

# *Wind Farm Modeling and Prognostic Opportunities*

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# Purpose & Overview

- **Purpose:** To provide an overview of the reliability analysis approach used by SNL and encourage dialogue with industry in order to improve reliability, efficiency, and costs
- **Overview**
  - **Objectives**
  - **Analysis approach**
  - **Reliability tools**
    - Raptor - Dynamic reliability block diagram simulation
    - Pro-Opta - Static fault tree analysis tool with improvement optimization
  - **Prognostics**
    - Where it makes sense



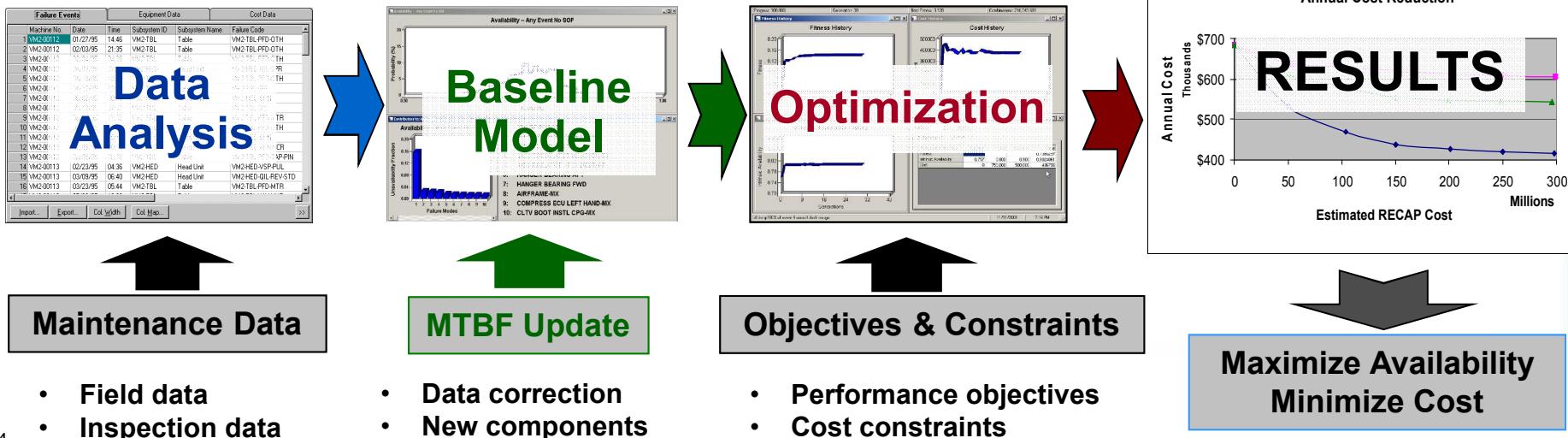
# Program Objectives

- Establish industry benchmarks for reliability performance
- Improve system performance of wind assets through better asset management
- Identify reliability trends
- Provide high quality information to support operational and maintenance practices

*Providing an independent and objective perspective*

# Analysis Approach

- **Data Analysis**
  - Investigate existing failure & maintenance data sources
  - Recommend reliability data elements
- **Wind Turbine System Baseline (“as is”) Model**
  - Populate with existing failure & maintenance data
  - Analyze & compare against current system performance
- **Optimize Plan (“best bang for the buck”)**
  - Predict impacts of component & subsystem modifications, changing maintenance practices, etc.
  - Evaluate other cost and availability drivers identified by the baseline model





# Reliability Toolkit

- Numerous techniques are available
  - Failure modes and effects analysis (FMEA)
  - Failure modes and effect and criticality analysis (FMECA)
  - Reliability block diagram (RBD)
  - Reliability, Availability, Maintainability, and Safety, (RAMS)
- Numerous tools available
  - Reliasoft
  - Itemsoft
  - SCADA reporting and analysis tools
  - Winsmith
  - Raptor
  - Pro-Opta



# Approach

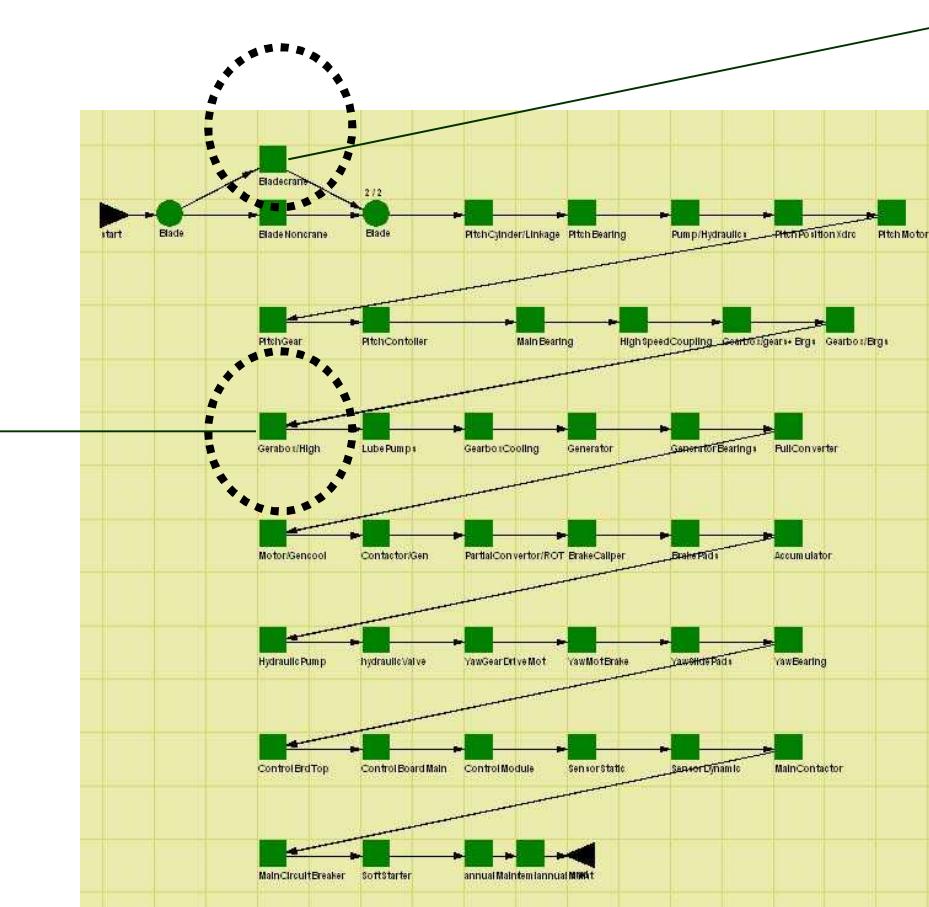
- **Data**
  - **Global Energy Concepts (GEC) Reliability and Cost Model for Generic 1 MW Wind Turbine**
    - Generic 1 MW Wind Turbine
    - Random & wearout failures modeled
  - **Modified based on wind farm owner and operator feedback**
  - **Further modified to illustrate optimization methodology**
- **Reliability software demonstration - come to our booth for in-depth information**

