI) | — | — | — | 3,573 | — | — | — | — | — | — | — |
| Grandfather Falls (WI) | — | — | — | 7,707 | — | — | — | — | — | — | — |
| Hat Rapids (WI) | — | — | — | 590 | — | — | — | — | — | — | — |
| High Falls (WI) | — | — | — | 1,130 | — | — | — | — | — | — | — |
| Jersey (WI) | — | — | — | 331 | — | — | — | — | — | — | — |
| Johnson Falls (WI) | — | — | — | 695 | — | — | — | — | — | — | — |
| Kewaunee (WI) | — | — | — | — | — | — | — | — | — | — | — |
| Kewaunee (WI) | — | — | — | — | 355,293 | — | — | — | — | — | — |
| Merrill (WI) | — | — | — | 862 | — | — | — | — | — | — | — |
| Otter Rapids (WI) | — | — | — | 134 | — | — | — | — | — | — | — |
| Peshtigo (WI) | — | — | — | 277 | — | — | — | — | — | — | — |
| Potato Rapids (WI) | — | — | — | 421 | — | — | — | — | — | — | — |
| Pulliam (WI) | 157,681 | — | 1,570 | — | — | — | 107 | — | 22 | 144 | * |
| Sandstone Rapids (WI) | — | — | — | 784 | — | — | — | — | — | — | — |
| Tomahawk (WI) | — | — | — | 1,024 | — | — | — | — | — | — | — |
| Wausau (WI) | — | — | — | 2,431 | — | — | — | — | — | — | — |
| West Marinette (WI) | — | — | 6,711 | — | — | — | — | — | 94 | — | 14 |
| Weston (WI) | 268,595 | — | 4,746 | — | — | — | 166 | — | 82 | 169 | 18 |
| **Wisconsin Pwr & Lgt Co** | 1,092,464 | 777 | 12,235 | 14,038 | — | — | 656 | 1 | 182 | 948 | 28 |
| Blackhawk (WI) | — | — | 1,789 | 213 | — | — | — | — | 28 | — | — |
| Columbia (WI) | 624,561 | 125 | — | — | — | — | 378 | * | — | 533 | 3 |
| Dewey, Nelson (WI) | 93,816 | 19 | — | — | — | 141 | 54 | * | — | 130 | * |
| Edgewater (WI) | 346,238 | 594 | — | — | — | 2,269 | 206 | 1 | — | 249 | 4 |
| Janesville (WI) | — | — | — | 255 | — | — | — | — | — | — | — |

See footnotes at end of table.

## Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, June 1995 (Continued)

| Company (Holding Company) Plant (State) | Generation (thousand kilowatthours) | | | | | | Consumption (thousand) | | | Stocks (thousand) | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Coal | Petroleum | Gas | Hydro | Nuclear | Other[1] | Coal (short tons) | Petroleum (bbls) | Gas (Mcf) | Coal (short tons) | Petroleum (bbls) |
| **Wisconsin Pwr & Lgt Co** | | | | | | | | | | | |
| Kilbourn (WI) | — | — | — | 4,212 | — | — | — | — | — | — | — |
| NA 1 (WI) | — | — | 6,500 | — | — | — | — | — | 94 | — | 10 |
| Portable (WI) | — | — | — | — | — | — | — | — | — | — | — |
| Prairie Du Sac (WI) | — | — | — | 9,065 | — | — | — | — | — | — | — |
| Rock River (WI) | 27,849 | 39 | 3,267 | — | — | 2,402 | 17 | * | 50 | 37 | 6 |
| Shawano (WI) | — | — | — | 293 | — | — | — | — | — | — | — |
| Sheepskin (WI) | — | — | 679 | — | — | — | — | — | 10 | — | 4 |
| **Wisconsin River Power Co** | — | — | — | 12,946 | — | — | — | — | — | — | — |
| Castle Rock (WI) | — | — | — | 6,598 | — | — | — | — | — | — | — |
| Petenwell (WI) | — | — | — | 6,348 | — | — | — | — | — | — | — |
| **Wisner (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Wisner (NE) | — | — | — | — | — | — | — | — | — | — | — |
| **Wolf Creek Nuclear Corp** | — | — | — | — | 834,180 | — | — | — | — | — | — |
| Wolf Creek (KS) | — | — | — | — | 834,180 | — | — | — | — | — | — |
| **Wolverine Power Co** | — | — | — | 1,494 | — | — | — | — | — | — | — |
| Edenville (MI) | — | — | — | 778 | — | — | — | — | — | — | — |
| Sanford (MI) | — | — | — | 390 | — | — | — | — | — | — | — |
| Secord (MI) | — | — | — | 191 | — | — | — | — | — | — | — |
| Smallwood (MI) | — | — | — | 135 | — | — | — | — | — | — | — |
| **Wolverine Pwr supply Coop** | 19,497 | 649 | 7,517 | 488 | — | — | 10 | 2 | 81 | 25 | 7 |
| Advance (MI) | 19,497 | — | — | — | — | — | 10 | — | — | 25 | * |
| Beaver Island (MI) | — | 3 | — | — | — | — | — | * | — | — | 2 |
| Johnson, George (MI) | — | 5 | 785 | — | — | — | — | * | 14 | — | * |
| Kleber (MI) | — | — | — | 374 | — | — | — | — | — | — | — |
| Scottville (MI) | — | 21 | — | — | — | — | — | * | — | — | 1 |
| Tower (MI) | — | 420 | — | — | — | — | — | 2 | — | — | 2 |
| Tower Hydro (MI) | — | — | — | 114 | — | — | — | — | — | — | — |
| Vandyke, Claude (MI) | — | — | 6,732 | — | — | — | — | — | 67 | — | * |
| Vestaburg (MI) | — | 200 | — | — | — | — | — | * | — | — | 1 |
| Winder, C A (MI) | — | — | — | — | — | — | — | — | — | — | * |
| **Woodsfield (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Anadarko (OH) | — | — | — | — | — | — | — | — | — | — | — |
| **Wrangell (City of)** | — | — | — | — | — | — | — | — | — | — | * |
| Wrangell (AK) | — | — | — | — | — | — | — | — | — | — | * |
| **Wyandotte (City of)** | 16,283 | — | — | — | — | — | 9 | — | — | 14 | — |
| Wyandotte (MI) | 16,283 | — | — | — | — | — | 9 | — | — | 14 | — |
| **Yakutat Power Inc** | — | 588 | — | — | — | — | — | 1 | — | — | * |
| Yakutat (AK) | — | 588 | — | — | — | — | — | 1 | — | — | * |
| **Yazoo Pub Serv Comm (City** | — | — | — | — | — | — | — | — | — | — | — |
| Yazoo (MS) | — | — | — | — | — | — | — | — | — | — | — |
| **Yuba County Water Agency** | — | — | — | 229,927 | — | — | — | — | — | — | — |
| Fish Power (CA) | — | — | — | 878 | — | — | — | — | — | — | — |
| New Colgate (CA) | — | — | — | 190,874 | — | — | — | — | — | — | — |
| New Narrows (CA) | — | — | — | 38,175 | — | — | — | — | — | — | — |
| **Yuma (City of)** | — | — | — | — | — | — | — | — | — | — | — |
| Yuma (CO) | — | — | — | — | — | — | — | — | — | — | — |
| **Zeeland (City of)** | — | 256 | 3,171 | — | — | — | — | * | 30 | — | * |
| Zeeland (MI) | — | 256 | 3,171 | — | — | — | — | * | 30 | — | * |
| **U. S. Total** | 38,097,422 | 4,421,567 | 28,379,479 | 28,395,466 | 56,433,940 | 410,896 | 69,342 | 7,456 | 296,692 | 43,596 | 55,603 |

[1] Other energy sources include geothermal, solar, wood, wind, and waste.
* Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Net generation for jointly owned units is reported by the operator. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Station losses include energy used for pumped storage. •Generation is included for plants in test status. •Nuclear generation is included for those plants with an operating license issued authorizing fuel loading/low power testing prior to receipt of full power amendment. •Central storage is a common area for fuel stocks not assigned to specific plants. •Mcf=thousand cubic feet and bbls=barrels. •Data for 1995 are preliminary. •Holding Companies are: **AEP** is American Electric Power, **APS** is Allegheny Power System, **ACE** is Atlantic City Electric, **CSW** is Central & South West Corporation, **CES** is Commonwealth Energy System, **DMV** is Delmarva, **EU** is Eastern Utilities Associates Company, **GPS** is General Public Utilities, **MSU** is Middle South Utilities, **NEES** is New England Electric System, **NU** is Northeast Utilities, **SC** is Southern Company, **TU** is Texas Utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

# Monthly Plant Aggregates: U.S. Electric Utility Receipts, Cost, and Quality of Fossil Fuels

## Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995

| Utility (Holding Company) Plant (State) | Coal | | | | Petroleum[1] | | | | Gas | | | % of Total Btu | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Coal | Petroleum | Gas |
| | (1,000 tons) | (Cents per $10^6$ Btu) | ($ per short ton) | | (1,000 bbls) | (Cents per $10^6$ Btu) | $ per bbl | | (1,000 Mcf) | (Cents per $10^6$ Btu) | $ per Mcf | | | |
| **Alabama Electric Coop Inc** | **116** | **141.4** | **34.45** | **1.39** | **1** | **416.8** | **22.84** | **0.05** | **—** | **—** | **—** | **100** | ***** | **—** |
| Lowman (AL) | 116 | 141.4 | 34.45 | 1.39 | 1 | 416.8 | 22.84 | .05 | — | — | — | 100 | * | — |
| **Alabama Power Co** | **1,539** | **169.4** | **39.80** | **.93** | **2** | **369.5** | **21.68** | **.00** | **218** | **205.4** | **2.07** | **99** | ***** | **1** |
| Barry (AL) | 47 | 197.0 | 48.85 | .94 | — | — | — | — | 15 | 202.1 | 2.11 | 99 | — | 1 |
| Gadsden (AL) | 30 | 188.8 | 47.77 | 1.99 | — | — | — | — | 12 | 209.1 | 2.11 | 98 | — | 2 |
| Gaston (AL) | 313 | 177.1 | 43.88 | .72 | * | 377.5 | 22.17 | .00 | — | — | — | 100 | * | — |
| Gorgas 2 and 3 (AL) | 457 | 153.3 | 37.28 | 1.49 | 2 | 368.5 | 21.63 | .00 | — | — | — | 100 | * | — |
| Greene (AL) | 101 | 156.5 | 38.82 | 1.35 | — | — | — | — | — | — | — | 100 | — | — |
| James Miller (AL) | 591 | 177.5 | 38.64 | .49 | — | — | — | — | 192 | 205.4 | 2.07 | 99 | — | 1 |
| **American Municipal Power** | **76** | **105.1** | **24.63** | **4.02** | **—** | **—** | **—** | **—** | **15** | **370.2** | **3.85** | **99** | **—** | **1** |
| Gorsuch (OH) | 76 | 105.1 | 24.63 | 4.02 | — | — | — | — | 15 | 370.2 | 3.85 | 99 | — | 1 |
| **Ames City of** | **14** | **142.1** | **24.99** | **.22** | **3** | **364.1** | **21.00** | **.20** | **—** | **—** | **—** | **94** | **6** | **—** |
| Ames (IA) | 14 | 142.1 | 24.99 | .22 | 3 | 364.1 | 21.00 | .20 | — | — | — | 94 | 6 | — |
| **Anchorage City of** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **296** | **229.9** | **2.30** | **—** | **—** | **100** |
| George Sullivan (AK) | — | — | — | — | — | — | — | — | 296 | 229.9 | 2.30 | — | — | 100 |
| **Appalachian Power Co** | **736** | **157.1** | **39.18** | **.77** | **25** | **424.8** | **24.79** | **.00** | **—** | **—** | **—** | **99** | **1** | **—** |
| Amos (WV) | 379 | 154.2 | 38.57 | .83 | 10 | 423.1 | 24.72 | .00 | — | — | — | 99 | 1 | — |
| Clinch River (VA) | 101 | 138.3 | 34.28 | .74 | 1 | 428.0 | 25.08 | .00 | — | — | — | 100 | * | — |
| Glen Lyn (VA) | 27 | 134.0 | 34.65 | .90 | 5 | 406.5 | 23.97 | .00 | — | — | — | 96 | 4 | — |
| Kanawha River (WV) | 35 | 164.6 | 41.07 | .74 | 1 | 465.6 | 26.94 | .00 | — | — | — | 100 | * | — |
| Mountaineer (WV) | 195 | 174.7 | 43.18 | .65 | 9 | 432.1 | 25.06 | .00 | — | — | — | 99 | 1 | — |
| **Arizona Electric Pwr Coop Inc** | **97** | **132.9** | **26.57** | **.42** | **—** | **—** | **—** | **—** | **216** | **137.6** | **1.41** | **90** | **—** | **10** |
| Apache (AZ) | 97 | 132.9 | 26.57 | .42 | — | — | — | — | 216 | 137.6 | 1.41 | 90 | — | 10 |
| **Arizona Public Service Co** | **686** | **126.3** | **22.97** | **.66** | **—** | **—** | **—** | **—** | **639** | **264.0** | **2.69** | **95** | **—** | **5** |
| Cholla (AZ) | 183 | 118.5 | 23.42 | .43 | — | — | — | — | 4 | 241.2 | 2.46 | 100 | — | * |
| Four Corners (NM) | 503 | 129.5 | 22.80 | .74 | — | — | — | — | 48 | 306.0 | 3.09 | 99 | — | 1 |
| Ocotillo (AZ) | — | — | — | — | — | — | — | — | 117 | 261.0 | 2.66 | — | — | 100 |
| Phoenix (AZ) | — | — | — | — | — | — | — | — | 348 | 261.0 | 2.66 | — | — | 100 |
| Saguaro (AZ) | — | — | — | — | — | — | — | — | 6 | 260.0 | 2.67 | — | — | 100 |
| Yucca (AZ) | — | — | — | — | — | — | — | — | 116 | 260.0 | 2.66 | — | — | 100 |
| **Arkansas Power & Light Co** | **955** | **163.8** | **28.58** | **.31** | **13** | **410.9** | **23.64** | **.23** | **3,739** | **197.5** | **2.01** | **81** | ***** | **19** |
| Couch (AR) | — | — | — | — | — | — | — | — | 329 | 151.4 | 1.70 | — | — | 100 |
| Independence (AR) | 423 | 150.7 | 26.57 | .22 | 11 | 413.1 | 23.72 | .21 | — | — | — | 99 | 1 | — |
| Lake Catherine (AR) | — | — | — | — | — | — | — | — | 1,782 | 209.1 | 2.10 | — | — | 100 |
| Ritchie (AR) | — | — | — | — | — | — | — | — | 1,628 | 195.1 | 1.96 | — | — | 100 |
| Whitebluff (AR) | 532 | 174.4 | 30.18 | .39 | 2 | 400.7 | 23.27 | .30 | — | — | — | 100 | * | — |
| **Associated Electric Coop Inc** | **768** | **81.8** | **14.37** | **.22** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Hill (MO) | 409 | 71.2 | 12.55 | .22 | — | — | — | — | — | — | — | 100 | — | — |
| Madrid (MO) | 360 | 94.0 | 16.45 | .21 | — | — | — | — | — | — | — | 100 | — | — |
| **Atlantic City Electric Co** | **80** | **167.9** | **43.37** | **2.20** | **1** | **388.2** | **22.64** | **.11** | **117** | **323.0** | **3.35** | **94** | ***** | **6** |
| Deepwater (NJ) | 14 | 179.3 | 46.18 | .82 | * | 388.5 | 22.14 | .10 | 117 | 323.0 | 3.35 | 75 | * | 25 |
| England (NJ) | 66 | 165.4 | 42.76 | 2.50 | 1 | 388.1 | 22.76 | .11 | — | — | — | 100 | * | — |
| **Austin City of** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **2,012** | **183.4** | **1.88** | **—** | **—** | **100** |
| Decker Creek (TX) | — | — | — | — | — | — | — | — | 1,130 | 180.2 | 1.86 | — | — | 100 |
| Holly (TX) | — | — | — | — | — | — | — | — | 883 | 187.5 | 1.90 | — | — | 100 |
| **Baltimore Gas & Electric Co** | **381** | **148.0** | **38.06** | **.76** | **30** | **256.9** | **16.34** | **.93** | **157** | **245.9** | **2.55** | **97** | **2** | **2** |
| Brandon Shores (MD) | 277 | 146.7 | 37.50 | .70 | 2 | 363.3 | 20.94 | .19 | — | — | — | 100 | * | — |
| Crane (MD) | 30 | 163.3 | 43.38 | 1.07 | — | — | — | — | — | — | — | 100 | — | — |
| Gould St (MD) | — | — | — | — | — | — | — | — | 1 | 278.5 | 2.88 | — | — | 100 |
| Riverside (MD) | — | — | — | — | — | — | — | — | 31 | 278.3 | 2.88 | — | — | 100 |
| Wagner (MD) | 74 | 146.5 | 38.04 | .85 | 28 | 250.1 | 16.01 | .98 | 125 | 237.6 | 2.46 | 86 | 8 | 6 |

See notes and footnotes at end of table.

## Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

| Utility (Holding Company) Plant (State) | Coal | | | | Petroleum[1] | | | | Gas | | | % of Total Btu | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Coal | Petroleum | Gas |
| | (1,000 tons) | (Cents per $10^6$ Btu) | ($ per short ton) | | (1,000 bbls) | (Cents per $10^6$ Btu) | $ per bbl | | (1,000 Mcf) | (Cents per $10^6$ Btu) | $ per Mcf | | | |
| **Basin Electric Power Coop** | **952** | **61.6** | **9.11** | **0.45** | **13** | **412.5** | **23.89** | **0.34** | **—** | **—** | **—** | **99** | **1** | **—** |
| Antelope Valley (ND) | 414 | 68.4 | 9.18 | .57 | 1 | 429.0 | 24.84 | .34 | — | — | — | 100 | * | — |
| Laramie River (WY) | 439 | 53.8 | 8.83 | .32 | 5 | 427.9 | 24.78 | .34 | — | — | — | 100 | * | — |
| Leland Olds (ND) | 98 | 75.2 | 10.08 | .58 | 6 | 396.4 | 22.96 | .34 | — | — | — | 97 | 3 | — |
| **Big Rivers Electric Corp** | **362** | **128.0** | **29.70** | **2.87** | **—** | **—** | **—** | **—** | **2** | **298.6** | **2.99** | **100** | **—** | ***** |
| Coleman (KY) | 104 | 110.9 | 25.05 | 2.05 | — | — | — | — | 2 | 298.6 | 2.99 | 100 | — | * |
| R D Green (KY) | 112 | 129.6 | 30.37 | 3.41 | — | — | — | — | — | — | — | 100 | — | — |
| Reid-Henderson (KY) | 62 | 122.7 | 28.83 | 2.72 | — | — | — | — | — | — | — | 100 | — | — |
| Wilson (KY) | 83 | 150.2 | 35.24 | 3.27 | — | — | — | — | — | — | — | 100 | — | — |
| **Black Hills Corp** | **5** | **69.2** | **10.83** | **.84** | **5** | **441.0** | **26.00** | **.00** | **—** | **—** | **—** | **75** | **25** | **—** |
| Neal Simpson II (WY) | 5 | 69.2 | 10.83 | .84 | 5 | 441.0 | 26.00 | .00 | — | — | — | 75 | 25 | — |
| **Boston Edison Co** | **—** | **—** | **—** | **—** | **123** | **236.7** | **15.12** | **.79** | **4,568** | **176.7** | **1.82** | **—** | **14** | **86** |
| Mystic (MA) | — | — | — | — | 123 | 236.7 | 15.12 | .79 | 837 | 176.2 | 1.80 | — | 48 | 52 |
| New Boston (MA) | — | — | — | — | — | — | — | — | 3,731 | 176.8 | 1.82 | — | — | 100 |
| **Brazos Electric Power Coop Inc** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **1,958** | **185.1** | **1.87** | **—** | **—** | **100** |
| Miller (TX) | — | — | — | — | — | — | — | — | 1,928 | 185.3 | 1.87 | — | — | 100 |
| North Texas (TX) | — | — | — | — | — | — | — | — | 30 | 175.3 | 1.96 | — | — | 100 |
| **Bryan City of** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **557** | **174.2** | **1.79** | **—** | **—** | **100** |
| Bryan (TX) | — | — | — | — | — | — | — | — | 138 | 180.9 | 1.86 | — | — | 100 |
| Dansby (TX) | — | — | — | — | — | — | — | — | 419 | 172.1 | 1.77 | — | — | 100 |
| **Burbank City of** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **164** | **313.4** | **3.23** | **—** | **—** | **100** |
| Magnolia-Olive (CA) | — | — | — | — | — | — | — | — | 164 | 313.4 | 3.23 | — | — | 100 |
| **Burlington City of** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **4** | **232.7** | **2.31** | **—** | **—** | **100** |
| J C McNeil (VT) | — | — | — | — | — | — | — | — | 4 | 232.7 | 2.31 | — | — | 100 |
| **Cajun Electric Power Coop Inc** | **502** | **157.5** | **26.49** | **.33** | **4** | **360.2** | **21.18** | **.00** | **531** | **178.3** | **1.84** | **94** | ***** | **6** |
| Big Cajun No.1 (LA) | — | — | — | — | — | — | — | — | 531 | 178.3 | 1.84 | — | — | 100 |
| Big Cajun No.2 (LA) | 502 | 157.5 | 26.49 | .33 | 4 | 360.2 | 21.18 | .00 | — | — | — | 100 | * | — |
| **Cambridge Electric Light Co** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **90** | **286.3** | **2.86** | **—** | **—** | **100** |
| Kendall Square (MA) | — | — | — | — | — | — | — | — | 90 | 286.3 | 2.86 | — | — | 100 |
| **Canal Electric Co** | **—** | **—** | **—** | **—** | **625** | **279.8** | **17.94** | **.82** | **—** | **—** | **—** | **—** | **100** | **—** |
| Canal (MA) | — | — | — | — | 625 | 279.8 | 17.94 | .82 | — | — | — | — | 100 | — |
| **Cardinal Operating Co** | **262** | **160.5** | **39.30** | **1.38** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Cardinal (OH) | 262 | 160.5 | 39.30 | 1.38 | — | — | — | — | — | — | — | 100 | — | — |
| **Carolina Power & Light Co** | **813** | **162.9** | **40.40** | **.87** | **9** | **379.1** | **21.97** | **.20** | **—** | **—** | **—** | **100** | ***** | **—** |
| Asheville (NC) | 84 | 125.6 | 32.52 | 1.14 | 1 | 381.0 | 22.08 | .20 | — | — | — | 100 | * | — |
| Cape Fear (NC) | 78 | 142.7 | 35.95 | 1.25 | — | — | — | — | — | — | — | 100 | — | — |
| Lee (NC) | 51 | 152.7 | 37.93 | .86 | 1 | 383.6 | 22.23 | .20 | — | — | — | 100 | * | — |
| Mayo (NC) | 154 | 191.4 | 46.34 | .64 | 1 | 394.6 | 22.87 | .20 | — | — | — | 100 | * | — |
| Robinson (SC) | 7 | 144.5 | 34.78 | 1.21 | * | 430.3 | 24.94 | .20 | — | — | — | 99 | 1 | — |
| Roxboro (NC) | 328 | 167.3 | 41.14 | .74 | 5 | 380.8 | 22.07 | .20 | — | — | — | 100 | * | — |
| Sutton (NC) | 95 | 163.1 | 40.95 | 1.05 | 1 | 346.6 | 20.09 | .20 | — | — | — | 100 | * | — |
| Weatherspoon (NC) | 15 | 148.8 | 38.21 | 1.24 | — | — | — | — | — | — | — | 100 | — | — |
| **Cedar Falls City of** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **27** | **161.1** | **1.61** | **—** | **—** | **100** |
| Streeter (IA) | — | — | — | — | — | — | — | — | 27 | 161.1 | 1.61 | — | — | 100 |
| **Central Hudson Gas & Elec Corp** | **59** | **196.2** | **50.89** | **.61** | **—** | **—** | **—** | **—** | **2,061** | **183.7** | **1.88** | **42** | **—** | **58** |
| Danskammer (NY) | 59 | 196.2 | 50.89 | .61 | — | — | — | — | 110 | 221.3 | 2.26 | 93 | — | 7 |
| Roseton (NY) | — | — | — | — | — | — | — | — | 1,950 | 181.5 | 1.85 | — | — | 100 |
| **Central Illinois Light Co** | **172** | **151.0** | **34.56** | **2.24** | **1** | **432.2** | **24.90** | **.07** | **—** | **—** | **—** | **100** | ***** | **—** |
| Duck Creek (IL) | 72 | 152.1 | 31.26 | 3.58 | * | 432.9 | 25.05 | .03 | — | — | — | 100 | * | — |
| Edwards (IL) | 100 | 150.4 | 36.94 | 1.27 | 1 | 432.2 | 24.89 | .07 | — | — | — | 100 | * | — |

See notes and footnotes at end of table.

## Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

| Utility (Holding Company) Plant (State) | Coal | | | | Petroleum[1] | | | | Gas | | | % of Total Btu | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Coal | Petroleum | Gas |
| | (1,000 tons) | (Cents per $10^6$ Btu) | ($ per short ton) | | (1,000 bbls) | (Cents per $10^6$ Btu) | $ per bbl | | (1,000 Mcf) | (Cents per $10^6$ Btu) | $ per Mcf | | | |
| **Central Illinois Pub Serv Co** | **499** | **168.4** | **36.32** | **1.50** | **5** | **403.6** | **23.35** | **0.04** | **—** | **—** | **—** | **100** | ***** | **—** |
| Coffeen (IL) | 178 | 172.9 | 35.30 | .93 | 2 | 410.9 | 23.73 | .03 | — | — | — | 100 | * | — |
| Grand Tower (IL) | 5 | 189.1 | 43.42 | 2.75 | 1 | 396.0 | 22.91 | .03 | — | — | — | 97 | 3 | — |
| Hutsonville (IL) | 8 | 123.6 | 26.85 | 2.13 | 1 | 395.9 | 22.91 | .03 | — | — | — | 97 | 3 | — |
| Meredosia (IL) | 41 | 157.7 | 35.56 | 2.65 | 1 | 407.8 | 23.61 | .11 | — | — | — | 99 | 1 | — |
| Newton (IL) | 267 | 168.1 | 37.26 | 1.66 | 1 | 399.3 | 23.15 | .02 | — | — | — | 100 | * | — |
| **Central Iowa Power Coop** | **5** | **123.3** | **26.72** | **3.09** | **—** | **—** | **—** | **—** | ***** | **424.6** | **4.33** | **100** | **—** | ***** |
| Fair Station (IA) | 5 | 123.3 | 26.72 | 3.09 | — | — | — | — | * | 424.6 | 4.33 | 100 | — | * |
| **Central Louisiana Elec Co Inc** | **464** | **143.7** | **21.37** | **1.06** | **—** | **—** | **—** | **—** | **3,136** | **194.0** | **2.02** | **68** | **—** | **32** |
| Coughlin (LA) | — | — | — | — | — | — | — | — | 464 | 205.9 | 2.18 | — | — | 100 |
| Dolet Hills (LA) | 314 | 132.0 | 18.12 | 1.34 | — | — | — | — | 2 | 205.9 | 2.12 | 100 | — | * |
| Rodemacher (LA) | 150 | 163.2 | 28.16 | .48 | — | — | — | — | 1,524 | 197.4 | 2.05 | 62 | — | 38 |
| Teche (LA) | — | — | — | — | — | — | — | — | 1,146 | 184.6 | 1.92 | — | — | 100 |
| **Central Maine Power Co** | **—** | **—** | **—** | **—** | **117** | **289.1** | **18.33** | **.32** | **—** | **—** | **—** | **—** | **100** | **—** |
| Wyman (ME) | — | — | — | — | 117 | 289.1 | 18.33 | .32 | — | — | — | — | 100 | — |
| **Central Operating Co** | **95** | **141.0** | **34.59** | **1.13** | **2** | **535.5** | **30.74** | **.00** | **—** | **—** | **—** | **99** | **1** | **—** |
| Sporn (WV) | 95 | 141.0 | 34.59 | 1.13 | 2 | 535.5 | 30.74 | .00 | — | — | — | 99 | 1 | — |
| **Central Power & Light Co** | **139** | **170.5** | **37.96** | **.42** | **—** | **—** | **—** | **—** | **10,120** | **166.9** | **1.72** | **23** | **—** | **77** |
| Bates (TX) | — | — | — | — | — | — | — | — | 579 | 174.0 | 1.79 | — | — | 100 |
| Coleto Creek (TX) | 139 | 170.5 | 37.96 | .42 | — | — | — | — | — | — | — | 100 | — | — |
| Davis (TX) | — | — | — | — | — | — | — | — | 2,836 | 170.0 | 1.75 | — | — | 100 |
| Hill (TX) | — | — | — | — | — | — | — | — | 1,182 | 172.6 | 1.76 | — | — | 100 |
| Joslin (TX) | — | — | — | — | — | — | — | — | 1,053 | 160.5 | 1.66 | — | — | 100 |
| La Palma (TX) | — | — | — | — | — | — | — | — | 848 | 158.5 | 1.65 | — | — | 100 |
| Laredo (TX) | — | — | — | — | — | — | — | — | 446 | 174.4 | 1.86 | — | — | 100 |
| Nueces Bay (TX) | — | — | — | — | — | — | — | — | 2,325 | 162.8 | 1.67 | — | — | 100 |
| Victoria (TX) | — | — | — | — | — | — | — | — | 852 | 167.5 | 1.73 | — | — | 100 |
| **Chugach Electric Assn Inc** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **571** | **82.7** | **.83** | **—** | **—** | **100** |
| Beluga (AK) | — | — | — | — | — | — | — | — | 571 | 82.7 | .83 | — | — | 100 |
| **Cincinnati Gas & Electric Co** | **857** | **123.6** | **30.01** | **1.95** | **16** | **373.9** | **21.43** | **.19** | **—** | **—** | **—** | **100** | ***** | **—** |
| Beckjord (OH) | 205 | 159.0 | 38.17 | .90 | 3 | 371.9 | 21.30 | .17 | — | — | — | 100 | * | — |
| East Bend (KY) | 151 | 111.4 | 27.38 | 1.71 | 1 | 380.1 | 21.89 | .04 | — | — | — | 100 | * | — |
| Miami Fort (OH) | 202 | 131.3 | 31.81 | .73 | 3 | 380.4 | 21.78 | .09 | — | — | — | 100 | * | — |
| Zimmer (OH) | 298 | 100.8 | 24.51 | 3.60 | 9 | 371.7 | 21.30 | .25 | — | — | — | 99 | 1 | — |
| **Cleveland Electric Illum Co** | **333** | **137.0** | **35.22** | **2.22** | **6** | **375.9** | **21.90** | **.26** | **—** | **—** | **—** | **100** | ***** | **—** |
| Ashtabula (OH) | 45 | 147.7 | 37.99 | 4.34 | 2 | 373.5 | 21.64 | .22 | — | — | — | 99 | 1 | — |
| Avon Lake (OH) | 100 | 159.2 | 39.99 | .65 | — | — | — | — | — | — | — | 100 | — | — |
| Eastlake (OH) | 188 | 123.0 | 32.02 | 2.55 | 4 | 377.1 | 22.03 | .28 | — | — | — | 100 | * | — |
| **Coffeyville City of** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **171** | **226.0** | **2.24** | **—** | **—** | **100** |
| Coffeyville (KS) | — | — | — | — | — | — | — | — | 171 | 226.0 | 2.24 | — | — | 100 |
| **Colorado Springs City of** | **122** | **142.4** | **29.28** | **.40** | **—** | **—** | **—** | **—** | **14** | **360.1** | **3.56** | **99** | **—** | **1** |
| Drake (CO) | 61 | 190.0 | 39.02 | .36 | — | — | — | — | 14 | 360.1 | 3.56 | 99 | — | 1 |
| Nixon (CO) | 61 | 94.6 | 19.48 | .44 | — | — | — | — | — | — | — | 100 | — | — |
| **Columbus & Southern Ohio El Co** | **239** | **146.3** | **34.74** | **3.01** | **2** | **414.1** | **24.37** | **.00** | **171** | **197.5** | **2.01** | **97** | ***** | **3** |
| Conesville (OH) | 234 | 147.2 | 34.98 | 3.01 | 2 | 411.9 | 24.24 | .00 | 171 | 197.5 | 2.01 | 97 | * | 3 |
| Picway (OH) | 5 | 103.9 | 23.59 | 2.87 | 1 | 419.9 | 24.71 | .00 | — | — | — | 97 | 3 | — |
| **Commonwealth Edison Co** | **969** | **205.2** | **37.37** | **.33** | **51** | **328.5** | **20.32** | **.47** | **3,257** | **160.1** | **1.62** | **83** | **1** | **16** |
| Collins (IL) | — | — | — | — | 29 | 298.8 | 19.12 | .69 | 2,886 | 158.7 | 1.61 | — | 6 | 94 |
| Crawford (IL) | 44 | 303.1 | 53.21 | .27 | — | — | — | — | — | — | — | 100 | — | — |
| Fisk Storage (IL) | — | — | — | — | — | — | — | — | 46 | 157.9 | 1.61 | — | — | 100 |
| Joliet (IL) | 268 | 192.9 | 34.29 | .23 | — | — | — | — | — | — | — | 100 | — | — |
| Joliet Storage (IL) | — | — | — | — | — | — | — | — | 242 | 163.3 | 1.66 | — | — | 100 |

See notes and footnotes at end of table.

## Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

| Utility (Holding Company) Plant (State) | Coal | | | | Petroleum[1] | | | | Gas | | | % of Total Btu | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Coal | Petroleum | Gas |
| | (1,000 tons) | (Cents per $10^6$ Btu) | ($ per short ton) | | (1,000 bbls) | (Cents per $10^6$ Btu) | $ per bbl | | (1,000 Mcf) | (Cents per $10^6$ Btu) | $ per Mcf | | | |
| **Commonwealth Edison Co** | | | | | | | | | | | | | | |
| Kincaid (IL) | 96 | 171.1 | 38.16 | 0.38 | — | — | — | — | 5 | 222.2 | 2.20 | 100 | — | * |
| Powerton (IL) | 134 | 255.1 | 44.04 | .29 | — | — | — | — | 24 | 219.4 | 2.19 | 99 | — | 1 |
| State Line (IN) | 93 | 266.0 | 51.10 | .37 | — | — | — | — | — | — | — | 100 | — | — |
| State Line Storage (IN) | — | — | — | — | — | — | — | — | 54 | 191.5 | 1.95 | — | — | 100 |
| Waukegan (IL) | 156 | 111.4 | 19.27 | .52 | 6 | 350.8 | 21.23 | 0.16 | — | — | — | 99 | 1 | — |
| Will County (IL) | 178 | 231.9 | 41.35 | .31 | 16 | 378.7 | 22.15 | .18 | — | — | — | 97 | 3 | — |
| **Connecticut Light & Power Co** | **—** | **—** | **—** | **—** | **267** | **279.4** | **18.05** | **.75** | **1,392** | **193.4** | **1.96** | **—** | **55** | **45** |
| Devon (CT) | — | — | — | — | — | — | — | — | 1,204 | 193.0 | 1.95 | — | — | 100 |
| Middletown (CT) | — | — | — | — | 114 | 294.8 | 18.72 | .44 | — | — | — | — | 100 | — |
| Montville (CT) | — | — | — | — | — | — | — | — | 188 | 196.2 | 2.02 | — | — | 100 |
| Norwalk Harbor (CT) | — | — | — | — | 153 | 268.2 | 17.55 | .97 | — | — | — | — | 100 | — |
| **Consolidated Edison Co-NY Inc** | **—** | **—** | **—** | **—** | **338** | **271.6** | **16.99** | **.28** | **10,132** | **202.3** | **2.09** | **—** | **17** | **83** |
| Arthur Kill (NY) | — | — | — | — | — | — | — | — | 1,929 | 202.3 | 2.09 | — | — | 100 |
| Astoria (NY) | — | — | — | — | — | — | — | — | 4,631 | 202.3 | 2.09 | — | — | 100 |
| East River (NY) | — | — | — | — | — | — | — | — | 625 | 202.3 | 2.09 | — | — | 100 |
| Ravenswood (NY) | — | — | — | — | — | — | — | — | 2,659 | 202.3 | 2.09 | — | — | 100 |
| Storage Facility #4 | — | — | — | — | 232 | 273.7 | 17.09 | .27 | — | — | — | — | 100 | — |
| Storage Facility #5 | — | — | — | — | 105 | 267.1 | 16.76 | .30 | — | — | — | — | 100 | — |
| Waterside (NY) | — | — | — | — | — | — | — | — | 288 | 202.3 | 2.09 | — | — | 100 |
| **Consumers Power Co** | **531** | **150.5** | **35.23** | **.70** | **30** | **274.8** | **17.24** | **.72** | **—** | **—** | **—** | **99** | **1** | **—** |
| Campbell (MI) | 225 | 157.3 | 36.84 | .63 | * | 380.4 | 22.05 | .50 | — | — | — | 100 | * | — |
| Cobb (MI) | 26 | 167.2 | 42.49 | .75 | — | — | — | — | — | — | — | 100 | — | — |
| Karn-Weadock (MI) | 106 | 148.5 | 36.41 | .83 | 23 | 247.6 | 15.86 | .77 | — | — | — | 95 | 5 | — |
| Weadock (MI) | 111 | 136.8 | 28.93 | .63 | 6 | 384.5 | 22.29 | .50 | — | — | — | 99 | 1 | — |
| Whiting (MI) | 63 | 144.8 | 35.65 | .81 | — | — | — | — | — | — | — | 100 | — | — |
| **Coop Power Assn** | **634** | **76.6** | **9.46** | **.65** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Coal Creek (ND) | 634 | 76.6 | 9.46 | .65 | — | — | — | — | — | — | — | 100 | — | — |
| **Dairyland Power Coop** | **175** | **130.5** | **23.90** | **.45** | **2** | **414.1** | **24.35** | **.50** | **—** | **—** | **—** | **100** | ***** | **—** |
| Alma-Madgett (WI) | 116 | 133.3 | 23.23 | .35 | — | — | — | — | — | — | — | 100 | — | — |
| Genoa No.3 (WI) | 59 | 125.8 | 25.22 | .66 | 2 | 414.1 | 24.35 | .50 | — | — | — | 99 | 1 | — |
| **Dayton Power & Light Co** | **613** | **142.8** | **33.93** | **.83** | **2** | **386.0** | **22.47** | **.30** | **15** | **406.6** | **4.15** | **100** | ***** | ***** |
| Hutchings (OH) | 6 | 136.5 | 33.23 | .78 | — | — | — | — | 15 | 406.6 | 4.15 | 90 | — | 10 |
| Killen (OH) | 117 | 136.6 | 33.26 | .65 | — | — | — | — | — | — | — | 100 | — | — |
| Stuart (OH) | 490 | 144.4 | 34.10 | .87 | 2 | 386.0 | 22.47 | .30 | — | — | — | 100 | * | — |
| **Delmarva Power & Light Co** | **117** | **162.2** | **42.54** | **.97** | **155** | **275.6** | **17.57** | **.78** | **1,486** | **224.8** | **2.32** | **55** | **18** | **27** |
| Edgemoor (DE) | 15 | 161.5 | 42.02 | .83 | 148 | 271.6 | 17.38 | .81 | 812 | 191.9 | 1.98 | 18 | 44 | 39 |
| Hay Road (DE) | — | — | — | — | — | — | — | — | 674 | 264.4 | 2.73 | — | — | 100 |
| Indian River (DE) | 102 | 162.3 | 42.61 | .99 | 7 | 362.5 | 21.42 | .20 | — | — | — | 98 | 2 | — |
| **Denton City of** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **347** | **197.3** | **2.07** | **—** | **—** | **100** |
| Spencer (TX) | — | — | — | — | — | — | — | — | 347 | 197.3 | 2.07 | — | — | 100 |
| **Deseret Generation & Tran Coop** | **39** | **203.4** | **43.33** | **.46** | ***** | **558.0** | **32.34** | **.00** | **—** | **—** | **—** | **100** | ***** | **—** |
| Bonanza (UT) | 39 | 203.4 | 43.33 | .46 | * | 558.0 | 32.34 | .00 | — | — | — | 100 | * | — |
| **Detroit City of** | **—** | **—** | **—** | **—** | **29** | **416.1** | **24.74** | **.26** | **170** | **276.0** | **2.82** | **—** | **50** | **50** |
| Mistersky (MI) | — | — | — | — | 29 | 416.1 | 24.74 | .26 | 170 | 276.0 | 2.82 | — | 50 | 50 |
| **Detroit Edison Co** | **2,057** | **143.5** | **29.57** | **.59** | **17** | **382.1** | **22.09** | **.24** | **2,281** | **150.4** | **.31** | **99** | ***** | **1** |
| Belle River (MI) | 487 | 152.3 | 28.94 | .37 | 5 | 386.3 | 22.26 | .23 | — | — | — | 100 | * | — |
| Greenwood (MI) | — | — | — | — | — | — | — | — | 185 | 180.6 | 1.83 | — | — | 100 |
| Harbor Beach (MI) | — | — | — | — | 1 | 395.1 | 22.85 | .20 | — | — | — | — | 100 | — |
| Marysville (MI) | — | — | — | — | — | — | — | — | 7 | 313.0 | 3.12 | — | — | 100 |
| Monroe (MI) | 701 | 137.5 | 30.99 | .85 | 3 | 386.4 | 22.37 | .26 | — | — | — | 100 | * | — |
| River Rouge (MI) | 103 | 134.2 | 28.78 | .46 | — | — | — | — | 2,083 | 121.7 | .16 | 89 | — | 11 |
| St Clair (MI) | 614 | 145.2 | 28.12 | .51 | 9 | 377.4 | 21.84 | .25 | 6 | 313.0 | 3.18 | 100 | * | * |
| Trenton Channel (MI) | 152 | 147.3 | 31.37 | .47 | * | 385.4 | 22.24 | .24 | — | — | — | 100 | * | — |

See notes and footnotes at end of table.

## Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

| Utility (Holding Company) Plant (State) | Coal | | | | Petroleum[1] | | | | Gas | | | % of Total Btu | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Coal | Petroleum | Gas |
| | (1,000 tons) | (Cents per $10^6$ Btu) | ($ per short ton) | | (1,000 bbls) | (Cents per $10^6$ Btu) | $ per bbl | | (1,000 Mcf) | (Cents per $10^6$ Btu) | $ per Mcf | | | |
| **Dover City of** | — | — | — | — | 3 | 315.7 | 20.25 | 1.06 | 244 | 280.5 | 2.90 | — | 6 | 94 |
| Mckee Run (DE) | — | — | — | — | 3 | 315.7 | 20.25 | 1.06 | 244 | 280.5 | 2.90 | — | 6 | 94 |
| **Duke Power Co** | 863 | 167.8 | 41.77 | 0.89 | 9 | 376.2 | 21.86 | .30 | — | — | — | 100 | * | — |
| Allen (NC) | 88 | 149.7 | 38.87 | .73 | 4 | 376.0 | 21.91 | .30 | — | — | — | 99 | 1 | — |
| Belews Creek (NC) | 279 | 169.5 | 41.49 | .74 | 2 | 380.6 | 22.08 | .30 | — | — | — | 100 | * | — |
| Buck (NC) | 18 | 197.3 | 47.43 | .69 | — | — | — | — | — | — | — | 100 | — | — |
| Cliffside (NC) | 44 | 126.8 | 32.19 | 1.11 | 3 | 373.6 | 21.66 | .30 | — | — | — | 98 | 2 | — |
| Lee (SC) | 7 | 142.2 | 36.28 | 1.33 | — | — | — | — | — | — | — | 100 | — | — |
| Marshall (NC) | 345 | 172.2 | 42.65 | 1.00 | — | — | — | — | — | — | — | 100 | — | — |
| Riverbend (NC) | 82 | 181.4 | 46.49 | .97 | — | — | — | — | — | — | — | 100 | — | — |
| **Duquesne Light Co** | 179 | 135.9 | 34.77 | 1.92 | 2 | 363.6 | 21.05 | .10 | 14 | 310.6 | 3.23 | 99 | * | * |
| Cheswick (PA) | 107 | 113.4 | 29.50 | 1.90 | — | — | — | — | 14 | 310.6 | 3.23 | 99 | — | 1 |
| Elrama (PA) | 72 | 171.0 | 42.60 | 1.95 | 2 | 363.6 | 21.05 | .10 | — | — | — | 99 | 1 | — |
| **East Kentucky Power Coop** | 223 | 118.4 | 29.21 | .82 | 1 | 385.0 | 22.41 | .16 | — | — | — | 100 | * | — |
| Cooper (KY) | 37 | 123.6 | 30.53 | 1.34 | * | 383.0 | 22.30 | .20 | — | — | — | 100 | * | — |
| Dale (KY) | 19 | 114.6 | 27.55 | .75 | * | 387.0 | 22.53 | .12 | — | — | — | 100 | * | — |
| Spurlock (KY) | 167 | 117.7 | 29.12 | .71 | — | — | — | — | — | — | — | 100 | — | — |
| **El Paso Electric Co** | — | — | — | — | — | — | — | — | 2,263 | 148.5 | 1.52 | — | — | 100 |
| Newman (TX) | — | — | — | — | — | — | — | — | 1,447 | 153.8 | 1.57 | — | — | 100 |
| Rio Grande (TX) | — | — | — | — | — | — | — | — | 816 | 139.0 | 1.43 | — | — | 100 |
| **Electric Energy Inc** | 312 | 84.4 | 14.58 | .26 | * | 434.1 | 24.89 | .24 | 39 | 210.5 | 2.17 | 99 | * | 1 |
| Joppa (IL) | 312 | 84.4 | 14.58 | .26 | * | 434.1 | 24.89 | .24 | 39 | 210.5 | 2.17 | 99 | * | 1 |
| **Empire District Electric Co** | 66 | 107.8 | 20.04 | .67 | 1 | 376.5 | 22.05 | .00 | 12 | 164.0 | 1.64 | 99 | * | 1 |
| Asbury (MO) | 48 | 103.7 | 18.97 | .60 | 1 | 376.5 | 22.05 | .00 | — | — | — | 100 | * | — |
| Riverton (KS) | 19 | 117.6 | 22.79 | .85 | — | — | — | — | 12 | 164.0 | 1.64 | 97 | — | 3 |
| **Fayetteville Public Works** | — | — | — | — | — | — | — | — | 47 | 209.7 | 2.16 | — | — | 100 |
| Butler Warner (NC) | — | — | — | — | — | — | — | — | 47 | 209.7 | 2.16 | — | — | 100 |
| **Florida Power & Light Co** | — | — | — | — | 3,824 | 270.6 | 17.23 | 1.12 | 23,818 | 233.7 | 2.34 | — | 51 | 49 |
| Cape Canaveral (FL) | — | — | — | — | 278 | 272.4 | 17.16 | 1.55 | 2,585 | 233.7 | 2.34 | — | 40 | 60 |
| Cutler (FL) | — | — | — | — | — | — | — | — | 674 | 233.7 | 2.34 | — | — | 100 |
| Fort Myers (FL) | — | — | — | — | 307 | 263.3 | 16.67 | 1.70 | — | — | — | — | 100 | — |
| Lauderdale (FL) | — | — | — | — | — | — | — | — | 4,621 | 233.7 | 2.34 | — | — | 100 |
| Manatee (FL) | — | — | — | — | 1,576 | 261.0 | 16.67 | .97 | — | — | — | — | 100 | — |
| Martin (FL) | — | — | — | — | 367 | 285.7 | 18.19 | .97 | 6,038 | 233.7 | 2.34 | — | 28 | 72 |
| Port Everglades (FL) | — | — | — | — | 607 | 273.2 | 17.42 | .99 | 3,308 | 233.7 | 2.34 | — | 54 | 46 |
| Putnam (FL) | — | — | — | — | — | — | — | — | 2,639 | 233.7 | 2.34 | — | — | 100 |
| Riviera (FL) | — | — | — | — | 35 | 243.5 | 15.58 | 2.17 | 578 | 233.7 | 2.34 | — | 28 | 72 |
| Sanford (FL) | — | — | — | — | 229 | 303.2 | 19.20 | 1.50 | 1,195 | 233.7 | 2.34 | — | 55 | 45 |
| Turkey Point (FL) | — | — | — | — | 426 | 278.0 | 17.72 | .98 | 2,179 | 233.7 | 2.34 | — | 55 | 45 |
| **Florida Power Corp** | 389 | 180.9 | 45.97 | .76 | 943 | 278.2 | 17.98 | 1.64 | 1,146 | 222.8 | 2.30 | 58 | 36 | 7 |
| Anclote (FL) | — | — | — | — | 6 | 394.8 | 23.16 | .11 | — | — | — | — | 100 | — |
| Bartow (FL) | — | — | — | — | — | — | — | — | 832 | 217.8 | 2.25 | — | — | 100 |
| Crystal River (FL) | 304 | 183.7 | 46.94 | .77 | 11 | 403.0 | 23.48 | .11 | — | — | — | 99 | 1 | — |
| IMT Transfer (LA) | 85 | 170.8 | 42.49 | .70 | — | — | — | — | — | — | — | 100 | — | — |
| Storage Facility #1 | — | — | — | — | 906 | 274.8 | 17.80 | 1.66 | — | — | — | — | 100 | — |
| Suwannee (FL) | — | — | — | — | 20 | 339.8 | 21.64 | 2.33 | 313 | 236.1 | 2.41 | — | 28 | 72 |
| **Fort Pierce City of** | — | — | — | — | — | — | — | — | 268 | 244.4 | 2.53 | — | — | 100 |
| H D King (FL) | — | — | — | — | — | — | — | — | 268 | 244.4 | 2.53 | — | — | 100 |
| **Fremont City of** | 21 | 118.0 | 23.56 | .48 | — | — | — | — | 4 | 159.0 | 1.59 | 99 | — | 1 |
| Wright (NE) | 21 | 118.0 | 23.56 | .48 | — | — | — | — | 4 | 159.0 | 1.59 | 99 | — | 1 |
| **Gainesville City of** | 48 | 164.0 | 42.83 | .59 | — | — | — | — | 426 | 247.2 | 2.56 | 74 | — | 26 |
| Deerhaven (FL) | 48 | 164.0 | 42.83 | .59 | — | — | — | — | 300 | 247.2 | 2.56 | 80 | — | 20 |
| Jr Kelly (FL) | — | — | — | — | — | — | — | — | 126 | 247.2 | 2.56 | — | — | 100 |

See notes and footnotes at end of table.

## Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

| Utility (Holding Company) Plant (State) | Coal | | | | Petroleum[1] | | | | Gas | | | % of Total Btu | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Coal | Petroleum | Gas |
| | (1,000 tons) | (Cents per $10^6$ Btu) | ($ per short ton) | | (1,000 bbls) | (Cents per $10^6$ Btu) | $ per bbl | | (1,000 Mcf) | (Cents per $10^6$ Btu) | $ per Mcf | | | |
| **Garland City of** | — | — | — | — | — | — | — | — | **1,332** | **165.5** | **1.70** | — | — | **100** |
| Newman (TX) | — | — | — | — | — | — | — | — | 13 | 161.8 | 1.65 | — | — | 100 |
| Olinger (TX) | — | — | — | — | — | — | — | — | 1,319 | 165.5 | 1.70 | — | — | 100 |
| **Georgia Power Co** | **2,400** | **166.9** | **39.06** | **0.80** | **18** | **381.1** | **22.17** | **0.50** | **198** | **276.3** | **2.83** | **99** | * | * |
| Arkwright (GA) | 21 | 161.1 | 41.14 | 1.70 | — | — | — | — | 24 | 293.0 | 2.99 | 96 | — | 4 |
| Atkinson-Mcdonough (GA) | 107 | 133.9 | 33.66 | .77 | — | — | — | — | 174 | 274.0 | 2.81 | 94 | — | 6 |
| Bowen (GA) | 634 | 161.6 | 40.43 | 1.00 | 2 | 386.1 | 22.46 | .50 | — | — | — | 100 | * | — |
| Hammond (GA) | 129 | 145.0 | 36.39 | .83 | 1 | 372.6 | 21.67 | .50 | — | — | — | 100 | * | — |
| Harllee Branch (GA) | 290 | 154.9 | 37.38 | 1.13 | 1 | 398.1 | 23.16 | .50 | — | — | — | 100 | * | — |
| Mitchell (GA) | 29 | 229.4 | 58.10 | 1.22 | 10 | 379.3 | 22.06 | .50 | — | — | — | 93 | 7 | — |
| Scherer (GA) | 816 | 173.5 | 35.32 | .48 | 1 | 389.7 | 22.67 | .50 | — | — | — | 100 | * | — |
| Wansley (GA) | 252 | 203.5 | 51.93 | .77 | 1 | 375.6 | 21.85 | .50 | — | — | — | 100 | * | — |
| Yates (GA) | 121 | 147.4 | 36.94 | .81 | 3 | 383.8 | 22.33 | .50 | — | — | — | 99 | 1 | — |
| **Glendale City of** | — | — | — | — | — | — | — | — | **149** | **267.0** | **2.75** | — | — | **100** |
| Glendale (CA) | — | — | — | — | — | — | — | — | 149 | 267.0 | 2.75 | — | — | 100 |
| **Grand Haven City of** | **24** | **133.7** | **29.41** | **2.03** | — | — | — | — | * | **364.5** | **3.64** | **100** | — | * |
| J B Simms (MI) | 24 | 133.7 | 29.41 | 2.03 | — | — | — | — | * | 364.5 | 3.64 | 100 | — | * |
| **Grand Island City of** | **10** | **75.2** | **12.71** | **.37** | — | — | — | — | — | — | — | **100** | — | — |
| Platte (NE) | 10 | 75.2 | 12.71 | .37 | — | — | — | — | — | — | — | 100 | — | — |
| **Grand River Dam Authority** | **268** | **92.4** | **15.75** | **.45** | — | — | — | — | **31** | **195.3** | **1.99** | **99** | — | **1** |
| GRDA No 1 (OK) | 268 | 92.4 | 15.75 | .45 | — | — | — | — | 31 | 195.3 | 1.99 | 99 | — | 1 |
| **Greenville City of** | — | — | — | — | — | — | — | — | **45** | **156.0** | **1.68** | — | — | **100** |
| Power Lane (TX) | — | — | — | — | — | — | — | — | 45 | 156.0 | 1.68 | — | — | 100 |
| **Gulf Power Co** | **305** | **193.5** | **46.92** | **1.56** | **1** | **398.8** | **23.20** | **.45** | **59** | **180.0** | **1.80** | **99** | * | **1** |
| Crist (FL) | 186 | 225.0 | 55.58 | .96 | 1 | 386.6 | 22.49 | .45 | 59 | 180.0 | 1.80 | 99 | * | 1 |
| Scholtz (FL) | 11 | 152.2 | 38.54 | 3.02 | — | — | — | — | — | — | — | 100 | — | — |
| Smith (FL) | 109 | 141.1 | 33.01 | 2.43 | * | 429.4 | 24.98 | .45 | — | — | — | 100 | * | — |
| **Gulf States Utilities Co** | **207** | **164.0** | **28.24** | **.48** | — | — | — | — | **22,980** | **188.3** | **1.95** | **13** | — | **87** |
| Lewis Creek (TX) | — | — | — | — | — | — | — | — | 1,885 | 169.4 | 1.76 | — | — | 100 |
| Nelson (LA) | 207 | 164.0 | 28.24 | .48 | — | — | — | — | 2,720 | 180.8 | 1.90 | 55 | — | 45 |
| Sabine (TX) | — | — | — | — | — | — | — | — | 10,310 | 195.8 | 2.02 | — | — | 100 |
| Spindletop Storage (TX) | — | — | — | — | — | — | — | — | 200 | 177.0 | 1.84 | — | — | 100 |
| Willow Glen (LA) | — | — | — | — | — | — | — | — | 7,865 | 185.9 | 1.92 | — | — | 100 |
| **Hamilton City of** | — | — | — | — | — | — | — | — | **124** | **184.4** | **1.89** | — | — | **100** |
| Hamilton (OH) | — | — | — | — | — | — | — | — | 124 | 184.4 | 1.89 | — | — | 100 |
| **Hastings City of** | **20** | **74.7** | **12.79** | **.24** | — | — | — | — | — | — | — | **100** | — | — |
| Hastings (NE) | 20 | 74.7 | 12.79 | .24 | — | — | — | — | — | — | — | 100 | — | — |
| **Hawaiian Electric Co Inc** | — | — | — | — | **552** | **317.4** | **19.87** | **.44** | — | — | — | — | **100** | — |
| Kahe (HI) | — | — | — | — | 48 | 325.7 | 20.53 | .39 | — | — | — | — | 100 | — |
| Storage Facility #1 | — | — | — | — | 504 | 316.6 | 19.81 | .44 | — | — | — | — | 100 | — |
| **Holland City of** | **30** | **190.0** | **48.99** | **.83** | — | — | — | — | — | — | — | **100** | — | — |
| James De Young (MI) | 30 | 190.0 | 48.99 | .83 | — | — | — | — | — | — | — | 100 | — | — |
| **Holyoke Water Power Co** | **34** | **158.5** | **41.88** | **1.36** | — | — | — | — | — | — | — | **100** | — | — |
| Mount Tom (MA) | 34 | 158.5 | 41.88 | 1.36 | — | — | — | — | — | — | — | 100 | — | — |
| **Hoosier Energy R E C Inc** | **235** | **128.4** | **28.43** | **3.25** | **5** | **373.3** | **21.64** | **.20** | — | — | — | **99** | **1** | — |
| Frank E Ratts (IN) | 48 | 131.7 | 29.54 | 1.29 | * | 375.0 | 21.73 | .20 | — | — | — | 100 | * | — |
| Merom (IN) | 187 | 127.6 | 28.14 | 3.75 | 5 | 373.2 | 21.63 | .20 | — | — | — | 99 | 1 | — |
| **Houston Lighting & Power Co** | **1,505** | **156.9** | **23.73** | **.81** | — | — | — | — | **22,630** | **171.3** | **1.75** | **50** | — | **50** |
| Bertron (TX) | — | — | — | — | — | — | — | — | 486 | 173.9 | 1.77 | — | — | 100 |

See notes and footnotes at end of table.

## Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

| Utility (Holding Company) Plant (State) | Coal | | | | Petroleum[1] | | | | Gas | | | % of Total Btu | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Coal | Petroleum | Gas |
| | (1,000 tons) | (Cents per $10^6$ Btu) | ($ per short ton) | | (1,000 bbls) | (Cents per $10^6$ Btu) | $ per bbl | | (1,000 Mcf) | (Cents per $10^6$ Btu) | $ per Mcf | | | |
| **Houston Lighting & Power Co** | | | | | | | | | | | | | | |
| Cedar Bayou (TX) | — | — | — | — | — | — | — | — | 6,606 | 168.5 | 1.72 | — | — | 100 |
| Deepwater (TX) | — | — | — | — | — | — | — | — | 176 | 173.9 | 1.78 | — | — | 100 |
| Green Bayou (TX) | — | — | — | — | — | — | — | — | 973 | 169.5 | 1.76 | — | — | 100 |
| Limestone (TX) | 760 | 111.3 | 14.70 | 1.22 | — | — | — | — | 116 | 230.7 | 2.35 | 99 | — | 1 |
| Parish (TX) | 745 | 192.9 | 32.96 | .38 | — | — | — | — | 2,569 | 173.5 | 1.77 | 83 | — | 17 |
| Robinson (TX) | — | — | — | — | — | — | — | — | 6,644 | 169.3 | 1.74 | — | — | 100 |
| Storage Facility #2 | — | — | — | — | — | — | — | — | 2,478 | 177.0 | 1.77 | — | — | 100 |
| Webster (TX) | — | — | — | — | — | — | — | — | 748 | 176.5 | 1.78 | — | — | 100 |
| Wharton (TX) | — | — | — | — | — | — | — | — | 1,833 | 172.2 | 1.73 | — | — | 100 |
| **Illinois Power Co** | **532** | **116.2** | **25.79** | **2.42** | **4** | **407.3** | **23.47** | **0.30** | **69** | **231.6** | **2.38** | **99** | * | **1** |
| Baldwin (IL) | 378 | 108.5 | 23.60 | 2.94 | 2 | 408.1 | 23.52 | .30 | — | — | — | 100 | * | — |
| Havana (IL) | 77 | 131.8 | 30.85 | .45 | 2 | 406.3 | 23.42 | .30 | 4 | 301.8 | 3.08 | 99 | 1 | * |
| Hennepin (IL) | 36 | 123.1 | 26.39 | 3.03 | — | — | — | — | 21 | 241.4 | 2.47 | 97 | — | 3 |
| Wood River (IL) | 41 | 145.6 | 35.89 | .82 | — | — | — | — | 43 | 220.2 | 2.27 | 96 | — | 4 |
| **Imperial Irrigation District** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **534** | **208.3** | **2.13** | **—** | **—** | **100** |
| El Centro (CA) | — | — | — | — | — | — | — | — | 534 | 208.3 | 2.13 | — | — | 100 |
| **Independence City of** | **1** | **134.9** | **31.99** | **3.58** | **—** | **—** | **—** | **—** | **33** | **205.2** | **2.05** | **33** | **—** | **67** |
| Blue Valley (MO) | 1 | 134.9 | 31.99 | 3.58 | — | — | — | — | 33 | 205.2 | 2.05 | 33 | — | 67 |
| **Indiana & Michigan Electric Co** | **737** | **113.5** | **20.13** | **.37** | **24** | **372.9** | **21.57** | **.00** | **—** | **—** | **—** | **99** | **1** | **—** |
| Rockport (IN) | 681 | 109.6 | 18.73 | .30 | 21 | 358.7 | 20.72 | .00 | — | — | — | 99 | 1 | — |
| Tanners Creek (IN) | 56 | 145.4 | 37.14 | 1.20 | 3 | 491.7 | 28.75 | .00 | — | — | — | 99 | 1 | — |
| **Indiana-Kentucky Electric Corp** | **324** | **101.2** | **20.38** | **1.28** | **1** | **465.0** | **26.91** | **.28** | **—** | **—** | **—** | **100** | * | **—** |
| Clifty Creek (IN) | 324 | 101.2 | 20.38 | 1.28 | 1 | 465.0 | 26.91 | .28 | — | — | — | 100 | * | — |
| **Indianapolis Power & Light Co** | **560** | **104.3** | **23.33** | **2.15** | **3** | **386.9** | **22.43** | **.38** | **—** | **—** | **—** | **100** | * | **—** |
| Petersburg (IN) | 439 | 101.3 | 22.56 | 2.41 | 3 | 386.9 | 22.43 | .38 | — | — | — | 100 | * | — |
| Pritchard (IN) | 23 | 113.0 | 25.78 | 1.26 | — | — | — | — | — | — | — | 100 | — | — |
| Stout (IN) | 98 | 115.5 | 26.18 | 1.22 | — | — | — | — | — | — | — | 100 | — | — |
| **Interstate Power Co** | **104** | **190.9** | **35.64** | **.57** | **1** | **376.6** | **22.14** | **.00** | **368** | **167.0** | **1.67** | **84** | * | **16** |
| Dubuque (IA) | 5 | 110.5 | 23.82 | 2.80 | — | — | — | — | 1 | 945.3 | 9.45 | 99 | — | 1 |
| Fox Lake (MN) | — | — | — | — | — | — | — | — | 352 | 167.1 | 1.67 | — | — | 100 |
| Kapp (IA) | 30 | 124.6 | 28.48 | .64 | — | — | — | — | 14 | 109.9 | 1.12 | 98 | — | 2 |
| Lansing (IA) | 69 | 238.4 | 39.61 | .39 | 1 | 376.6 | 22.14 | .00 | — | — | — | 100 | * | — |
| **Iowa-Illinois Gas&Electric Co** | **199** | **117.9** | **20.02** | **.51** | **—** | **—** | **—** | **—** | **24** | **346.8** | **3.54** | **99** | **—** | **1** |
| Louisa (IA) | 154 | 117.2 | 19.43 | .37 | — | — | — | — | 9 | 252.3 | 2.59 | 100 | — | * |
| Riverside (IA) | 45 | 120.2 | 22.05 | .99 | — | — | — | — | 15 | 404.0 | 4.12 | 98 | — | 2 |
| **IES Utilities** | **335** | **100.5** | **17.19** | **.46** | **1** | **427.5** | **24.76** | **.04** | **70** | **270.6** | **2.71** | **99** | * | **1** |
| Burlington (IA) | 22 | 92.9 | 15.51 | .30 | 1 | 427.5 | 24.76 | .04 | — | — | — | 99 | 1 | — |
| Ottumwa (IA) | 204 | 98.8 | 16.44 | .35 | — | — | — | — | — | — | — | 100 | — | — |
| Praire Creek (IA) | 67 | 114.1 | 20.44 | .66 | — | — | — | — | 1 | 273.9 | 2.74 | 100 | — | * |
| Sutherland (IA) | 32 | 75.6 | 12.59 | .32 | — | — | — | — | 53 | 264.2 | 2.64 | 91 | — | 9 |
| 6th St (IA) | 10 | 124.6 | 29.21 | 2.19 | — | — | — | — | 16 | 291.7 | 2.92 | 94 | — | 6 |
| **Jacksonville Electric Auth** | **273** | **168.3** | **41.01** | **.97** | **12** | **290.2** | **18.08** | **1.33** | **2,145** | **232.0** | **2.43** | **74** | **1** | **25** |
| Kennedy (FL) | — | — | — | — | — | — | — | — | 85 | 231.7 | 2.43 | — | — | 100 |
| Northside (FL) | — | — | — | — | 10 | 263.7 | 16.75 | 1.63 | 1,841 | 232.0 | 2.43 | — | 3 | 97 |
| Southside (FL) | — | — | — | — | — | — | — | — | 219 | 231.7 | 2.43 | — | — | 100 |
| St Johns River (FL) | 273 | 168.3 | 41.01 | .97 | 3 | 383.3 | 22.38 | .35 | — | — | — | 100 | * | — |
| **Jamestown City of** | **6** | **133.2** | **33.90** | **1.94** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Samuel A Carlson (NY) | 6 | 133.2 | 33.90 | 1.94 | — | — | — | — | — | — | — | 100 | — | — |
| **Jersey Central Power&Light Co** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **286** | **215.5** | **2.22** | **—** | **—** | **100** |
| Gilbert (NJ) | — | — | — | — | — | — | — | — | 284 | 215.5 | 2.22 | — | — | 100 |
| Sayreville (NJ) | — | — | — | — | — | — | — | — | 2 | 215.0 | 2.21 | — | — | 100 |

See notes and footnotes at end of table.

## Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

| Utility (Holding Company) Plant (State) | Coal | | | | Petroleum[1] | | | | Gas | | | % of Total Btu | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Coal | Petroleum | Gas |
| | (1,000 tons) | (Cents per $10^6$ Btu) | ($ per short ton) | | (1,000 bbls) | (Cents per $10^6$ Btu) | $ per bbl | | (1,000 Mcf) | (Cents per $10^6$ Btu) | $ per Mcf | | | |
| **Kansas City City of** | **186** | **109.2** | **19.29** | **0.50** | **4** | **369.8** | **21.43** | **0.50** | **32** | **187.9** | **1.80** | **98** | **1** | **1** |
| Kaw (KS) | — | — | — | — | — | — | — | — | 4 | 199.3 | 1.91 | — | — | 100 |
| Nearman (KS) | 145 | 83.6 | 13.97 | .38 | 1 | 369.8 | 21.43 | .50 | — | — | — | 100 | * | — |
| Quindaro (KS) | 41 | 181.0 | 38.10 | .91 | 3 | 369.8 | 21.43 | .50 | 28 | 186.4 | 1.79 | 95 | 2 | 3 |
| **Kansas City Power & Light Co** | **715** | **77.1** | **13.40** | **.44** | **—** | **—** | **—** | **—** | **142** | **178.7** | **1.79** | **99** | **—** | **1** |
| Hawthorne (MO) | 56 | 89.2 | 15.78 | .22 | — | — | — | — | 142 | 178.7 | 1.79 | 87 | — | 13 |
| Iatan (MO) | 42 | 79.0 | 13.87 | .27 | — | — | — | — | — | — | — | 100 | — | — |
| La Cygne (KS) | 505 | 72.0 | 12.50 | .52 | — | — | — | — | — | — | — | 100 | — | — |
| Montrose (MO) | 112 | 93.2 | 16.09 | .23 | — | — | — | — | — | — | — | 100 | — | — |
| **Kansas Gas & Electric Co** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **879** | **188.9** | **1.81** | **—** | **—** | **100** |
| Evans (KS) | — | — | — | — | — | — | — | — | 517 | 190.0 | 1.81 | — | — | 100 |
| Gill (KS) | — | — | — | — | — | — | — | — | 362 | 187.2 | 1.80 | — | — | 100 |
| **Kansas Power & Light Co** | **745** | **114.0** | **19.77** | **.39** | **—** | **—** | **—** | **—** | **254** | **161.9** | **1.62** | **98** | **—** | **2** |
| Hutchinson (KS) | — | — | — | — | — | — | — | — | 206 | 155.7 | 1.56 | — | — | 100 |
| Jeffrey Energy Cnt (KS) | 643 | 112.8 | 18.72 | .39 | — | — | — | — | — | — | — | 100 | — | — |
| Lawrence (KS) | 83 | 119.0 | 26.32 | .40 | — | — | — | — | 41 | 179.1 | 1.77 | 98 | — | 2 |
| Tecumseh (KS) | 19 | 122.7 | 26.89 | .40 | — | — | — | — | 7 | 250.0 | 2.43 | 98 | — | 2 |
| **Kentucky Power Co** | **183** | **107.7** | **26.48** | **1.22** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Big Sandy (KY) | 183 | 107.7 | 26.48 | 1.22 | — | — | — | — | — | — | — | 100 | — | — |
| **Kentucky Utilities Co** | **434** | **116.1** | **28.36** | **1.58** | **12** | **479.4** | **28.19** | **.40** | **—** | **—** | **—** | **99** | **1** | **—** |
| Brown (KY) | 53 | 118.4 | 27.86 | 1.28 | 2 | 495.9 | 29.16 | .40 | — | — | — | 99 | 1 | — |
| Ghent (KY) | 351 | 116.1 | 28.57 | 1.59 | * | 459.9 | 27.04 | .40 | — | — | — | 100 | * | — |
| Green River (KY) | 20 | 104.0 | 24.17 | 2.48 | — | — | — | — | — | — | — | 100 | — | — |
| Tyrone (KY) | 9 | 126.6 | 32.34 | .91 | 10 | 475.5 | 27.96 | .40 | — | — | — | 81 | 19 | — |
| **Lafayette City of** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **611** | **179.8** | **1.88** | **—** | **—** | **100** |
| Bonin (LA) | — | — | — | — | — | — | — | — | 611 | 179.8 | 1.88 | — | — | 100 |
| **Lake Worth City of** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **184** | **278.0** | **2.88** | **—** | **—** | **100** |
| Tom G Smith (FL) | — | — | — | — | — | — | — | — | 184 | 278.0 | 2.88 | — | — | 100 |
| **Lakeland City of** | **96** | **168.9** | **43.82** | **1.36** | **—** | **—** | **—** | **—** | **768** | **269.7** | **2.82** | **76** | **—** | **24** |
| Larsen Mem (FL) | — | — | — | — | — | — | — | — | 587 | 269.7 | 2.82 | — | — | 100 |
| Plant 3-Mcintosh (FL) | 96 | 168.9 | 43.82 | 1.36 | — | — | — | — | 181 | 269.7 | 2.82 | 93 | — | 7 |
| **Lansing City of** | **59** | **166.7** | **42.35** | **.88** | **1** | **399.1** | **23.13** | **.30** | **—** | **—** | **—** | **100** | ***** | **—** |
| Eckert (MI) | 27 | 168.8 | 42.72 | .89 | * | 399.1 | 23.13 | .30 | — | — | — | 100 | * | — |
| Erickson (MI) | 32 | 165.0 | 42.03 | .86 | * | 399.1 | 23.13 | .30 | — | — | — | 100 | * | — |
| **Long Island Lighting Co** | **—** | **—** | **—** | **—** | **496** | **270.1** | **17.32** | **.94** | **6,242** | **201.0** | **2.05** | **—** | **33** | **67** |
| Barrett (NY) | — | — | — | — | — | — | — | — | 1,818 | 203.2 | 2.10 | — | — | 100 |
| Far Rockaway (NY) | — | — | — | — | — | — | — | — | 455 | 187.4 | 1.94 | — | — | 100 |
| Glenwood (NY) | — | — | — | — | — | — | — | — | 988 | 226.9 | 2.32 | — | — | 100 |
| Northport (NY) | — | — | — | — | 222 | 273.4 | 17.57 | 1.00 | 2,981 | 193.0 | 1.95 | — | 32 | 68 |
| Port Jefferson (NY) | — | — | — | — | 274 | 267.4 | 17.12 | .90 | — | — | — | — | 100 | — |
| **Los Angeles City of** | **406** | **147.6** | **34.79** | **.46** | **—** | **—** | **—** | **—** | **2,702** | **288.8** | **2.95** | **78** | **—** | **22** |
| Harbor (CA) | — | — | — | — | — | — | — | — | 550 | 288.8 | 2.93 | — | — | 100 |
| Haynes (CA) | — | — | — | — | — | — | — | — | 1,022 | 288.8 | 2.91 | — | — | 100 |
| Intermountain (UT) | 406 | 147.6 | 34.79 | .46 | — | — | — | — | — | — | — | 100 | — | — |
| Scattergood (CA) | — | — | — | — | — | — | — | — | 929 | 288.8 | 2.99 | — | — | 100 |
| Valley (CA) | — | — | — | — | — | — | — | — | 201 | 288.8 | 2.99 | — | — | 100 |
| **Louisiana Power & Light Co** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **14,996** | **191.4** | **1.99** | **—** | **—** | **100** |
| Little Gypsy (LA) | — | — | — | — | — | — | — | — | 4,238 | 190.8 | 1.99 | — | — | 100 |
| Nine Mile (LA) | — | — | — | — | — | — | — | — | 7,514 | 187.4 | 1.95 | — | — | 100 |
| Sterlington (LA) | — | — | — | — | — | — | — | — | 895 | 182.9 | 1.93 | — | — | 100 |
| Waterford (LA) | — | — | — | — | — | — | — | — | 2,350 | 208.6 | 2.17 | — | — | 100 |

See notes and footnotes at end of table.

## Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

| Utility (Holding Company) Plant (State) | Coal | | | | Petroleum[1] | | | | Gas | | | % of Total Btu | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[2] | | Avg. Sulfur % | Receipts | Average Cost[2] | | Avg. Sulfur % | Receipts | Average Cost[2] | | Coal | Petroleum | Gas |
| | (1,000 tons) | (Cents per $10^6$ Btu) | ($ per short ton) | | (1,000 bbls) | (Cents per $10^6$ Btu) | $ per bbl | | (1,000 Mcf) | (Cents per $10^6$ Btu) | $ per Mcf | | | |
| **Louisville Gas & Electric Co** | **530** | **102.1** | **23.12** | **2.97** | **12** | **454.8** | **26.74** | **0.42** | **26** | **282.6** | **2.90** | **99** | **1** | ***** |
| Cane Run (KY) | 71 | 105.4 | 24.56 | 3.04 | — | — | — | — | 18 | 282.6 | 2.90 | 99 | — | 1 |
| Mill Creek (KY) | 321 | 105.8 | 24.08 | 2.97 | 12 | 454.8 | 26.74 | .42 | 8 | 282.6 | 2.90 | 99 | 1 | * |
| Trimble County (KY) | 139 | 91.5 | 20.17 | 2.95 | — | — | — | — | — | — | — | 100 | — | — |
| **Lower Colorado River Authority** | **448** | **127.4** | **22.06** | **.35** | **10** | **380.5** | **22.53** | **.00** | **2,703** | **162.5** | **1.68** | **73** | **1** | **26** |
| Gideon (TX) | — | — | — | — | — | — | — | — | 1,429 | 162.9 | 1.68 | — | — | 100 |
| S Seymour-Fayette (TX) | 448 | 127.4 | 22.06 | .35 | 10 | 380.5 | 22.53 | .00 | — | — | — | 99 | 1 | — |
| T C Ferguson (TX) | — | — | — | — | — | — | — | — | 1,274 | 162.1 | 1.68 | — | — | 100 |
| **Lubbock City of** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **691** | **189.3** | **1.92** | **—** | **—** | **100** |
| Holly Ave (TX) | — | — | — | — | — | — | — | — | 415 | 210.2 | 2.14 | — | — | 100 |
| Plant 2 (TX) | — | — | — | — | — | — | — | — | 276 | 157.6 | 1.59 | — | — | 100 |
| **Madison Gas & Electric Co** | **8** | **136.9** | **30.87** | **2.34** | **—** | **—** | **—** | **—** | **137** | **190.0** | **1.92** | **57** | **—** | **43** |
| Blount (WI) | 8 | 136.9 | 30.87 | 2.34 | — | — | — | — | 137 | 190.0 | 1.92 | 57 | — | 43 |
| **Manitowoc Public Utilities** | **18** | **169.7** | **44.08** | **.77** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Manitowoc (WI) | 18 | 169.7 | 44.08 | .77 | — | — | — | — | — | — | — | 100 | — | — |
| **Massachusetts Mun Wholes El Co** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **1** | **201.0** | **2.05** | **—** | **—** | **100** |
| Stonybrook (MA) | — | — | — | — | — | — | — | — | 1 | 201.0 | 2.05 | — | — | 100 |
| **Medina Electric Coop Inc** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **26** | **190.0** | **2.08** | **—** | **—** | **100** |
| Pearsall (TX) | — | — | — | — | — | — | — | — | 26 | 190.0 | 2.08 | — | — | 100 |
| **Metropolitan Edison Co** | **65** | **134.3** | **35.70** | **1.98** | ***** | **412.3** | **23.55** | **.30** | **—** | **—** | **—** | **100** | ***** | **—** |
| Portland (PA) | 43 | 132.4 | 35.08 | 2.22 | — | — | — | — | — | — | — | 100 | — | — |
| Titus (PA) | 22 | 138.0 | 36.90 | 1.53 | * | 412.3 | 23.55 | .30 | — | — | — | 100 | * | — |
| **Michigan South Central Pwr Agy** | **12** | **169.4** | **40.10** | **2.89** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Project I (MI) | 12 | 169.4 | 40.10 | 2.89 | — | — | — | — | — | — | — | 100 | — | — |
| **Midwest Power** | **705** | **81.2** | **13.91** | **.38** | **—** | **—** | **—** | **—** | **27** | **301.1** | **3.01** | **100** | **—** | ***** |
| Council Bluffs (IA) | 266 | 78.7 | 13.05 | .38 | — | — | — | — | 4 | 296.4 | 2.98 | 100 | — | * |
| George Neal 1-4 (IA) | 438 | 82.7 | 14.44 | .37 | — | — | — | — | 24 | 301.8 | 3.02 | 100 | — | * |
| **Minnesota Power & Light Co** | **336** | **110.5** | **19.74** | **.65** | **3** | **435.1** | **25.04** | **.20** | **—** | **—** | **—** | **100** | ***** | **—** |
| Boswell Energy Center (MN) | 323 | 109.5 | 19.53 | .64 | 3 | 437.3 | 25.16 | .20 | — | — | — | 100 | * | — |
| Laskin Energy Center (MN) | 13 | 132.6 | 25.13 | .87 | 1 | 423.6 | 24.37 | .20 | — | — | — | 99 | 1 | — |
| **Minnkota Power Coop Inc** | **388** | **98.2** | **12.93** | **.82** | **4** | **414.3** | **24.36** | **.40** | **—** | **—** | **—** | **100** | ***** | **—** |
| Young (ND) | 388 | 98.2 | 12.93 | .82 | 4 | 414.3 | 24.36 | .40 | — | — | — | 100 | * | — |
| **Mississippi Power & Light Co** | **—** | **—** | **—** | **—** | ***** | **429.6** | **24.98** | **.27** | **8,951** | **178.4** | **1.84** | **—** | ***** | **100** |
| Brown (MS) | — | — | — | — | * | 397.5 | 23.06 | .30 | 749 | 180.4 | 1.85 | — | * | 100 |
| Delta (MS) | — | — | — | — | — | — | — | — | 433 | 167.1 | 1.75 | — | — | 100 |
| Gerald Andrus (MS) | — | — | — | — | — | — | — | — | 3,789 | 179.0 | 1.86 | — | — | 100 |
| Wilson (MS) | — | — | — | — | * | 432.0 | 25.13 | .27 | 3,981 | 178.7 | 1.83 | — | * | 100 |
| **Mississippi Power Co** | **308** | **147.8** | **34.23** | **1.12** | ***** | **347.1** | **20.18** | **.00** | **1,241** | **175.4** | **1.83** | **85** | ***** | **15** |
| Daniel (MS) | 180 | 162.8 | 35.75 | .42 | * | 347.1 | 20.18 | .00 | — | — | — | 100 | * | — |
| Eaton (MS) | — | — | — | — | — | — | — | — | 81 | 179.5 | 1.87 | — | — | 100 |
| Sweatt (MS) | — | — | — | — | — | — | — | — | 111 | 195.3 | 2.00 | — | — | 100 |
| Watson (MS) | 128 | 129.2 | 32.09 | 2.10 | — | — | — | — | 1,048 | 173.1 | 1.81 | 74 | — | 26 |
| **Monongahela Power Co** | **856** | **106.8** | **26.60** | **3.28** | **8** | **411.5** | **24.37** | **.30** | **28** | **389.3** | **3.89** | **100** | ***** | ***** |
| Albright (WV) | 35 | 95.0 | 23.47 | 1.58 | 1 | 418.5 | 24.78 | .30 | — | — | — | 99 | 1 | — |
| Ft Martin (WV) | 99 | 148.3 | 38.57 | 1.62 | 6 | 407.8 | 24.15 | .30 | — | — | — | 99 | 1 | — |
| Harrison (WV) | 357 | 112.4 | 28.03 | 3.68 | * | 435.3 | 25.78 | .30 | 10 | 463.9 | 4.64 | 100 | * | * |
| Pleasants (WV) | 331 | 88.1 | 21.51 | 3.70 | — | — | — | — | 17 | 348.8 | 3.49 | 100 | — | * |
| Rivesville (WV) | — | — | — | — | 1 | 424.8 | 25.16 | .30 | — | — | — | — | 100 | — |
| Willow Island (WV) | 35 | 111.3 | 29.32 | 1.57 | — | — | — | — | 1 | 363.0 | 3.63 | 100 | — | * |

See notes and footnotes at end of table.

## Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

| Utility (Holding Company) Plant (State) | Coal | | | | Petroleum[1] | | | | Gas | | | % of Total Btu | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Coal | Petroleum | Gas |
| | (1,000 tons) | (Cents per $10^6$ Btu) | ($ per short ton) | | (1,000 bbls) | (Cents per $10^6$ Btu) | $ per bbl | | (1,000 Mcf) | (Cents per $10^6$ Btu) | $ per Mcf | | | |
| **Montana Power Co** | **343** | **67.7** | **11.57** | **0.62** | **7** | **500.0** | **29.61** | **0.00** | **14** | **208.6** | **2.23** | **99** | **1** | ***** |
| Colstrip (MT) | 299 | 68.7 | 11.73 | .65 | 7 | 500.0 | 29.61 | .00 | — | — | — | 99 | 1 | — |
| Corette (MT) | 44 | 61.0 | 10.46 | .40 | — | — | — | — | 14 | 208.6 | 2.23 | 98 | — | 2 |
| **Montana-Dakota Utilities Co** | **171** | **80.8** | **11.35** | **1.25** | **1** | **399.4** | **22.91** | **.30** | **1** | **343.3** | **3.96** | **100** | ***** | ***** |
| Coyote (ND) | 146 | 77.0 | 10.86 | 1.37 | 1 | 399.4 | 22.91 | .30 | — | — | — | 100 | * | — |
| Heskett (ND) | 12 | 102.5 | 15.07 | .60 | — | — | — | — | * | 364.3 | 3.89 | 100 | — | * |
| Lewis and Clark (MT) | 13 | 103.7 | 13.29 | .50 | — | — | — | — | 1 | 340.1 | 3.97 | 100 | — | * |
| **Montaup Electric Co** | **14** | **179.5** | **45.93** | **.63** | **58** | **289.3** | **18.41** | **.78** | **—** | **—** | **—** | **50** | **50** | **—** |
| Somerset (MA) | 14 | 179.5 | 45.93 | .63 | 58 | 289.3 | 18.41 | .78 | — | — | — | 50 | 50 | — |
| **Morgan City City of** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **266** | **187.0** | **1.95** | **—** | **—** | **100** |
| Morgan City (LA) | — | — | — | — | — | — | — | — | 266 | 187.0 | 1.95 | — | — | 100 |
| **Muscatine City of** | **71** | **81.2** | **14.35** | **1.20** | **2** | **385.3** | **22.41** | **.30** | **3** | **250.8** | **2.56** | **99** | **1** | ***** |
| Muscatine (IA) | 71 | 81.2 | 14.35 | 1.20 | 2 | 385.3 | 22.41 | .30 | 3 | 250.8 | 2.56 | 99 | 1 | * |
| **Nebraska Public Power District** | **388** | **71.5** | **12.50** | **.32** | ***** | **406.9** | **23.61** | **.00** | **23** | **203.1** | **2.03** | **100** | ***** | ***** |
| Gerald Gentleman (NE) | 321 | 68.9 | 12.06 | .34 | * | 406.9 | 23.61 | .00 | 23 | 197.0 | 1.97 | 100 | * | * |
| Sheldon (NE) | 67 | 83.6 | 14.63 | .25 | — | — | — | — | 1 | 436.4 | 4.36 | 100 | — | * |
| **Nevada Power Co** | **115** | **141.1** | **32.99** | **.47** | **—** | **—** | **—** | **—** | **1,127** | **157.2** | **1.62** | **70** | **—** | **30** |
| Clark (NV) | — | — | — | — | — | — | — | — | 1,127 | 157.2 | 1.62 | — | — | 100 |
| Gardner (NV) | 115 | 141.1 | 32.99 | .47 | — | — | — | — | — | — | — | 100 | — | — |
| **New England Power Co** | **252** | **172.7** | **43.66** | **.66** | **232** | **236.0** | **14.90** | **2.05** | **2,220** | **179.4** | **1.85** | **63** | **14** | **23** |
| Brayton (MA) | 201 | 179.9 | 46.02 | .69 | — | — | — | — | 2,206 | 179.3 | 1.85 | 69 | — | 31 |
| Manchester St (RI) | — | — | — | — | — | — | — | — | 14 | 187.2 | 1.93 | — | — | 100 |
| Salem Harbor (MA) | 51 | 142.7 | 34.44 | .55 | 232 | 236.0 | 14.90 | 2.05 | — | — | — | 46 | 54 | — |
| **New Orleans Public Service Inc** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **4,644** | **182.2** | **1.88** | **—** | **—** | **100** |
| Michoud (LA) | — | — | — | — | — | — | — | — | 4,644 | 182.2 | 1.88 | — | — | 100 |
| **New York State Elec & Gas Corp** | **281** | **128.8** | **33.47** | **1.88** | ***** | **505.0** | **29.06** | **.14** | **—** | **—** | **—** | **100** | ***** | **—** |
| Goudey (NY) | 18 | 131.1 | 35.06 | 2.37 | — | — | — | — | — | — | — | 100 | — | — |
| Greenidge (NY) | 43 | 132.9 | 34.20 | 1.51 | * | 501.5 | 28.86 | .14 | — | — | — | 100 | * | — |
| Hickling (NY) | 22 | 133.9 | 30.45 | 1.01 | — | — | — | — | — | — | — | 100 | — | — |
| Jennison (NY) | 5 | 156.0 | 38.15 | .93 | — | — | — | — | — | — | — | 100 | — | — |
| Kintigh (NY) | 124 | 124.2 | 32.83 | 2.30 | — | — | — | — | — | — | — | 100 | — | — |
| Milliken (NY) | 69 | 130.8 | 34.42 | 1.58 | * | 510.2 | 29.36 | .14 | — | — | — | 100 | * | — |
| **Niagara Mohawk Power Corp** | **242** | **133.6** | **34.55** | **1.78** | **4** | **436.0** | **25.37** | **.23** | **728** | **207.9** | **2.12** | **89** | ***** | **11** |
| Albany (NY) | — | — | — | — | — | — | — | — | 527 | 201.2 | 2.04 | — | — | 100 |
| Dunkirk (NY) | 111 | 127.5 | 32.73 | 1.99 | 2 | 441.8 | 25.92 | .27 | — | — | — | 100 | * | — |
| Huntley (NY) | 131 | 138.7 | 36.09 | 1.61 | 2 | 430.4 | 24.85 | .19 | — | — | — | 100 | * | — |
| Oswego (NY) | — | — | — | — | — | — | — | — | 200 | 225.4 | 2.31 | — | — | 100 |
| **Northern Indiana Pub Serv Co** | **517** | **127.7** | **24.88** | **1.43** | **—** | **—** | **—** | **—** | **431** | **240.7** | **2.44** | **96** | **—** | **4** |
| Bailly (IN) | 98 | 126.9 | 27.87 | 3.09 | — | — | — | — | 5 | 297.4 | 3.03 | 100 | — | * |
| Michigan City (IN) | 36 | 132.0 | 24.99 | .45 | — | — | — | — | 161 | 223.1 | 2.24 | 81 | — | 19 |
| Mitchell (IN) | 48 | 140.2 | 25.90 | .38 | — | — | — | — | 170 | 247.1 | 2.52 | 84 | — | 16 |
| Rollin Schahfer (IN) | 335 | 125.8 | 23.85 | 1.20 | — | — | — | — | 95 | 255.9 | 2.61 | 99 | — | 1 |
| **Northern States Power Co** | **857** | **117.5** | **20.54** | **.42** | **—** | **—** | **—** | **—** | **100** | **183.6** | **1.88** | **99** | **—** | **1** |
| Black Dog (MN) | 71 | 106.9 | 18.87 | .24 | — | — | — | — | 60 | 187.0 | 1.90 | 95 | — | 5 |
| High Bridge (MN) | 68 | 96.2 | 16.81 | .20 | — | — | — | — | 30 | 169.6 | 1.79 | 97 | — | 3 |
| King (MN) | 120 | 107.0 | 18.80 | .37 | — | — | — | — | — | — | — | 100 | — | — |
| Pathfinder (SD) | — | — | — | — | — | — | — | — | 8 | 212.5 | 2.12 | — | — | 100 |
| Riverside (MN) | 108 | 96.3 | 16.83 | .20 | — | — | — | — | 2 | 192.6 | 1.95 | 100 | — | * |
| Sherburne County (MN) | 489 | 129.3 | 22.54 | .54 | — | — | — | — | — | — | — | 100 | — | — |
| **Ohio Edison Co** | **612** | **124.3** | **30.21** | **1.02** | **2** | **342.4** | **19.86** | **.29** | **92** | **200.0** | **2.07** | **99** | ***** | **1** |
| Burger (OH) | 36 | 86.3 | 21.52 | 2.90 | — | — | — | — | — | — | — | 100 | — | — |

See notes and footnotes at end of table.

## Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

| Utility (Holding Company) Plant (State) | Coal | | | | Petroleum[1] | | | | Gas | | | % of Total Btu | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Coal | Petroleum | Gas |
| | (1,000 tons) | (Cents per $10^6$ Btu) | ($ per short ton) | | (1,000 bbls) | (Cents per $10^6$ Btu) | $ per bbl | | (1,000 Mcf) | (Cents per $10^6$ Btu) | $ per Mcf | | | |
| **Ohio Edison Co** | | | | | | | | | | | | | | |
| Edgewater (OH) | — | — | — | — | 1 | 290.2 | 16.89 | 0.30 | 92 | 200.0 | 2.07 | — | 5 | 95 |
| Niles (OH) | 29 | 110.8 | 26.86 | 2.94 | — | — | — | — | — | — | — | 100 | — | — |
| Sammis (OH) | 547 | 127.6 | 30.97 | .80 | 2 | 368.6 | 21.35 | .29 | — | — | — | 100 | * | — |
| **Ohio Power Co** | **1,018** | **142.9** | **34.17** | **2.35** | **17** | **402.0** | **23.31** | **.00** | **—** | **—** | **—** | **100** | ***** | **—** |
| Gavin (OH) | 436 | 156.6 | 36.35 | 3.05 | — | — | — | — | — | — | — | 100 | — | — |
| Kammer (WV) | 130 | 86.4 | 21.12 | 3.35 | — | — | — | — | — | — | — | 100 | — | — |
| Mitchell (WV) | 229 | 140.4 | 34.72 | .87 | 12 | 391.6 | 22.83 | .00 | — | — | — | 99 | 1 | — |
| Muskingum (OH) | 222 | 153.2 | 36.91 | 1.90 | 6 | 423.7 | 24.31 | .00 | — | — | — | 99 | 1 | — |
| **Ohio Valley Electric Corp** | **175** | **123.9** | **33.01** | **1.46** | ***** | **395.2** | **22.95** | **.30** | **—** | **—** | **—** | **100** | ***** | **—** |
| Kyger Creek (OH) | 175 | 123.9 | 33.01 | 1.46 | * | 395.2 | 22.95 | .30 | — | — | — | 100 | * | — |
| **Oklahoma Gas & Electric Co** | **792** | **81.8** | **14.08** | **.33** | **5** | **246.6** | **14.40** | **.31** | **5,774** | **291.1** | **3.02** | **69** | ***** | **30** |
| Horseshoe Lake (OK) | — | — | — | — | — | — | — | — | 1,518 | 290.8 | 3.02 | — | — | 100 |
| Muskogee (OK) | 493 | 82.8 | 14.31 | .36 | — | — | — | — | 135 | 302.3 | 3.13 | 98 | — | 2 |
| Mustang (OK) | — | — | — | — | — | — | — | — | 847 | 290.8 | 3.02 | — | — | 100 |
| Seminole (OK) | — | — | — | — | — | — | — | — | 3,275 | 290.8 | 3.02 | — | — | 100 |
| Sooner (OK) | 300 | 80.3 | 13.71 | .29 | 5 | 246.6 | 14.40 | .31 | — | — | — | 99 | 1 | — |
| **Omaha Public Power District** | **295** | **69.3** | **11.51** | **.37** | **—** | **—** | **—** | **—** | **38** | **194.3** | **1.95** | **99** | **—** | **1** |
| Nebraska City (NE) | 168 | 68.0 | 11.28 | .36 | — | — | — | — | — | — | — | 100 | — | — |
| North Omaha (NE) | 128 | 70.9 | 11.81 | .38 | — | — | — | — | 38 | 194.3 | 1.95 | 98 | — | 2 |
| **Orange & Rockland Utils Inc** | **46** | **200.0** | **51.87** | **.57** | **214** | **273.5** | **17.33** | **.31** | **2,652** | **204.9** | **2.11** | **23** | **26** | **52** |
| Bowline (NY) | — | — | — | — | 214 | 273.5 | 17.33 | .31 | 1,897 | 204.6 | 2.11 | — | 41 | 59 |
| Lovett (NY) | 46 | 200.0 | 51.87 | .57 | — | — | — | — | 755 | 205.5 | 2.12 | 60 | — | 40 |
| **Orlando Utilities Comm** | **112** | **191.2** | **49.28** | **1.19** | **189** | **292.0** | **18.63** | **1.00** | **1,346** | **257.1** | **2.66** | **53** | **22** | **25** |
| Indian River (FL) | — | — | — | — | 188 | 291.5 | 18.60 | 1.00 | 1,346 | 257.1 | 2.66 | — | 46 | 54 |
| Stanton Energy (FL) | 112 | 191.2 | 49.28 | 1.19 | 1 | 359.2 | 22.33 | .70 | — | — | — | 100 | * | — |
| **Orrville City of** | **16** | **102.7** | **23.65** | **3.07** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Orrville (OH) | 16 | 102.7 | 23.65 | 3.07 | — | — | — | — | — | — | — | 100 | — | — |
| **Otter Tail Power Co** | **157** | **111.7** | **14.32** | **.89** | ***** | **414.3** | **24.36** | **.31** | **—** | **—** | **—** | **100** | ***** | **—** |
| Big Stone (SD) | 141 | 109.0 | 13.25 | .95 | — | — | — | — | — | — | — | 100 | — | — |
| Hoot Lake (MN) | 16 | 127.2 | 23.82 | .34 | * | 414.3 | 24.36 | .31 | — | — | — | 100 | * | — |
| **Owensboro City of** | **98** | **95.7** | **21.40** | **3.09** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Smith (KY) | 98 | 95.7 | 21.40 | 3.09 | — | — | — | — | — | — | — | 100 | — | — |
| **Pacific Gas & Electric Co** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **5,373** | **250.6** | **2.61** | **—** | **—** | **100** |
| Contra Costa (CA) | — | — | — | — | — | — | — | — | 146 | 250.6 | 2.62 | — | — | 100 |
| Humboldt Bay (CA) | — | — | — | — | — | — | — | — | 115 | 250.6 | 2.60 | — | — | 100 |
| Hunters Point (CA) | — | — | — | — | — | — | — | — | 1,123 | 250.6 | 2.57 | — | — | 100 |
| Morro Bay (CA) | — | — | — | — | — | — | — | — | 486 | 250.6 | 2.60 | — | — | 100 |
| Moss Landing (CA) | — | — | — | — | — | — | — | — | 1,877 | 250.6 | 2.62 | — | — | 100 |
| Pittsburg (CA) | — | — | — | — | — | — | — | — | 1,478 | 250.6 | 2.63 | — | — | 100 |
| Potrero (CA) | — | — | — | — | — | — | — | — | 147 | 250.6 | 2.57 | — | — | 100 |
| **PacifiCorp** | **2,011** | **98.9** | **19.02** | **.57** | **17** | **464.8** | **27.33** | **.30** | **172** | **[2] 605.5** | **6.49** | **99** | ***** | ***** |
| Carbon (UT) | 48 | 57.9 | 13.77 | .49 | — | — | — | — | — | — | — | 100 | — | — |
| Centralia (WA) | 328 | 162.8 | 26.33 | .76 | 7 | 457.1 | 26.88 | .30 | — | — | — | 99 | 1 | — |
| Emery-Hunter (UT) | 346 | 102.0 | 23.26 | .47 | — | — | — | — | — | — | — | 100 | — | — |
| Gadsby (UT) | — | — | — | — | — | — | — | — | 168 | 584.8 | 6.27 | — | — | 100 |
| Huntington (UT) | 233 | 64.0 | 15.35 | .45 | — | — | — | — | — | — | — | 100 | — | — |
| Jim Bridger (WY) | 428 | 109.4 | 20.15 | .59 | 10 | 470.2 | 27.65 | .30 | — | — | — | 99 | 1 | — |
| Johnston (WY) | 219 | 89.6 | 14.15 | .38 | — | — | — | — | — | — | — | 100 | — | — |
| Naughton (WY) | 228 | 81.9 | 16.28 | .61 | — | — | — | — | 4 | [2] 1,491.6 | 15.69 | 100 | — | * |
| Wyodak (WY) | 181 | 65.9 | 10.48 | .67 | — | — | — | — | — | — | — | 100 | — | — |
| **Painesville City of** | **9** | **141.3** | **35.17** | **2.76** | **—** | **—** | **—** | **—** | ***** | **460.0** | **4.60** | **100** | **—** | ***** |
| Painesville (OH) | 9 | 141.3 | 35.17 | 2.76 | — | — | — | — | * | 460.0 | 4.60 | 100 | — | * |

See notes and footnotes at end of table.

## Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

| Utility (Holding Company) Plant (State) | Coal | | | | Petroleum[1] | | | | Gas | | | % of Total Btu | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[2] | | Avg. Sulfur % | Receipts | Average Cost[2] | | Avg. Sulfur % | Receipts | Average Cost[2] | | Coal | Petroleum | Gas |
| | (1,000 tons) | (Cents per $10^6$ Btu) | ($ per short ton) | | (1,000 bbls) | (Cents per $10^6$ Btu) | $ per bbl | | (1,000 Mcf) | (Cents per $10^6$ Btu) | $ per Mcf | | | |
| **Pasadena City of** | — | — | — | — | — | — | — | — | 214 | 257.1 | 2.64 | — | — | 100 |
| Broadway (CA) | — | — | — | — | — | — | — | — | 214 | 257.1 | 2.64 | — | — | 100 |
| **Pennsylvania Electric Co** | 1,409 | 122.1 | 29.52 | 1.90 | 7 | 347.0 | 20.23 | 0.05 | 2 | 381.6 | 3.93 | 100 | * | * |
| Conemaugh (PA) | 336 | 114.7 | 28.88 | 2.23 | — | — | — | — | 2 | 381.6 | 3.93 | 100 | — | * |
| Homer City (PA) | 526 | 117.8 | 27.26 | 1.95 | — | — | — | — | — | — | — | 100 | — | — |
| Keystone (PA) | 382 | 138.5 | 34.02 | 1.58 | 4 | 348.3 | 20.30 | .05 | — | — | — | 100 | * | — |
| Seward (PA) | 20 | 104.9 | 25.45 | 1.59 | 1 | 354.2 | 20.65 | .05 | — | — | — | 99 | 1 | — |
| Shawville (PA) | 136 | 112.7 | 27.67 | 1.88 | 1 | 347.4 | 20.25 | .05 | — | — | — | 100 | * | — |
| Warren (PA) | 9 | 126.9 | 31.83 | 1.77 | 1 | 334.3 | 19.49 | .05 | — | — | — | 97 | 3 | — |
| **Pennsylvania Power & Light Co** | 658 | 141.5 | 33.44 | 1.59 | 32 | 379.8 | 21.93 | .11 | — | — | — | 99 | 1 | — |
| Brunner Island (PA) | 178 | 152.4 | 39.89 | 1.65 | 4 | 371.4 | 21.65 | .15 | — | — | — | 100 | * | — |
| Holtwood (PA) | 26 | 118.0 | 17.66 | .49 | — | — | — | — | — | — | — | 100 | — | — |
| Martins Creek (PA) | 19 | 140.1 | 35.92 | 1.65 | — | — | — | — | — | — | — | 100 | — | — |
| Montour (PA) | 276 | 144.6 | 36.59 | 2.01 | 28 | 381.0 | 21.97 | .10 | — | — | — | 98 | 2 | — |
| Sunbury (PA) | 159 | 121.1 | 23.05 | .96 | — | — | — | — | — | — | — | 100 | — | — |
| **Pennsylvania Power Co** | 489 | 160.5 | 38.76 | 3.47 | 21 | 368.2 | 21.38 | .22 | — | — | — | 99 | 1 | — |
| Bruce Mansfield (PA) | 448 | 164.7 | 39.65 | 3.63 | 21 | 368.2 | 21.38 | .22 | — | — | — | 99 | 1 | — |
| New Castle (PA) | 41 | 116.4 | 28.96 | 1.76 | — | — | — | — | — | — | — | 100 | — | — |
| **Philadelphia Electric Co** | 64 | 148.3 | 39.11 | 1.67 | 50 | 237.2 | 15.06 | .35 | 3,113 | 198.4 | 2.04 | 32 | 6 | 62 |
| Cromby (PA) | 19 | 146.0 | 38.39 | 1.66 | 1 | 342.7 | 20.00 | .10 | 855 | 199.9 | 2.06 | 36 | * | 64 |
| Delaware (PA) | — | — | — | — | 25 | 236.6 | 15.06 | .36 | — | — | — | — | 100 | — |
| Eddystone (PA) | 45 | 149.2 | 39.41 | 1.67 | 24 | 233.7 | 14.86 | .36 | 2,258 | 197.8 | 2.04 | 32 | 4 | 63 |
| **Plains Elec Gen&Trans Coop Inc** | 88 | 131.9 | 23.81 | .69 | — | — | — | — | 5 | 314.1 | 2.64 | 100 | — | * |
| Escalante (NM) | 88 | 131.9 | 23.81 | .69 | — | — | — | — | 5 | 314.1 | 2.64 | 100 | — | * |
| **Platte River Power Authority** | 88 | 70.6 | 12.36 | .22 | — | — | — | — | — | — | — | 100 | — | — |
| Rawhide (CO) | 88 | 70.6 | 12.36 | .22 | — | — | — | — | — | — | — | 100 | — | — |
| **Portland General Electric Co** | — | — | — | — | 7 | 414.4 | 24.37 | .49 | — | — | — | — | 100 | — |
| Boardman (OR) | — | — | — | — | 7 | 414.4 | 24.37 | .49 | — | — | — | — | 100 | — |
| **Potomac Edison Co** | 3 | 124.8 | 31.44 | .96 | 1 | 385.4 | 22.82 | .30 | — | — | — | 96 | 4 | — |
| Smith (MD) | 3 | 124.8 | 31.44 | .96 | 1 | 385.4 | 22.82 | .30 | — | — | — | 96 | 4 | — |
| **Potomac Electric Power Co** | 423 | 154.3 | 40.67 | 1.28 | — | — | — | — | 771 | 225.8 | 2.35 | 93 | — | 7 |
| Chalk (MD) | 82 | 148.6 | 39.17 | 1.33 | — | — | — | — | 771 | 225.8 | 2.35 | 73 | — | 27 |
| Dickerson (MD) | 56 | 130.3 | 34.31 | 1.30 | — | — | — | — | — | — | — | 100 | — | — |
| Morgantown (MD) | 213 | 158.6 | 41.89 | 1.43 | — | — | — | — | — | — | — | 100 | — | — |
| Potomac River (VA) | 72 | 167.0 | 43.70 | .76 | — | — | — | — | — | — | — | 100 | — | — |
| **Power Authority of State of NY** | — | — | — | — | — | — | — | — | 3,337 | 243.6 | 2.50 | — | — | 100 |
| Poletti (NY) | — | — | — | — | — | — | — | — | 2,598 | 216.8 | 2.24 | — | — | 100 |
| Richard Flynn (NY) | — | — | — | — | — | — | — | — | 739 | 340.0 | 3.43 | — | — | 100 |
| **Public Service Co of Colorado** | 670 | 102.1 | 20.10 | .39 | * | 644.5 | 37.08 | .00 | 180 | 160.5 | 1.63 | 99 | * | 1 |
| Araphoe (CO) | 45 | 109.9 | 24.00 | .44 | — | — | — | — | 6 | 165.0 | 1.68 | 99 | — | 1 |
| Cameo (CO) | 19 | 73.5 | 15.58 | .60 | * | 644.5 | 37.08 | .00 | 3 | 183.4 | 1.83 | 99 | * | 1 |
| Cherokee (CO) | 136 | 111.8 | 25.06 | .45 | — | — | — | — | 149 | 160.8 | 1.64 | 95 | — | 5 |
| Comanche (CO) | 189 | 98.2 | 16.77 | .28 | — | — | — | — | 3 | 160.8 | 1.64 | 100 | — | * |
| Hayden (CO) | 134 | 104.1 | 21.91 | .42 | — | — | — | — | 5 | 202.2 | 1.97 | 100 | — | * |
| Pawnee (CO) | 95 | 85.4 | 14.12 | .39 | — | — | — | — | 7 | 130.2 | 1.36 | 100 | — | * |
| Valmont (CO) | 52 | 108.8 | 23.72 | .44 | — | — | — | — | 6 | 139.1 | 1.45 | 99 | — | 1 |
| Zuni (CO) | — | — | — | — | — | — | — | — | * | 164.8 | 1.68 | — | — | 100 |
| **Public Service Co of NH** | 145 | 160.5 | 42.12 | 1.16 | — | — | — | — | 390 | 195.3 | 1.98 | 91 | — | 9 |
| Merrimack (NH) | 87 | 160.4 | 41.75 | 1.48 | — | — | — | — | — | — | — | 100 | — | — |
| Newington Station (NH) | — | — | — | — | — | — | — | — | 390 | 195.3 | 1.98 | — | — | 100 |
| Schiller (NH) | 58 | 160.6 | 42.67 | .69 | — | — | — | — | — | — | — | 100 | — | — |

See notes and footnotes at end of table.

## Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

| Utility (Holding Company) Plant (State) | Coal | | | | Petroleum[1] | | | | Gas | | | % of Total Btu | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Coal | Petroleum | Gas |
| | (1,000 tons) | (Cents per $10^6$ Btu) | ($ per short ton) | | (1,000 bbls) | (Cents per $10^6$ Btu) | $ per bbl | | (1,000 Mcf) | (Cents per $10^6$ Btu) | $ per Mcf | | | |
| **Public Service Co of NM** | **523** | **171.9** | **32.34** | **0.90** | **8** | **471.3** | **26.92** | **1.00** | **73** | **224.4** | **2.32** | **99** | ***** | **1** |
| Reeves (NM) | — | — | — | — | — | — | — | — | 73 | 224.4 | 2.32 | — | — | 100 |
| San Juan (NM) | 523 | 171.9 | 32.34 | .90 | 8 | 471.3 | 26.92 | 1.00 | — | — | — | 100 | * | — |
| **Public Service Co of Oklahoma** | **274** | **136.2** | **22.63** | **.36** | **—** | **—** | **—** | **—** | **8,315** | **206.9** | **2.15** | **35** | **—** | **65** |
| Comanche (CS) (OK) | — | — | — | — | — | — | — | — | 1,324 | 206.9 | 2.18 | — | — | 100 |
| Northeastern (OK) | 274 | 136.2 | 22.63 | .36 | — | — | — | — | 2,316 | 206.9 | 2.14 | 65 | — | 35 |
| Riverside (OK) | — | — | — | — | — | — | — | — | 3,581 | 206.9 | 2.14 | — | — | 100 |
| Southwestern (OK) | — | — | — | — | — | — | — | — | 1,094 | 206.9 | 2.16 | — | — | 100 |
| Tulsa (OK) | — | — | — | — | — | — | — | — | * | 207.5 | 2.15 | — | — | 100 |
| **Public Service Electric&Gas Co** | **141** | **183.8** | **49.47** | **.69** | **45** | **317.2** | **19.79** | **.30** | **2,553** | **246.4** | **2.54** | **57** | **4** | **39** |
| Bergen (NJ) | — | — | — | — | — | — | — | — | 1,272 | 246.5 | 2.54 | — | — | 100 |
| Burlington (NJ) | — | — | — | — | — | — | — | — | 299 | 246.3 | 2.54 | — | — | 100 |
| Hudson (NJ) | 74 | 183.9 | 47.82 | .67 | — | — | — | — | 205 | 247.6 | 2.55 | 90 | — | 10 |
| Kearny (NJ) | — | — | — | — | 9 | 317.7 | 20.04 | .29 | — | — | — | — | 100 | — |
| Linden (NJ) | — | — | — | — | 37 | 317.1 | 19.73 | .30 | — | — | — | — | 100 | — |
| Mercer (NJ) | 67 | 183.7 | 51.31 | .72 | — | — | — | — | 351 | 246.6 | 2.54 | 84 | — | 16 |
| Sewaren (NJ) | — | — | — | — | — | — | — | — | 426 | 245.6 | 2.53 | — | — | 100 |
| **PSI Energy Inc** | **1,056** | **134.9** | **30.08** | **1.92** | **17** | **391.4** | **22.52** | **.30** | **—** | **—** | **—** | **100** | ***** | **—** |
| Cayuga (IN) | 238 | 130.2 | 28.57 | 1.57 | 5 | 373.4 | 21.49 | .30 | — | — | — | 99 | 1 | — |
| Gallagher (IN) | 100 | 108.3 | 27.34 | 2.07 | 4 | 393.1 | 22.62 | .30 | — | — | — | 99 | 1 | — |
| Gibson Station (IN) | 608 | 145.3 | 31.93 | 2.11 | 6 | 402.6 | 23.17 | .30 | — | — | — | 100 | * | — |
| Noblesville (IN) | — | — | — | — | * | 399.1 | 22.96 | .30 | — | — | — | — | 100 | — |
| Wabash River (IN) | 111 | 115.6 | 25.67 | 1.53 | 2 | 393.4 | 22.63 | .30 | — | — | — | 100 | * | — |
| **Richmond City of** | **24** | **147.7** | **34.27** | **2.29** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Whitewater (IN) | 24 | 147.7 | 34.27 | 2.29 | — | — | — | — | — | — | — | 100 | — | — |
| **Rochester City of** | **5** | **161.2** | **38.03** | **1.54** | **—** | **—** | **—** | **—** | **30** | **188.7** | **1.92** | **79** | **—** | **21** |
| Silver Lake (MN) | 5 | 161.2 | 38.03 | 1.54 | — | — | — | — | 30 | 188.7 | 1.92 | 79 | — | 21 |
| **Rochester Gas & Electric Corp** | **85** | **132.1** | **35.11** | **2.42** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Russell Station 7 (NY) | 85 | 132.1 | 35.11 | 2.42 | — | — | — | — | — | — | — | 100 | — | — |
| **Ruston City of** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **194** | **164.8** | **1.73** | **—** | **—** | **100** |
| Steam Plant (LA) | — | — | — | — | — | — | — | — | 194 | 164.8 | 1.73 | — | — | 100 |
| **S Mississippi Elec Pwr Assn** | **71** | **209.3** | **52.30** | **.80** | **2** | **387.1** | **22.79** | **.30** | **816** | **185.6** | **1.94** | **67** | **1** | **32** |
| Moselle (MS) | — | — | — | — | — | — | — | — | 816 | 185.6 | 1.94 | — | — | 100 |
| R D Morrow (MS) | 71 | 209.3 | 52.30 | .80 | 2 | 387.1 | 22.79 | .30 | — | — | — | 99 | 1 | — |
| **Salt River Proj Ag I & P Dist** | **731** | **146.5** | **31.36** | **.50** | **21** | **479.7** | **28.42** | **.51** | **38** | **319.9** | **3.26** | **99** | **1** | ***** |
| Coronado (AZ) | 227 | 201.2 | 39.80 | .42 | 12 | 471.0 | 27.66 | .52 | — | — | — | 98 | 2 | — |
| Navajo (AZ) | 504 | 124.4 | 27.55 | .53 | 8 | 492.5 | 29.55 | .50 | — | — | — | 100 | * | — |
| Santan (AZ) | — | — | — | — | — | — | — | — | 38 | 319.9 | 3.26 | — | — | 100 |
| **San Antonio City of** | **436** | **117.6** | **20.17** | **.38** | **—** | **—** | **—** | **—** | **1,826** | **182.9** | **1.86** | **80** | **—** | **20** |
| Braunig (TX) | — | — | — | — | — | — | — | — | 702 | 183.0 | 1.86 | — | — | 100 |
| JT Deely/Spruce (TX) | 436 | 117.6 | 20.17 | .38 | — | — | — | — | 4 | 170.5 | 1.73 | 100 | — | * |
| Sommers (TX) | — | — | — | — | — | — | — | — | 1,094 | 183.0 | 1.86 | — | — | 100 |
| Tuttle (TX) | — | — | — | — | — | — | — | — | 26 | 181.6 | 1.86 | — | — | 100 |
| **San Diego Gas & Electric Co** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **1,836** | **252.6** | **2.57** | **—** | **—** | **100** |
| Encina (CA) | — | — | — | — | — | — | — | — | 810 | 264.9 | 2.69 | — | — | 100 |
| South Bay (CA) | — | — | — | — | — | — | — | — | 1,026 | 242.9 | 2.48 | — | — | 100 |
| **San Miguel Electric Coop Inc** | **244** | **111.7** | **11.58** | **1.77** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| San Miguel (TX) | 244 | 111.7 | 11.58 | 1.77 | — | — | — | — | — | — | — | 100 | — | — |
| **Savannah Electric & Power Co** | **62** | **153.9** | **38.76** | **1.12** | ***** | **390.6** | **22.64** | **.50** | **132** | **265.2** | **2.72** | **92** | ***** | **8** |
| Kraft (GA) | 26 | 152.2 | 40.41 | .91 | — | — | — | — | 41 | 171.8 | 1.76 | 94 | — | 6 |
| McIntosh (GA) | 36 | 155.2 | 37.56 | 1.28 | * | 390.6 | 22.64 | .50 | — | — | — | 100 | * | — |
| Riverside (GA) | — | — | — | — | — | — | — | — | 91 | 306.8 | 3.14 | — | — | 100 |

See notes and footnotes at end of table.

## Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

| Utility (Holding Company) Plant (State) | Coal | | | | Petroleum[1] | | | | Gas | | | % of Total Btu | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Coal | Petroleum | Gas |
| | (1,000 tons) | (Cents per $10^6$ Btu) | ($ per short ton) | | (1,000 bbls) | (Cents per $10^6$ Btu) | $ per bbl | | (1,000 Mcf) | (Cents per $10^6$ Btu) | $ per Mcf | | | |
| **Seminole Electric Coop Inc** | **238** | **182.9** | **44.50** | **2.72** | **3** | **400.6** | **23.10** | **0.16** | **—** | **—** | **—** | **100** | ***** | **—** |
| Seminole (FL) | 238 | 182.9 | 44.50 | 2.72 | 3 | 400.6 | 23.10 | .16 | — | — | — | 100 | * | — |
| **Sierra Pacific Power Co** | **—** | **—** | **—** | **—** | **2** | **477.9** | **27.80** | **.00** | **1,857** | **172.6** | **1.80** | **—** | **1** | **99** |
| Fort Churchill (NV) | — | — | — | — | — | — | — | — | 1,068 | 172.6 | 1.80 | — | — | 100 |
| North Valmy (NV) | — | — | — | — | 2 | 477.9 | 27.80 | .00 | — | — | — | — | 100 | — |
| Tracy (NV) | — | — | — | — | — | — | — | — | 789 | 172.6 | 1.80 | — | — | 100 |
| **Sikeston City of** | **30** | **190.3** | **44.75** | **2.41** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Sikeston (MO) | 30 | 190.3 | 44.75 | 2.41 | — | — | — | — | — | — | — | 100 | — | — |
| **South Carolina Electric&Gas Co** | **303** | **158.8** | **41.13** | **1.18** | ***** | **419.6** | **24.32** | **.20** | **422** | **192.0** | **1.96** | **95** | ***** | **5** |
| Canadys (SC) | 69 | 156.6 | 40.01 | 1.35 | — | — | — | — | 237 | 185.0 | 1.89 | 88 | — | 12 |
| Hagood (SC) | — | — | — | — | — | — | — | — | 21 | 275.3 | 2.81 | — | — | 100 |
| Mcmeekin (SC) | 15 | 157.8 | 42.28 | 1.29 | — | — | — | — | — | — | — | 100 | — | — |
| Parr (SC) | — | — | — | — | — | — | — | — | 6 | 275.0 | 2.81 | — | — | 100 |
| Urguhart (SC) | 44 | 157.7 | 40.64 | 1.32 | * | 419.6 | 24.32 | .20 | 152 | 185.0 | 1.89 | 88 | * | 12 |
| Wateree (SC) | 78 | 154.2 | 39.77 | 1.35 | — | — | — | — | 6 | 275.0 | 2.81 | 100 | — | * |
| Williams (SC) | 98 | 164.6 | 43.03 | .85 | — | — | — | — | — | — | — | 100 | — | — |
| **South Carolina Pub Serv Auth** | **317** | **154.2** | **39.19** | **1.23** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Cross (SC) | 151 | 163.7 | 41.46 | 1.20 | — | — | — | — | — | — | — | 100 | — | — |
| Grainger (SC) | 15 | 144.0 | 35.85 | 1.30 | — | — | — | — | — | — | — | 100 | — | — |
| Jefferies (SC) | 27 | 138.1 | 36.66 | 1.63 | — | — | — | — | — | — | — | 100 | — | — |
| Winyah (SC) | 124 | 147.6 | 37.40 | 1.16 | — | — | — | — | — | — | — | 100 | — | — |
| **Southern California Edison Co** | **383** | **116.5** | **25.46** | **.55** | **—** | **—** | **—** | **—** | **7,778** | **234.0** | **2.41** | **51** | **—** | **49** |
| Alamitos (CA) | — | — | — | — | — | — | — | — | 2,406 | 241.9 | 2.44 | — | — | 100 |
| Cool Water (CA) | — | — | — | — | — | — | — | — | 829 | 187.2 | 1.96 | — | — | 100 |
| El Segundo (CA) | — | — | — | — | — | — | — | — | 948 | 235.6 | 2.47 | — | — | 100 |
| Etiwanda (CA) | — | — | — | — | — | — | — | — | 310 | 245.5 | 2.50 | — | — | 100 |
| Huntington Beach (CA) | — | — | — | — | — | — | — | — | 707 | 241.1 | 2.44 | — | — | 100 |
| Long Beach (CA) | — | — | — | — | — | — | — | — | 125 | 240.2 | 2.43 | — | — | 100 |
| Mandalay (CA) | — | — | — | — | — | — | — | — | 606 | 225.0 | 2.40 | — | — | 100 |
| Mohave (NV) | 383 | 116.5 | 25.46 | .55 | — | — | — | — | 171 | 242.4 | 2.49 | 98 | — | 2 |
| Ormond Beach (CA) | — | — | — | — | — | — | — | — | 710 | 242.7 | 2.52 | — | — | 100 |
| Redondo (CA) | — | — | — | — | — | — | — | — | 966 | 241.9 | 2.49 | — | — | 100 |
| **Southern Illinois Power Coop** | **18** | **66.9** | **12.10** | **1.86** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Marion (IL) | 18 | 66.9 | 12.10 | 1.86 | — | — | — | — | — | — | — | 100 | — | — |
| **Southern Indiana Gas & Elec Co** | **198** | **135.5** | **30.90** | **3.60** | **—** | **—** | **—** | **—** | **11** | **196.2** | **2.01** | **100** | **—** | ***** |
| A B Brown (IN) | 100 | 158.7 | 36.62 | 3.89 | — | — | — | — | 9 | 191.3 | 1.96 | 100 | — | * |
| Culley (IN) | 73 | 111.1 | 25.17 | 3.40 | — | — | — | — | 1 | 217.6 | 2.23 | 100 | — | * |
| Warrick (IN) | 25 | 111.9 | 24.86 | 3.03 | — | — | — | — | 1 | 217.9 | 2.23 | 100 | — | * |
| **Southwestern Electric Power Co** | **868** | **155.7** | **24.34** | **.69** | **5** | **354.1** | **20.82** | **.00** | **3,856** | **168.8** | **1.68** | **78** | ***** | **22** |
| Flint Creek (AR) | 56 | 163.9 | 27.22 | .38 | — | — | — | — | — | — | — | 100 | — | — |
| Knox Lee (TX) | — | — | — | — | — | — | — | — | 1,099 | 166.1 | 1.72 | — | — | 100 |
| Lieberman (LA) | — | — | — | — | — | — | — | — | 216 | 168.4 | 1.71 | — | — | 100 |
| Pirkey (TX) | 309 | 103.8 | 14.08 | 1.32 | — | — | — | — | 2 | 191.3 | 1.91 | 100 | — | * |
| Welsh Station (TX) | 503 | 180.5 | 30.32 | .34 | 5 | 354.1 | 20.82 | .00 | — | — | — | 100 | * | — |
| Wilkes (TX) | — | — | — | — | — | — | — | — | 2,539 | 170.0 | 1.65 | — | — | 100 |
| **Southwestern Public Service Co** | **632** | **202.7** | **35.33** | **.31** | **—** | **—** | **—** | **—** | **6,522** | **159.8** | **1.61** | **63** | **—** | **37** |
| Cunningham (NM) | — | — | — | — | — | — | — | — | 1,229 | 149.7 | 1.49 | — | — | 100 |
| Harrington (TX) | 384 | 188.0 | 32.86 | .31 | — | — | — | — | — | — | — | 100 | — | — |
| Jones (TX) | — | — | — | — | — | — | — | — | 2,633 | 153.0 | 1.55 | — | — | 100 |
| Maddox (NM) | — | — | — | — | — | — | — | — | 559 | 145.8 | 1.53 | — | — | 100 |
| Nichols (TX) | — | — | — | — | — | — | — | — | 1,437 | 188.5 | 1.88 | — | — | 100 |
| Plant X (TX) | — | — | — | — | — | — | — | — | 663 | 155.6 | 1.57 | — | — | 100 |
| Riverview (TX) | — | — | — | — | — | — | — | — | 1 | 168.0 | 1.65 | — | — | 100 |
| Tolk (TX) | 248 | 225.6 | 39.16 | .31 | — | — | — | — | — | — | — | 100 | — | — |

See notes and footnotes at end of table.

## Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

| Utility (Holding Company) Plant (State) | Coal | | | | Petroleum[1] | | | | Gas | | | % of Total Btu | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Coal | Petroleum | Gas |
| | (1,000 tons) | (Cents per $10^6$ Btu) | ($ per short ton) | | (1,000 bbls) | (Cents per $10^6$ Btu) | $ per bbl | | (1,000 Mcf) | (Cents per $10^6$ Btu) | $ per Mcf | | | |
| **Springfield City of** | **181** | **123.6** | **24.43** | **0.27** | **—** | **—** | **—** | **—** | **545** | **152.9** | **1.51** | **87** | **—** | **13** |
| James River (MO) | 62 | 149.3 | 35.52 | .38 | — | — | — | — | 483 | 152.0 | 1.50 | 75 | — | 25 |
| Southwest (MO) | 120 | 105.8 | 18.73 | .21 | — | — | — | — | 62 | 159.7 | 1.58 | 97 | — | 3 |
| **Springfield City of** | **79** | **111.4** | **23.32** | **3.11** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Dallman (IL) | 72 | 111.4 | 23.32 | 3.11 | — | — | — | — | — | — | — | 100 | — | — |
| Lakeside (IL) | 7 | 111.4 | 23.32 | 3.11 | — | — | — | — | — | — | — | 100 | — | — |
| **St Joseph Light & Power Co** | **4** | **133.2** | **30.88** | **3.23** | **—** | **—** | **—** | **—** | **123** | **177.1** | **1.75** | **43** | **—** | **57** |
| Lakeroad (MO) | 4 | 133.2 | 30.88 | 3.23 | — | — | — | — | 123 | 177.1 | 1.75 | 43 | — | 57 |
| **Sunflower Electric Coop Inc** | **70** | **111.0** | **18.72** | **.35** | **—** | **—** | **—** | **—** | **57** | **155.0** | **1.48** | **96** | **—** | **4** |
| Holcomb (KS) | 70 | 111.0 | 18.72 | .35 | — | — | — | — | 57 | 155.0 | 1.48 | 96 | — | 4 |
| **Tacoma Public Utilities** | **—** | **—** | **—** | **—** | ***** | **446.0** | **25.85** | **0.00** | **1** | **369.0** | **3.87** | **—** | **38** | **62** |
| Steam No.2 (WA) | — | — | — | — | * | 446.0 | 25.85 | .00 | 1 | 369.0 | 3.87 | — | 38 | 62 |
| **Tallahassee City of** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **1,415** | **252.1** | **2.61** | **—** | **—** | **100** |
| Hopkins (FL) | — | — | — | — | — | — | — | — | 1,259 | 250.0 | 2.59 | — | — | 100 |
| Purdom (FL) | — | — | — | — | — | — | — | — | 156 | 269.0 | 2.78 | — | — | 100 |
| **Tampa Electric Co** | **491** | **183.3** | **44.38** | **1.82** | **8** | **404.0** | **23.33** | **.11** | **—** | **—** | **—** | **100** | ***** | **—** |
| Big Bend (FL) | — | — | — | — | 4 | 408.7 | 23.49 | .10 | — | — | — | — | 100 | — |
| Davant Transfer (LA) | 386 | 168.7 | 40.04 | 2.06 | — | — | — | — | — | — | — | 100 | — | — |
| Gannon (FL) | 105 | 232.5 | 60.42 | .91 | 4 | 400.1 | 23.19 | .12 | — | — | — | 99 | 1 | — |
| Hookers Point (FL) | — | — | — | — | * | 400.6 | 23.22 | .10 | — | — | — | — | 100 | — |
| **Taunton City of** | **—** | **—** | **—** | **—** | **1** | **303.3** | **19.18** | **1.00** | **173** | **211.1** | **2.17** | **—** | **3** | **97** |
| Cleary (MA) | — | — | — | — | 1 | 303.3 | 19.18 | 1.00 | 173 | 211.1 | 2.17 | — | 3 | 97 |
| **Tennessee Valley Authority** | **3,317** | **110.9** | **26.23** | **2.40** | **24** | **374.6** | **21.70** | **.50** | **—** | **—** | **—** | **100** | ***** | **—** |
| Allen (TN) | 186 | 115.1 | 28.18 | 1.96 | 1 | 371.9 | 21.78 | .50 | — | — | — | 100 | * | — |
| Bull Run (TN) | 174 | 121.5 | 31.42 | 1.35 | 7 | 384.7 | 22.13 | .50 | — | — | — | 99 | 1 | — |
| BRT Terminal (KY) | 27 | 101.3 | 23.64 | 3.69 | — | — | — | — | — | — | — | 100 | — | — |
| Cahokia (KY) | 92 | 114.8 | 27.55 | .48 | — | — | — | — | — | — | — | 100 | — | — |
| Colbert (AL) | 143 | 124.6 | 30.01 | 1.05 | 3 | 317.5 | 18.34 | .50 | — | — | — | 99 | 1 | — |
| Cumberland (TN) | 667 | 91.4 | 21.25 | 2.81 | 3 | 389.8 | 22.68 | .50 | — | — | — | 100 | * | — |
| Gallatin (TN) | 198 | 119.6 | 29.85 | 2.12 | 1 | 411.3 | 24.03 | .50 | — | — | — | 100 | * | — |
| Johnsonville (TN) | 179 | 119.1 | 28.28 | 1.73 | 2 | 449.3 | 26.23 | .50 | — | — | — | 100 | * | — |
| Kingston (TN) | 310 | 126.8 | 31.97 | 1.19 | 1 | 367.2 | 21.25 | .50 | — | — | — | 100 | * | — |
| Paradise (KY) | 654 | 96.3 | 20.58 | 4.55 | — | — | — | — | — | — | — | 100 | — | — |
| Sevier (TN) | 155 | 126.3 | 31.94 | 1.29 | * | 403.5 | 23.52 | .50 | — | — | — | 100 | * | — |
| Shawnee (KY) | 257 | 123.0 | 29.33 | .92 | 2 | 381.0 | 21.88 | .50 | — | — | — | 100 | * | — |
| Widows Creek (AL) | 274 | 119.1 | 28.46 | 2.41 | 4 | 352.5 | 20.56 | .50 | — | — | — | 100 | * | — |
| **Terrabonne Parrish Con** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **110** | **172.7** | **1.93** | **—** | **—** | **100** |
| Houma (LA) | — | — | — | — | — | — | — | — | 110 | 172.7 | 1.93 | — | — | 100 |
| **Texas Municipal Power Agency** | **316** | **143.0** | **14.28** | **1.69** | **—** | **—** | **—** | **—** | **10** | **182.0** | **1.87** | **100** | **—** | ***** |
| Gibbons Creek (TX) | 316 | 143.0 | 14.28 | 1.69 | — | — | — | — | 10 | 182.0 | 1.87 | 100 | — | * |
| **Texas Utilities Electric Co** | **2,719** | **91.5** | **11.75** | **.97** | **37** | **363.5** | **21.07** | **.00** | **31,564** | **219.5** | **2.25** | **52** | ***** | **48** |
| Big Brown (TX) | 510 | 76.0 | 9.79 | .80 | — | — | — | — | 81 | 219.5 | 2.21 | 99 | — | 1 |
| Decordova (TX) | — | — | — | — | — | — | — | — | 3,633 | 219.5 | 2.24 | — | — | 100 |
| Eagle Mountain (TX) | — | — | — | — | — | — | — | — | 906 | 219.5 | 2.26 | — | — | 100 |
| Graham (TX) | — | — | — | — | — | — | — | — | 2,699 | 219.5 | 2.29 | — | — | 100 |
| Handley (TX) | — | — | — | — | — | — | — | — | 2,794 | 219.5 | 2.25 | — | — | 100 |
| Lake Creek (TX) | — | — | — | — | — | — | — | — | 714 | 219.5 | 2.29 | — | — | 100 |
| Lake Hubbard (TX) | — | — | — | — | — | — | — | — | 2,412 | 219.5 | 2.25 | — | — | 100 |
| Martin Lake (TX) | 1,133 | 78.0 | 10.15 | 1.29 | 4 | 357.8 | 20.74 | .00 | — | — | — | 100 | * | — |
| Monticello (TX) | 747 | 126.2 | 15.20 | .50 | 33 | 364.2 | 21.11 | .00 | — | — | — | 98 | 2 | — |
| Morgan Creek (TX) | — | — | — | — | — | — | — | — | 2,618 | 219.5 | 2.24 | — | — | 100 |
| Mountain Creek (TX) | — | — | — | — | — | — | — | — | 2,117 | 219.5 | 2.24 | — | — | 100 |
| North Lake (TX) | — | — | — | — | — | — | — | — | 1,844 | 219.5 | 2.23 | — | — | 100 |

See notes and footnotes at end of table.

## Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

| Utility (Holding Company) Plant (State) | Coal | | | | Petroleum[1] | | | | Gas | | | % of Total Btu | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Coal | Petroleum | Gas |
| | (1,000 tons) | (Cents per $10^6$ Btu) | ($ per short ton) | | (1,000 bbls) | (Cents per $10^6$ Btu) | $ per bbl | | (1,000 Mcf) | (Cents per $10^6$ Btu) | $ per Mcf | | | |
| **Texas Utilities Electric Co** | | | | | | | | | | | | | | |
| Permian Basin (TX) | — | — | — | — | — | — | — | — | 430 | 219.5 | 2.21 | — | — | 100 |
| Sandow No 4 (TX) | 329 | 89.0 | 12.47 | 1.20 | — | — | — | — | — | — | — | 100 | — | — |
| Stryker (TX) | — | — | — | — | — | — | — | — | 2,353 | 219.5 | 2.28 | — | — | 100 |
| Tradinghouse (TX) | — | — | — | — | — | — | — | — | 5,776 | 219.5 | 2.26 | — | — | 100 |
| Valley (TX) | — | — | — | — | — | — | — | — | 3,187 | 219.5 | 2.25 | — | — | 100 |
| **Texas-New Mexico Power Co** | **112** | **130.9** | **18.53** | **.87** | **—** | **—** | **—** | **—** | **13** | **194.0** | **2.01** | **99** | **—** | **1** |
| TNP One (Tx) | 112 | 130.9 | 18.53 | .87 | — | — | — | — | 13 | 194.0 | 2.01 | 99 | — | 1 |
| **Toledo Edison Co** | **83** | **184.3** | **46.88** | **1.01** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Bay Shore (OH) | 83 | 184.3 | 46.88 | 1.01 | — | — | — | — | — | — | — | 100 | — | — |
| **Tri State Gen & Trans Assn, Inc** | **329** | **113.4** | **23.11** | **.43** | **—** | **—** | **—** | **—** | **16** | **337.1** | **3.60** | **100** | **—** | ***** |
| Craig (CO) | 293 | 118.4 | 24.01 | .38 | — | — | — | — | 16 | 337.1 | 3.60 | 100 | — | * |
| Nucla (CO) | 37 | 75.1 | 15.97 | .86 | — | — | — | — | — | — | — | 100 | — | — |
| **Tucson Electric Power Co** | **195** | **149.8** | **27.23** | **.70** | **—** | **—** | **—** | **—** | **122** | **183.5** | **1.88** | **97** | **—** | **3** |
| Irvington (AZ) | — | — | — | — | — | — | — | — | 122 | 183.5 | 1.88 | — | — | 100 |
| Springerville (AZ) | 195 | 149.8 | 27.23 | .70 | — | — | — | — | — | — | — | 100 | — | — |
| **Union Electric Co** | **822** | **116.2** | **22.88** | **1.04** | **1** | **365.2** | **21.01** | **0.29** | **250** | **160.0** | **1.64** | **98** | ***** | **2** |
| Labadie (MO) | 492 | 115.4 | 22.72 | .83 | — | — | — | — | — | — | — | 100 | — | — |
| Meramec (MO) | — | — | — | — | — | — | — | — | 164 | 163.1 | 1.68 | — | — | 100 |
| Rush Island (MO) | 179 | 107.5 | 20.32 | .67 | 1 | 365.2 | 21.01 | .29 | — | — | — | 100 | * | — |
| Sioux (MO) | 151 | 128.1 | 26.47 | 2.15 | — | — | — | — | — | — | — | 100 | — | — |
| Venice No.2 (IL) | — | — | — | — | — | — | — | — | 86 | 154.1 | 1.58 | — | — | 100 |
| **United Illuminating Co** | **82** | **188.0** | **49.29** | **.58** | **179** | **277.1** | **17.91** | **.68** | **820** | **228.3** | **2.35** | **52** | **28** | **20** |
| Bridgeport Harbor (CT) | 82 | 188.0 | 49.29 | .58 | 81 | 264.3 | 17.09 | .65 | — | — | — | 80 | 20 | — |
| New Haven Hbr (CT) | — | — | — | — | 98 | 287.7 | 18.60 | .72 | 820 | 228.3 | 2.35 | — | 43 | 57 |
| **United Power Assn** | **86** | **68.0** | **9.33** | **.63** | ***** | **423.8** | **24.39** | **.40** | **—** | **—** | **—** | **100** | ***** | **—** |
| Stanton (ND) | 86 | 68.0 | 9.33 | .63 | * | 423.8 | 24.39 | .40 | — | — | — | 100 | * | — |
| **UtiliCorp United Inc** | **63** | **107.1** | **22.21** | **.45** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Sibley (MO) | 63 | 107.1 | 22.21 | .45 | — | — | — | — | — | — | — | 100 | — | — |
| **Vero Beach City of** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **422** | **237.9** | **2.46** | **—** | **—** | **100** |
| Vero Beach (FL) | — | — | — | — | — | — | — | — | 422 | 237.9 | 2.46 | — | — | 100 |
| **Vineland City of** | **2** | **192.2** | **51.38** | **.77** | **7** | **321.8** | **20.29** | **.99** | **—** | **—** | **—** | **54** | **46** | **—** |
| H M Down (NJ) | 2 | 192.2 | 51.38 | .77 | 7 | 321.8 | 20.29 | .99 | — | — | — | 54 | 46 | — |
| **Virginia Electric & Power Co** | **843** | **137.9** | **34.81** | **1.34** | **3** | **442.1** | **26.00** | **.20** | **132** | **[2] 755.5** | **7.84** | **99** | ***** | **1** |
| Bremo Bluff (VA) | 60 | 137.4 | 32.98 | .87 | — | — | — | — | — | — | — | 100 | — | — |
| Chesapeake Energy (VA) | 95 | 147.8 | 37.57 | 1.17 | — | — | — | — | — | — | — | 100 | — | — |
| Chesterfield (VA) | 207 | 141.6 | 36.24 | 1.14 | — | — | — | — | 50 | [2] 1,767.6 | 18.51 | 99 | — | 1 |
| Clover (VA) | 24 | 135.5 | 34.62 | 1.02 | — | — | — | — | — | — | — | 100 | — | — |
| Mount Storm (WV) | 335 | 128.3 | 31.92 | 1.69 | 3 | 442.1 | 26.00 | .20 | — | — | — | 100 | * | — |
| Possum Point (VA) | 71 | 151.6 | 39.69 | .94 | — | — | — | — | — | — | — | 100 | — | — |
| Yorktown (VA) | 51 | 147.0 | 38.24 | 1.43 | — | — | — | — | 83 | 140.0 | 1.44 | 94 | — | 6 |
| **West Penn Power Co** | **286** | **132.8** | **34.56** | **2.29** | **1** | **371.6** | **22.00** | **.27** | **6** | **390.1** | **3.90** | **100** | ***** | ***** |
| Armstrong (PA) | 22 | 136.1 | 34.50 | 1.67 | 1 | 360.4 | 21.34 | .27 | — | — | — | 99 | 1 | — |
| Hatfield (PA) | 252 | 132.5 | 34.61 | 2.31 | * | 410.6 | 24.32 | .27 | — | — | — | 100 | * | — |
| Mitchell (PA) | 12 | 133.8 | 33.41 | 3.02 | — | — | — | — | 6 | 390.1 | 3.90 | 98 | — | 2 |
| **West Texas Utilities Co** | **282** | **162.9** | **27.22** | **.36** | **3** | **384.3** | **23.07** | **.21** | **3,761** | **185.5** | **1.84** | **56** | ***** | **44** |
| Fort Phantom (TX) | — | — | — | — | — | — | — | — | 1,640 | 202.7 | 2.05 | — | — | 100 |
| Oak Creek (TX) | — | — | — | — | — | — | — | — | 406 | 152.4 | 1.47 | — | — | 100 |
| Oklaunion (TX) | 282 | 162.9 | 27.22 | .36 | 3 | 384.3 | 23.07 | .21 | — | — | — | 100 | * | — |
| Paint Creek (TX) | — | — | — | — | — | — | — | — | 334 | 305.4 | 3.04 | — | — | 100 |
| Rio Pecos (TX) | — | — | — | — | — | — | — | — | 712 | 142.0 | 1.38 | — | — | 100 |
| San Angelo (TX) | — | — | — | — | — | — | — | — | 669 | 147.2 | 1.46 | — | — | 100 |

See notes and footnotes at end of table.

## Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, June 1995 (Continued)

| Utility (Holding Company) Plant (State) | Coal | | | | Petroleum[1] | | | | Gas | | | % of Total Btu | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Receipts | Average Cost[2] | | Avg. Sulfur % | Receipts | Average Cost[2] | | Avg. Sulfur % | Receipts | Average Cost[3] | | Coal | Petroleum | Gas |
| | (1,000 tons) | (Cents per $10^6$ Btu) | ($ per short ton) | | (1,000 bbls) | (Cents per $10^6$ Btu) | $ per bbl | | (1,000 Mcf) | (Cents per $10^6$ Btu) | $ per Mcf | | | |
| **Western Farmers Elec Coop Inc** | **140** | **178.3** | **29.97** | **0.32** | **—** | **—** | **—** | **—** | **1,182** | **143.7** | **1.49** | **66** | **—** | **34** |
| Anadarko (OK) | — | — | — | — | — | — | — | — | 996 | 143.7 | 1.49 | — | — | 100 |
| Hugo (OK) | 140 | 178.3 | 29.97 | .32 | — | — | — | — | — | — | — | 100 | — | — |
| Mooreland (OK) | — | — | — | — | — | — | — | — | 186 | 143.7 | 1.49 | — | — | 100 |
| **Western Massachusetts Elec Co** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **370** | **199.0** | **2.03** | **—** | **—** | **100** |
| West Springfield (MA) | — | — | — | — | — | — | — | — | 370 | 199.0 | 2.03 | — | — | 100 |
| **WestPlains Energy** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **661** | **147.1** | **1.47** | **—** | **—** | **100** |
| Cimarron River (KS) | — | — | — | — | — | — | — | — | 154 | 153.2 | 1.53 | — | — | 100 |
| Large (KS) | — | — | — | — | — | — | — | — | 228 | 145.7 | 1.45 | — | — | 100 |
| Mullergren (KS) | — | — | — | — | — | — | — | — | 278 | 145.0 | 1.47 | — | — | 100 |
| **Wisconsin Electric Power Co** | **616** | **127.6** | **25.60** | **.54** | **—** | **—** | **—** | **—** | **46** | **232.6** | **2.38** | **100** | **—** | ***** |
| Oak Creek (WI) | 88 | 157.1 | 39.00 | .49 | — | — | — | — | 18 | 215.9 | 2.19 | 99 | — | 1 |
| Pleasant Prairie (WI) | 265 | 77.6 | 13.05 | .34 | — | — | — | — | 18 | 245.7 | 2.51 | 100 | — | * |
| Port Washington (WI) | 36 | 142.7 | 37.40 | 1.41 | — | — | — | — | 2 | 268.9 | 2.69 | 100 | — | * |
| Presque Isle (MI) | 183 | 159.2 | 31.66 | .49 | — | — | — | — | — | — | — | 100 | — | — |
| Valley (WI) | 44 | 152.5 | 39.41 | 1.28 | — | — | — | — | 8 | 232.9 | 2.48 | 99 | — | 1 |
| **Wisconsin Power & Light Co** | **688** | **102.6** | **17.59** | **.40** | ***** | **442.8** | **26.04** | **0.00** | **28** | **271.0** | **2.72** | **100** | ***** | ***** |
| Blackhawk (WI) | — | — | — | — | — | — | — | — | 28 | 271.0 | 2.72 | — | — | 100 |
| Columbia (WI) | 443 | 92.1 | 15.71 | .44 | — | — | — | — | — | — | — | 100 | — | — |
| Edgewater (WI) | 174 | 121.2 | 20.37 | .31 | — | — | — | — | — | — | — | 100 | — | — |
| Nelson Dewey (WI) | 60 | 118.5 | 21.94 | .31 | — | — | — | — | — | — | — | 100 | — | — |
| Rock River (WI) | 12 | 134.7 | 25.05 | .38 | * | 442.8 | 26.04 | .00 | — | — | — | 99 | 1 | — |
| **Wisconsin Public Service Corp** | **230** | **118.1** | **20.77** | **.25** | **—** | **—** | **—** | **—** | **27** | **249.0** | **2.52** | **99** | **—** | **1** |
| Pulliam (WI) | 67 | 118.7 | 21.02 | .22 | — | — | — | — | 22 | 252.0 | 2.55 | 98 | — | 2 |
| Weston (WI) | 163 | 117.8 | 20.66 | .26 | — | — | — | — | 5 | 236.0 | 2.39 | 100 | — | * |
| **Wyandotte Municipal Serv Comm** | **2** | **197.5** | **48.51** | **2.90** | **—** | **—** | **—** | **—** | **—** | **—** | **—** | **100** | **—** | **—** |
| Wyandotte (MI) | 2 | 197.5 | 48.51 | 2.90 | — | — | — | — | — | — | — | 100 | — | — |
| **U.S. Total** | **64,483** | **133.3** | **27.35** | **1.11** | **9,083** | **282.4** | **17.91** | **.96** | **281,754** | **[2] 202.6** | **2.06** | **79** | **3** | **17** |

[1] The June 1995 petroleum coke receipts were 63,445 short tons and the cost was 66.1 cents per million Btu.
[2] Monetary values are expressed in nominal terms.
[3] The entry includes at least one delivery at a price of 1,000 cents per million Btu or greater. High price is frequently caused when fixed costs are averaged into a small quantity.
* Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet and bbl=barrel.•Holding Companies are: **AEP** is American Electric Power, **APS** is Allegheny Power System, **ACE** is Atlantic City Electric, **CSW** is Central & South West Corporation, **CES** is Commonwealth Energy System, **DMV** is Delmarva, **EU** is Eastern Utilities Associates Company, **GPS** is General Public Utilities, **MSU** is Middle South Utilities, **NEES** is New England Electric System, **NU** is Northeast Utilities, **SC** is Southern Company, **TU** is Texas Utilities.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

# Appendix A

## Nonutility Power Producers: Capacity, Generation, Consumption, and Supply and Disposition

# Appendix A

# Nonutility Power Producers: Capacity, Generation, Consumption, and Supply and Disposition

## Table A1. Summary Statistics for U.S. Nonutility Power Producers, 1990 Through 1994

| Item | 1990 | 1991 | 1992 | 1993 | | 1994 | |
|---|---|---|---|---|---|---|---|
| | 5 Megawatts or More | | | 1 Megawatt or More | 5 Megawatts or More | 1 Megawatt or More | 5 Megawatts or More |
| **Installed Capacity (megawatts)** | **42,869** | **48,171** | **56,814** | **60,778** | **59,055** | **68,445** | **66,616** |
| Coal[1] | 6,712 | 7,291 | 8,503 | 9,772 | 9,712 | 10,372 | 10,322 |
| Petroleum[2] | 811 | 1,207 | 1,730 | 2,043 | 1,869 | 2,262 | 2,061 |
| Natural Gas[3] | 16,682 | 20,259 | 21,542 | 23,463 | 23,009 | 28,055 | 27,576 |
| Petroleum/Natural Gas (Combined) | 6,167 | 5,049 | 8,478 | 8,505 | 8,377 | 9,820 | 9,667 |
| Hydroelectric | 1,477 | 1,587 | 2,684 | 2,741 | 2,173 | 3,364 | 2,783 |
| Geothermal | 1,031 | 1,048 | 1,254 | 1,318 | 1,307 | 1,335 | 1,324 |
| Solar | 360 | 360 | 360 | 360 | 360 | 354 | 354 |
| Wind | 1,405 | 1,652 | 1,822 | 1,813 | 1,775 | 1,737 | 1,700 |
| Wood[4] | 5,786 | 6,580 | 6,805 | 7,046 | 6,983 | 7,416 | 7,354 |
| Waste[5] | 2,230 | 2,627 | 3,006 | 3,131 | 2,910 | 3,134 | 2,884 |
| Nuclear[6] | 20 | 20 | 20 | 20 | 20 | — | — |
| Other[7] | 187 | 491 | 611 | 566 | 562 | 597 | 593 |
| **Gross Generation (million kilowatthours)** | **217,241** | **248,448** | **296,001** | **325,226** | **318,843** | **354,924** | **348,189** |
| Coal[1] | 32,131 | 40,587 | 47,363 | 53,367 | 53,166 | 59,035 | 58,839 |
| Petroleum[2] | 7,330 | 7,814 | 10,963 | 13,364 | 13,089 | 15,069 | 14,751 |
| Natural Gas[3] | 116,706 | 131,340 | 158,798 | 174,282 | 171,765 | 192,213 | 189,499 |
| Hydroelectric | 6,235 | 6,243 | 9,446 | 11,511 | 9,583 | 13,227 | 11,293 |
| Geothermal | 6,872 | 7,651 | 8,578 | 9,749 | 9,704 | 10,122 | 10,080 |
| Solar | 663 | 779 | 746 | 897 | 897 | 824 | 824 |
| Wind | 2,251 | 2,606 | 2,916 | 3,052 | 2,999 | 3,482 | 3,424 |
| Wood[4] | 30,812 | 33,785 | 36,255 | 37,421 | 37,206 | 38,595 | 38,395 |
| Waste[5] | 11,415 | 13,956 | 17,352 | 18,325 | 17,187 | 18,797 | 17,532 |
| Nuclear[6] | 116 | 80 | 67 | 78 | 78 | 54 | 54 |
| Other[7] | 2,710 | 3,609 | 3,516 | 3,181 | 3,169 | 3,507 | 3,496 |
| **Consumption** | | | | | | | |
| Coal (Thousand short tons) | NA | 38,113 | 44,132 | 48,343 | 47,827 | 52,261 | 51,731 |
| Petroleum (Thousand barrels) | NA | 27,274 | 30,219 | 36,768 | 35,390 | [10] 40,460 | 38,521 |
| Natural Gas (Million cubic feet) | NA | 2,934,066 | 3,373,446 | 3,691,954 | 3,641,727 | 3,735,431 | 3,678,154 |
| **Supply and Disposition (million kilowatthours)** | | | | | | | |
| Gross Generation | 217,241 | 248,448 | 296,001 | 325,226 | 318,843 | 354,924 | 348,189 |
| Receipts[8] | 63,743 | 68,264 | 83,421 | 85,323 | 77,378 | 94,166 | 83,476 |
| Deliveries[9] | 126,048 | 140,537 | 175,160 | 203,035 | 199,442 | 222,315 | 218,431 |
| Facility Use | 154,936 | 176,175 | 204,261 | 207,514 | 196,780 | 226,775 | 213,235 |

[1] Includes coal, anthracite culm and coal waste.
[2] Includes petroleum, petroleum coke, diesel, kerosene, petroleum sludge and tar.
[3] Includes butane, ethane, propane, waste heat and waste gases.
[4] Includes wood, wood waste, peat, wood liquors, railroad ties, pitch and wood sludge.
[5] Includes municipal solid waste, agricultural waste, straw, tires, landfill gases and other waste.
[6] Nuclear reactor and generator at Argonne National Laboratory used primarily for research and development in testing reactor fuels as well as for training. The generation from the unit is used for internal consumption.
[7] Includes hydrogen, sulfur, batteries, chemicals, and spent sulfite liquor. Data previously published for other energy sources in 1989 and 1990 have been reclassified and are included in the category that best reflects its characteristics.
[8] Includes purchases, interchanges, and exchanges of electric energy with utilities and other nonutilities.
[9] Includes interchanges, and exchanges of electric energy with utilities and other nonutilities. The disparity in this data and data reported on other EIA surveys occurs due to differences in the respondent universe. The Form EIA-867 is filed by nonutilities reporting the energy delivered, while other data sources are filed by electric utilities reporting energy received. Differences in terminology and accounting procedures attribute to the disparity. In addition, since the frame for the Form EIA-867 is derived from utility surveys the Form EIA-867 universe lags 1 year.
[10] Does not include petroleum coke consumption of 4,740 thousand short tons.
NA = Not available.
Notes: •Data for 1994 are preliminary; data for prior years are final. •Totals may not equal sum of components because of independent rounding. •Percent change is calculated before rounding. •See the Technical Notes for the methodology for allocating capacity and generation by energy sources, respectively.
Source: Energy Information Administration, (EIA) Form EIA-867, "Annual Nonutility Power Producer Report."

## Table A2. Installed Capacity at U.S. Nonutility Generating Facilities by Fossil Fuels, Renewable Energy Sources, and Census Division, 1990 Through 1994
(Megawatts)

| Census Division | Fossil Fuels[1] | Renewables/ Other/ Nuclear[2] | Both Fossil Fuels and Renewables/ Other/ Nuclear |
|---|---|---|---|
| | **1990 (5 Megawatts or More)** | | |
| New England | 1,238 | 891 | 1,089 |
| Middle Atlantic | 2,568 | 592 | 435 |
| East North Central | 3,986 | 106 | 949 |
| West North Central | 629 | 55 | 185 |
| South Atlantic | 2,933 | 682 | 2,365 |
| East South Central | 249 | W | W |
| West South Central | 7,857 | 38 | 3,870 |
| Mountain | 450 | W | W |
| Pacific | 5,394 | 3,792 | 964 |
| **U.S. Total** | **25,304** | **6,579** | **10,986** |
| | **1991 (5 Megawatts or More)** | | |
| New England | 1,842 | 1,180 | 834 |
| Middle Atlantic | 3,690 | 821 | 429 |
| East North Central | 3,833 | 240 | 959 |
| West North Central | 882 | 105 | 116 |
| South Atlantic | 3,597 | 1,250 | 2,416 |
| East South Central | 455 | 162 | 872 |
| West South Central | 10,019 | 41 | 1,996 |
| Mountain | 564 | 445 | 283 |
| Pacific | 6,044 | 4,508 | 587 |
| **U.S. Total** | **30,925** | **8,754** | **8,492** |
| | **1992 (1 Megawatts or More)** | | |
| New England | 2,115 | 1,429 | 861 |
| Middle Atlantic | 5,883 | 1,081 | 415 |
| East North Central | 4,024 | 387 | 1,038 |
| West North Central | 956 | 141 | 127 |
| South Atlantic | 5,413 | 1,388 | 2,642 |
| East South Central | 486 | 188 | 862 |
| West South Central | 10,239 | 266 | 2,176 |
| Mountain | 966 | 601 | 285 |
| Pacific | 6,941 | 5,239 | 668 |
| **U.S. Total** | **37,022** | **10,719** | **9,074** |
| | **1993 (1 Megawatt or More)** | | |
| New England | 2,369 | 1,479 | 882 |
| Middle Atlantic | 7,107 | 1,089 | 535 |
| East North Central | 4,079 | 421 | 1,046 |
| West North Central | 972 | 143 | 146 |
| South Atlantic | 6,357 | 1,358 | 2,587 |
| East South Central | 444 | 253 | 1,037 |
| West South Central | 10,673 | 255 | 2,142 |
| Mountain | 1,042 | 635 | 344 |
| Pacific | 7,420 | 5,205 | 760 |
| **U.S. Total** | **40,463** | **10,836** | **9,478** |
| | **1994 (1 Megawatt or More)** | | |
| New England | 2,532 | 1,486 | 877 |
| Middle Atlantic | 9,956 | 1,215 | 581 |
| East North Central | 4,476 | 341 | 1,130 |
| West North Central | 959 | 178 | 159 |
| South Atlantic | 7,778 | 1,799 | 2,806 |
| East South Central | 426 | 245 | 1,418 |
| West South Central | 11,339 | 255 | 2,170 |
| Mountain | 1,819 | 610 | 253 |
| Pacific | 7,700 | 5,092 | 845 |
| **U.S. Total** | **46,986** | **11,221** | **10,238** |

[1] Includes petroleum, natural gas, and coal as a single energy source.
[2] Includes hydroelectric, geothermal, solar, wind, wood, wood waste, peat, wood liquors, railroad ties, pitch, municipal solid waste, other waste, agricultural waste, straw, tires, landfill gases, fish oils, sludge, other (sulfur, hydrogen, batteries, chemicals, spent sulfite liquors), and/or nuclear as energy sources.

W = Withheld to avoid disclosure of individual company data.

Notes: •For a summary of 1993 and 1994 data for 5 megawatts or more, see Table A1. •See Technical Notes for a description of allocating capacity. •Data for 1994 are preliminary; data for prior years are final. •Totals may not equal sum of components because of independent rounding.

*Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."*

## Table A3. Installed Capacity at U.S. Nonutility Generating Facilities by Energy Source and Census Division, 1990 Through 1994 (Megawatts)

| Census Division | Coal[1] | Natural Gas[2] | Petroleum[3] only / and Natural Gas[4] | Hydroelectric/ Geothermal/ Solar / Wind | Wood[5] / Waste[6] | Other[7] / Nuclear | Total |
|---|---|---|---|---|---|---|---|
| | | | **1990 (5 Megawatts or More)** | | | | |
| New England | 358 | 218 | 1,052 | 418 | 1,171 | — | 3,218 |
| Middle Atlantic | 1,053 | 409 | 1,386 | 239 | 507 | — | 3,595 |
| East North Central | 1,181 | 2,673 | 736 | 50 | 401 | — | 5,040 |
| West North Central | 640 | W | W | 55 | 122 | — | 869 |
| South Atlantic | 1,733 | 621 | 953 | W | 2,392 | W | 5,980 |
| East South Central | 256 | W | — | — | 817 | W | 1,273 |
| West South Central | 892 | 8,771 | 1,261 | — | 841 | — | 11,765 |
| Mountain | W | 347 | W | 308 | 94 | W | 978 |
| Pacific | W | W | 1,489 | W | 1,670 | — | 10,150 |
| **U.S. Total** | **6,712** | **16,682** | **6,978** | **4,274** | **8,016** | **206** | **42,869** |
| | | | **1991 (5 Megawatts or More)** | | | | |
| New England | 353 | 793 | 1,086 | 432 | 1,192 | — | 3,856 |
| Middle Atlantic | 1,328 | 1,053 | 1,636 | 239 | 684 | — | 4,940 |
| East North Central | 1,035 | 2,840 | 523 | 59 | 577 | — | 5,033 |
| West North Central | W | W | 84 | 55 | 104 | — | 1,103 |
| South Atlantic | 2,114 | 632 | 1,165 | 155 | 2,809 | 388 | 7,263 |
| East South Central | 276 | 239 | W | — | 874 | W | 1,489 |
| West South Central | W | 9,244 | 806 | — | 1,157 | W | 12,056 |
| Mountain | 162 | 489 | W | 363 | 159 | W | 1,292 |
| Pacific | W | W | 824 | 3,343 | 1,652 | 13 | 11,138 |
| **U.S. Total** | **7,291** | **20,259** | **6,256** | **4,647** | **9,207** | **510** | **48,171** |
| | | | **1992 (1 Megawatts or More)** | | | | |
| New England | 261 | 413 | 1,702 | 579 | 1,448 | — | 4,404 |
| Middle Atlantic | 1,582 | 1,570 | 2,971 | W | 787 | W | 7,379 |
| East North Central | 1,240 | 2,845 | 619 | W | 626 | W | 5,449 |
| West North Central | 737 | 146 | 146 | 73 | 122 | — | 1,224 |
| South Atlantic | 2,649 | 825 | 2,474 | 205 | 2,870 | 420 | 9,443 |
| East South Central | 288 | 255 | W | — | 889 | W | 1,535 |
| West South Central | 828 | 9,521 | 1,020 | W | 1,095 | W | 12,680 |
| Mountain | 175 | 790 | W | 514 | 166 | W | 1,852 |
| Pacific | 743 | 5,176 | W | 4,037 | 1,808 | W | 12,848 |
| **U.S. Total** | **8,503** | **21,542** | **10,207** | **6,120** | **9,812** | **630** | **56,814** |
| | | | **1993 (1 Megawatt or More)** | | | | |
| New England | 363 | 587 | 1,780 | 587 | 1,412 | — | 4,729 |
| Middle Atlantic | 2,049 | 1,860 | 3,494 | W | 856 | W | 8,730 |
| East North Central | 1,733 | 2,523 | 525 | W | 646 | W | 5,546 |
| West North Central | 758 | 118 | 157 | 73 | 156 | — | 1,261 |
| South Atlantic | 2,770 | 1,664 | 2,332 | 209 | 2,953 | 375 | 10,303 |
| East South Central | 289 | 222 | W | — | 1,099 | W | 1,734 |
| West South Central | 828 | 9,915 | 1,022 | W | 1,089 | W | 13,069 |
| Mountain | 233 | 808 | W | 548 | 166 | W | 2,020 |
| Pacific | 749 | 5,768 | W | 4,099 | 1,801 | W | 13,385 |
| **U.S. Total** | **9,772** | **23,463** | **10,548** | **6,232** | **10,177** | **585** | **60,778** |
| | | | **1994 (1 Megawatt or More)** | | | | |
| New England | 353 | 1,028 | 1,512 | 586 | 1,416 | — | 4,895 |
| Middle Atlantic | 2,302 | 4,533 | 3,562 | W | 888 | W | 11,752 |
| East North Central | 2,057 | 2,544 | 572 | 115 | 658 | — | 5,947 |
| West North Central | 729 | 122 | 182 | 95 | 168 | — | 1,296 |
| South Atlantic | 2,771 | 2,033 | 3,436 | 568 | 3,197 | 379 | 12,384 |
| East South Central | 323 | 224 | W | W | 1,265 | W | 2,088 |
| West South Central | 828 | 10,652 | 943 | W | 1,125 | W | 13,764 |
| Mountain | 238 | 1,289 | W | 551 | 157 | W | 2,682 |
| Pacific | 771 | 5,630 | W | 4,069 | 1,675 | W | 13,638 |
| **U.S. Total** | **10,372** | **28,055** | **12,081** | **6,790** | **10,550** | **597** | **68,445** |

[1] Includes coal, anthracite culm and coal waste.
[2] Includes natural gas, butane, ethane, propane, waste heat and waste gases.
[3] Includes petroleum, petroleum coke, diesel, kerosene, and petroleum sludge and tar.
[4] Includes petroleum used as a single energy source, and petroleum and natural gas used as a fuel combination by themselves and with other fuels.
[5] Includes wood, wood waste, peat, wood liquors, railroad ties, pitch and wood sludge.
[6] Includes municipal solid waste, agricultural waste, straw, tires, landfill gases, fish oils, and other waste.
[7] Includes hydrogen, sulfur, batteries, chemicals, and spent sulfite liquor. Data previously published for other energy sources have been reclassified and are included in the category that best reflects its characteristics.

Notes: •For a summary of 1993 and 1994 data for 5 megawatts or more, see Table A1. •Data for 1994 are preliminary; data for prior years are final. •Totals may not equal sum of components because of independent rounding. •W = Withheld to avoid disclosure of individual company data.

Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

## Table A4. Installed Capacity at U.S. Nonutility Generating Facilities by Qualifying Facility Status and Census Division, 1990 Through 1994
(Megawatts)

| Census Division | QF Capacity | | Non-QF Capacity | | Total Capacity | |
|---|---|---|---|---|---|---|
| | No. of Facilities | Capacity (megawatts) | No. of Facilities | Capacity (megawatts) | No. of Facilities | Capacity (megawatts) |
| | | | **1990 (5 Megawatts or More)** | | | |
| New England | 66 | 2,352 | 18 | 866 | 84 | 3,218 |
| Middle Atlantic | 90 | 3,142 | 15 | 453 | 105 | 3,595 |
| East North Central | 37 | 3,072 | 50 | 1,969 | 87 | 5,040 |
| West North Central | 14 | 478 | 11 | 391 | 25 | 869 |
| South Atlantic | 79 | 4,621 | 35 | 1,359 | 114 | 5,980 |
| East South Central | 14 | 543 | 15 | 730 | 29 | 1,273 |
| West South Central | 84 | 9,890 | 25 | 1,875 | 109 | 11,765 |
| Mountain | 26 | 634 | 10 | 344 | 36 | 978 |
| Pacific | 248 | 8,592 | 77 | 1,558 | 325 | 10,150 |
| **U.S. Total** | **658** | **33,323** | **256** | **9,546** | **914** | **42,869** |
| | | | **1991 (5 Megawatts or More)** | | | |
| New England | 69 | 2,719 | 22 | 1,137 | 91 | 3,856 |
| Middle Atlantic | 105 | 4,474 | 17 | 467 | 122 | 4,940 |
| East North Central | 38 | 3,080 | 52 | 1,954 | 90 | 5,033 |
| West North Central | 14 | 478 | 22 | 625 | 36 | 1,103 |
| South Atlantic | 86 | 5,149 | 47 | 2,113 | 133 | 7,263 |
| East South Central | 16 | 753 | 17 | 736 | 33 | 1,489 |
| West South Central | 87 | 10,016 | 30 | 2,040 | 117 | 12,056 |
| Mountain | 28 | 843 | 15 | 449 | 43 | 1,292 |
| Pacific | 276 | 9,458 | 86 | 1,681 | 362 | 11,138 |
| **U.S. Total** | **719** | **36,969** | **308** | **11,202** | **1,027** | **48,171** |
| | | | **1992 (1 Megawatts or More)** | | | |
| New England | 111 | 3,077 | 75 | 1,327 | 186 | 4,404 |
| Middle Atlantic | 211 | 6,924 | 48 | 455 | 259 | 7,379 |
| East North Central | 95 | 3,341 | 99 | 2,108 | 194 | 5,449 |
| West North Central | 23 | 505 | 44 | 720 | 67 | 1,224 |
| South Atlantic | 127 | 6,256 | 95 | 3,187 | 222 | 9,443 |
| East South Central | 23 | 822 | 23 | 713 | 46 | 1,535 |
| West South Central | 107 | 10,551 | 59 | 2,128 | 166 | 12,680 |
| Mountain | 73 | 1,313 | 37 | 540 | 110 | 1,852 |
| Pacific | 409 | 10,972 | 149 | 1,876 | 558 | 12,848 |
| **U.S. Total** | **1,179** | **43,760** | **629** | **13,054** | **1,808** | **56,814** |
| | | | **1993 (1 Megawatt or More)** | | | |
| New England | 116 | 3,404 | 73 | 1,325 | 189 | 4,729 |
| Middle Atlantic | 230 | 8,351 | 44 | 379 | 274 | 8,730 |
| East North Central | 98 | 3,403 | 101 | 2,143 | 199 | 5,546 |
| West North Central | 25 | 512 | 49 | 749 | 74 | 1,261 |
| South Atlantic | 139 | 7,011 | 97 | 3,291 | 236 | 10,303 |
| East South Central | 24 | 881 | 30 | 853 | 54 | 1,734 |
| West South Central | 107 | 11,159 | 60 | 1,910 | 167 | 13,069 |
| Mountain | 81 | 1,446 | 38 | 574 | 119 | 2,020 |
| Pacific | 412 | 11,606 | 142 | 1,779 | 554 | 13,385 |
| **U.S. Total** | **1,232** | **47,774** | **634** | **13,004** | **1,866** | **60,778** |
| | | | **1994 (1 Megawatt or More)** | | | |
| New England | 117 | 3,420 | 75 | 1,475 | 192 | 4,895 |
| Middle Atlantic | 248 | 11,350 | 48 | 402 | 296 | 11,752 |
| East North Central | 101 | 3,448 | 118 | 2,498 | 219 | 5,947 |
| West North Central | 26 | 535 | 51 | 760 | 77 | 1,296 |
| South Atlantic | 151 | 8,300 | 129 | 4,083 | 280 | 12,384 |
| East South Central | 24 | 930 | 35 | 1,159 | 59 | 2,088 |
| West South Central | 107 | 11,846 | 61 | 1,917 | 168 | 13,764 |
| Mountain | 85 | 1,905 | 38 | 776 | 123 | 2,682 |
| Pacific | 407 | 11,809 | 146 | 1,828 | 553 | 13,638 |
| **U.S. Total** | **1,266** | **53,545** | **701** | **14,900** | **1,967** | **68,445** |

QF = Nonutility generating facilities that have obtained status as qualifying facilities under the Public Utility Regulatory Policies Act of 1978.

Notes: •For summary statistics of 1993 and 1994 for 5 megawatts or more, see Table A1. •Data for 1994 are preliminary; data for prior years are final. •The number of facilities shown includes operational, new, and planned facilities. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

## Table A5. Installed Capacity at U.S. Nonutility Generating Facilities by Major Industry Group and Census Division, 1990 Through 1994
(Megawatts)

| Census Division | Manufacturing | Transportation and Public Utilities | Services | Mining | Public Administration | Other Industry Groups | Total |
|---|---|---|---|---|---|---|---|
| | | | | **1990 (5 Megawatts or More)** | | | |
| New England | 1,558 | W | W | — | — | — | 3,218 |
| Middle Atlantic | 2,387 | 727 | 132 | W | W | 162 | 3,595 |
| East North Central | 4,650 | 109 | 185 | W | — | W | 5,040 |
| West North Central | 551 | W | W | W | — | — | 869 |
| South Atlantic | 4,968 | 918 | W | — | W | W | 5,980 |
| East South Central | 1,250 | W | — | — | W | — | 1,273 |
| West South Central | 10,990 | 464 | W | W | — | — | 11,765 |
| Mountain | 249 | 264 | W | W | — | 268 | 978 |
| Pacific | 3,382 | W | W | W | 315 | W | 10,150 |
| **U.S. Total** | **29,985** | **8,937** | **869** | **1,955** | **452** | **670** | **42,869** |
| | | | | **1991 (5 Megawatts or More)** | | | |
| New England | 1,925 | 1,898 | 33 | — | — | — | 3,856 |
| Middle Atlantic | 3,326 | 984 | 184 | W | W | 162 | 4,940 |
| East North Central | 4,627 | 109 | 193 | W | — | W | 5,033 |
| West North Central | 607 | W | 130 | W | — | — | 1,103 |
| South Atlantic | 5,474 | 1,587 | 124 | — | W | W | 7,263 |
| East South Central | 1,466 | W | — | — | W | — | 1,489 |
| West South Central | 11,291 | 464 | W | W | — | — | 12,056 |
| Mountain | 493 | 316 | W | W | — | 268 | 1,292 |
| Pacific | 3,558 | W | W | W | W | W | 11,138 |
| **U.S. Total** | **32,767** | **10,946** | **1,111** | **2,199** | **455** | **693** | **48,171** |
| | | | | **1992 (1 Megawatts or More)** | | | |
| New England | 2,120 | 2,167 | W | — | W | — | 4,404 |
| Middle Atlantic | 5,112 | 1,395 | 410 | W | W | 162 | 7,379 |
| East North Central | 4,864 | 253 | 239 | W | W | W | 5,449 |
| West North Central | 695 | W | 138 | W | W | W | 1,224 |
| South Atlantic | 6,371 | 2,824 | 150 | W | W | 61 | 9,443 |
| East South Central | 1,497 | W | W | W | W | — | 1,535 |
| West South Central | 11,865 | 442 | 193 | 180 | — | — | 12,680 |
| Mountain | 746 | 474 | 157 | 197 | — | 278 | 1,852 |
| Pacific | 4,342 | 6,200 | 239 | 1,560 | 326 | 182 | 12,848 |
| **U.S. Total** | **37,612** | **13,951** | **1,643** | **2,413** | **483** | **713** | **56,814** |
| | | | | **1993 (1 Megawatt or More)** | | | |
| New England | 2,248 | 2,363 | W | — | W | — | 4,729 |
| Middle Atlantic | 5,807 | 1,989 | 511 | W | W | 225 | 8,730 |
| East North Central | 4,851 | 301 | 271 | W | W | W | 5,546 |
| West North Central | 702 | 184 | 165 | W | W | W | 1,261 |
| South Atlantic | 6,925 | 2,914 | 158 | W | W | 269 | 10,303 |
| East South Central | 1,676 | 18 | W | W | W | — | 1,734 |
| West South Central | 12,245 | 442 | 203 | 180 | — | — | 13,069 |
| Mountain | 772 | 566 | 158 | 245 | — | 278 | 2,020 |
| Pacific | 4,678 | 5,532 | 324 | 2,439 | 239 | 173 | 13,385 |
| **U.S. Total** | **39,904** | **14,309** | **1,908** | **3,246** | **406** | **1,005** | **60,778** |
| | | | | **1994 (1 Megawatt or More)** | | | |
| New England | 2,267 | 2,499 | W | — | — | W | 4,895 |
| Middle Atlantic | 8,509 | 2,168 | 546 | W | W | 225 | 11,752 |
| East North Central | 5,129 | 373 | 287 | W | W | 90 | 5,947 |
| West North Central | 706 | 213 | 166 | W | W | W | 1,296 |
| South Atlantic | 8,180 | 3,887 | 176 | W | W | 67 | 12,354 |
| East South Central | 2,029 | 18 | W | 27 | W | — | 2,088 |
| West South Central | 12,940 | 442 | 202 | 180 | — | — | 13,764 |
| Mountain | 833 | 779 | 139 | 245 | — | 686 | 2,682 |
| Pacific | 5,069 | 5,307 | 433 | 2,438 | 239 | 151 | 13,638 |
| **U.S. Total** | **45,662** | **15,686** | **2,070** | **3,252** | **512** | **1,234** | **68,415** |

W = Withheld to avoid disclosure of individual company data.

Notes: •Data shown in this table are based on the facility's consumption. •Data for 1994 are preliminary; data for prior years are final. •See Technical Notes for Standard Industrial Classifications for these industry groups. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

## Table A6. Gross Generation for U.S. Nonutility Power Producers by Energy Source and Census Division, 1990 Through 1994
(Million Kilowatthours)

| Census Division | Coal[1] | Petroleum[2] | Natural Gas[3] | Hydroelectric | Geothermal/ Solar/Wind | Wood[4] / Waste[5] | Other[6] / Nuclear | Total |
|---|---|---|---|---|---|---|---|---|
| | | | | **1990 (5 Megawatts or More)** | | | | |
| New England | 1,922 | 1,592 | 1,618 | 2,374 | — | 6,905 | — | 14,412 |
| Middle Atlantic | 5,242 | 1,173 | 7,186 | 969 | — | 2,856 | — | 17,425 |
| East North Central | 5,473 | 478 | 11,906 | 242 | — | 2,745 | — | 20,843 |
| West North Central | W | W | 438 | 167 | — | 509 | — | 2,641 |
| South Atlantic | 9,976 | 1,414 | W | W | — | 11,079 | 885 | 28,024 |
| East South Central | 2,058 | W | 1,511 | — | — | 4,360 | W | 8,065 |
| West South Central | W | W | 57,938 | — | — | 4,924 | W | 69,199 |
| Mountain | 769 | W | 1,459 | 402 | 844 | 639 | W | 4,313 |
| Pacific | 1,946 | W | W | W | 8,942 | 8,209 | W | 52,319 |
| **U.S. Total** | **32,131** | **7,330** | **116,706** | **6,235** | **9,786** | **42,227** | **2,826** | **217,241** |
| | | | | **1991 (5 Megawatts or More)** | | | | |
| New England | 2,527 | 1,292 | 6,710 | 2,264 | — | 7,553 | — | 20,347 |
| Middle Atlantic | 7,741 | W | 11,050 | 877 | — | 3,933 | W | 24,886 |
| East North Central | 5,456 | W | 12,173 | 266 | W | 3,084 | — | 21,424 |
| West North Central | 1,841 | 36 | 745 | 227 | — | 466 | — | 3,316 |
| South Atlantic | 11,504 | 1,563 | 3,706 | 760 | — | 12,991 | 2,249 | 32,773 |
| East South Central | 2,005 | W | 2,132 | — | — | 4,735 | W | 9,013 |
| West South Central | 5,459 | W | 60,095 | — | — | 5,404 | W | 73,404 |
| Mountain | 1,044 | 15 | 1,932 | 511 | 991 | 755 | 193 | 5,442 |
| Pacific | 3,009 | W | 32,796 | 1,337 | W | 8,820 | W | 57,843 |
| **U.S. Total** | **40,587** | **7,814** | **131,340** | **6,243** | **11,035** | **47,741** | **3,688** | **248,448** |
| | | | | **1992 (1 Megawatts or More)** | | | | |
| New England | 2,397 | 1,506 | 11,056 | 2,694 | — | 8,418 | — | 26,071 |
| Middle Atlantic | 9,747 | W | 22,504 | 1,916 | — | 5,244 | W | 40,890 |
| East North Central | 6,569 | 510 | 13,549 | W | — | 3,166 | W | 24,358 |
| West North Central | 2,565 | 50 | 749 | 336 | — | 670 | — | 4,371 |
| South Atlantic | 13,122 | 2,354 | 5,266 | 1,095 | — | 14,936 | 2,030 | 38,804 |
| East South Central | 2,152 | W | 2,401 | — | — | 5,163 | W | 9,962 |
| West South Central | 5,354 | 2,129 | 62,469 | W | — | 5,586 | W | 77,050 |
| Mountain | 1,131 | 40 | 3,450 | 600 | 1,214 | 816 | 204 | 7,455 |
| Pacific | 4,327 | 3,017 | 37,354 | W | 11,026 | 9,607 | W | 67,040 |
| **U.S. Total** | **47,363** | **10,963** | **158,798** | **9,446** | **12,241** | **53,607** | **3,583** | **296,001** |
| | | | | **1993 (1 Megawatt or More)** | | | | |
| New England | 2,417 | 1,764 | 12,460 | 2,526 | — | 9,062 | — | 28,229 |
| Middle Atlantic | 10,950 | W | 28,381 | 1,724 | — | 5,714 | W | 48,705 |
| East North Central | 7,138 | 627 | 14,274 | W | — | 3,602 | W | 26,211 |
| West North Central | 2,852 | 63 | 687 | 336 | — | 737 | — | 4,675 |
| South Atlantic | 15,466 | 2,774 | 7,886 | 963 | — | 14,821 | 1,710 | 43,620 |
| East South Central | 2,289 | W | 2,170 | — | — | 6,019 | W | 10,741 |
| West South Central | 5,798 | 3,239 | 63,077 | W | — | 5,804 | W | 80,073 |
| Mountain | 1,317 | 112 | 4,638 | 948 | 1,588 | 767 | 201 | 9,572 |
| Pacific | 5,140 | 2,905 | 40,708 | W | 12,110 | 9,220 | W | 73,400 |
| **U.S. Total** | **53,367** | **13,364** | **174,282** | **11,511** | **13,698** | **55,746** | **3,259** | **325,226** |
| | | | | **1994 (1 Megawatt or More)** | | | | |
| New England | 2,575 | 1,937 | 13,917 | 2,709 | — | 8,787 | — | 29,925 |
| Middle Atlantic | 12,169 | 2,213 | 34,178 | 1,877 | — | 5,824 | 197 | 56,457 |
| East North Central | 8,652 | 717 | 15,139 | 533 | — | 3,952 | — | 28,993 |
| West North Central | 3,111 | W | 726 | 339 | W | 789 | — | 5,077 |
| South Atlantic | 17,122 | 3,369 | 11,348 | 2,983 | — | 15,328 | 2,002 | 52,152 |
| East South Central | 2,325 | W | 2,246 | W | — | 6,874 | W | 12,786 |
| West South Central | 6,227 | 3,357 | 64,768 | W | — | 5,882 | W | 81,989 |
| Mountain | 1,567 | 115 | 6,131 | 837 | W | 768 | W | 11,273 |
| Pacific | 5,285 | 3,114 | 43,761 | 1,918 | 12,752 | 9,188 | 252 | 76,270 |
| **U.S. Total** | **59,035** | **15,069** | **192,213** | **13,227** | **14,428** | **57,392** | **3,560** | **354,924** |

[1] Includes coal, anthracite culm and coal waste.
[2] Includes petroleum, petroleum coke, diesel, kerosene, and petroleum sludge and tar.
[3] Includes natural gas, butane, ethane, propane, waste heat and waste gases.
[4] Includes wood, wood waste, peat, wood liquors, railroad ties, pitch and wood sludge.
[5] Includes municipal solid waste, agricultural waste, straw, tires, landfill gases, fish oils, and other waste.
[6] Includes hydrogen, sulfur, batteries, chemicals, and spent sulfite liquor. Data previously published for other energy sources have been reclassified and are included in the category that best reflects its characteristics.

Notes: •For a summary of 1993 and 1994 data for 5 megawatts or more, see Table A1. •Data for 1994 are preliminary; data for prior years are final. •Totals may not equal sum of components because of independent rounding. •W = Withheld to avoid disclosure of individual company data.

Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

## Table A7. Gross Generation at U.S. Nonutility Generating Facilities by Qualifying Facility Status and Census Division, 1990 Through 1994
(Million Kilowatthours)

| Census Division | QF Generation | | Non-QF Generation | | Total Generation | |
|---|---|---|---|---|---|---|
| | No. of Facilities | Generation (million kilowatthours) | No. of Facilities | Generation (million kilowatthours) | No. of Facilities | Generation (million kilowatthours) |
| | | | **1990 (5 Megawatts or More)** | | | |
| New England | 66 | 11,776 | 18 | 2,636 | 84 | 14,412 |
| Middle Atlantic | 90 | 15,748 | 15 | 1,678 | 105 | 17,425 |
| East North Central | 37 | 12,394 | 50 | 8,449 | 87 | 20,843 |
| West North Central | 14 | 2,002 | 11 | 639 | 25 | 2,641 |
| South Atlantic | 79 | 21,129 | 35 | 6,895 | 114 | 28,024 |
| East South Central | 14 | 3,713 | 15 | 4,352 | 29 | 8,065 |
| West South Central | 84 | 58,348 | 25 | 10,850 | 109 | 69,199 |
| Mountain | 26 | 3,046 | 10 | 1,267 | 36 | 4,313 |
| Pacific | 248 | 46,710 | 77 | 5,608 | 325 | 52,319 |
| **U.S. Total** | **658** | **174,866** | **256** | **42,374** | **914** | **217,241** |
| | | | **1991 (5 Megawatts or More)** | | | |
| New England | 69 | 15,448 | 22 | 4,899 | 91 | 20,347 |
| Middle Atlantic | 105 | 23,202 | 17 | 1,684 | 122 | 24,886 |
| East North Central | 38 | 13,169 | 52 | 8,255 | 90 | 21,424 |
| West North Central | 14 | 1,984 | 22 | 1,331 | 36 | 3,316 |
| South Atlantic | 86 | 23,982 | 47 | 8,791 | 133 | 32,773 |
| East South Central | 16 | 4,909 | 17 | 4,104 | 33 | 9,013 |
| West South Central | 87 | 61,661 | 30 | 11,743 | 117 | 73,404 |
| Mountain | 28 | 3,673 | 15 | 1,769 | 43 | 5,442 |
| Pacific | 276 | 51,570 | 86 | 6,273 | 362 | 57,843 |
| **U.S. Total** | **719** | **199,599** | **308** | **48,849** | **1,027** | **248,448** |
| | | | **1992 (1 Megawatts or More)** | | | |
| New England | 111 | 18,717 | 75 | 7,354 | 186 | 26,071 |
| Middle Atlantic | 211 | 38,758 | 48 | 2,132 | 259 | 40,890 |
| East North Central | 95 | 15,683 | 99 | 8,675 | 194 | 24,358 |
| West North Central | 23 | 2,073 | 44 | 2,298 | 67 | 4,371 |
| South Atlantic | 127 | 28,916 | 95 | 9,888 | 222 | 38,804 |
| East South Central | 23 | 5,413 | 23 | 4,549 | 46 | 9,962 |
| West South Central | 107 | 65,080 | 59 | 11,970 | 166 | 77,050 |
| Mountain | 73 | 5,507 | 37 | 1,948 | 110 | 7,455 |
| Pacific | 409 | 60,979 | 149 | 6,061 | 558 | 67,040 |
| **U.S. Total** | **1,179** | **241,126** | **629** | **54,875** | **1,808** | **296,001** |
| | | | **1993 (1 Megawatt or More)** | | | |
| New England | 116 | 20,936 | 73 | 7,293 | 189 | 28,229 |
| Middle Atlantic | 230 | 46,602 | 44 | 2,102 | 274 | 48,705 |
| East North Central | 98 | 17,238 | 101 | 8,973 | 199 | 26,211 |
| West North Central | 25 | 2,257 | 49 | 2,418 | 74 | 4,675 |
| South Atlantic | 139 | 32,132 | 97 | 11,488 | 236 | 43,620 |
| East South Central | 24 | 5,383 | 30 | 5,358 | 54 | 10,741 |
| West South Central | 107 | 68,884 | 60 | 11,190 | 167 | 80,073 |
| Mountain | 81 | 7,391 | 38 | 2,181 | 119 | 9,572 |
| Pacific | 412 | 66,820 | 142 | 6,580 | 554 | 73,400 |
| **U.S. Total** | **1,232** | **267,641** | **634** | **57,584** | **1,866** | **325,226** |
| | | | **1994 (1 Megawatt or More)** | | | |
| New England | 117 | 21,832 | 75 | 8,093 | 192 | 29,925 |
| Middle Atlantic | 248 | 54,274 | 48 | 2,183 | 296 | 56,457 |
| East North Central | 101 | 17,961 | 118 | 11,033 | 219 | 28,993 |
| West North Central | 26 | 2,480 | 51 | 2,597 | 77 | 5,077 |
| South Atlantic | 151 | 39,312 | 129 | 12,840 | 280 | 52,152 |
| East South Central | 24 | 5,702 | 35 | 7,085 | 59 | 12,786 |
| West South Central | 107 | 70,773 | 61 | 11,217 | 168 | 81,989 |
| Mountain | 85 | 9,089 | 38 | 2,183 | 123 | 11,273 |
| Pacific | 407 | 70,660 | 145 | 5,610 | 552 | 76,270 |
| **U.S. Total** | **1,266** | **292,082** | **701** | **62,842** | **1,967** | **354,924** |

QF = Nonutility generating facilities that have obtained status as qualifying facilities under the Public Utility Regulatory Policies Act of 1978.

Notes: •For a summary of 1993 and 1994 data for 5 megawatts or more, see Table A1. •Data for 1994 are preliminary; data for prior years are final. •The number of facilities shown includes operational, new, and planned facilities. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

## Table A8. Gross Generation by U.S. Nonutility Power Producers by Major Industry Group and Census Division, 1989 Through 1993
(Million Kilowatthours)

| Census Division | Manufacturing | Transportation and Public Utilities | Services | Mining | Public Administration | Other Industry Groups | Total |
|---|---|---|---|---|---|---|---|
| | | | | **1990 (5 Megawatts or More)** | | | |
| New England | 7,453 | W | W | — | — | — | 14,412 |
| Middle Atlantic | 12,078 | 3,307 | 354 | W | W | 433 | 17,425 |
| East North Central | 19,033 | 793 | 577 | W | — | W | 20,843 |
| West North Central | 2,225 | W | W | — | — | — | 2,641 |
| South Atlantic | 24,589 | 3,122 | W | — | W | W | 28,024 |
| East South Central | 7,947 | W | — | — | W | — | 8,065 |
| West South Central | 65,775 | 1,950 | W | W | — | — | 69,199 |
| Mountain | 1,517 | 1,331 | W | W | — | 545 | 4,313 |
| Pacific | 18,905 | W | W | W | 2,069 | W | 52,319 |
| **U.S. Total** | **159,522** | **38,635** | **3,489** | **11,040** | **2,847** | **1,708** | **217,241** |
| | | | | **1991 (5 Megawatts or More)** | | | |
| New England | 9,513 | 10,670 | 164 | — | — | — | 20,347 |
| Middle Atlantic | 16,413 | 4,376 | 844 | W | W | 1,158 | 24,886 |
| East North Central | 19,332 | 791 | 810 | W | — | W | 21,424 |
| West North Central | 2,587 | W | W | W | — | — | 3,316 |
| South Atlantic | 27,959 | 4,401 | 131 | — | W | W | 32,773 |
| East South Central | 8,883 | W | — | — | W | — | 9,013 |
| West South Central | 69,739 | 2,288 | W | W | — | — | 73,404 |
| Mountain | 2,260 | 1,705 | W | W | — | 515 | 5,442 |
| Pacific | 20,786 | 24,086 | W | W | 1,984 | W | 57,843 |
| **U.S. Total** | **177,472** | **48,552** | **4,597** | **12,369** | **2,958** | **2,499** | **248,448** |
| | | | | **1992 (1 Megawatts or More)** | | | |
| New England | 12,165 | 13,444 | 461 | — | — | — | 26,071 |
| Middle Atlantic | 27,882 | 7,330 | 2,329 | W | W | 1,124 | 40,890 |
| East North Central | 21,838 | 1,366 | 750 | W | W | W | 24,358 |
| West North Central | 2,758 | W | W | W | W | W | 4,371 |
| South Atlantic | 31,230 | 6,739 | 536 | W | W | W | 38,804 |
| East South Central | 9,772 | W | W | W | W | — | 9,962 |
| West South Central | 73,635 | 1,697 | 601 | 1,116 | — | — | 77,050 |
| Mountain | 3,564 | 2,156 | 837 | W | — | W | 7,455 |
| Pacific | 24,944 | 27,233 | 1,477 | 10,666 | 2,091 | 629 | 67,040 |
| **U.S. Total** | **207,789** | **60,415** | **7,389** | **14,923** | **3,163** | **2,322** | **296,001** |
| | | | | **1993 (1 Megawatt or More)** | | | |
| New England | 12,644 | 15,120 | 466 | — | — | — | 28,229 |
| Middle Atlantic | 31,368 | 11,669 | 2,809 | W | W | 1,273 | 48,705 |
| East North Central | 23,015 | 1,698 | 987 | W | W | W | 26,211 |
| West North Central | 2,983 | 341 | W | W | W | W | 4,675 |
| South Atlantic | 33,179 | 8,461 | 657 | W | W | 1,184 | 43,620 |
| East South Central | 10,531 | 72 | W | W | W | — | 10,741 |
| West South Central | 76,103 | 2,232 | 611 | 1,127 | — | — | 80,073 |
| Mountain | 4,622 | 2,899 | 975 | W | — | W | 9,572 |
| Pacific | 26,889 | 25,056 | 2,038 | 17,228 | 1,530 | 659 | 73,400 |
| **U.S. Total** | **221,334** | **67,549** | **8,970** | **20,877** | **2,671** | **3,826** | **325,226** |
| | | | | **1994 (1 Megawatt or More)** | | | |
| New England | 13,641 | 15,743 | W | — | — | W | 29,925 |
| Middle Atlantic | 37,382 | 12,009 | 3,385 | W | 1,452 | W | 56,457 |
| East North Central | 24,909 | 2,415 | 1,067 | W | W | 254 | 28,993 |
| West North Central | 3,150 | 434 | 421 | W | W | W | 5,077 |
| South Atlantic | 41,152 | 10,142 | 635 | W | W | W | 52,150 |
| East South Central | 12,478 | 81 | W | 148 | W | — | 12,786 |
| West South Central | 78,974 | 2,013 | 539 | 464 | — | — | 81,989 |
| Mountain | 5,096 | 3,173 | 954 | 563 | — | 1,486 | 11,273 |
| Pacific | 31,052 | 22,971 | 2,406 | 17,757 | 1,523 | 561 | 76,270 |
| **U.S. Total** | **247,835** | **68,982** | **9,900** | **21,024** | **3,170** | **4,011** | **354,922** |

W = Withheld to avoid disclosure of individual company data.

Notes: •Data shown in this table are based on the facility's consumption. •Data for 1994 are preliminary; data for prior years are final. •See Technical Notes for Standard Industrial Classifications for these industry groups. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

## Table A9. U.S. Nonutility Electricity Supply and Disposition for Facilities by Census Division and State, 1994

(Million Kilowatthours)

| Census Division and State | Gross Generation | | Receipts[1] | | Deliveries[2] | | Facility Use | |
|---|---|---|---|---|---|---|---|---|
| | 1 megawatt or more | 5 megawatts or more | 1 megawatt or more | 5 megawatts or more | 1 megawatt or more | 5 megawatts or more | 1 megawatt or more | 5 megawatts or more |
| **New England** | **29,925** | **29,130** | **4,127** | **3,768** | **24,502** | **23,898** | **9,550** | **9,000** |
| Connecticut | 4,253 | 4,160 | 291 | 283 | 3,604 | 3,523 | 941 | 920 |
| Maine | 8,019 | 7,893 | 2,888 | 2,887 | 4,967 | 4,866 | 5,940 | 5,914 |
| Massachusetts | 10,836 | 10,635 | 610 | 459 | 9,756 | 9,674 | 1,690 | 1,421 |
| New Hampshire | 1,681 | 1,361 | 233 | W | 1,299 | 981 | 615 | W |
| Rhode Island | 4,780 | 4,741 | W | 40 | 4,581 | 4,576 | W | 206 |
| Vermont | 356 | 340 | W | W | 295 | 279 | W | W |
| **Middle Atlantic** | **56,457** | **55,197** | **7,180** | **5,024** | **47,303** | **46,371** | **16,334** | **13,850** |
| New Jersey | 17,171 | 16,912 | 2,225 | 645 | 15,417 | 15,254 | 3,979 | 2,303 |
| New York | 23,315 | 22,538 | 1,406 | 1,238 | 20,257 | 19,592 | 4,465 | 4,184 |
| Pennsylvania | 15,970 | 15,746 | 3,549 | 3,141 | 11,629 | 11,524 | 7,890 | 7,363 |
| **East North Central** | **28,993** | **27,909** | **19,368** | **17,168** | **14,785** | **14,225** | **33,576** | **30,853** |
| Illinois | 3,958 | 3,524 | 5,531 | 4,861 | 390 | 276 | 9,099 | 8,109 |
| Indiana | W | W | 5,315 | 4,898 | W | W | 9,100 | 8,616 |
| Michigan | 15,189 | 14,752 | 1,786 | 1,248 | 11,943 | 11,701 | 5,033 | 4,300 |
| Ohio | W | W | 3,424 | 3,385 | W | W | 4,382 | 4,328 |
| Wisconsin | 3,086 | W | 3,313 | 2,776 | 437 | W | 5,962 | 5,500 |
| **West North Central** | **5,077** | **4,837** | **5,114** | **4,769** | **1,532** | **1,437** | **8,660** | **8,169** |
| Iowa | 1,039 | W | 1,494 | 1,442 | 213 | W | 2,320 | 2,250 |
| Kansas | 343 | W | W | W | W | — | 1,137 | W |
| Minnesota | 3,111 | 3,045 | 2,473 | 2,366 | 1,115 | 1,078 | 4,469 | 4,333 |
| Missouri | 372 | 344 | W | W | W | W | 433 | 393 |
| Nebraska | W | W | W | W | — | — | W | W |
| North Dakota | W | W | W | W | W | W | W | W |
| South Dakota | — | — | — | — | — | — | — | — |
| **South Atlantic** | **52,152** | **51,433** | **17,252** | **15,434** | **28,536** | **28,167** | **40,868** | **38,700** |
| Delaware | 772 | W | W | W | W | W | W | W |
| District of Columbia | — | — | — | — | — | — | — | — |
| Florida | 17,518 | 17,371 | 1,786 | 1,411 | 9,937 | 9,930 | 9,367 | 8,853 |
| Georgia | 5,967 | 5,877 | 3,055 | 2,232 | 161 | 119 | 8,861 | 7,990 |
| Maryland | 1,632 | 1,598 | W | W | W | W | W | W |
| North Carolina | 9,762 | 9,661 | 3,157 | 2,802 | 7,103 | 7,080 | 5,816 | 5,384 |
| South Carolina | 2,878 | W | 2,271 | W | 738 | W | 4,411 | 4,287 |
| Virginia | 9,723 | 9,478 | 3,056 | 2,956 | 7,858 | 7,645 | 4,921 | 4,789 |
| West Virginia | 3,900 | 3,881 | 1,569 | 1,569 | 1,624 | 1,624 | 3,845 | 3,827 |
| **East South Central** | **12,786** | **12,592** | **8,234** | **7,262** | **1,566** | **1,456** | **19,454** | **18,398** |
| Alabama | 6,445 | 6,335 | 3,110 | W | 135 | W | 9,420 | 8,883 |
| Kentucky | — | — | — | — | — | — | — | — |
| Mississippi | 2,697 | 2,659 | 1,819 | W | 70 | W | 4,446 | 4,377 |
| Tennessee | 3,644 | 3,598 | 3,305 | W | 1,360 | W | 5,589 | 5,139 |
| **West South Central** | **81,989** | **81,611** | **20,329** | **18,563** | **32,304** | **32,282** | **70,014** | **67,892** |
| Arkansas | 2,622 | 2,599 | W | W | W | W | 3,298 | 3,255 |
| Louisiana | 20,140 | 20,057 | 6,890 | 6,040 | 4,389 | 4,389 | 22,641 | 21,708 |
| Oklahoma | 5,043 | 5,020 | W | W | W | W | 2,428 | 2,374 |
| Texas | 54,184 | 53,935 | 11,658 | 10,794 | 24,195 | 24,174 | 41,647 | 40,555 |
| **Mountain** | **11,273** | **10,750** | **4,117** | **3,758** | **8,280** | **7,927** | **7,110** | **6,580** |
| Arizona | 767 | W | W | W | W | W | 672 | W |
| Colorado | 2,451 | 2,305 | 160 | 75 | 1,989 | 1,863 | 622 | 517 |
| Idaho | 1,517 | 1,381 | 1,074 | 1,074 | 1,376 | 1,240 | 1,215 | 1,214 |
| Montana | 474 | W | W | W | W | W | W | W |
| Nevada | 4,197 | 4,152 | W | W | 3,866 | 3,828 | W | W |
| New Mexico | 383 | 313 | 1,226 | 1,219 | W | — | W | 1,533 |
| Utah | 782 | W | W | W | W | W | W | W |
| Wyoming | 701 | 680 | W | W | W | W | 1,257 | W |
| **Pacific** | **76,270** | **74,730** | **8,446** | **7,731** | **63,508** | **62,669** | **21,209** | **19,792** |
| Alaska | 1,123 | 1,055 | 102 | W | 75 | W | 1,150 | 1,075 |
| California | 63,155 | 61,996 | 3,481 | 2,924 | 53,190 | 52,606 | 13,446 | 12,314 |
| Hawaii | 4,281 | 4,215 | 51 | 49 | 3,525 | 3,492 | 807 | 772 |
| Oregon | 1,034 | 902 | 666 | W | 890 | W | 810 | 788 |
| Washington | 6,677 | 6,561 | 4,147 | 4,012 | 5,828 | 5,730 | 4,996 | 4,843 |
| **U.S. Total** | **354,924** | **348,189** | **94,166** | **83,476** | **222,315** | **218,431** | **226,775** | **213,235** |

[1] Includes purchases, interchanges, and exchanges of electric energy with utilities and other nonutilities.

