

Mechanical Properties of Structural Steels in Hydrogen

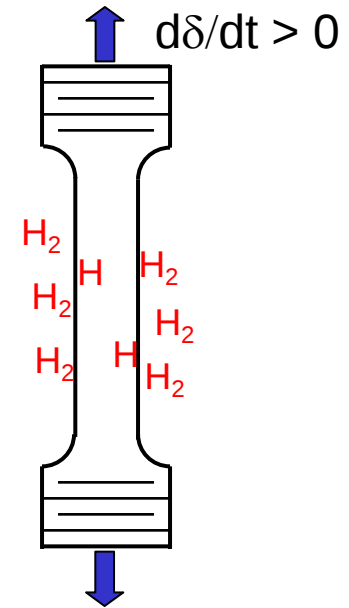
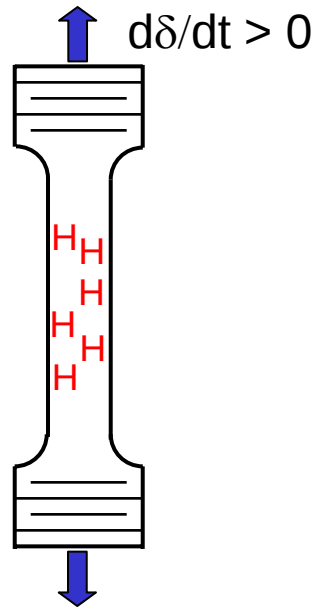
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Livermore, CA

DOE Hydrogen Pipeline Working Group Meeting
Aiken, SC
September 25-26, 2007

Array of methods for measuring mechanical properties of structural steels in hydrogen

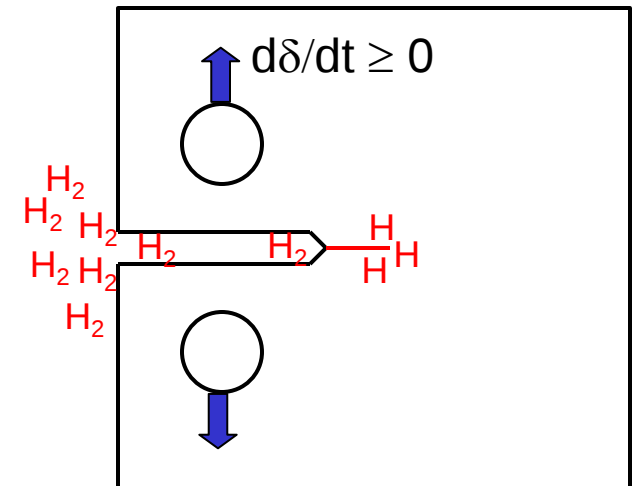
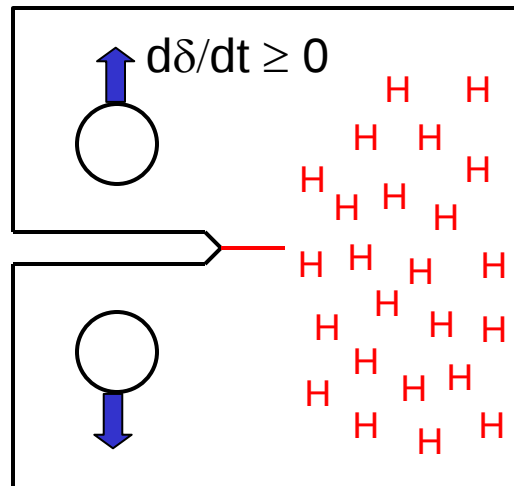
strength of materials:

σ_{UTS} , σ_{YS} , ϵ_f , RA



fracture mechanics:

K_{IH} , K_{TH}



Crack propagation resistance of X100 steel

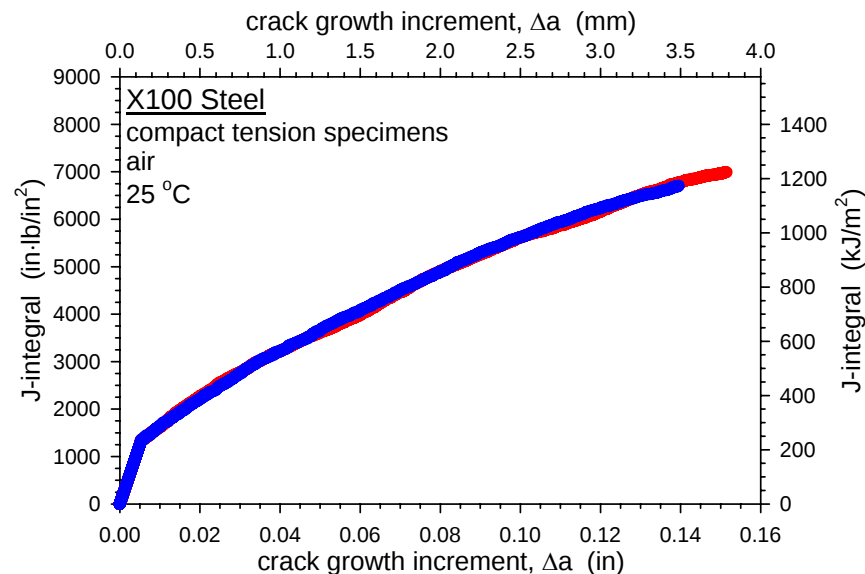
- Alloy composition

C	Mn	Si	P	S	Ti	V	Ni	Cu	Mo	Cr
0.073	1.86	0.11	0.009	<0.002	0.01	<0.005	0.48	0.27	0.17	0.02

- Yield strength

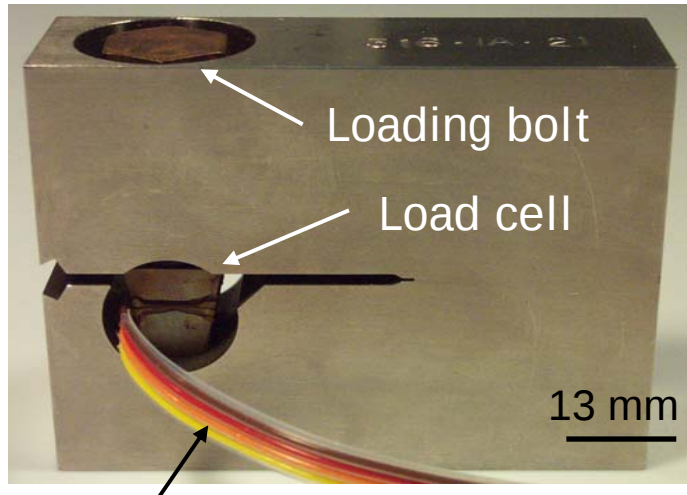
- 96 ksi (662 MPa) in longitudinal orientation
- 114 ksi (787 MPa) circumferential orientation