# Raptor analysis

- Commercially available Reliability Block diagram software package
- Simulation allows for “scenario testing” or “what if” analysis

**Inputs**

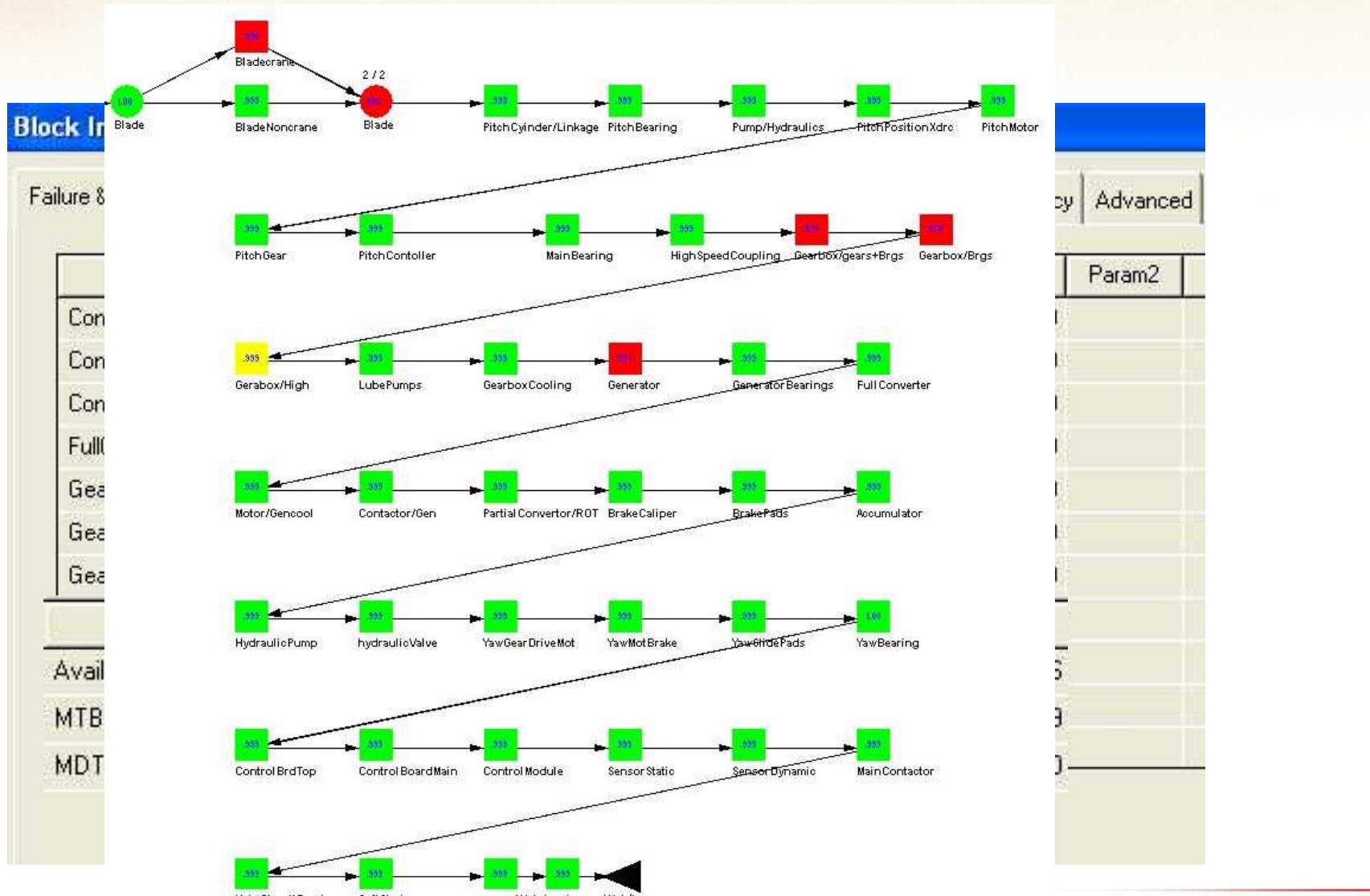
Failure, repair  
Costs, resources  
Spares strategy  
Maintenance delays  
Dependency