[2] Includes sales, interchanges, and exchanges of electric energy with utilities and other nonutilities. The disparity in this data and data reported on other EIA surveys occurs due to differences in the respondent universe. The Form EIA-867 is filed by nonutilities reporting the energy delivered, while other data sources are filed by electric utilities reporting energy received. Differences in terminology and accounting procedures attribute to the disparity. In addition, since the frame for the Form EIA-867 is derived from utility surveys, the Form EIA-867 universe lags one year.

W = Withheld to avoid disclosure of individual company data.

Notes: •Data for 1994 are preliminary; data for prior years are final. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

## Table A10. Estimated Emissions from U.S. Nonutility Power Producers Facilities by Census Division, 1990 Through 1994 (Thousand Short Tons)

| Census Division | Sulfur Dioxide | Nitrogen Oxides | Carbon Dioxide[1] |
|---|---|---|---|
| | | **1990 (5 Megawatts or More)** | |
| New England | 49 | 32 | 21,764 |
| Middle Atlantic | 121 | 111 | 34,222 |
| East North Central | 180 | 290 | 81,154 |
| West North Central | 45 | 22 | 6,932 |
| South Atlantic | 303 | 164 | 85,636 |
| East South Central | 103 | 59 | 32,953 |
| West South Central | 176 | 236 | 84,424 |
| Mountain | 15 | 21 | 8,072 |
| Pacific Contiguous | 28 | 97 | 41,487 |
| Pacific Noncontiguous | 8 | 10 | 4,507 |
| **U.S. Total** | **1,028** | **1,042** | **401,151** |
| | | **1991 (5 Megawatts or More)** | |
| New England | 46 | 38 | 26,464 |
| Middle Atlantic | 95 | 108 | 37,252 |
| East North Central | 193 | 258 | 78,122 |
| West North Central | 69 | 32 | 11,290 |
| South Atlantic | 343 | 199 | 100,603 |
| East South Central | 112 | 62 | 36,647 |
| West South Central | 174 | 245 | 94,953 |
| Mountain | 20 | 26 | 9,777 |
| Pacific Contiguous | 42 | 94 | 46,466 |
| Pacific Noncontiguous | 7 | 9 | 4,277 |
| **U.S. Total** | **1,101** | **1,071** | **445,851** |
| | | **1992 (1 Megawatts or More)** | |
| New England | 39 | 46 | 32,105 |
| Middle Atlantic | 89 | 156 | 49,970 |
| East North Central | 201 | 275 | 84,494 |
| West North Central | 60 | 37 | 13,045 |
| South Atlantic | 384 | 231 | 112,364 |
| East South Central | 119 | 70 | 41,064 |
| West South Central | 237 | 258 | 103,095 |
| Mountain | 21 | 29 | 9,683 |
| Pacific Contiguous | 45 | 102 | 51,545 |
| Pacific Noncontiguous | 13 | 15 | 6,709 |
| **U.S. Total** | **1,208** | **1,219** | **504,074** |
| | | **1993 (1 Megawatt or More)** | |
| New England | 45 | 49 | 33,616 |
| Middle Atlantic | 127 | 168 | 56,669 |
| East North Central | 205 | 307 | 92,877 |
| West North Central | 83 | 42 | 14,235 |
| South Atlantic | 374 | 250 | 118,221 |
| East South Central | 130 | 75 | 45,715 |
| West South Central | 227 | 250 | 102,544 |
| Mountain | 20 | 33 | 10,318 |
| Pacific Contiguous | 44 | 111 | 55,062 |
| Pacific Noncontiguous | 12 | 15 | 6,742 |
| **U.S. Total** | **1,267** | **1,300** | **535,999** |
| | | **1994 (1 Megawatt or More)** | |
| New England | 48 | 48 | 33,809 |
| Middle Atlantic | 124 | 172 | 59,731 |
| East North Central | 291 | 325 | 101,517 |
| West North Central | 68 | 45 | 14,790 |
| South Atlantic | 404 | 273 | 130,675 |
| East South Central | 138 | 78 | 51,625 |
| West South Central | 263 | 233 | 100,721 |
| Mountain | 22 | 37 | 12,015 |
| Pacific Contiguous | 52 | 109 | 55,089 |
| Pacific Noncontiguous | 14 | 15 | 7,309 |
| **U.S. Total** | **1,424** | **1,335** | **567,281** |

[1] As of 1993 data, emission factors for the calculation of carbon dioxide emissions and reductions from nitrogen oxide control technologies have been changed--historical estimates were revised to reflect that change--See Technical Notes for more information.

Notes: •Estimates for 1994 are preliminary; estimates for prior years are final. •Historical data have been revised to reflect a change in methodology--see Technical Notes for more information. •Totals may not equal sum of components because of independent rounding. •See Appendix C, "Technical Notes," for methodology.

Source: Estimated using data from the Form EIA-867, "Annual Nonutility Power Producer Report."

# Appendix B

## Bibliography

# Appendix B

# Bibliography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# Appendix C

## Technical Notes

# Appendix C

# Technical Notes

## *Sources of Data*

The *Electric Power Monthly (EPM)* is prepared by the Coal and Electric Data and Renewables Division, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), Energy Information Administration (EIA), U.S. Department of Energy. Data published in the *EPM* are compiled from six data sources. Three statistical forms are filed monthly and two forms are filed annually by electric utilities. Those forms are: the Form EIA-759, "Monthly Power Plant Report, " the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants, " the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions, " the Form EIA-861, "Annual Electric Utility Report, " and the Form EIA-860, "Annual Electric Generator Report. " In addition, the *Electric Power Monthly* also includes data collected on the Form OE-417R, "Electric Power System Emergency Report." A brief summary of these forms is presented below.

### Form EIA-759

The Form EIA-759 is a census of all operators of electric utility plants producing electric power for public use. The Form EIA-759 is used to collect monthly data on net generation, consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and petroleum for each plant by prime mover and fuel-type combination. Summary data from the Form EIA-759 are also contained in the *Electric Power Annual (EPA), Monthly Energy Review (MER),* and the *Annual Energy Review (AER).* These reports present aggregated data for electric utilities at the U.S., Census division, and North American Electric Reliability Council Region (NERC) levels.

**Instrument and Design History.** Prior to 1936, the Bureau of the Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry. In 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the FPC Form 4. The Federal Power Act, Sections 311 and 312, and FPC Order 141 define the legislative authority to collect power production data. The Form EIA-759 replaced the FPC Form 4 in January 1982.

**Data Processing.** The Form EIA-759, along with a return envelope, is mailed to respondents approximately 4 working days before the end of the month. The completed forms are to be returned to the EIA by the 10th day after the end of the reporting month. After receipt, data from the completed forms are manually logged in and edited before being keypunched for automatic data processing. An edit program checks the data for errors not found during manual editing. The electric utilities are telephoned to obtain data in cases of missing reports and to verify data when questions arise during editing. After all forms are received from the respondents, the final automated edit is submitted. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM.* Following EIA approval of the *EPM,* the data are made available for public use, on a cost-recovery basis, through custom computer runs, data tapes, or in publications.

### FERC Form 423

The Federal Energy Regulatory Commission (FERC) Form 423 is a monthly record of delivered-fuel purchases, submitted by approximately 230 electric utilities for each electric generating plant with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Summary data from the FERC Form 423 are also contained in the *EPA, MER,* and the *Cost and Quality of Fuels for Electric Utility Plants - Annual.* These reports present aggregated data on electric utilities at the U.S., Census division, and State levels.

**Instrument and Design History.** On July 7, 1972, the FPC issued Order Number 453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil-steam plants, but was amended in 1974 to include data on internal combustion and combustion turbines. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, which were previously collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator nameplate capacity threshold of 50 or more megawatts reported on the FERC Form 423. In

January 1991, the collection of data on the FERC Form 423 was extended to include combined-cycle units. Historical data have not been revised to include these units.

Starting with the January 1993 data, the FERC began to collect the data directly from the respondents. The FERC will process the data through edits and each month provide the EIA with a diskette containing the data. The EIA will review the data for accuracy. Publication of the data will not be effected.

**Data Processing.** Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM.* After the *EPM* is cleared by the EIA, the data become available for public use, on a cost-recovery basis, through custom computer runs or in publications. Beginning with May 1994 data, an additional quality check was done in which coal data were compared with data prepared by Resource Data International, Inc., of Boulder, Colorado.

**Form EIA-826**

The Form EIA-826 is a monthly collection of data from approximately 240 of the largest primarily investor-owned and publicly owned electric utilities. A model is then applied to estimate for the entire universe of U.S. electric utilities. This is the first year (1993) EIA has used a model sample for the Form EIA-826. A stratified-random sample, employing auxiliary data, was used for each of the 4 previous years. (See previous issues of this publication, and (Knaub, 12) for details.) The Form EIA-826 provides some financial data to the Department of Commerce for use in calculating the Gross Domestic Product and construction costs. The electric power sales data are used by the Federal Reserve Board in their economic analyses.

**Instrument and Design History.** The collection of electric power sales, revenue, and income data began in the early 1940's and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA-826 replaced the FERC Form 5 in January 1983. In January 1987, the Form EIA-826 was changed to the "Monthly Electric Utility Sales and Revenue Report with State Distributions;" it was formerly titled, "Electric Utility Company Monthly Statement." The Form EIA-826 was revised in January 1990, and some data elements were eliminated.

**Frame.** The current sample for the Form EIA-826, which was designed to obtain estimates of electricity sales and revenue per kilowatthour at the State level by end-use sector, was chosen to be in effect for the January 1993 data. The frame for the Form EIA-826 was originally based on the 1989 submission of the Form EIA-861 (Section 1.4), which consisted of approximately 3,250 electric utilities selling retail and/or sales for resale. Note that for the Form EIA-826, we are only interested in retail sales. Updates have been made to the frame to reflect mergers that affect data processing. Some electric utilities serve in more than one State. Thus, the State-service area is actually the sampling unit. For each State served by each utility, there is a utility State-part, or "State-service area." This approach allows for an explicit calculation of estimates for State, Census division, and U.S. level sales, revenue and revenue per kilowatthour by end-use sector (residential, commercial, industrial and other). Regressor data came from the Form EIA-861. (Note that estimates at the "State level" are for sales for the entire State, and similarly for "Census division" and "U.S." levels.)

The preponderance of electric power sales to ultimate consumers in each State are made by a few large utilities. Ranking of electric utilities by retail sales on a State-by-State basis revealed a consistent pattern of dominance by a few electric utilities in nearly all 50 States and the District of Columbia. These dominant electric utilities were selected as a model sample. These electric utilities constitute about 8 percent of the population of U.S. electric utilities, but provide three-quarters of the total U.S. retail electricity sales. The procedures used to derive electricity sales, revenue, revenue per kilowatthour, and associated coefficient of variation (CV) estimates are provided in the Form EIA-826 subsection of the Formulas Data Section. See (Knaub, 13) for a study of CV estimates for this survey.

**Data Processing.** The forms are mailed each year to the electric utilities with State-parts selected in the sample. The completed form is to be returned to the EIA by the last calendar day of the month following the reporting month. Nonrespondents are telephoned to obtain the data. Imputation, in model sampling, is an implicit part of the estimation. That is, data that are not available either because it was not part of the sample or because the data are missing are estimated using a model. The data are edited and entered into the computer where additional checks are completed. After all forms have been received from the respondents, the final automated edit is submitted. Following verification, tables and text of the aggregated data are produced for inclusion in the *EPM.* After the *EPM* receives clearance from the EIA, the data are made available for public use through custom computer runs, data tapes, or in publications on a cost-recovery basis.

**Form EIA-861**

The Form EIA-861 is a mandatory census of electric utilities in the United States. The survey is used to collect information on power production and sales data from approximately 3,250 electric utilities. The data collected are used to maintain and update the EIA's electric utility frame data base. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in the *Electric Sales and Revenue;* the *Financial Statistics of Selected Publicly Owned Electric Utilities;* the *Financial Statistics of Selected Investor-Owned Electric Utilities;* and, the *Annual Outlook for U.S. Electric*

*Power.* These reports present aggregate totals for electric utilities on a national level, by State, and by ownership type.

**Instrument and Design History.** The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

**Data Processing.** The Form EIA-861 is mailed to the respondents in February of each year to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by May 1. The data are manually edited before being entered into the interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 and similar data reported on the Forms EIA-826; EIA-412, "Annual Report of Public Electric Utilities;" and FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others." Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

**Form EIA-860**

The Form EIA-860 is a mandatory census of electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. The survey is used to collect data on electric utilities' existing power plants and their 10-year plans for constructing new plants, generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generating unit level. These data are then aggregated to provide totals by energy source (coal, petroleum, gas, water, nuclear, other) and geographic area (State, NERC region, Federal region, Census division). Additionally, at the national level, data are aggregated to provide totals by prime mover. Data from the Form EIA-860 are also summarized in the *Inventory of Power Plants in the United States,* and as input to publications and studies by other offices in the Department of Energy.

**Instrument and Design History.** The Form EIA-860 was implemented in January 1985 to collect data as of year-end 1984. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

**Data Processing.** The Form EIA-860 is mailed to approximately 900 respondents in December to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by February 15. Data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. The data are manually edited before being keypunched for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain correction or clarification of reported data and to obtain missing data, as a result of the manual and automatic editing process.

**Form EIA-767**

The Form EIA-767 is a mandatory restricted-universe census of all electric power plants with a total existing or planned organic- or nuclear-fueled steam-electric generator nameplate rating of 10 or more megawatts. The entire form is filed by approximately 700 power plants with a nameplate capacity of 100 or more megawatts. An additional 200 power plants with a nameplate capacity between 10 and 100 megawatts submit information only on fuel consumption/quality, boiler/generator configuration, and flue-gas desulfurization equipment, if applicable. The Form EIA-767 is used to collect data annually on plant operations and equipment design (including boiler, generator, cooling system, flue gas desulfurization, flue gas particulate collectors, and stack data). Data from the Form EIA-767 are used for economic, regulatory, and environmental analyses conducted by the DOE, the FERC, the Environmental Protection Agency, and the Department of Commerce.

This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary and detail data from the Form EIA-767 are also contained in the *Electric Power Annual Volume I;* and the *Coal Industry Annual.* These reports present aggregate totals for electric utilities on a national level, by State, and by ownership type.

**Instrument and Design History.** The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data. The predecessor form, FPC-67, "Steam-Electric Plant Air and Water Quality Control Data," was used to collect data from 1969 to 1980, when the form number was changed to Form EIA-767. In 1982, the form was completely redesigned and given the name Form EIA-767, "Steam-Electric Plant Operation and Design Report." In 1986, the respondent universe of 700 was increased to 900 to include plants with nameplate capacity from 10 megawatts to 100 megawatts. Respondents for these 200 additional plants complete only pages 1, 5, 6, and, if applicable, 13, and 14.

**Data Processing.** The Form EIA-767 is mailed to respondents in January to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by May 1. Equipment design data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. The data are manually reviewed before being keyed for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain correction or clarification of reported data and to obtain missing data, as a result of the manual and automatic editing process.

**Form EIA-867**

The Form EIA-867 is a mandatory survey of all existing and planned nonutility electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts. In 1992, the reporting threshold of the Form EIA-867 was lowered to include all facilities with a combined nameplate capacity of 1 or more megawatts. Previously, data were collected every 3 years, from facilities with a nameplate capacity between 1 and 5 megawatts. Planned generators are defined as a proposal by a company to install electric generating equipment at an existing or planned facility. The proposal is based on the owner having obtained (1) all environmental and regulatory approvals, (2) a contract for the electric energy, or (3) financial closure on the facility. The data comes from the following schedules: Schedule II, "Facility Information"; Schedule III, "Standard Industrial Classification Code Designation"; Schedule IVA, "Facility Fuel Information"; Schedule IVB, "Facility Thermal and Generation Information"; Schedule V, "Facility Environmental Information"; Schedule VI, "Electric Generator Information."

Submission of the Form EIA-867 is required from all facilities that have a combined facility nameplate capacity of 1 megawatt or more. Schedule V "Facility Environmental Information" is only required of those facilities of 25 megawatts or more.

The form is used to collect data on the installed capacity, energy consumption, generation, and electric energy sales to electric utilities and other nonutilities by facility. Additionally, the form is used to collect data on the quality of fuels burned and the types of environmental equipment used by the respondent.

**Instrument and Design History.** The Form EIA-867 was implemented in December 1989 to collect data as of year-end 1989. The Federal Energy Administration Act of 1984 (Public Law 93-275) defines the legislative authority to collect these data.

**Data Processing.** The Form EIA-867 is mailed to the respondents in January to collect data as of the end of the preceding calendar year. Static data for each respondent are preprinted from the previous year, and the respondents are instructed to verify all preprinted information and to supply the missing data. The completed forms are to be returned to the EIA by April 30. The response rate for all facilities that addresses were confirmed was 100 percent. The data are manually edited before being keyed for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain corrections or clarifications of reported data and to obtain missing data as a result of the manual and automated editing.

**Data Quality.** The Manufacturing Energy Consumption Survey (MECS) produces detailed estimates of manufacturing electricity generation by industry and Census Division on a triennial basis. The data are published in the *Manufacturing Energy Consumption Survey, Consumption of Energy* . Gross generation by nonutility power producers by major industry groups, and Census division, for 1990 through 1994 presented in this report, are reasonable given the growth in manufacturing on site generation that occurred between 1985 and 1988 as reported in MECS. As a historical reference, these tables are Table 9 in the 1985 MECS Consumption publication and Tables 14 through 17 and Tables 20 through 24 in the 1988 publication.

Data for the Form EIA-867 are collected from all existing and planned nonutility generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts. These data are aggregated to provide geographic totals for selected States and at the Census division and national levels. Since the Form EIA-867 data are considered confidential, suppression of some data is necessary to protect the confidentiality of the individual respondent data. See "fidentiality of the Data" in this section for further information on the nondisclosure of data.

**Allocating Capacity**

The installed capacity for nonutility generating units is allocated to one energy source using the following algorithms:

- For generating units using a single fossil energy source, the capacity is allocated totally to that energy source.
- For generating units that use hydraulic, geothermal, solar, biomass, or wind energy, the capacity is allocated to that energy source (even if a secondary fuel is burned).
- For generating units using a combination of fossil energy and renewable energy sources, capacity is classified as fossil or renewable based on the greatest percentage of Btu consumed when summed.
- To allocate capacity by fuel within the fossil energy and renewable energy sources, the single fuel within that energy source with the greatest percentage of Btu consumed is used.

**Allocating Generation**

The generation for nonutility facilities is allocated to one energy source using the following algorithms:

- For generating units that use energy sources that are not burned (hydraulic, geothermal, nuclear, solar, or wind energy), the generation is allocated to that energy source (even if a secondary fuel is burned).
- For facilities having generating units using energy sources that are burned, the generation is allocated based on the percentage of Btu consumed. This algorithm assumes that unit efficiency is the same for all energy sources.

A comparison of installed capacity for facilities of 1 megawatts or more of EIA's data with data published by Edison Electric Institute (EEI) in *Capacity and Generation of Non-Utility Sources of Energy* shows a difference of approximately 1 percent.

**Business Classification.** The nonutility industry consists of all manufacturing, agricultural, forestry, transportation, finance, service and administrative industries, based on the Office of Management and Budget's Standard Industrial Classification (SIC) Manual.[2] The following is a list from the Form EIA-867 of the main classifications and the category of primary business activity within each classification.

**Agriculture, Forestry, and Fishing**
01 Agriculture production-crops
02 Agriculture production, livestock and animal specialties
07 Agricultural services
08 Forestry
09 Fishing, hunting, and trapping

**Mining**
10 Metal mining
12 Coal mining
13 Oil and gas extraction
14 Mining and quarrying of nonmetallic minerals except fuels

15 to 17 **Construction**

**Manufacturing**
20 Food and kindred products
21 Tobacco products
22 Textile and mill products
23 Apparel and other finished products made from fabrics and similar materials
24 Lumber and wood products, except furniture
25 Furniture and fixtures
26 Paper and allied products (other than 2621 or 2631)
    2621 Paper mills, except building paper
    2631 Paperboard mills
27 Printing and publishing
28 Chemicals and allied products (other than 2819, 2821, 2869, or 2873)
    2819 Industrial Inorganic Chemicals
    2821 Plastics materials and resins
    2869 Industrial organic chemicals
    2873 Nitrogenous fertilizers
29 Petroleum refining and related industries (other than 2911)
    2911 Petroleum refining
30 Rubber and miscellaneous plastic products
31 Leather and leather products
32 Stone, clay, glass, and concrete products (other than 3241)
    3241 Cement, hydraulic
33 Primary metal industries (other than 3312 or 3334)
    3312 Blast furnaces and steel mills
    3334 Primary aluminum
34 Fabricated metal products, except machinery and transportation equipment
35 Industrial and commercial equipment and components except computer equipment
36 Electronic and other electrical equipment and components except computer equipment
37 Transportation equipment
38 Measuring, analyzing, and controlling instruments, photographic, medical, and optical goods, watches and clocks
39 Miscellaneous manufacturing industries

**Transportation and Public Utilities**
40 Railroad transportation
41 Local and suburban transit and interurban highway passenger transport
42 Motor freight transportation and warehousing
43 United States Postal Service
44 Water transportation
45 Transportation by air
46 Pipelines, except natural gas
47 Transportation services
48 Communications
49 Electric, gas, and sanitary services

50 to 51 **Wholesale Trade**
52 to 59 **Retail Trade**

**Finance, Insurance, and Real Estate**
60 Depository Institutions
61 Nondepository credit institutions
62 Security and commodity brokers, dealers, exchanges, and services
63 Insurance carriers
64 Insurance agents, brokers, and services
65 Real estate
67 Holding and other investment offices

**Services**
70 Hotels
72 Personal services
73 Business services
75 Automotive repair, services, and parking
76 Miscellaneous repair services
78 Motion pictures
79 Amusement and recreation services
80 Health services
81 Legal services
82 Education services
83 Social services
84 Museums, art galleries, and botanical and zoological gardens
86 Membership organizations
87 Engineering, accounting, research, management, and related services
88 Private households
89 Miscellaneous services

91 to 97 **Public Administration**
**Other** (explain):

[2] Office of Management and Budget, *Standard Industrial Classification Manual, 1972,* (Washington, D.C. 1987).

## Quality of Data

The CNEAF office is responsible for routine data improvement and quality assurance activities. All operations in this office are done in accordance with formal standards established by the EIA. These standards are the measuring rod necessary for quality statistics. Data improvement efforts include verification of data-keyed input by automatic computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. The CNEAF office supports the quality assurance efforts of the data collectors by providing advisory reviews of the structure of information requirements, and of proposed designs for new and revised data collection forms and systems. Once implemented, the actual performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing a mandatory EIA data form. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

Completed forms received by the CNEAF office are sorted, screened for completeness of reported information, and keyed onto computer tapes for storage and transfer to random access data bases for computer processing. The information coded on the computer tapes is manually spot-checked against the forms to certify accuracy of the tapes. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the data base have been designed and implemented to check data input for errors automatically. (See items 3 and 6 in Appendix B). Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series: Electric Power Data.* This report is published by the Energy Information Administration (Office of Statistical Standards). See item 10 in Appendix B.

### Data Precision

Monthly data may have both sampling and nonsampling errors. Sampling errors may be expected since all data are not collected and, therefore, must be mathematically estimated. (Note that the annual series is not subject to sampling error because it is a census). Nonsampling errors are the result of incorrect allocation of data (for example, transcriptions or misclassifications) and can be difficult to control and estimate. A study of coefficients of variance and data revisions was conducted so that the appropriate levels of precision, based on the accuracy and completeness of the data from which the estimates are derived, is provided in this report for average revenue per kilowatthour of electricity sold. It was judged that three significant digits are justified for average revenue per kilowatthour of electricity sold at the U.S. level except for monthly data prior to 1990 where two significant digits are more appropriate.

### Data Editing System

Data from the form surveys are edited on a monthly basis using automated systems. The edit includes both deterministic checks, in which records are checked for the presence of required fields and their validity; and statistical checks, in which estimation techniques are used to validate data according to their behavior in the past and in comparison to other current fields. When all data have passed the edit process, the system builds monthly master files, which are used as input to the *EPM.*

### Confidentiality of the Data

The data collected on the forms used for input to this report are not confidential.

### Formulas/Methodologies

The following formula is used to calculate percent differences.

$$\text{Percent Difference} = \left( \frac{x(t_2) - x(t_1)}{x(t_1)} \right) \times 100,$$

where $x(t_1)$ and $x(t_2)$ denote the quantity at year $t_1$ and subsequent year $t_2$.

**Form EIA-759.** Data for the Form EIA-759 are collected at the plant level. These data are then aggregated to provide geographic totals at the State, Census division, and U.S. level, or totals by type of plant. Consumption of fuel(s) is converted from quantities (in short tons, barrels, or thousand cubic feet) to Btu at the plant level. End-of-month fuel stocks for a single generating plant may not equal beginning-of-the-month stocks, plus receipts, less consumption, for many reasons, including the fact that several plants may share the same fuel stock.

**FERC Form 423.** Data for the FERC Form 423 are collected at the plant level. These data are then used in the following formulas to produce aggregates and averages for each fuel type at the State, Census division, and U.S. level. For these formulas, receipts and average heat content are at the plant level. For each geographic region, the summation $\Sigma$ represents the sum of all plants in that geographic region. Additionally,

- For coal, units for receipts ( $R$) are in tons, units for average heat content ( $A$) are in Btu per pound, and the unit conversion ( $U$) is 2,000 pounds per ton;
- For petroleum, units for receipts ( $R$) are in barrels, units for average heat content ( $A$) are in Btu per gallon, and the unit conversion ( $U$) is 42 gallons per barrel;

- For gas, units for receipts ( $R$) are in thousand cubic feet (Mcf), average heat content ( $A$) are in Btu per cubic foot, and the unit conversion ( $U$) is 1,000 cubic feet per Mcf.

$$\text{Total Btu} = \sum_i (R_i \times A_i \times U),$$

where $i$ denotes a plant; $R_i$ = receipts for plant $i$; $A_i$ = average heat content for receipts at plant $i$; and, $U$ = unit conversion;

$$\text{Weighted Average Btu} = \frac{\sum_i (R_i \times A_i)}{\sum_i R_i},$$

where $i$ denotes a plant; $R_i$ = receipts for plant $i$; and, $A_i$ = average heat content for receipts at plant $i$.

The weighted average cost in cents per million Btu is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{\sum_i (R_i \times A_i \times C_i)}{\sum_i (R_i \times A_i)},$$

where $i$ denotes a plant; $R_i$ = receipts for plant $i$; $A_i$ = average heat content for receipts at plant $i$; and, $C_i$ = cost in cents per million Btu for plant $i$.

The weighted average cost in dollars per unit is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{U\sum_i (R_i \times A_i \times C_i)}{10^8 \sum_i R_i}$$

where $i$ denotes a plant; $R_i$ = receipts for plant $i$; $A_i$ = average heat content for receipts at plant $i$; $U$ = unit conversion; and, $C_i$ = cost in cents per million Btu for plant $i$.

**Form EIA-826.** The Form EIA-826 data are collected at the utility level by sector and State. When a utility has sales in more than one State, the State data that may be required are dependent upon the sample selection that was done for each State independently. Data from the Form EIA-826 are used to determine estimates by sector at the State, Census division, and national level for the entire corresponding State, Census division, or national category. Form EIA-861 data were used as the frame from which the sample was selected, and also as regressor data.

The sample consists of approximately 240 electric utilities. This includes a somewhat larger number of State-service areas for electric utilities. Estimation procedures include imputation to account for nonresponse. Nonsampling error must also be considered. The nonsampling error is not estimated, although attempts are made to minimize it.

State-level sales and revenue estimates are calculated. Also, a ratio estimation procedure is used for estimation of revenue per kilowatthour at the State level. These estimates are accumulated separately to produce the Census division and U.S. level estimates.

The coefficient of variation (CV) statistic, usually given as a percent, describes the magnitude of sampling error that might reasonably be incurred. The CV, sometimes referred to as the relative standard error, is the square root of the estimated relative variance of the variable of interest. The variable of interest may be the ratio of two variables (for example, revenue per kilowatthour), or a single variable (for example, sales).

The sampling error may be less than the nonsampling error. Nonsampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These nonsampling errors also occur in complete censuses. In a complete census, this problem may become unmanageable.

Coefficients of variation are indicators of error due to sampling. (CVs do not account for nonsampling errors, such as errors of misclassification or transposed digits. However, estimates of CVs, although not designed to measure nonsampling error, are affected by them.) Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68-percent chance that the true sampling error is less than the corresponding CV. Note that reported CVs are always estimates, themselves, and are usually, as here, reported as percents. As an example, suppose that a revenue-per-kilowatthour value is estimated to be 5.13 cents per kilowatthour with an estimated CV of 1.6 percent. This means that, ignoring any nonsampling error, there is approximately a 68-percent chance that the true average revenue per kilowatthour is within approximately 1.6 percent of 5.13 cents per kilowatthour (that is, between 5.05 and 5.21 cents per kilowatthour). There is approximately a 95-percent chance of a true sampling error being 2 CVs or less.

The basic approach used is shown in (Royall, 14) with additional discussion of variance estimation in (Royall and Cumberland, 15), (Royall and Cumberland, 16), and (Knaub, 13). From (Royall, 14), for sales or revenue for any sector at the State level, if we let x represent an observation from the Form EIA-861, y represents an observation from the Form EIA-826, and $\hat{y}$ represents an estimated value for data not collected, then

$$y_i = bx_i + x_i^{\gamma} e_{o_i},$$

$$\hat{y}_i = \hat{b}x_i,$$

$$\hat{b}(\gamma) = \left[\sum_{k=1}^{n} x_k^{1-2\gamma} y_k\right] \left[\sum_{k=1}^{n} x_k^{2-2\gamma}\right]$$

Here, n is the Form EIA-826 sample size for that State, and b is the factor ('slope') relating x to y in the linear regression. $\gamma$ is taken to be 1/2 (see (Knaub, 13)), although more research (Knaub, 17) could refine this. For the Form EIA-826, $\gamma = 1/2$ has certainly been shown to be adequate (see (Knaub, 13), page 878, Table 1). The variance formula for $V_d$ found in (Royall and Cumberland, 15 and 16) performs well for sales and for revenue. For revenue per kilowatthour, the model covariance comes from notes provided by

Professor Poduri S.R.S. Rao (Rao, 18) of the University of Rochester and the Energy Information Administration. Aggregate level CV estimates for revenue per kilowatthour are calculated as supported by (Hansen, Hurwitz and Madow, 19). Details are planned to be published in (Knaub, 20).

Additional information or clarification can be addressed to the Energy Information Administration as indicated in the "Contacts" section of this publication.

**Form EIA-861.** Data for the Form EIA-861 are calculated at the utility level from all electric utilities in the United States, its territories, and Puerto Rico. These data are then aggregated to provide national-level electricity sales values by consumer class of service.

**Form EIA-860.** Data from the Form EIA-860 are submitted at the generating unit level and are then aggregated to provide total capacity by energy source and geographic area. In addition, at the national level, data are aggregated by prime mover.

Estimated values for net summer and net winter capability for electric generating units were developed by use of a regression formula. The formula is used to estimate values for existing units where data are missing and for projected units. It was found that a zero-intercept linear regression works very well for estimating capability based on nameplate capacity. The only parameter then is the slope ($b$) that is used to relate capacity to capability as follows: $\hat{y} = bx$, where $\hat{y}$ is the estimated capability, and x is the known nameplate capacity. There will be a different value for $b$ for different prime movers and for summer and winter capabilities and it will also depend upon the age of the generator. For more details see the *Inventory of Power Plants.*

### Average Heat Content

Heat content values (Table C1) collected on the FERC Form 423 were used to convert the consumption data from the Form EIA-759 into Btu. Respondents to FERC Form 423 represent a subset of all generating plants (steam plants with a capacity of 50 megawatts or larger), while Form EIA-759 respondents represent all generating plants. The results, therefore, may not be completely representative.