- Crack growth resistance curves in air

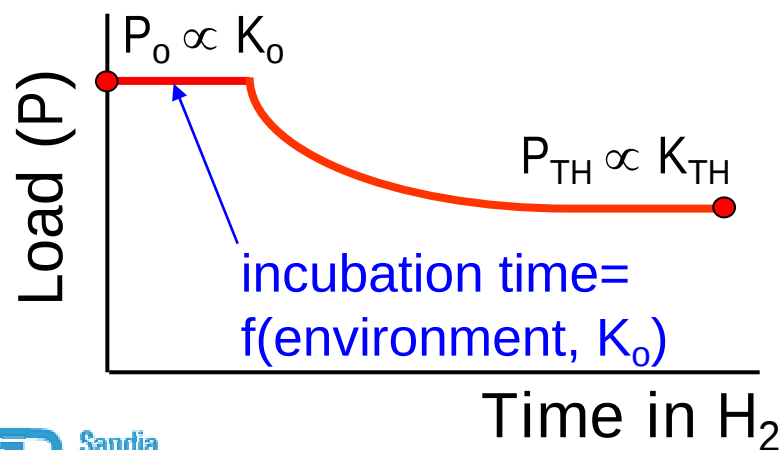


Measurement of sustained-load cracking thresholds

wedge opening load (WOL)
cracking threshold specimen

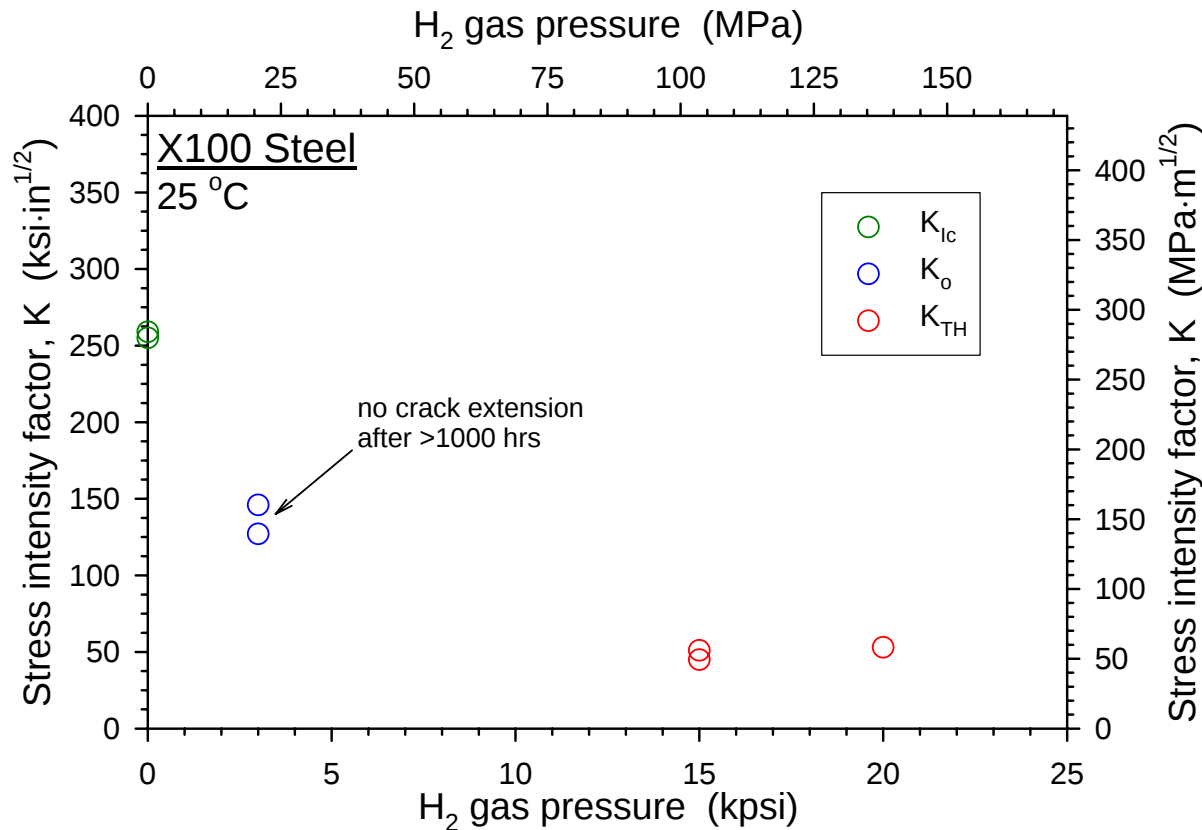


strain gage leads (Excitation and DAQ)

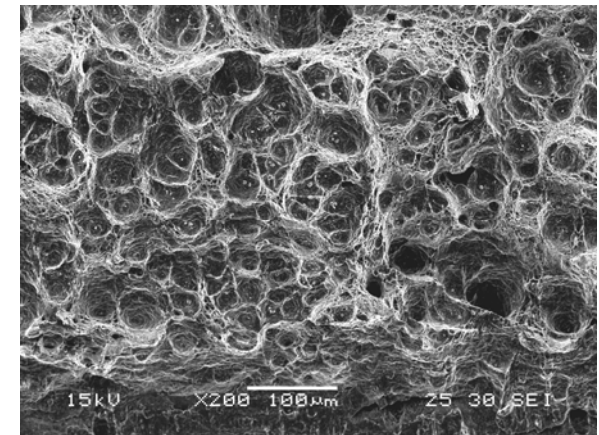


- Specimen loaded to $K_0 > K_{TH}$ using bolt while contained in glove box (Ar with ~ 1 ppm O_2)
- Loaded specimen exposed to H_2 , crack extends after incubation time
- Crack arrests at $K = K_{TH}$

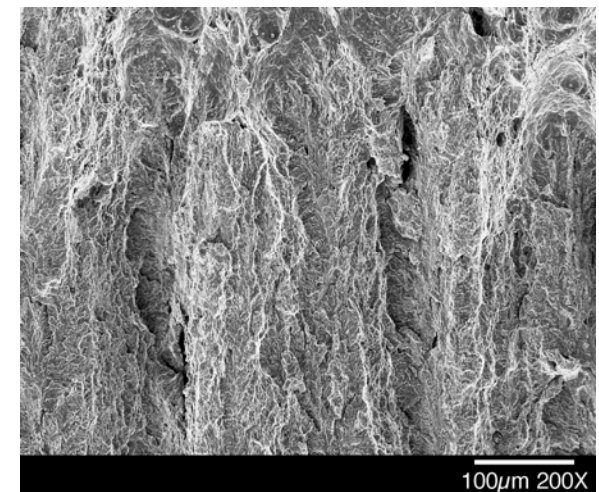
High-pressure H₂ gas severely degrades crack propagation resistance of X100 steel



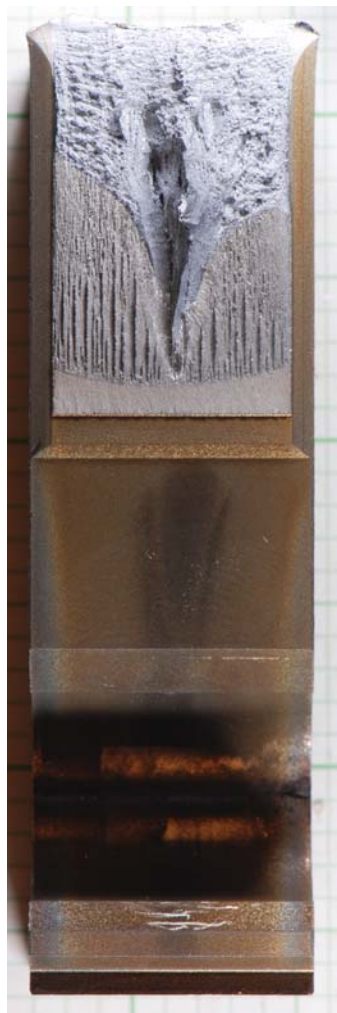
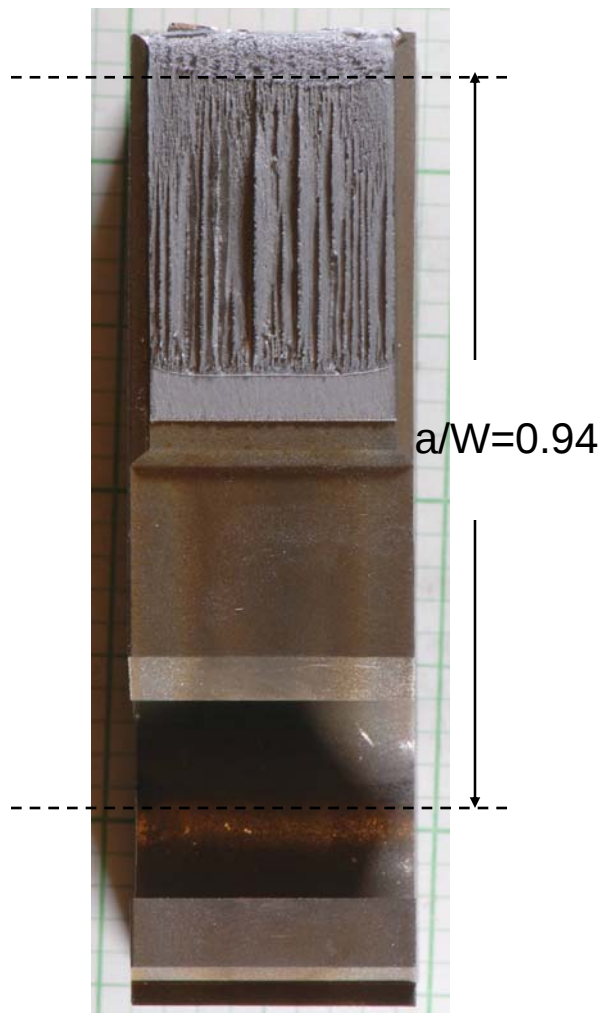
X100 in air