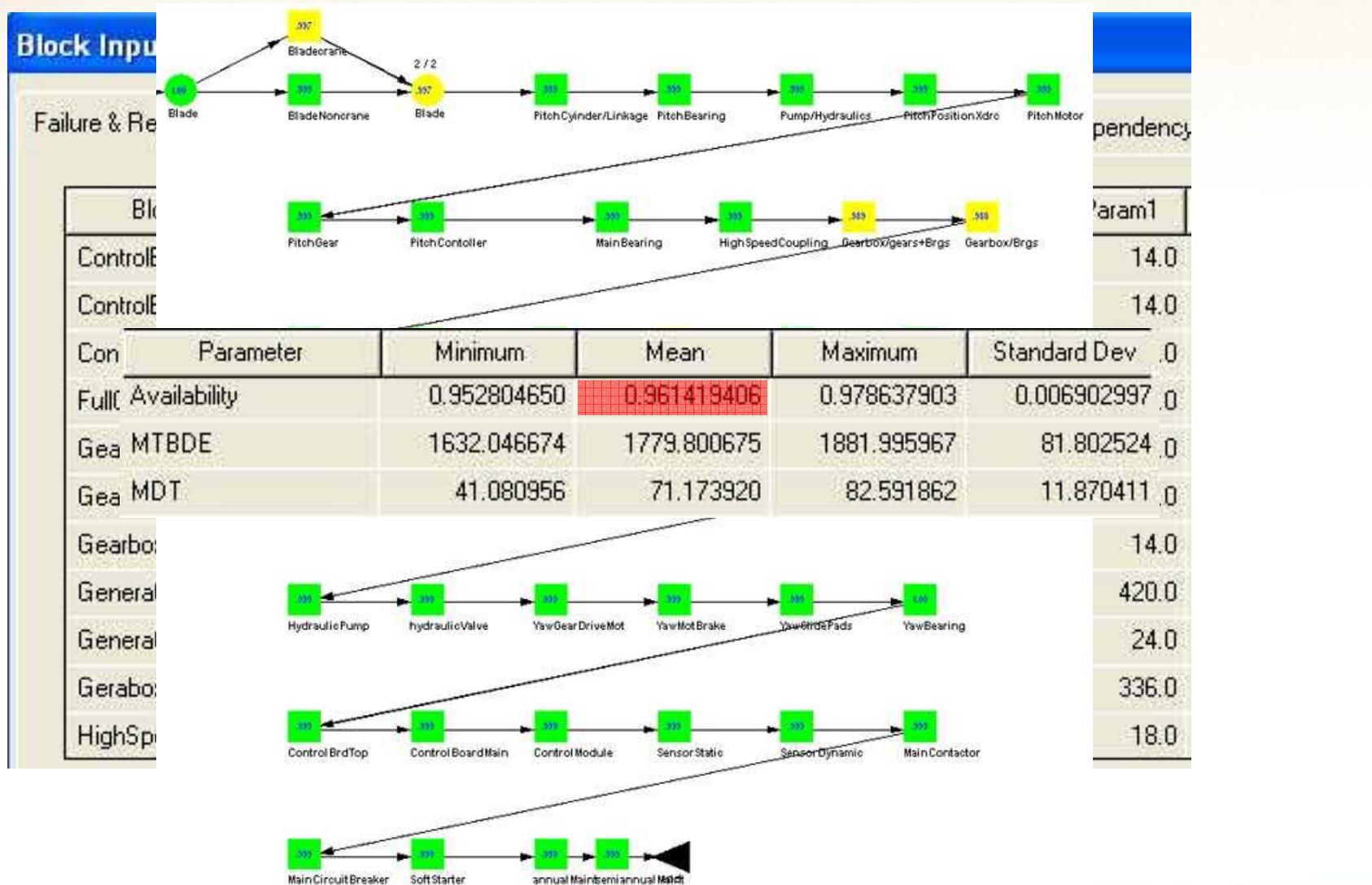
**Inputs**

Preventive maintenance  
Costs, resources  
Spares strategy  
Maintenance delays  
Dependency

