

# **Technology Overview:**

## **The Fundamentals of Wind Energy**

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**October 31, 2007**  
**Carlsbad, CA**

Sandia is a multiprogram laboratory operated by Sandia Corporation, a Lockheed Martin Company,  
for the United States Department of Energy's National Nuclear Security Administration  
under contract DE-AC04-94AL85000.



...based on previous presentation by Sandy Butterfield  
National Wind Technology Center - Chief Engineer

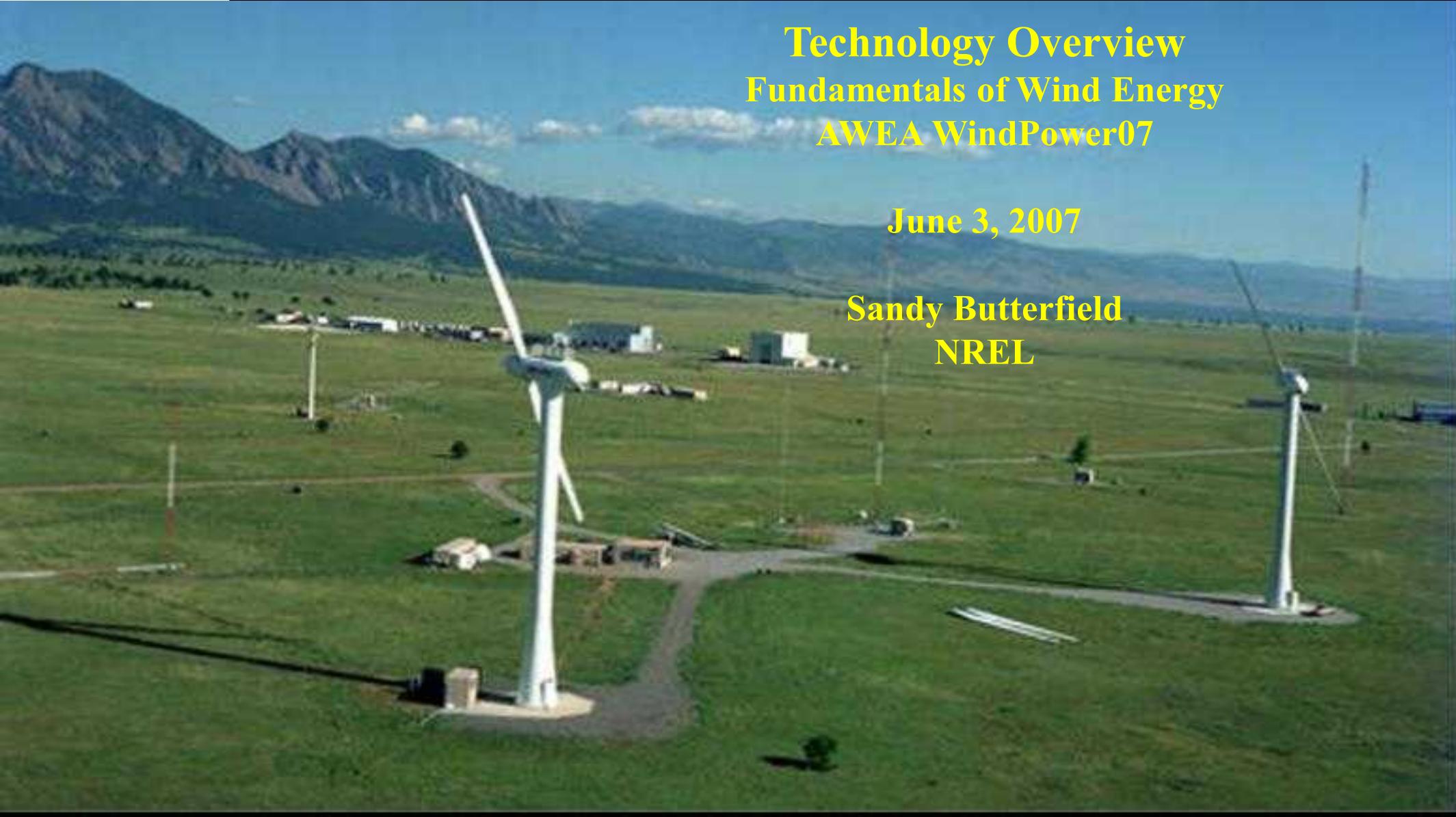
## Technology Overview

### Fundamentals of Wind Energy

AWEA WindPower07

June 3, 2007

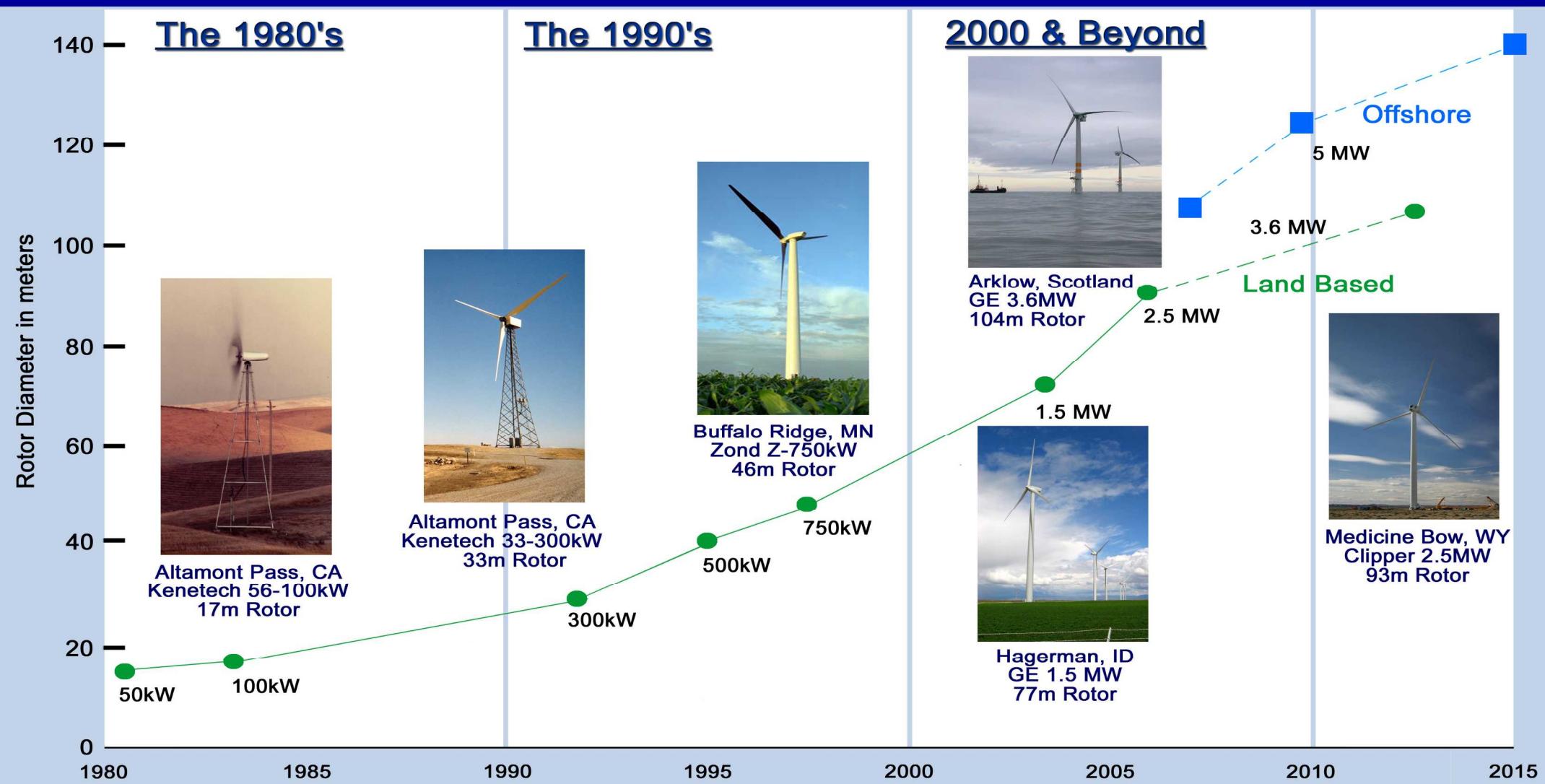
Sandy Butterfield  