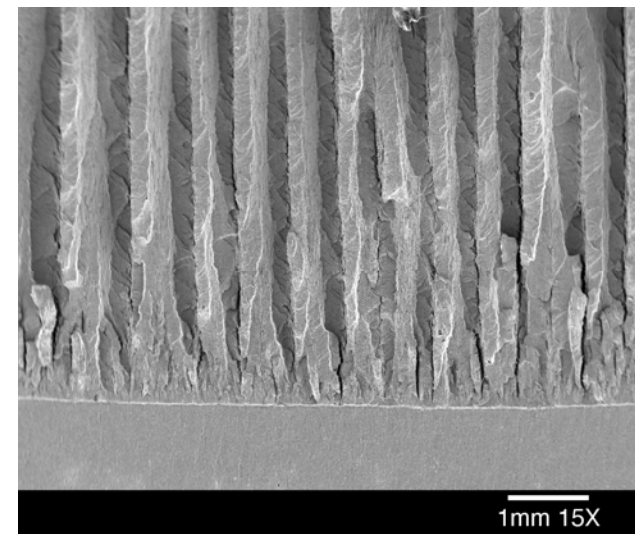
X100 in 15 kpsi H₂ gas



Images of fracture surfaces from X100 tested in H_2 show long crack lengths and delaminations

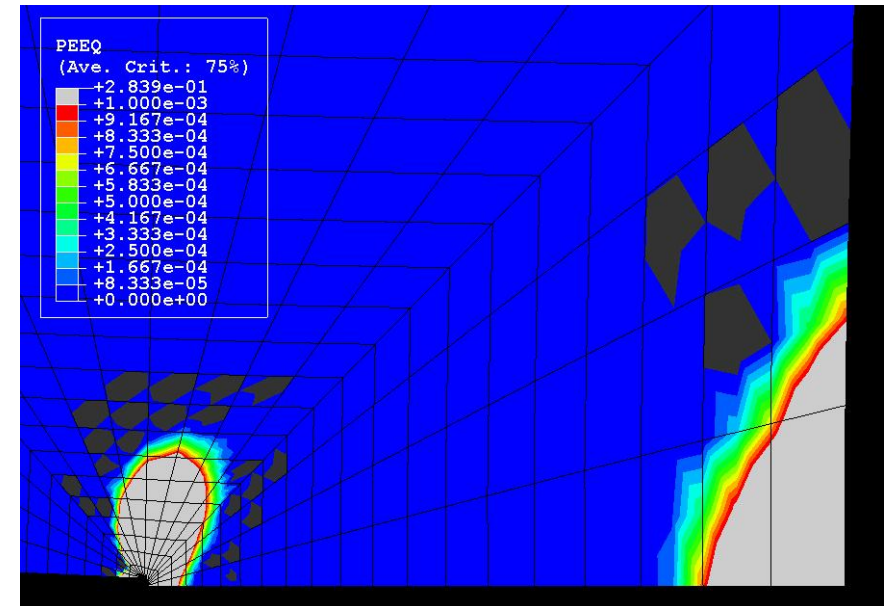
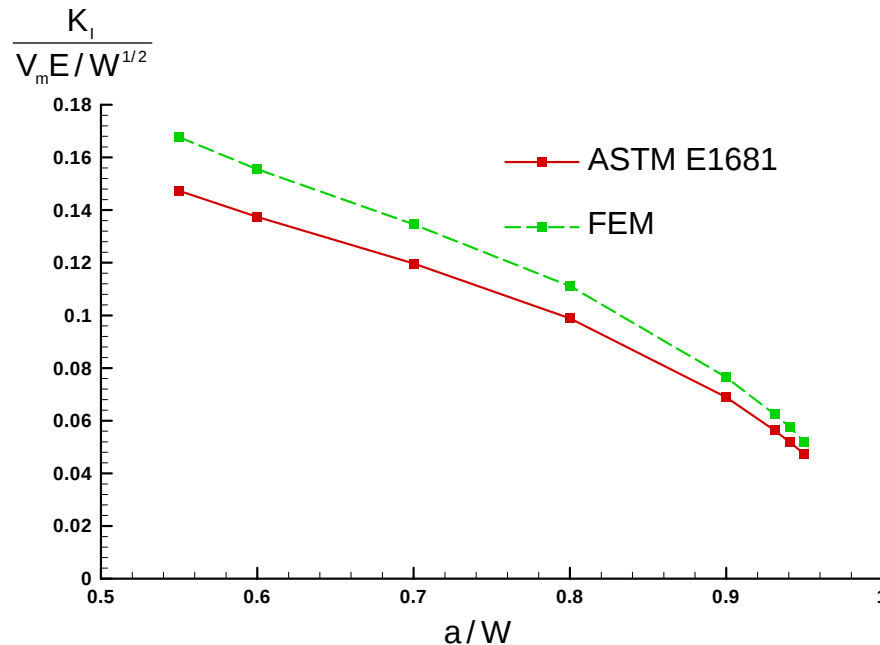


H_2 -assisted crack extension from precrack



FEM calculations verify K solution and demonstrate K dominance for long cracks in WOL specimen

$$a/W = 0.9408$$



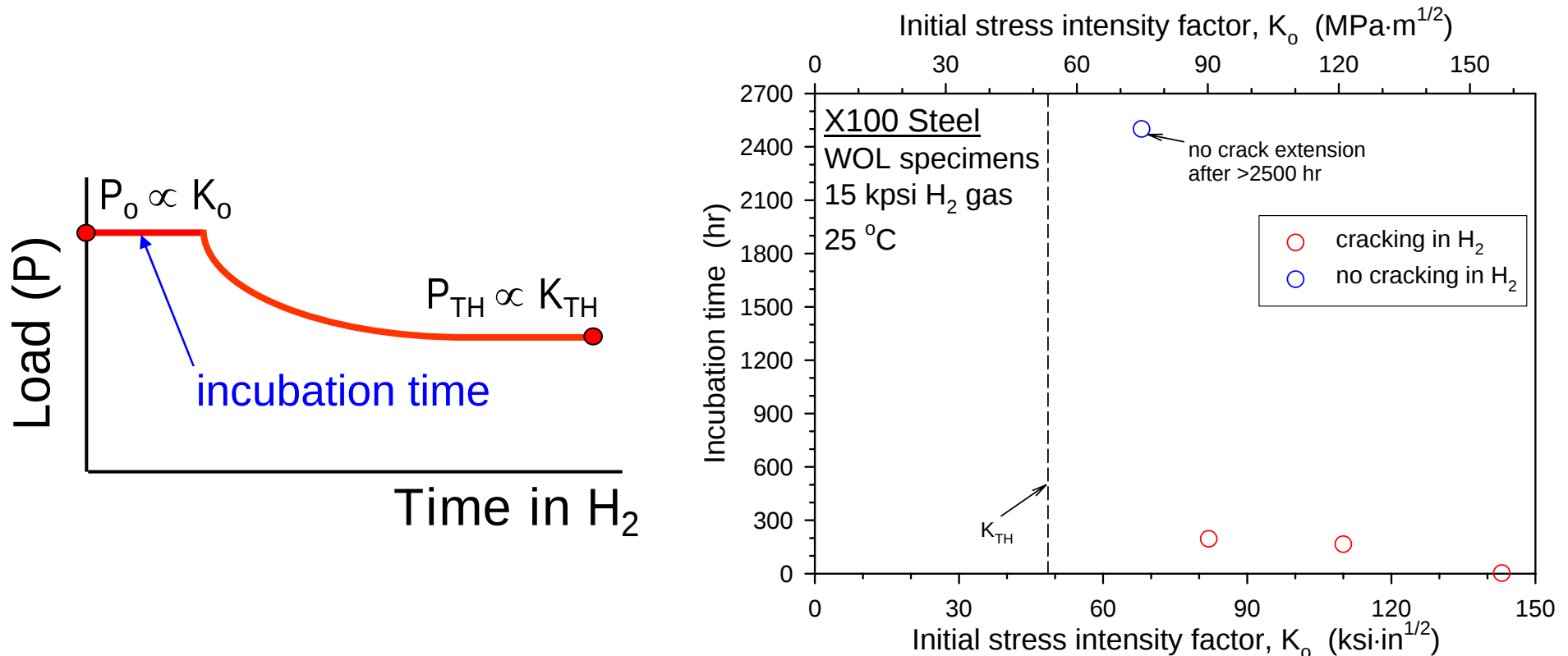
ASTM E1681: $K_I = 57.5 \text{ MPa}\sqrt{\text{m}}$