# Raptor scenario analysis

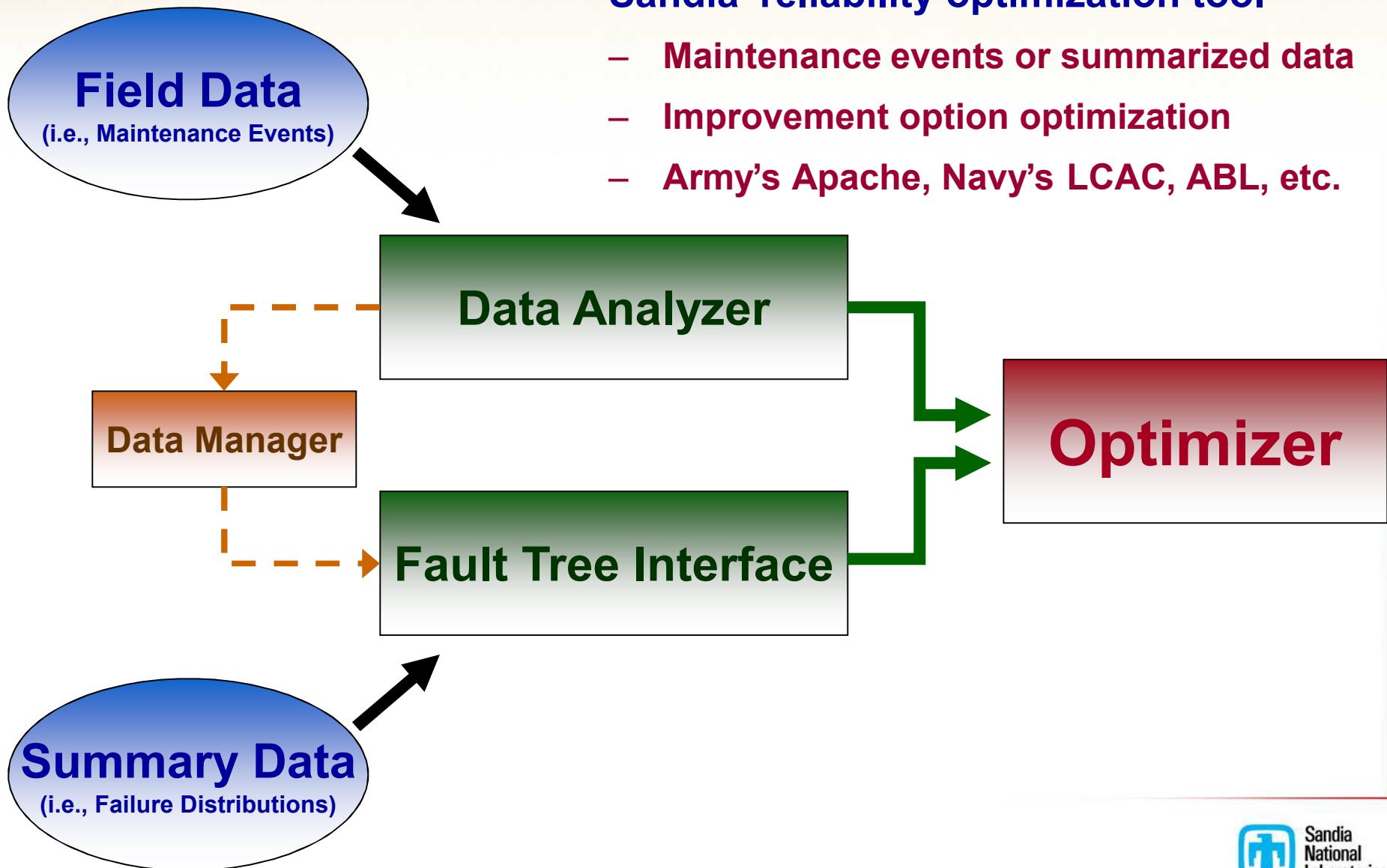


# Raptor scenario building



# Pro-Opta Toolset

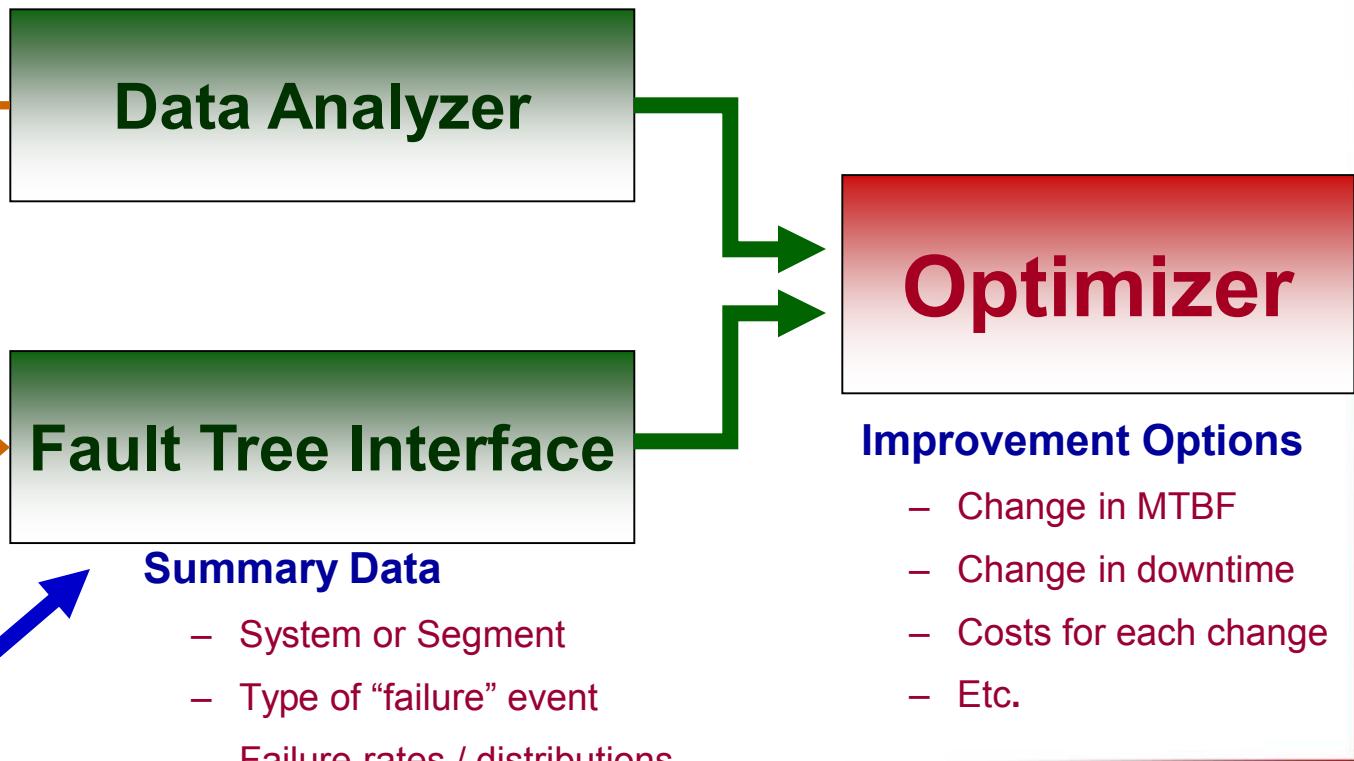
- Sandia's reliability optimization tool
  - Maintenance events or summarized data
  - Improvement option optimization
  - Army's Apache, Navy's LCAC, ABL, etc.



# Pro-Opta Toolset

## Maintenance/Inspection Event Data

- Turbine #
- Failure Event (WUC, Event Type)
- Failure date & time
- Downtime & costs
- Etc.



## Fault Tree Interface

### Summary Data

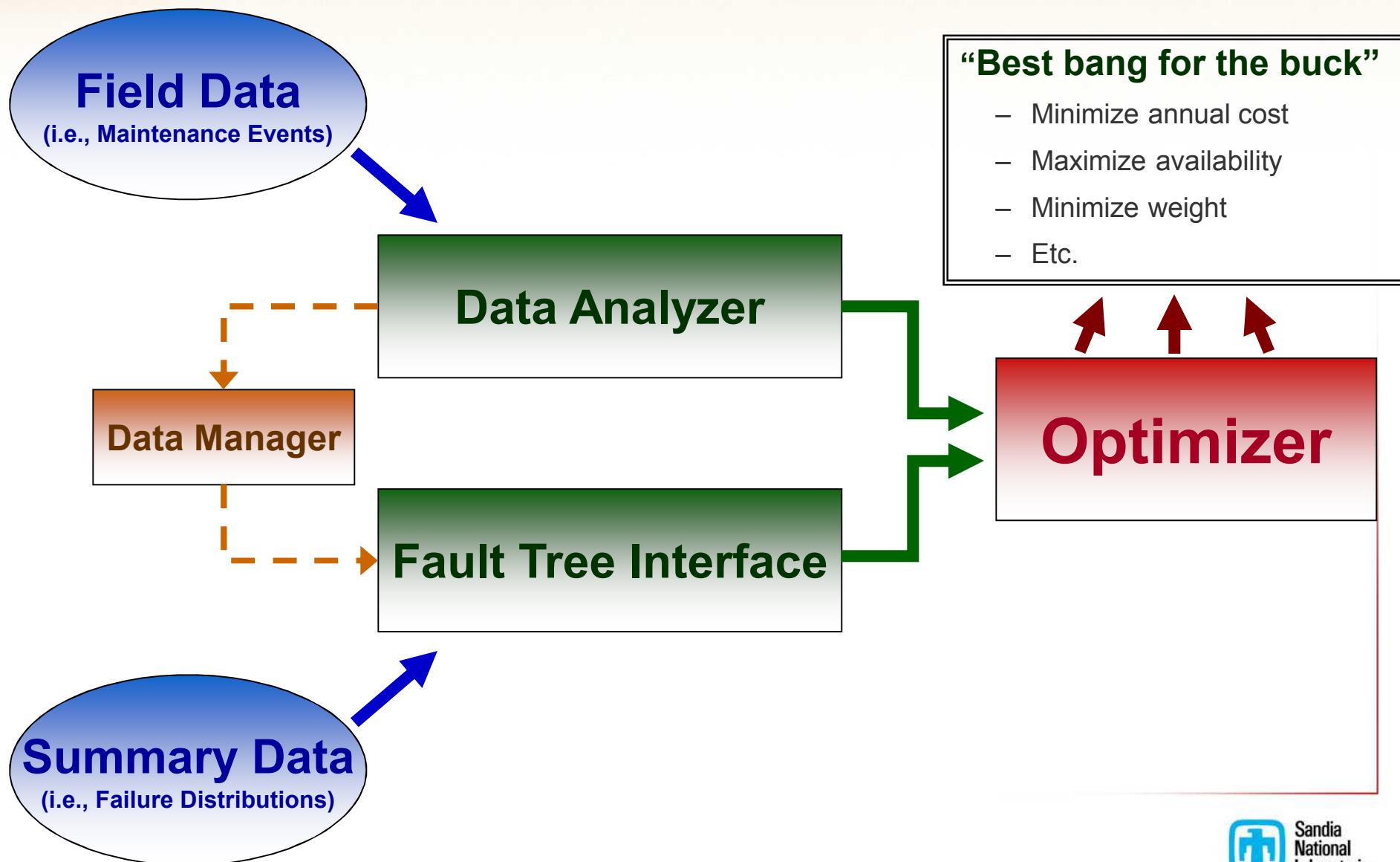
- System or Segment
- Type of “failure” event
- Failure rates / distributions
- Downtime & cost distributions
- Etc.