### Rounding Rules for Data

Given a number with r digits to the left of the decimal and d+t digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated, this number is rounded to r+d digits by adding 5 to the (r+d+1)th digit when the number is positive or by subtracting 5 when the number is negative. The t digits are then truncated at the (r+d+1)th digit. The symbol for a rounded number truncated to zero is (*).

### Data Correction Procedure

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.

2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.

3. The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.

4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director. Note that in this discussion, changes or revisions are referred to as "errors."

In accordance with policy statement number 3, the mean values (unweighted average) for the 12 monthly revisions of each item are provided at the U.S. level for the past 2 years (Table C2). For example, the mean of the 12 monthly absolute errors (absolute differences between preliminary and final monthly data) for coal-fired generation in 1991 was 250. That is, on average, the absolute value of the change made each month to coal-fired generation was 250 million kilowatthours.

The U.S. total net summer capability, updated monthly in the EPM (Table 1), is based solely on new electric generating units and retirements which come to the attention of the EIA during the year through telephone calls with electric utilities and on the Form EIA-759, "Monthly Power Plant Report." Data on net summer capability, including new electric generating units, are collected annually on the Form EIA-860, "Annual Electric Generator Report." The data are published in the *Inventory of Power Plants* as preliminary data. Final data for net summer capability are published in the *Electric Power Annual* (EPA). With respect to net summer capability published in the EPM, the EIA examines the accuracy of that data by comparing the annual total value with the final annual total value published in the EPA. For 1991, the absolute value of the change was 143 megawatts. Final data for 1992 are not available at this time.

**NERC Aggregation**

Beginning in January 1986, NERC region totals for the Form EIA-759 are aggregates based on membership of the individual electric utilities in NERC. Prior to January 1986, NERC region totals were aggregates defined by the physical location of the power plants generating electricity.

## *Use of the Glossary*

The terms in the glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

## *Obtaining Copies of Data*

Upon EIA approval of the *EPM,* the data become available for public use on a cost-recovery basis.

Computer listings are obtained by submitting a written request to:

Energy Information Administration, EI-524
Forrestal Building
U.S. Department of Energy
Washington, DC 20585

These data are also available monthly on machine-readable tapes. Tapes may be purchased by using Visa, Master Card, or American Express cards as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office depository accounts. To place an order, contact:

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650

Data for Table C1 include all quality of fuels. For a detailed breakdown on types of coal, petroleum and gas, see Tables 41, 45, and 49, respectively.

## Table C1. Average Heat Content of Fossil-Fuel Receipts, June 1995

| Census Division and State | Coal[1] (Btu per ton) | Petroleum[1] (Btu per barrel) | Gas[1] (Btu per thousand cubic feet) |
|---|---|---|---|
| **New England** | **25,776,569** | **6,402,126** | **1,025,649** |
| Connecticut | 26,218,000 | 6,462,418 | 1,021,116 |
| Maine | — | 6,341,463 | — |
| Massachusetts | 25,428,082 | 6,383,101 | 1,027,519 |
| New Hampshire | 26,249,994 | — | 1,016,000 |
| Rhode Island | — | — | 1,030,000 |
| Vermont | — | — | 994,000 |
| **Middle Atlantic** | **24,796,641** | **6,310,674** | **1,027,544** |
| New Jersey | 26,525,642 | 6,262,414 | 1,031,737 |
| New York | 26,006,068 | 6,351,250 | 1,026,746 |
| Pennsylvania | 24,397,680 | 6,038,840 | 1,029,991 |
| **East North Central** | **21,388,387** | **5,959,496** | **752,482** |
| Illinois | 19,989,616 | 6,115,418 | 1,015,678 |
| Indiana | 20,782,999 | 5,775,999 | 1,014,243 |
| Michigan | 21,252,677 | 6,036,596 | * 263,290 |
| Ohio | 24,274,308 | 5,768,991 | 1,024,902 |
| Wisconsin | 18,311,501 | 5,880,000 | 1,013,468 |
| **West North Central** | **16,770,203** | **5,798,415** | **989,092** |
| Iowa | 17,255,688 | 5,796,675 | 1,005,147 |
| Kansas | 17,391,744 | 5,796,000 | 979,493 |
| Minnesota | 17,631,622 | 5,760,582 | 1,006,650 |
| Missouri | 18,768,195 | 5,789,361 | 996,903 |
| Nebraska | 17,191,682 | 5,801,880 | 1,002,326 |
| North Dakota | 13,060,766 | 5,811,016 | 1,069,000 |
| South Dakota | 12,152,000 | — | 1,000,000 |
| **South Atlantic** | **24,683,549** | **6,374,908** | **1,012,075** |
| Delaware | 26,229,938 | 6,376,626 | 1,031,282 |
| District of Columbia | — | — | — |
| Florida | 24,716,152 | 6,384,512 | 1,009,846 |
| Georgia | 23,448,038 | 5,816,782 | 1,024,381 |
| Maryland | 26,037,321 | 6,352,816 | 1,039,985 |
| North Carolina | 24,852,624 | 5,803,713 | 1,032,000 |
| South Carolina | 25,628,938 | 5,796,000 | 1,021,949 |
| Virginia | 25,478,766 | 5,890,275 | 1,037,621 |
| West Virginia | 24,842,254 | 5,841,278 | 1,000,000 |
| **East South Central** | **23,632,533** | **5,829,799** | **1,034,742** |
| Alabama | 23,643,076 | 5,777,497 | 1,009,575 |
| Kentucky | 23,200,401 | 5,864,372 | 1,022,932 |
| Mississippi | 23,504,710 | 5,871,520 | 1,035,271 |
| Tennessee | 24,342,640 | 5,792,566 | — |
| **West South Central** | **15,328,060** | **5,825,642** | **1,027,754** |
| Arkansas | 17,401,336 | 5,753,973 | 1,016,872 |
| Louisiana | 16,119,585 | 5,880,000 | 1,039,705 |
| Oklahoma | 17,027,864 | 5,838,546 | 1,037,619 |
| Texas | 14,604,777 | 5,837,808 | 1,022,529 |
| **Mountain** | **19,713,572** | **5,868,031** | **1,027,544** |
| Arizona | 20,523,546 | 5,923,790 | 1,021,771 |
| Colorado | 19,802,946 | 5,754,000 | 1,019,682 |
| Idaho | — | — | — |
| Montana | 16,919,439 | 5,922,000 | 1,072,027 |
| Nevada | 22,205,950 | 5,817,000 | 1,036,884 |
| New Mexico | 18,209,896 | 5,712,000 | 1,016,328 |
| Utah | 23,337,890 | 5,796,000 | 1,073,000 |
| Wyoming | 17,355,524 | 5,860,223 | 1,051,750 |
| **Pacific Contiguous** | **16,175,780** | **5,879,642** | **1,029,483** |
| California | — | — | 1,029,482 |
| Oregon | — | 5,880,000 | — |
| Washington | 16,175,780 | 5,879,286 | 1,050,000 |
| **Pacific Noncontiguous** | **—** | **6,260,405** | **1,000,000** |
| Alaska | — | — | 1,000,000 |
| Hawaii | — | 6,260,405 | — |
| **U.S. Average** | **20,523,180** | **6,340,154** | **1,018,621** |

[1] Data represents weighted values.
* Consists mostly of blast furnace gas which has a heat content of 74,000 Btu per thousand cubic feet.
Note: Data for 1995 are preliminary.
Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table C2. Comparison of Preliminary Versus Final Published Data at the U.S. Level, 1993 and 1994

| Item | Mean Absolute Value of Change | |
|---|---|---|
| | 1993 | 1994 |
| **Generation (million kilowatthours)** | | |
| Coal | 28 | 34 |
| Petroleum | 3 | 25 |
| Gas | 18 | 29 |
| Hydroelectric | 10 | 6 |
| Nuclear | 0 | 96 |
| Other[1] | 1 | 0 |
| Total | 26 | 113 |
| **Consumption** | | |
| Coal (thousand short tons) | 53 | 10 |
| Petroleum (thousand barrels) | 10 | 13 |
| Gas (million cubic feet) | 327 | 470 |
| **Stocks[2]** | | |
| Coal (thousand short tons) | 209 | 124 |
| Petroleum (thousand barrels) | 203 | 81 |
| **Retail Sales (million kilowatthours)** | | |
| Residential | 31 | 115 |
| Commercial | 59 | 397 |
| Industrial | 175 | 806 |
| Other[3] | 96 | 24 |
| Total | 219 | 602 |
| **Revenue (million dollars)** | | |
| Residential | 3 | 14 |
| Commercial | 3 | 31 |
| Industrial | 7 | 51 |
| Other[3] | 5 | 4 |
| Total | 11 | 49 |
| **Average Revenue per Kilowatthour (cents)[4]** | | |
| Residential | .00 | .00 |
| Commercial | .00 | .00 |
| Industrial | .00 | .00 |
| Other[3] | .00 | .00 |
| Total | .00 | .00 |
| **Receipts** | | |
| Coal (thousand short tons) | 20 | 27 |
| Petroleum (thousand barrels) | 15 | 28 |
| Gas (million cubic feet) | 315 | 211 |
| **Cost (cents per million Btu)[4]** | | |
| Coal | .00 | .00 |
| Petroleum | .00 | .00 |
| Gas | .00 | .00 |

[1] Includes geothermal, wood, waste, wind, and solar.
[2] Stocks are end of month values.
[3] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
[4] Data represents weighted values.

Notes: •Change refers to the difference between preliminary monthly data published in the Electric Power Monthly (EPM) and the final monthly data published in the EPM. •Mean absolute value of change is the unweighted average of the absolute changes.

Sources: •Energy Information Administration: Form EIA-759, "Monthly Power Plant Report" and Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions." •Federal Energy Regulatory Commision: FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Table C3. Unit-of-Measure Equivalents for Electricity

| Unit | Equivalent | | |
|---|---|---|---|
| Kilowatt (kW) | 1,000 | (One Thousand) | Watts |
| Megawatt (MW) | 1,000,000 | (One Million) | Watts |
| Gigawatt (GW) | 1,000,000,000 | (One Billion) | Watts |
| Terawatt (TW) | 1,000,000,000,000 | (One Trillion) | Watts |
| Gigawatt | 1,000,000 | (One Million) | Kilowatts |
| Thousand Gigawatts | 1,000,000,000 | (One Billion) | Kilowatts |
| Kilowatthours (kWh) | 1,000 | (One Thousand) | Watthours |
| Megawatthours (MWh) | 1,000,000 | (One Million) | Watthours |
| Gigawatthours (GWh) | 1,000,000,000 | (One Billion) | Watthours |
| Terawatthours (TWh) | 1,000,000,000,000 | (One Trillion) | Watthours |
| Gigawatthours | 1,000,000 | (One Million) | Kilowatthours |
| Thousand Gigawatthours | 1,000,000,000 | (One Billion) | Kilowatthours |

Source: Energy Information Administration, Survey Management Division.

## Table C4. Comparison of Sample Versus Census Published Data at the U.S. Level by End-Use Sector, 1992 and 1993

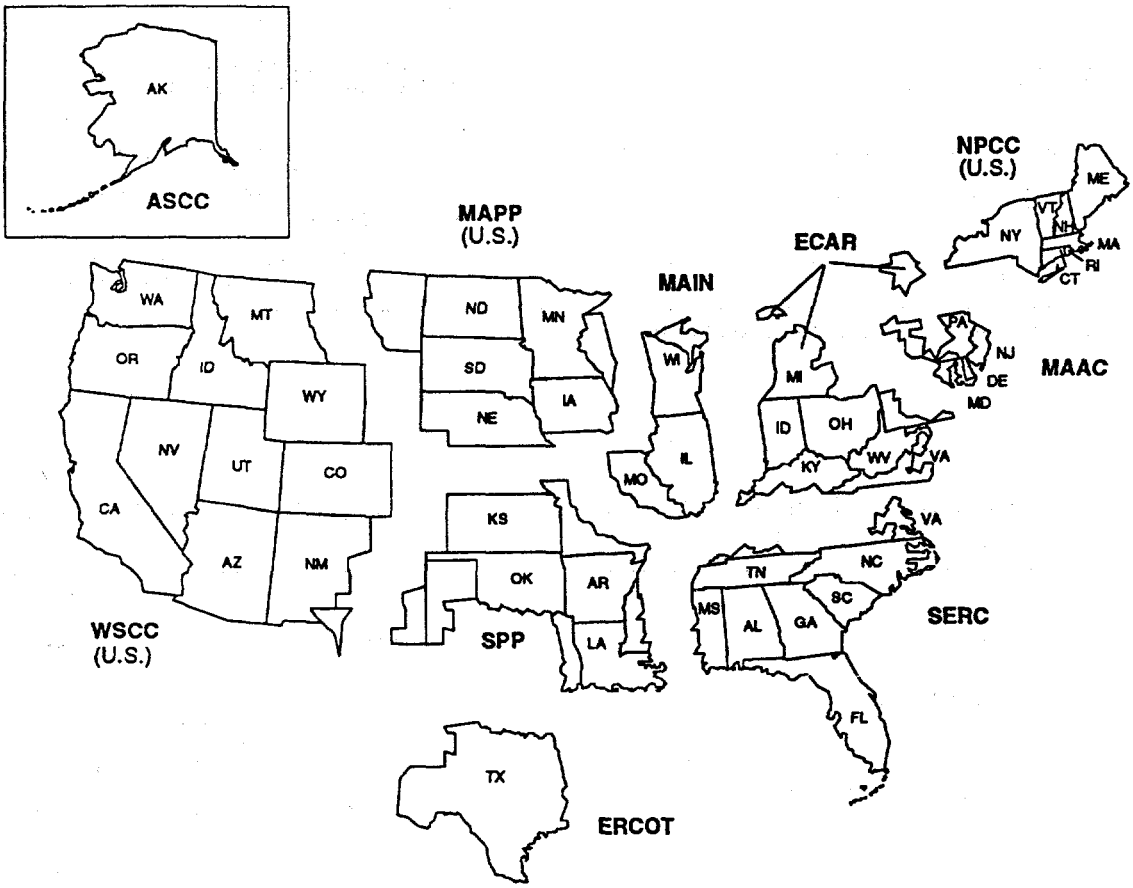
| Item | 1992 | | | 1993 | | |
|---|---|---|---|---|---|---|
| | EIA-826 | EIA-861 | Difference (Percent) | EIA-826 | EIA-861 | Difference (Percent) |
| **Retail Sales (million kilowatthours)** | | | | | | |
| Residential | 934,044 | 935,939 | 0.2 | 994,380 | 994,781 | * |
| Commercial | 763,664 | 761,271 | -.3 | 790,225 | 794,573 | 0.5 |
| Industrial | 965,356 | 972,714 | .8 | 984,111 | 977,164 | -.7 |
| Other[1] | 94,003 | 93,442 | -.6 | 96,065 | 94,944 | -1.2 |
| **All Sectors** | **2,757,067** | **2,763,365** | **.20** | **2,864,782** | **2,861,462** | **-.10** |
| **Revenue (million dollars)** | | | | | | |
| Residential | 76,907 | 76,848 | -.1 | 82,900 | 82,814 | -.1 |
| Commercial | 58,273 | 58,343 | .1 | 61,030 | 61,521 | .8 |
| Industrial | 46,770 | 46,993 | .5 | 47,828 | 47,357 | -1.0 |
| Other[1] | 6,260 | 6,296 | .6 | 6,587 | 6,528 | -.9 |
| **All Sectors** | **188,209** | **188,480** | **.10** | **198,345** | **198,220** | **-.10** |
| **Average Revenue per Kilowatthour (cents)[2]** | | | | | | |
| Residential | 8.2 | 8.2 | -.3 | 8.3 | 8.3 | -.1 |
| Commercial | 7.6 | 7.7 | .4 | 7.7 | 7.7 | .3 |
| Industrial | 4.8 | 4.8 | -.3 | 4.9 | 4.8 | -.3 |
| Other[1] | 6.7 | 6.7 | 1.2 | 6.9 | 6.9 | .3 |
| **All Sectors** | **6.80** | **6.80** | **-.10** | **6.90** | **6.90** | **.10** |

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
[2] Data represents weighted values.
* Value less than 0.1.

Notes: •The average revenue per kilowatthour is calculated by dividing revenue by sales. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report," Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Figure C1. North American Electric Reliability Council Regions for the Contiguous United States and Alaska**




**Regional Electric Area Council Areas:**

ECAR- East Central Area Reliability Coordination Agreement
MAIN- Mid-American Interpool Network
MAAC- Mid-Atlantic Area Council
MAPP (U.S.)- Mid-Continent Area Power Pool
NPCC (U.S.)- Northeast Power Coordinating Council
SERC- Southeastern Electric Reliability Council
SPP- Southwest Power Pool
ERCOT- Electric Reliability Council of Texas
WSCC (U.S.)- Western Systems Coordinating Council
ASCC- Alaska Systems Coordinating Council

Source: North American Electric Reliability Council.

# Glossary

**Ampere**: The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm.

**Anthracite**: A hard, black lustrous coal, often referred to as hard coal, containing a high percentage of fixed carbon and a low percentage of volatile matter. Comprises three groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free basis:

| | Fixed Carbon Limits | | Volatile Matter | |
|---|---|---|---|---|
| | GE | LT | GT | LE |
| Meta-Anthracite | 98 | - | - | 2 |
| Anthracite | 92 | 98 | 2 | 8 |
| Semianthracite | 86 | 92 | 8 | 14 |

**Average Revenue per Kilowatthour**: The average revenue per kilowatthour of electricity sold by sector (residential, commercial, industrial, or other) and geographic area (State, Census division, and national), is calculated by dividing the total monthly revenue by the corresponding total monthly sales for each sector and geographic area.

**Barrel**: A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

**Baseload**: The minimum amount of electric power delivered or required over a given period of time at a steady rate.

**Baseload Capacity**: The generating equipment normally operated to serve loads on an around-the-clock basis.

**Baseload Plant**: A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs.

**Bcf**: The abbreviation for 1 billion cubic feet.

**Bituminous Coal**: The most common coal. It is dense and black (often with well-defined bands of bright and dull material). Its moisture content usually is less than 20 percent. It is used for generating electricity, making coke, and space heating. Comprises five groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free (mmf) basis for fixed-carbon and volatile matter and a moist mmf basis for calorific value.

| | Fixed Carbon Limits | | Volatile Matter Limits | | Calorific Value Limits Btu/lb | |
|---|---|---|---|---|---|---|
| | GE | LT | GT | LT | GE | LE |
| LV | 78 | 86 | 14 | 22 | - | - |
| MV | 69 | 78 | 22 | 31 | - | - |
| HVA | - | 69 | 31 | - | 14000 | - |
| HVB | - | - | - | - | 13000 | 14000 |
| HVC | - | - | - | - | 10500 | 13000 |

LV = Low-volatile bituminous coal
MV = Medium-volatile bituminous coal
HVA = High-volatile A bituminous coal
HVB = High-volatile B bituminous coal
HVC = High-volatile C bituminous coal

**Boiler**: A device for generating steam for power, processing, or heating purposes or for producing hot water for heating purposes or hot water supply. Heat from an external combustion source is transmitted to a fluid contained within the tubes in the boiler shell. This fluid is delivered to an end-use at a desired pressure, temperature, and quality.

**Btu (British Thermal Unit)**: A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

**Capability**: The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

**Capacity**: The full-load continuous rating of a generator, prime mover, or other electric equipment under specified conditions as designated by the manufacturer. It is usually indicated on a nameplate attached to the equipment.

**Capacity (Purchased)**: The amount of energy and capacity available for purchase from outside the system.

**Census Divisions**: The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce, for the purpose of statistical analysis. The boundaries of Census divisions coincide with State boundaries. The Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

**Circuit**: A conductor or a system of conductors through which electric current flows.

**Coal**: A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

**Coincidental Demand**: The sum of two or more demands that occur in the same time interval.

**Coincidental Peak Load**: The sum of two or more peak loads that occur in the same time interval.

**Coke (Petroleum)**: A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (42 U.S. gallons each) per short ton.

**Combined Pumped-Storage Plant**: A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

**Commercial Operation**: Commercial operation begins when control of the loading of the generator is turned over to the system dispatcher.

**Compressor**: A pump or other type of machine using a turbine to compress a gas by reducing the volume.

**Consumption (Fuel)**: The amount of fuel used for gross generation, providing standby service, start-up and/or flame stabilization.

**Contract Receipts**: Purchases based on a negotiated agreement that generally covers a period of 1 or more years.

**Cost**: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

**Crude Oil (including Lease Condensate)**: A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable.

**Current (Electric)**: A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes.

**Demand (Electric)**: The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

**Demand Interval**: The time period during which flow of electricity is measured (usually in 15-, 30-, or 60-minute increments.)

**Electric Plant (Physical)**: A facility containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

**Electric Utility**: An enterprise that is engaged in the generation, transmission, or distribution of electric energy primarily for use by the public and that is the major power supplier within a designated service area. Electric utilities include investor-owned, publicly owned, cooperatively owned, and government-owned (municipals, Federal agencies, State projects, and public power districts) systems.

**Energy**: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

**Energy Deliveries**: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

**Energy Receipts**: Energy generated by one electric utility system and received by another system through one or more transmission lines.

**Energy Source**: The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

**Fahrenheit**: A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

**Failure or Hazard**: Any electric power supply equipment or facility failure or other event that, in the judgment of the reporting entity, constitutes a hazard to maintaining the continuity of the bulk electric power supply system such that a load reduction action may become necessary and a reportable outage may

occur. The imposition of a special operating procedure, the extended purchase of emergency power, other bulk power system actions that may be caused by a natural disaster, a major equipment failure that would impact the bulk power supply, and an environmental and/or regulatory action requiring equipment outages are types of abnormal conditions that should be reported.

**Firm Gas**: Gas sold on a continuous and generally long-term contract.

**Fossil Fuel**: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

**Fossil-Fuel Plant**: A plant using coal, petroleum, or gas as its source of energy.

**Fuel**: Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

**Fuel Emergencies**: An emergency that exists when supplies of fuels or hydroelectric storage for generation are at a level or estimated to be at a level that would threaten the reliability or adequacy of bulk electric power supply. The following factors should be taken into account to determine that a fuel emergency exists: (1) Fuel stock or hydroelectric project water storage levels are 50 percent or less of normal for that particular time of the year and a continued downward trend in fuel stock or hydroelectric project water storage level are estimated; or (2) Unscheduled dispatch or emergency generation is causing an abnormal use of a particular fuel type, such that the future supply or stocks of that fuel could reach a level which threatens the reliability or adequacy of bulk electric power supply.

**Gas**: A fuel burned under boilers and by internal combustion engines for electric generation. These include natural, manufactured and waste gas.

**Generation (Electricity)**: The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in watthours (Wh).

*Gross Generation:* The total amount of electric energy produced by the generating units at a generating station or stations, measured at the generator terminals.

*Net Generation:* Gross generation less the electric energy consumed at the generating station for station use.

**Generator**: A machine that converts mechanical energy into electrical energy.

**Generator Nameplate Capacity**: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

**Geothermal Plant**: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

**Gigawatt (GW)**: One billion watts.

**Gigawatthour (GWh)**: One billion watthours.

**Gross Generation**: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

**Heavy Oil**: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

**Horsepower**: A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts.

**Hydroelectric Plant**: A plant in which the turbine generators are driven by falling water.

**Instantaneous Peak Demand**: The maximum demand at the instant of greatest load.

**Integrated Demand**: The summation of the continuously varying instantaneous demand averaged over a specified interval of time. The information is usually determined by examining a demand meter.

**Internal Combustion Plant**: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

**Interruptible Gas**: Gas sold to customers with a provision that permits curtailment or cessation of service at the discretion of the distributing company under certain circumstances, as specified in the service contract.

**Kilowatt (kW)**: One thousand watts.

**Kilowatthour (kWh)**: One thousand watthours.

**Light Oil**: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

**Lignite**: A brownish-black coal of low rank with high inherent moisture and volatile matter (used almost exclusively for electric power generation). It is also referred to as brown coal. Comprises two groups

classified according to the following ASTM Specification D388-84 for calorific values on a moist material-matter-free basis:

| | Limits Btu/lb. | |
|---|---|---|
| | GE | LT |
| Lignite A | 6300 | 8300 |
| Lignite B | - | 6300 |

**Maximum Demand**: The greatest of all demands of the load that has occurred within a specified period of time.

**Mcf**: One thousand cubic feet.

**Megawatt (MW)**: One million watts.

**Megawatthour (MWh)**: One million watthours.

**MMcf**: One million cubic feet.

**Natural Gas**: A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

**Net Energy for Load**: Net generation of main generating units that are system-owned or system-operated plus energy receipts minus energy deliveries.

**Net Generation**: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

**Net Summer Capability**: The steady hourly output, which generating equipment is expected to supply to system load exclusive of auxiliary power, as demonstrated by tests at the time of summer peak demand.

**Noncoincidental Peak Load**: The sum of two or more peak loads on individual systems that do not occur in the same time interval. Meaningful only when considering loads within a limited period of time, such as a day, week, month, a heating or cooling season, and usually for not more than 1 year.

**North American Electric Reliability Council (NERC)**: A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. NERC consists of nine regional reliability councils and encompasses essentially all the power regional of the contiguous United States, Canada, and Mexico. The NERC Regions are:

ASCC - Alaskan System Coordination Council

ECAR - East Central Area Reliability Coordination Agreement

ERCOT - Electric Reliability Council of Texas

MAIN - Mid-America Interconnected Network

MAAC - Mid-Atlantic Area Council

MAPP - Mid-Continent Area Power Pool

NPCC - Northeast Power Coordinating Council

SERC - Southeastern Electric Reliability Council

SPP - Southwest Power Pool

WSCC - Western Systems Coordinating Council

**Nuclear Fuel**: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

**Nuclear Power Plant**: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

**Off-Peak Gas**: Gas that is to be delivered and taken on demand when demand is not at its peak.

**Ohm**: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

**Operable Nuclear Unit**: A nuclear unit is "operable" after it completes low-power testing and is granted authorization to operate at full power. This occurs when it receives its full power amendment to its operating license from the Nuclear Regulatory Commission.

**Other Gas**: Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke.

**Other Generation**: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

**Other Unavailable Capability**: Net capability of main generating units that are unavailable for load for reasons other than full-forced outrage or scheduled maintenance. Legal restrictions or other causes make these units unavailable.

**Peak Demand**: The maximum load during a specified period of time.

**Peak Load Plant**: A plant usually housing old, low-efficiency steam units; gas turbines; diesels; or pumped-storage hydroelectric equipment normally used during the peak-load periods.

**Peaking Capacity**: Capacity of generating equipment normally reserved for operation during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on an around-the-clock basis.

**Percent Difference**: The relative change in a quantity over a specified time period. It is calculated as

follows: the current value has the previous value subtracted from it; this new number is divided by the absolute value of the previous value; then this new number is multiplied by 100.

**Petroleum**: A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes fuel oil No. 2, No. 4, No. 5, No. 6; topped crude; Kerosene; and jet fuel.

**Petroleum Coke**: See Coke (Petroleum).

**Petroleum (Crude Oil)**: A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

**Plant**: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

**Plant Use**: The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pumped-storage plants.

**Plant-Use Electricity**: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

**Power**: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

**Price**: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

**Prime Mover**: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

**Production (Electric)**: Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

**Pumped-Storage Hydroelectric Plant**: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

**Pure Pumped-Storage Hydroelectric Plant**: A plant that produces power only from water that has previously been pumped to an upper reservoir.

**Qualifying Facility (QF)**: This is a cogenerator or small power producer that meets certain ownership, operating and efficiency criteria established by the Federal Energy Regulatory Commission (FERC) pursuant to the PURPA, and has filed with the FERC for QF status or has self-certified. For additional information, see the Code of Federal Regulation, Title 18, Part 292.

**Railroad and Railway Electric Service**: Electricity supplied to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

**Receipts**: Purchases of fuel.

**Reserve Margin (Operating)**: The amount of unused available capability of an electric power system at peak load for a utility system as a percentage of total capability.

**Restoration Time**: The time when the major portion of the interrupted load has been restored and the emergency is considered to be ended. However, some of the loads interrupted may not have been restored due to local problems.

**Restricted-Universe Census**: This is the complete enumeration of data from a specifically defined subset of entities including, for example, those that exceed a given level of sales or generator nameplate capacity.

**Retail**: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

**Running and Quick-Start Capability**: The net capability of generating units that carry load or have quick-start capability. In general, quick-start capability refers to generating units that can be available for load within a 30-minute period.

**Sales**: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

**Scheduled Outage**: The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule.

**Short Ton**: A unit of weight equal to 2,000 pounds.

**Spot Purchases**: A single shipment of fuel or volumes of fuel, purchased for delivery within 1 year. Spot purchases are often made by a user to fulfill a certain

portion of energy requirements, to meet unanticipated energy needs, or to take advantage of low-fuel prices.

**Standby Facility**: A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service.

**Standby Service**: Support service that is available, as needed, to supplement a consumer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used.

**Steam-Electric Plant (Conventional)**: A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

**Stocks**: A supply of fuel accumulated for future use. This includes coal and fuel oil stocks at the plant site, in coal cars, tanks, or barges at the plant site, or at separate storage sites.

**Subbituminous Coal**: Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

**Substation**: Facility equipment that switches, changes, or regulates electric voltage.

**Sulfur**: One of the elements present in varying quantities in coal which contributes to environmental degradation when coal is burned. In terms of sulfur content by weight, coal is generally classified as low (less than or equal to 1 percent), medium (greater than 1 percent and less than or equal to 3 percent), and high (greater than 3 percent). Sulfur content is measured as a percent by weight of coal on an "as received" or a "dry" (moisture-free, usually part of a laboratory analysis) basis.

**Switching Station**: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to permit a circuit to be disconnected, or to change the electric connection between the circuits.

**System (Electric)**: Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

**Transformer**: An electrical device for changing the voltage of alternating current.

**Transmission**: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

**Transmission System (Electric)**: An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

**Turbine**: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

**Watt**: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

**Watthour (Wh)**: An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

**Wheeling Service**: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

**Year to Date**: The cumulative sum of each month's value starting with January and ending with the current month of the data.

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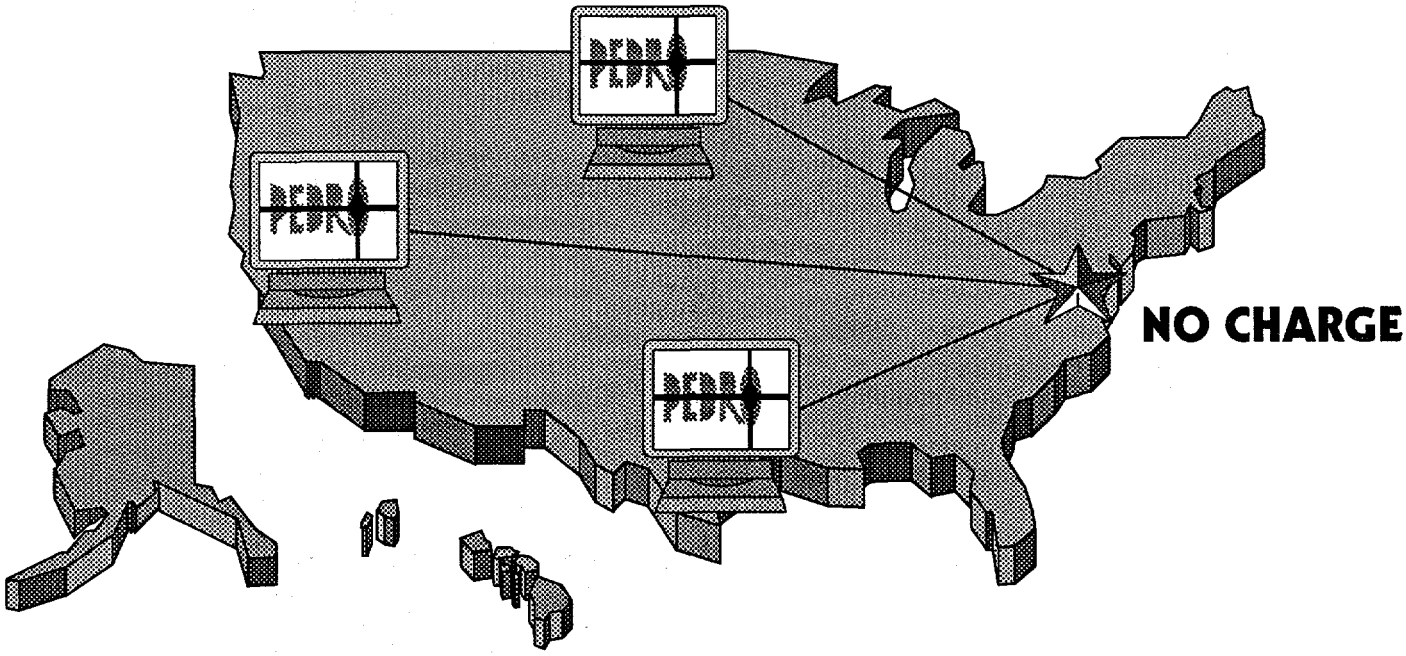


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