FEM elastic: $K_I = 63.8 \text{ MPa}\sqrt{\text{m}}$

FEM plastic: $J = 16008 \text{ N/m}$

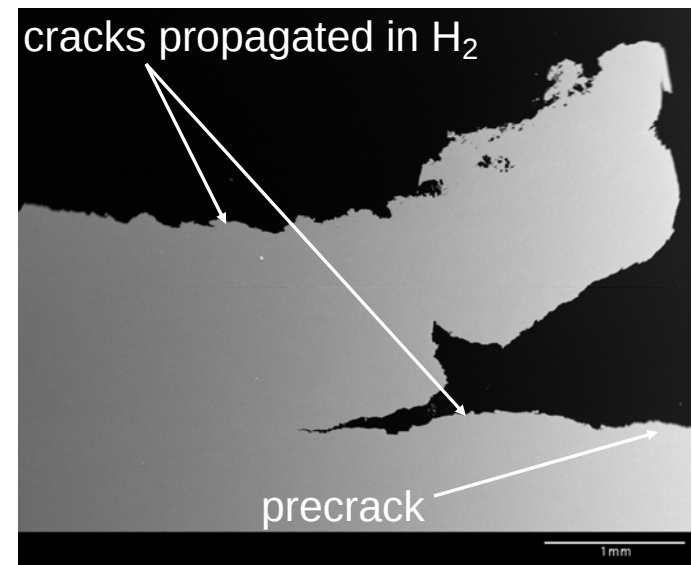
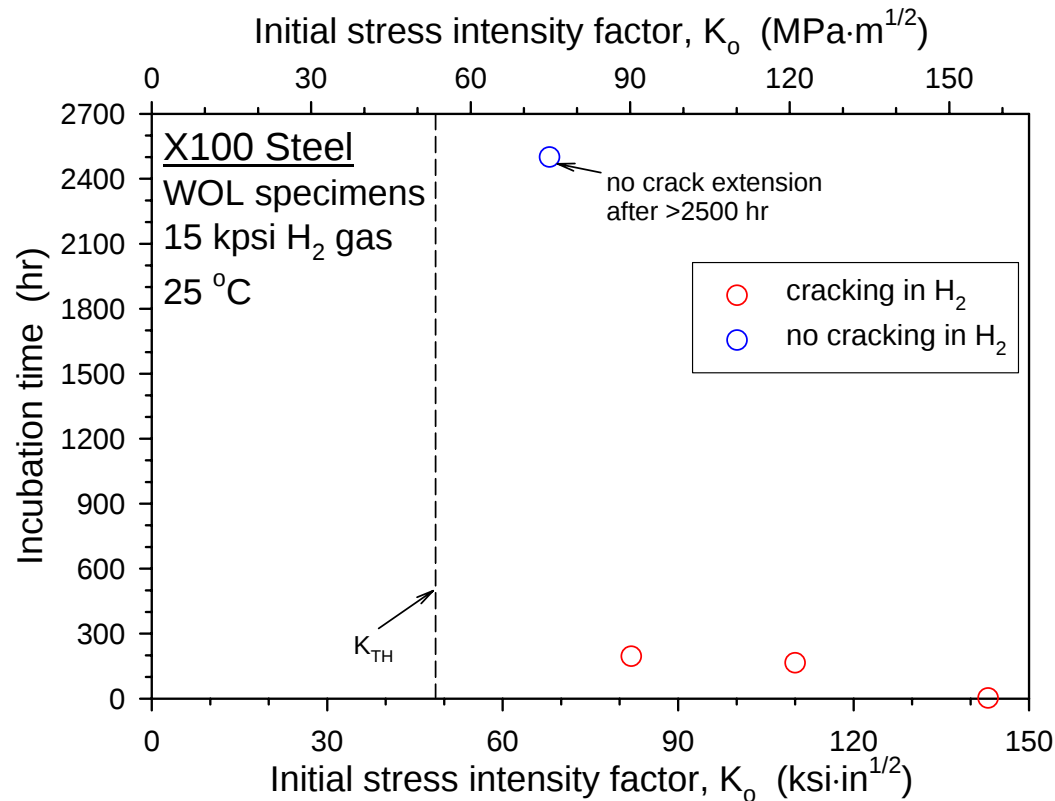
$$K_I = \sqrt{\frac{JE}{1-\nu^2}} \quad K_I = 62.2 \text{ MPa}\sqrt{\text{m}}$$

Incubation time for crack extension depends on K_0



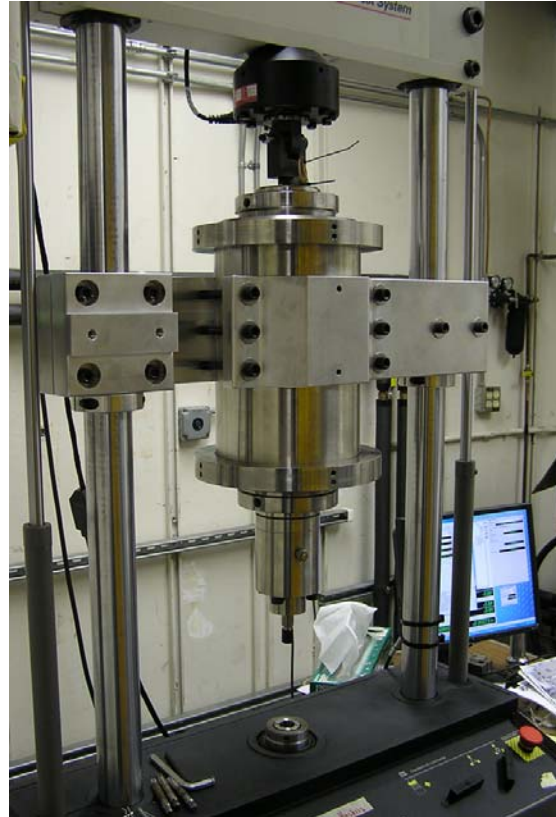
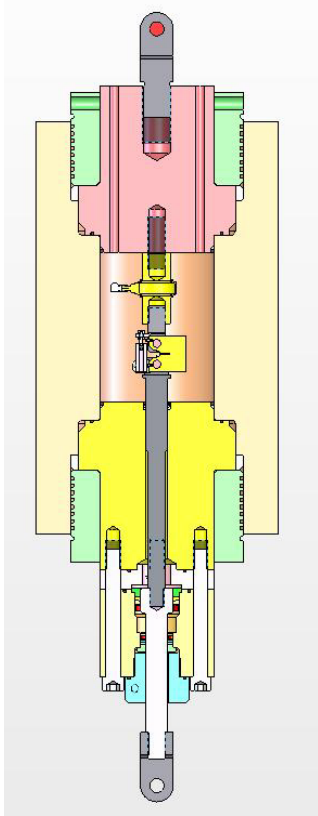
Measurement of sustained-load cracking threshold in H_2 cannot be assured unless crack propagates

Crack branching may account for no crack extension in specimens with $K_0 > K_{TH}$