## Optimizer

### Improvement Options

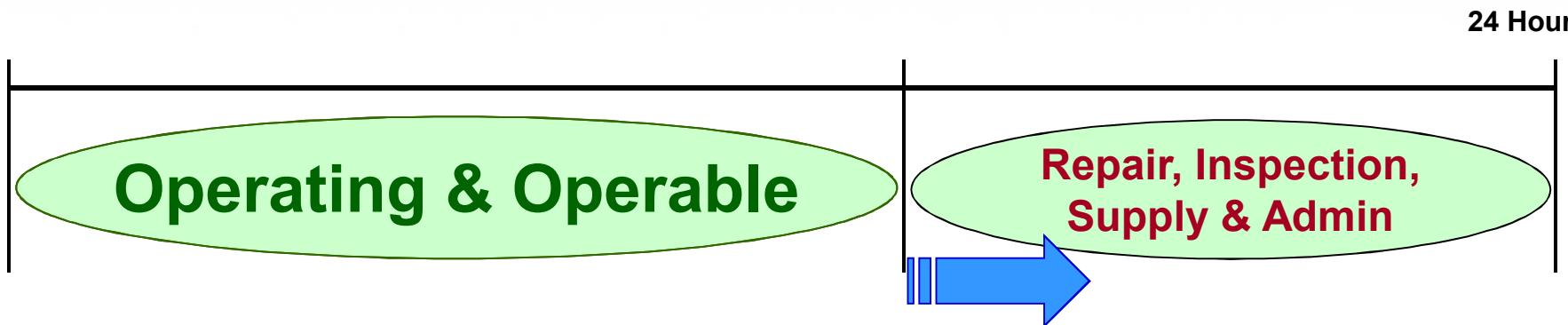
- Change in MTBF
- Change in downtime
- Costs for each change
- Etc.

# Pro-Opta Toolset



# Wind Turbine Availability

*“... a day in the life of a wind turbine”*

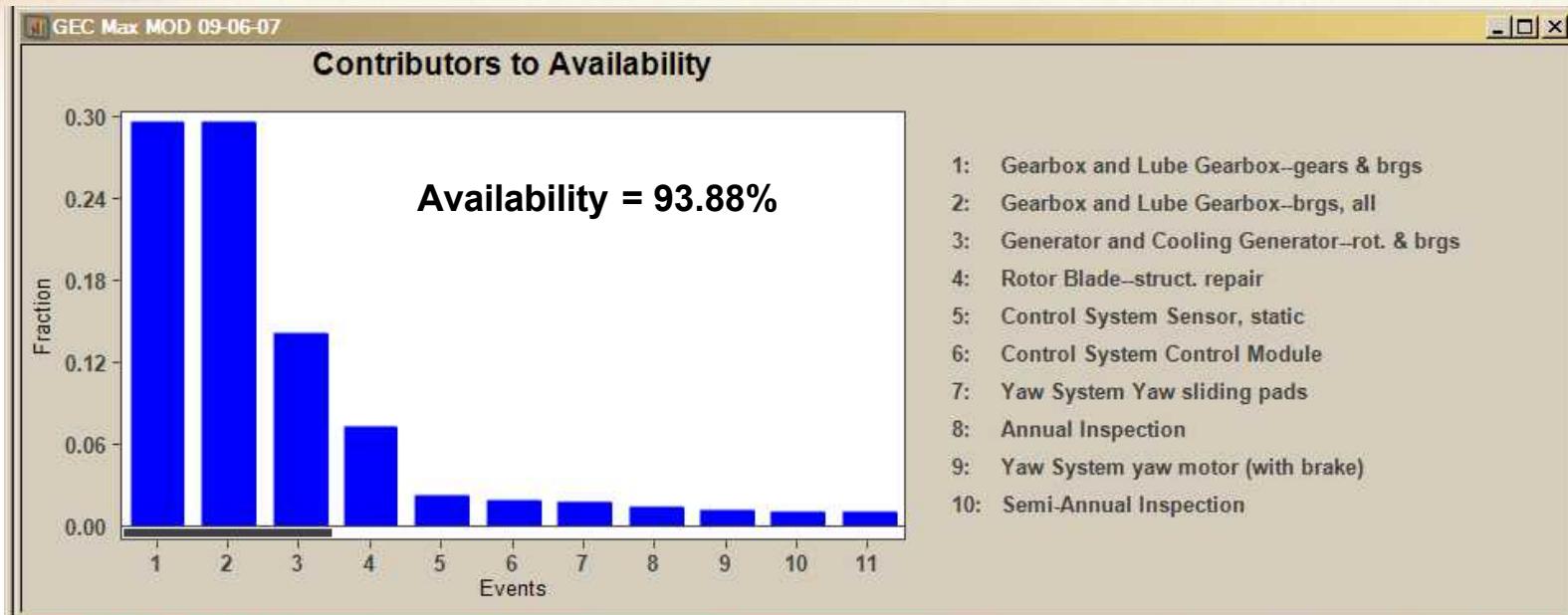


## *Contributors to Availability:*

- No suffix – parts replacement only
- “- Mx” – maintenance performed with no parts replacement
- “- Crane” – crane required to repair or replace component
- “- Can” – parts cannibalized from another turbine
- “- SchMx” – scheduled maintenance
- “- Insp” – planned inspection