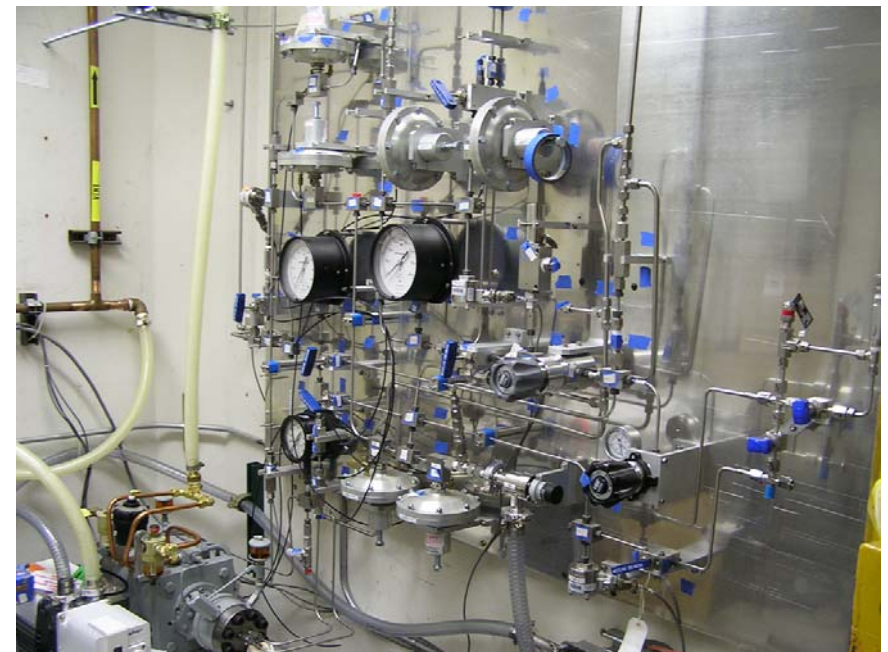


System for measuring fatigue crack growth in high-pressure H_2 nearly complete

vessel on mechanical test frame



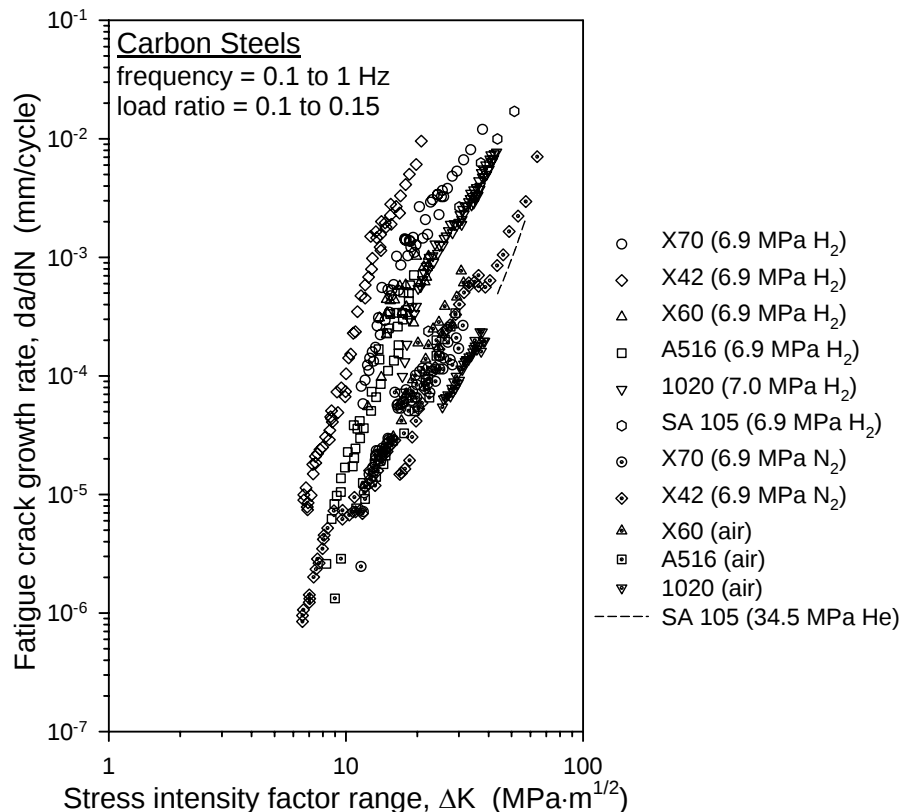
gas manifold



- Pressure vessel can contain H_2 gas up to 20 kpsi (138 MPa)

What is metric for qualifying steels for H₂ pipelines?

Tech. Ref. Hydrogen Compatibility of Materials,
www.ca.sandia.gov/matlsTechRef

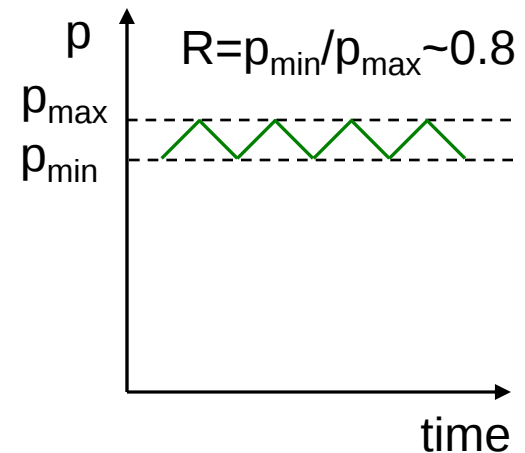
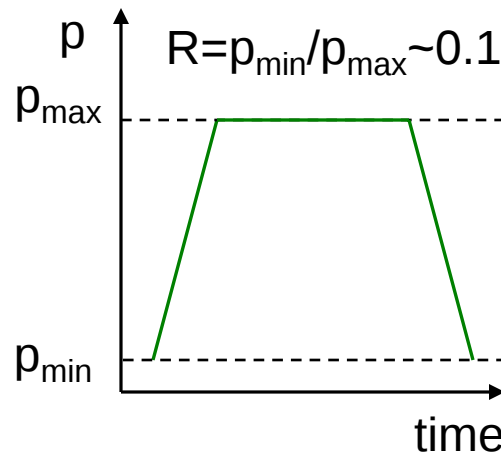
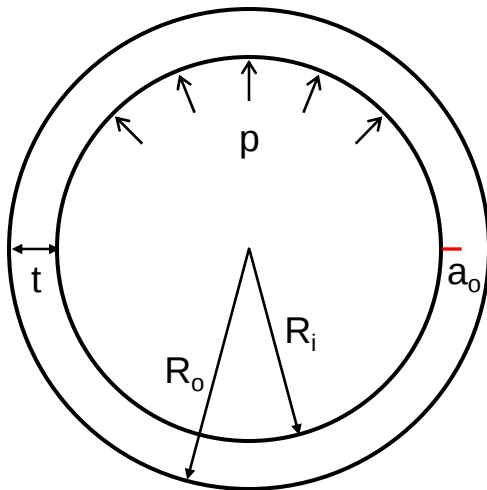


- Fatigue crack growth rates in H₂ greater than growth rates in air or inert gas
- Fatigue crack growth rates in H₂ vary by factor of 10

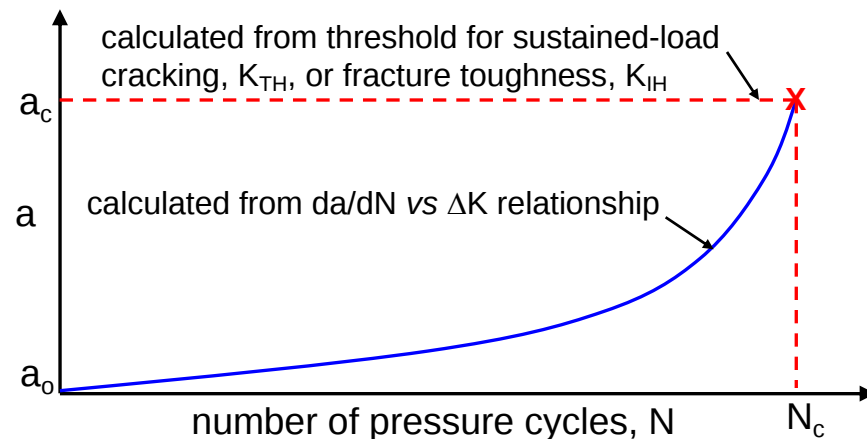
What is acceptable fatigue crack growth rate?