***A systems approach assesses key readiness drivers***

# Baseline Model Results

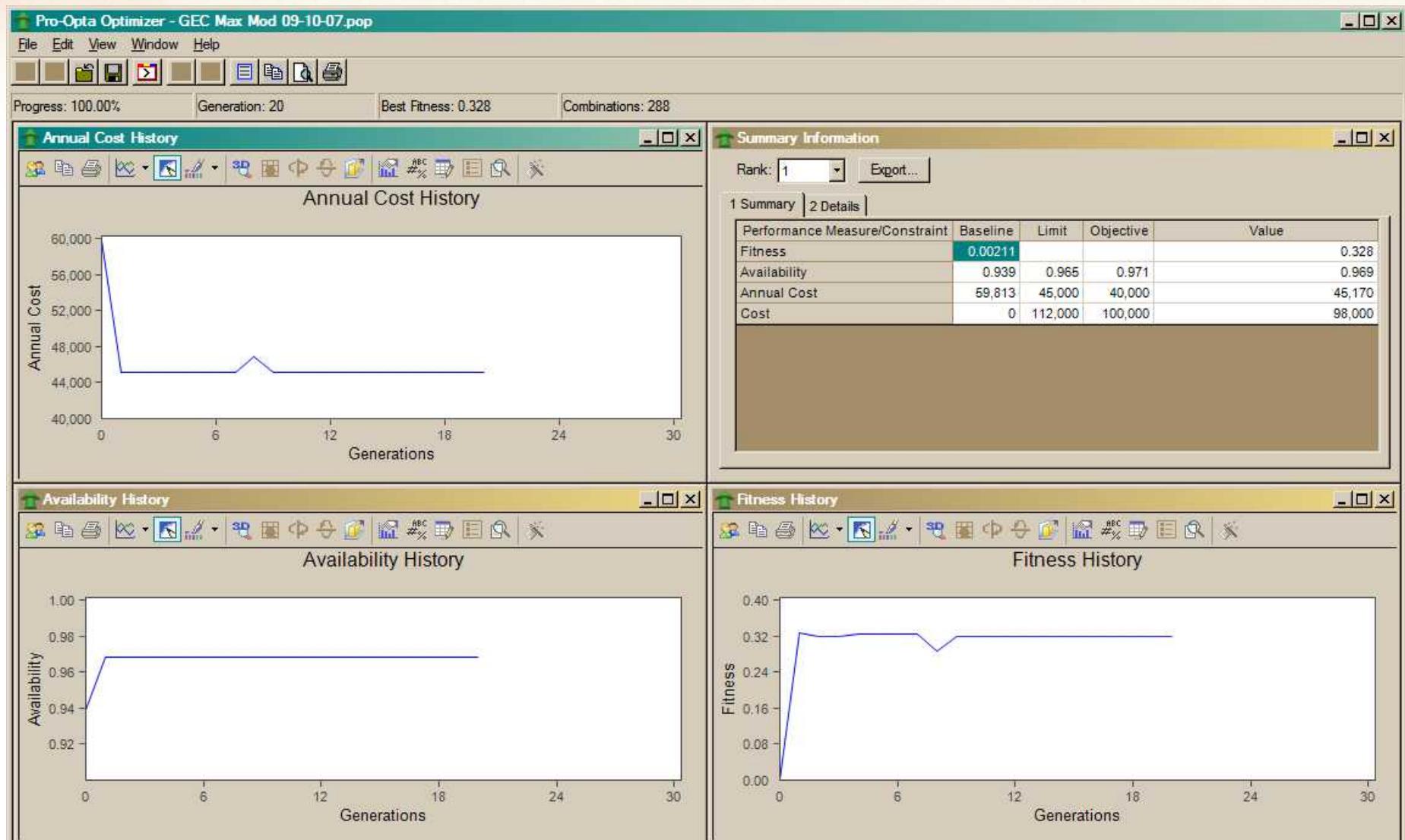


# Optimization Setup

- Optimization Setup
  - All TTF and downtime improvements and costs are “notional”
  - 9 improvement options result in 288 combinations of possible solutions
    - *Genetic algorithm helps find the optimal or near optimal solution*
    - *Multiple top solutions available*
  - Approximately \$100K to spend in improvement options

Improvement Option Name	% TTF Improvement	% Downtime Improvement	Implementation Cost	Level
Gearbox -- Overhaul Upgrade	15	0	\$20,000	1
Gearbox -- Overhaul Upgrade	30	0	\$50,000	2
Gearbox -- PHM Implementation	0	50	\$7,000	1
Generator Improvement	30	0	\$10,000	1
Blade -- Specification Change	25	0	\$15,000	1
Blade -- Repair Modification	5	5	\$1,000	1
Blade -- Repair Modification	10	10	\$5,000	2
Spares Inventory Increase	0	35	\$30,000	1
Crane -- Long Term Rental	0	50	\$46,600	1

# Optimization Results



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# Optimization Results

Pro-Opta Optimizer - GEC Max Mod 09-10-07.pop

File Edit View Window Help

Progress: 100.00% Generation: 20 Best Fitness: 0.328 Combinations: 288

**Annual Cost History**

Annual Cost History



Annual Cost

**Summary Information**

Rank: 1 Export...

1 Summary 2 Details

Performance Measure/Constraint	Baseline	Limit	Objective	Value
Fitness	0.00211			0.328
Availability	0.939	0.965	0.971	0.969
Annual Cost	59,813	45,000	40,000	45,170
Cost	0	112,000	0,000	98,000

**Summary Information**

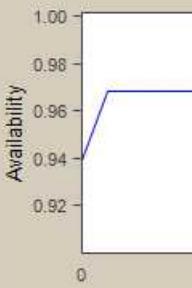
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1 Summary 2 Details

Option	Level	Cost
Gearbox -- Overhaul Upgrade	2	50,000.00
Gearbox -- PHM Implementation	1	7,000.00
Generator -- Improvement	1	10,000.00
Blade -- Specification Change	0	0.00
Blade -- Repair Modification	1	1,000.00
Spares Inventory Increase	1	30,000.00
Crane -- Long Term Rental	0	0.00
Total		98,000.00

**Availability History**

Availability

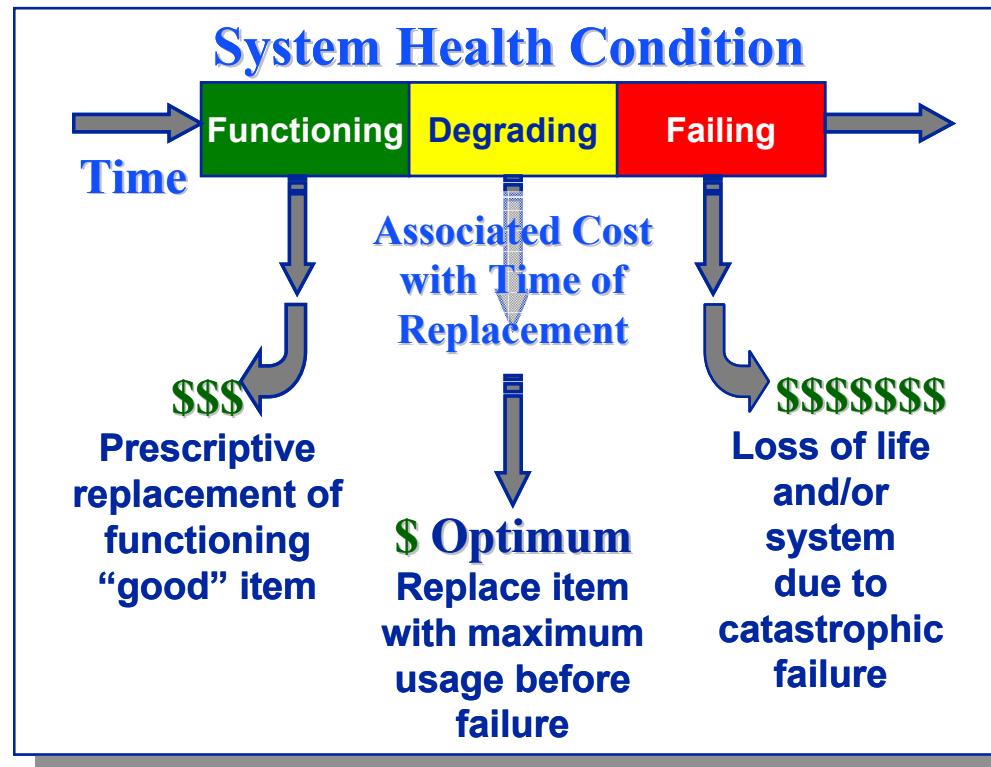


Availability

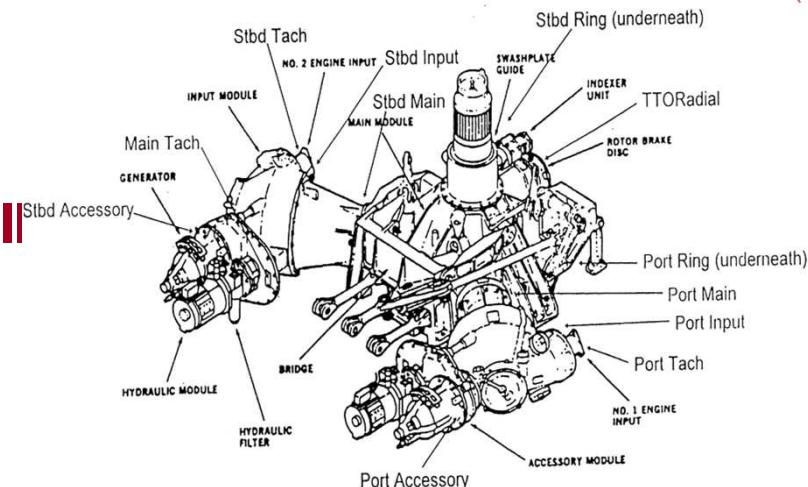
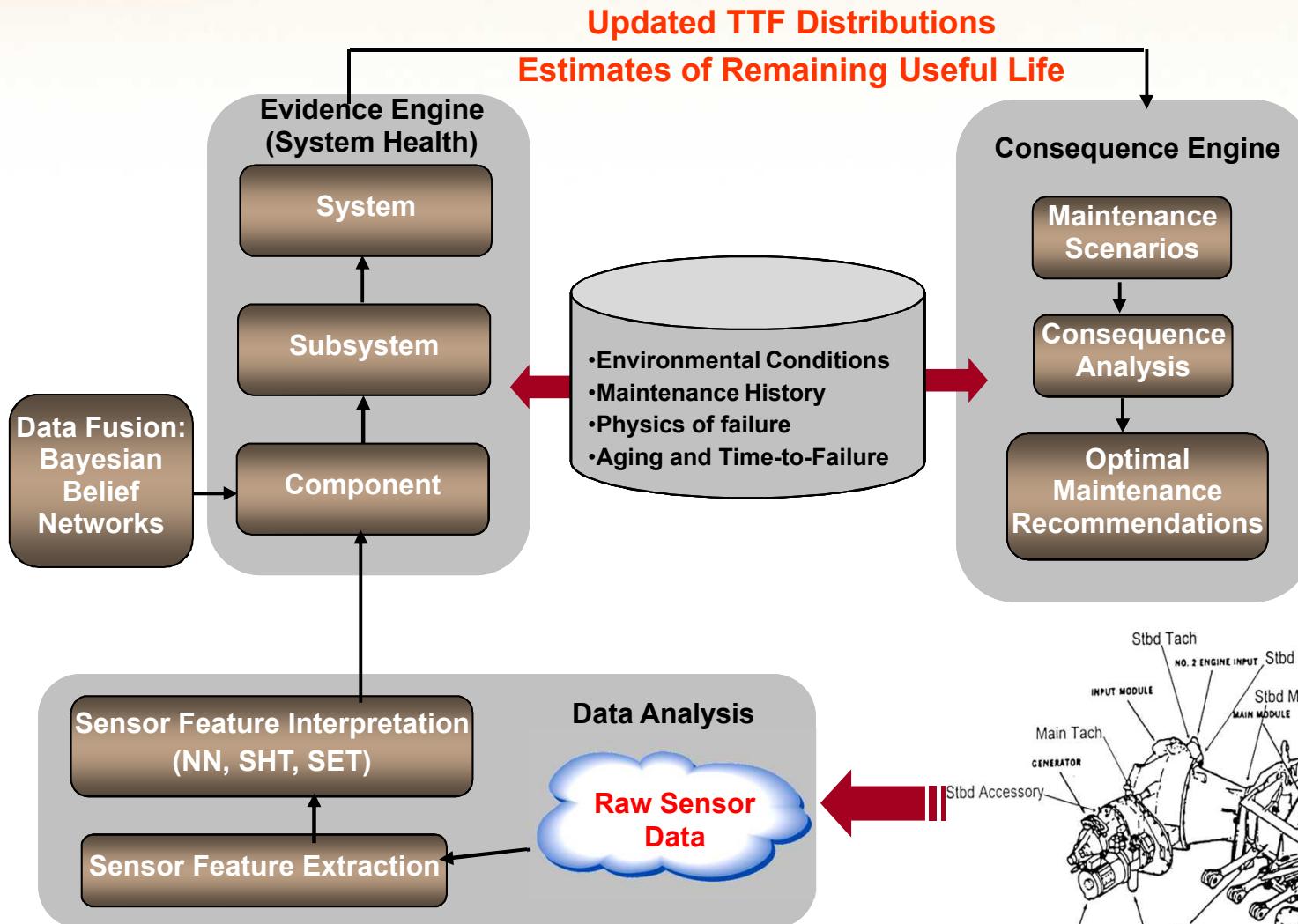
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# Prognostics & Health Management (PHM)