Assess fatigue crack growth data by conducting fracture mechanics analysis of pipeline

- Assume pipeline subjected to pressure cycling



- Calculate number of pressure cycles for crack to reach critical depth

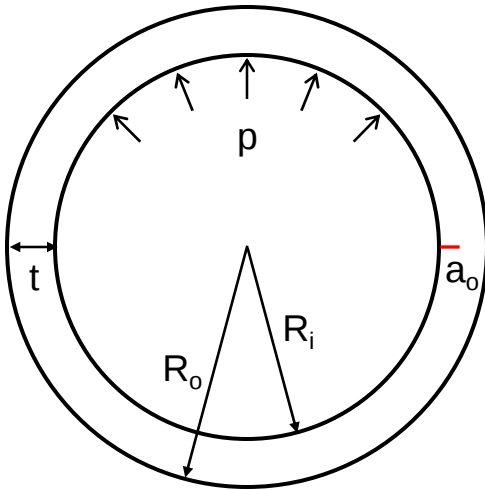


Assume steel, dimensions, and maximum pressure are similar to current H₂ pipelines

- Data for Air Products H₂ pipelines

(ASME, *Interim Standardization Report*, 2005)

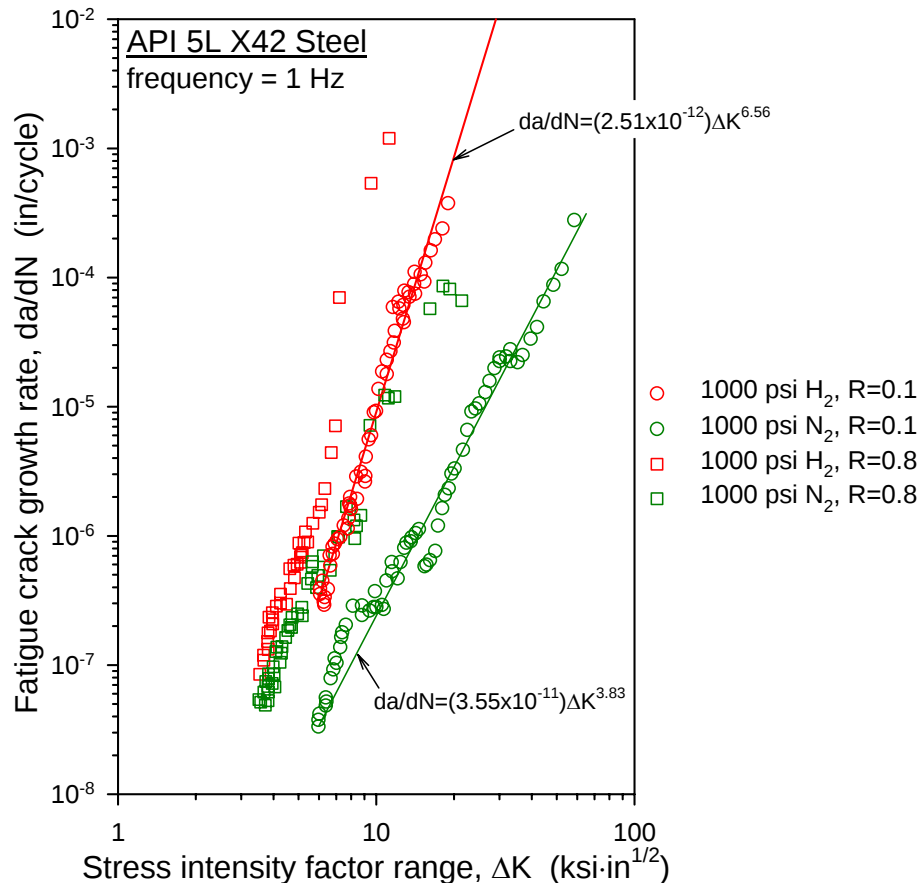
- API 5L X42 steel, manufactured with ERW
- Inner radius, $R_i = 6.0$ in
- Wall thickness, t , from 0.219 to 0.500 in



- Maximum operating pressure, $p = 1500$ psi
- Assume existing defect with depth a_o and length parallel to pipeline axis
 - Simulates defect along manufacturing (seam) weld

Select appropriate material property data

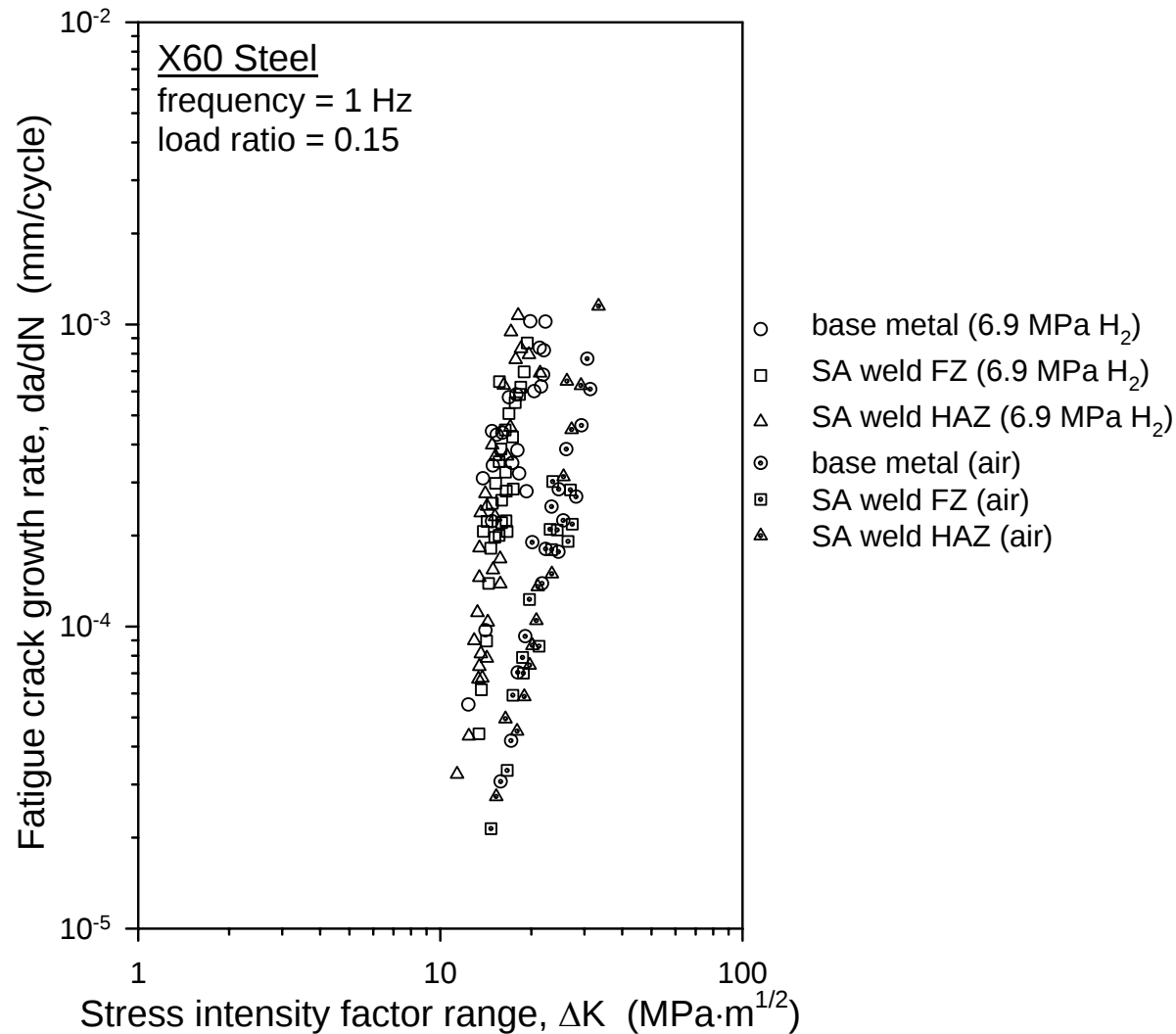
Cialone et al., *Met Trans A*, 1985



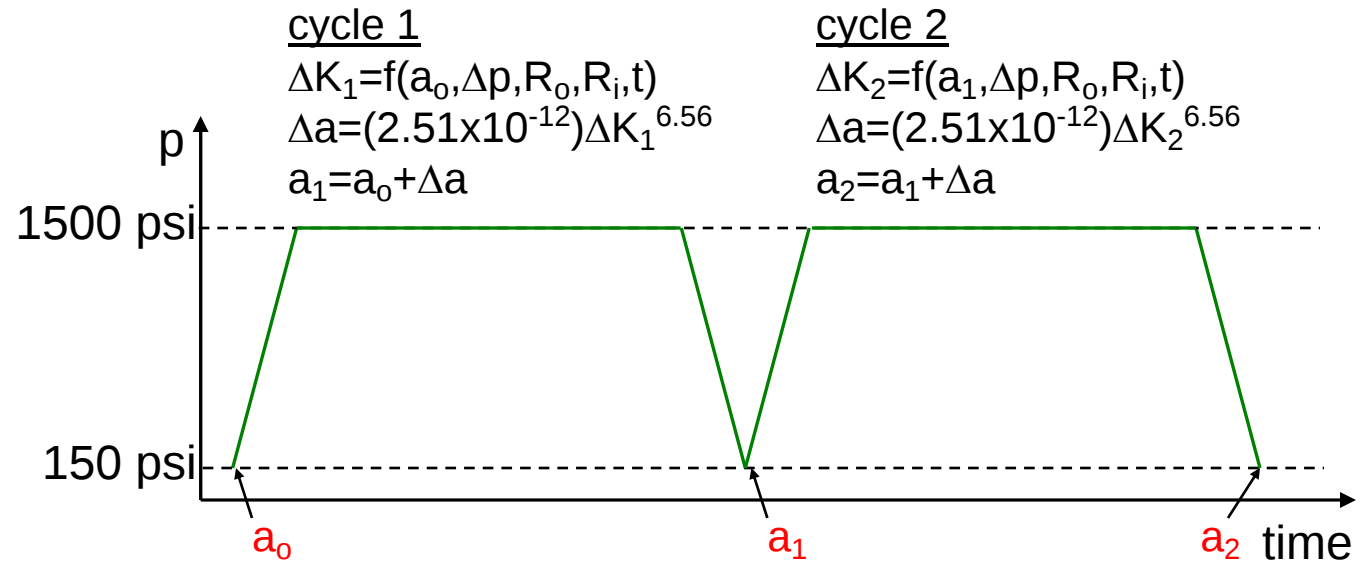
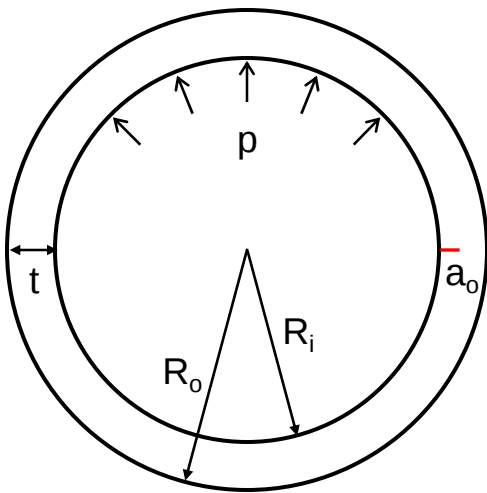
- Need da/dN vs ΔK for X42 ERW in 1500 psi H_2 gas
 - assume data for 1000 psi H_2 gas representative
 - assume data for weld and base metal are similar
- Need da/dN vs ΔK at relevant R ratio and frequency
 - pressure cycling parameters for pipeline unknown
 - use data at $R=0.1$ and frequency=1 Hz
- Need fracture toughness for X42 ERW in 1500 psi H_2 gas
 - $K_{IH}=44 \text{ ksi}\cdot\text{in}^{1/2}$ in 1000 psi H_2 (Cialone et al., *ASTM STP 962*, 1988)

Fatigue crack growth rates similar in base metal, fusion zone, and HAZ for X60 steel

Wachob, NASA-CR-166334, 1981

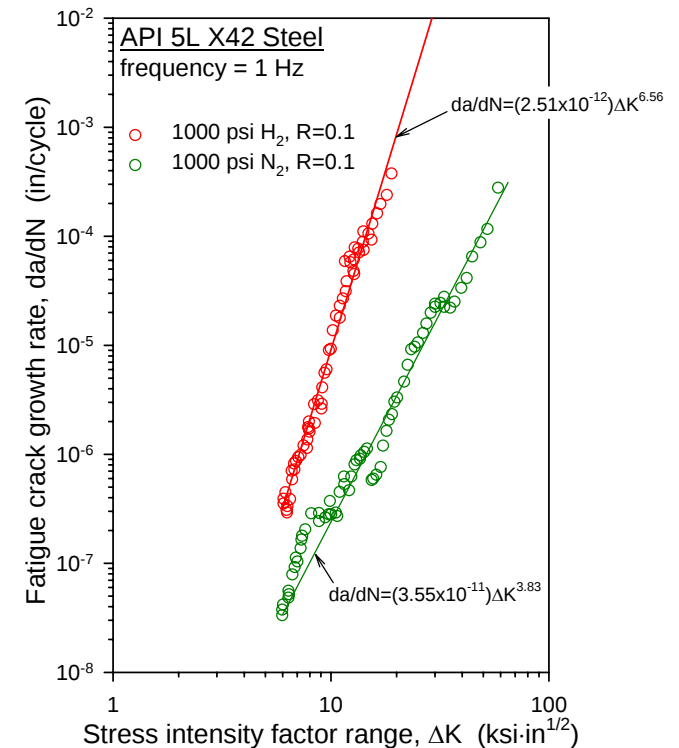
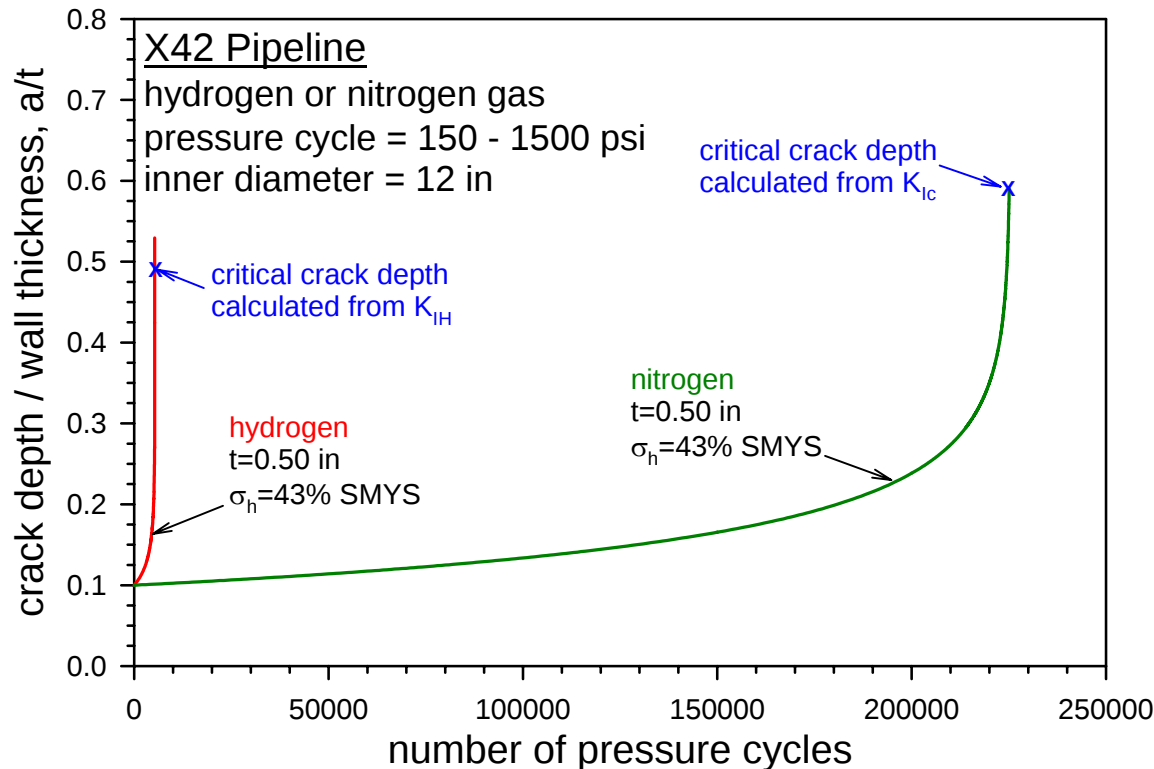