- Prognostics & Health Management:
  - A technology to accurately predict the remaining useful life of a system or component
  - Produces time-to-failure (TTF) estimates which could be projected for long periods of time to assist in maintenance planning.
  - Requirement of every major new military hardware acquisition: FCS, JSF, etc.



# Sandia PHM System Architecture



# Sandia PHM Research

- Nuclear Power Plant “Smart” Equipment
  - DOE Nuclear Energy Research Initiative (NERI) with MIT, etc.
  - Introduce PHM to selected power plant equipment
- Manufacturing Facility PHM
  - DOE funded program
  - Implement PHM in manufacturing facility
- Machine Tool PHM
  - DOE funded program
  - Implement PHM on SNL machine tools
- F-16 Accessory Drive Gearbox (ADG)
  - Joint Shared Vision program with LM Aero
  - Extend replacement intervals
- Airborne Laser (ABL)
  - Program with MDA and Industry
  - Implement PHM on fluid flow systems (COIL)
- MEMS-Based PHM for Internal Combustion Engines
  - Predict failures in internal combustion engines and other rotating machinery
  - Low footprint PHM hardware & software solution



Power Plant PHM



Manufacturing Facility PHM



Machine Tool PHM



F-16 ADG PHM

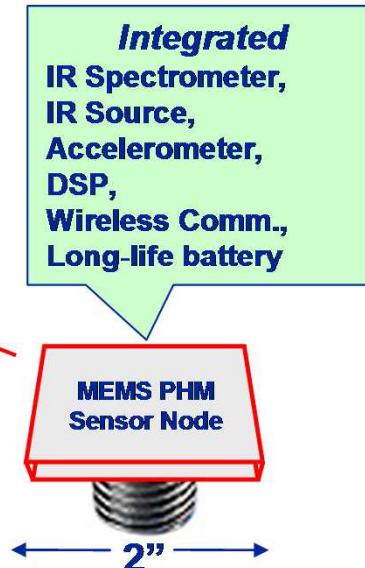
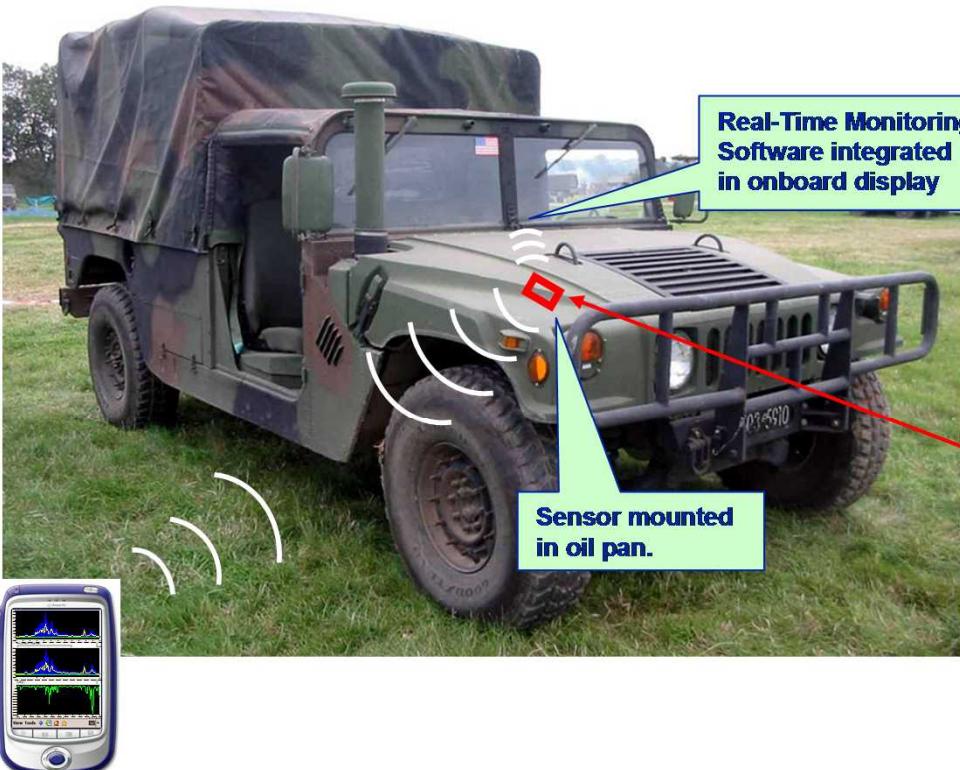


Airborne Laser (ABL) PHM



# Sandia PHM Research

- Develop a low-footprint PHM solution for rotating machinery
  - Sandia 3-year internally funded research (finishing 1<sup>st</sup> year)
  - Predict failure through vibration analysis & oil properties



Maintenance Computer

Wind Turbine Gearbox Application



# Summary

- **Multiple reliability analyses tools available**
  - **Assess wind turbine top contributors to availability**
  - **Determine optimal component improvement options**
- **Migrate towards a PHM system**
  - **Cost effective**