Calculate number of pressure cycles to reach critical crack depth for three cases



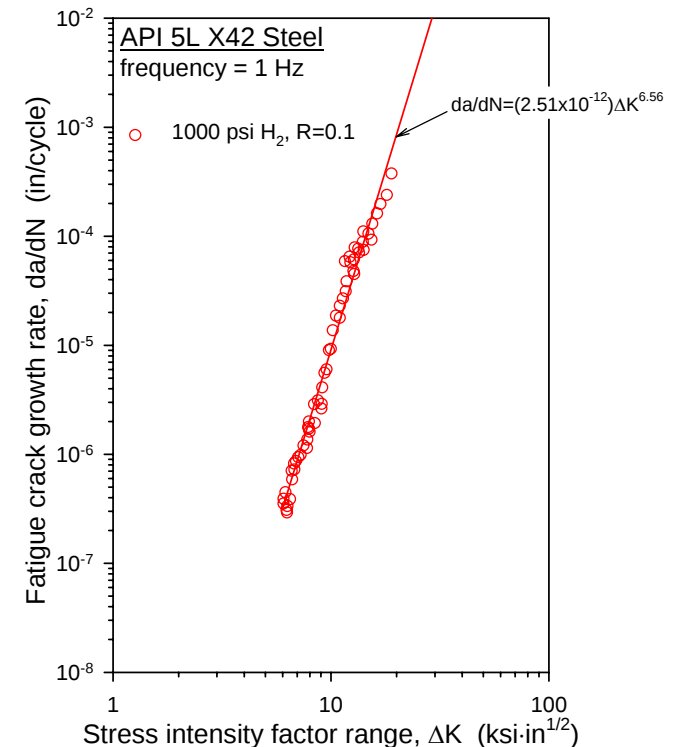
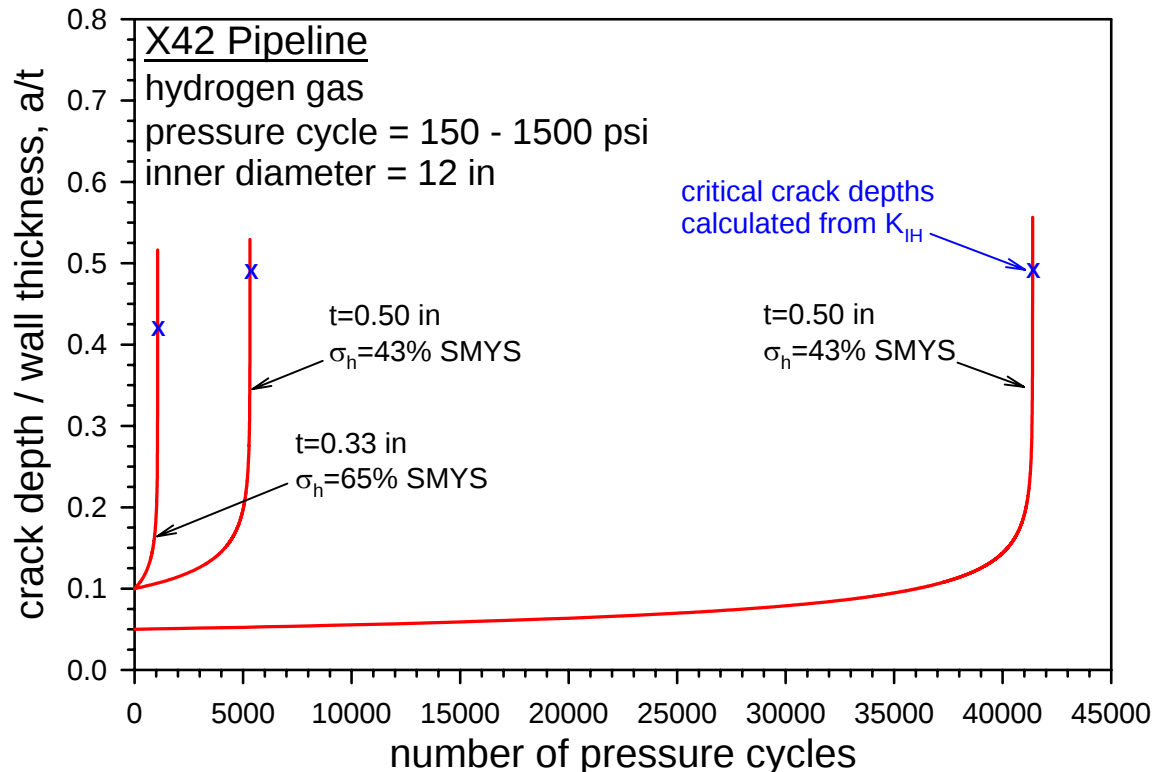
- Case 1: $t=0.330$ in ($\sigma_h=65\%$ SMYS) and $a_o/t=0.10$
- Case 2: $t=0.500$ in ($\sigma_h=43\%$ SMYS) and $a_o/t=0.10$
- Case 3: $t=0.500$ in ($\sigma_h=43\%$ SMYS) and $a_o/t=0.05$

Number of pressure cycles vs crack depth relationships: H₂ compared to inert gas



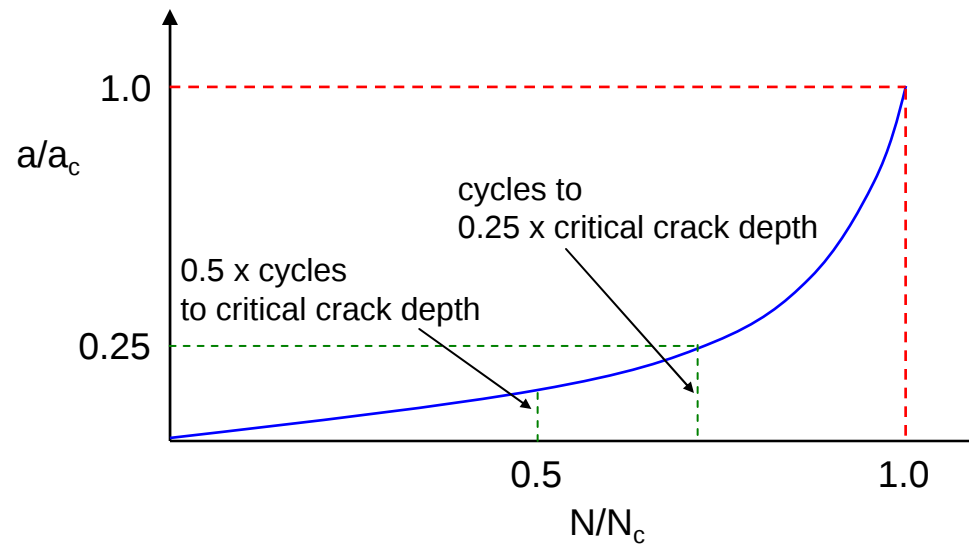
Number of cycles to critical crack depth reduced by about factor of 40 in H₂ compared to inert gas

Number of pressure cycles vs crack depth relationships in H₂ for varying dimensions



Number of cycles to critical crack depth is sensitive to applied stress and initial crack depth

ASME applies safety factors on critical crack depth and number of cycles to critical crack depth



Environment	t (in)	σ_h	a_o/t	cycles to $0.25 \times a_c$	$0.5 \times N_c$
H ₂	0.330	65% SMYS	0.10	170	535
H ₂	0.500	43% SMYS	0.10	2,735	2,660
H ₂	0.500	43% SMYS	0.05	38,790	20,690
inert	0.500	43% SMYS	0.10	125,260	112,545

Lifetime of steel hydrogen pipeline depends on both material properties and structural design

- Fatigue crack growth law
 - $da/dN = C\Delta K^n$ in stage II
- Fracture toughness or threshold for sustained-load cracking
 - does not significantly affect cycles to critical crack depth
- Wall thickness
 - affects stress (ΔK)
- Initial crack depth
 - depends on detection limit of NDE
- Operating pressure
 - affects stress (ΔK) and material properties