NREL



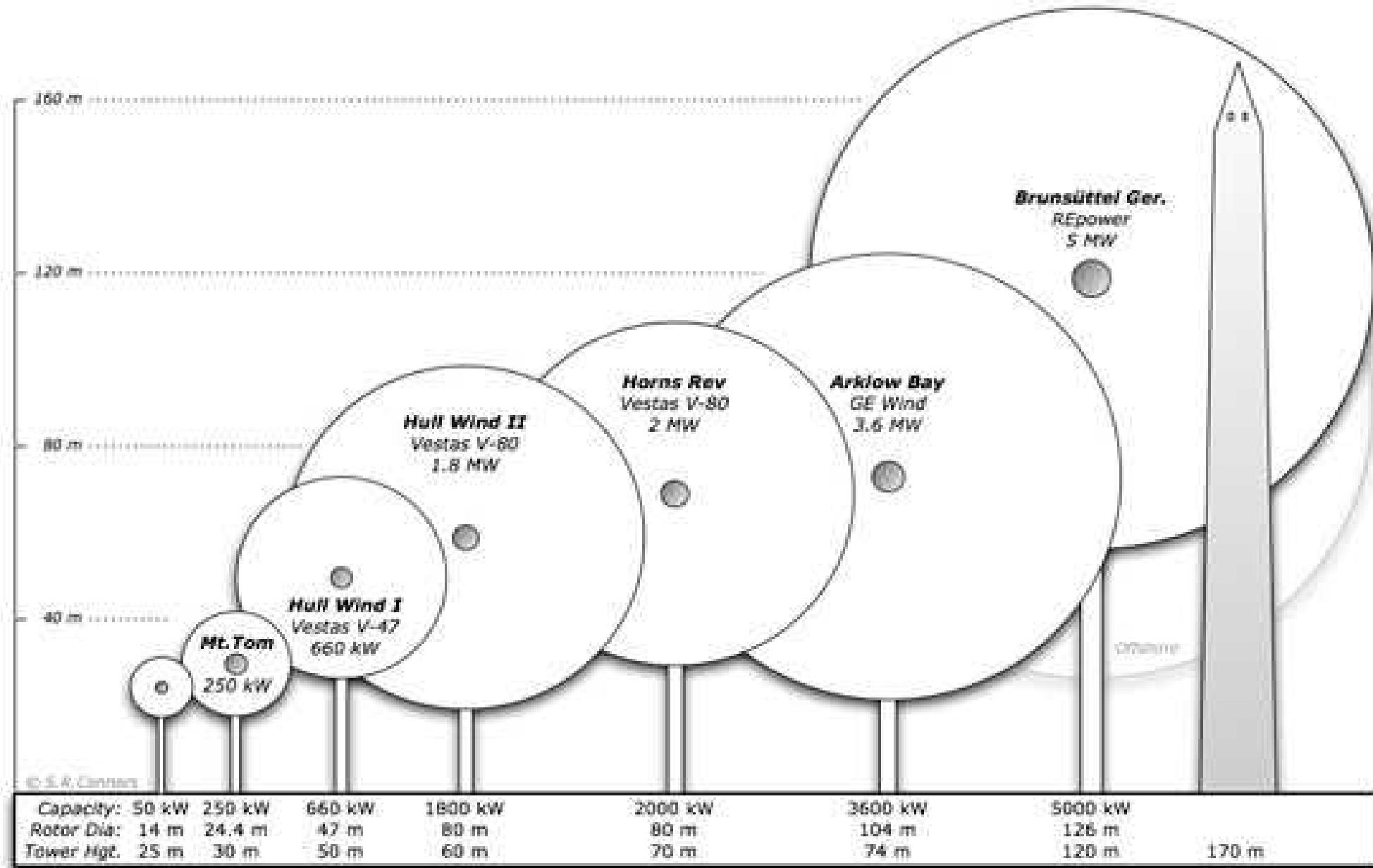


- Turbine design evolution
- Typical modern wind turbine
- Performance
  - Aerodynamics
  - Power & Energy
  - Availability & Capacity factor
- Component Technology
  - Drive Train
  - Blades
  - Electrical Generation
- Offshore turbines

# Evolution of U.S. Commercial Wind Technology



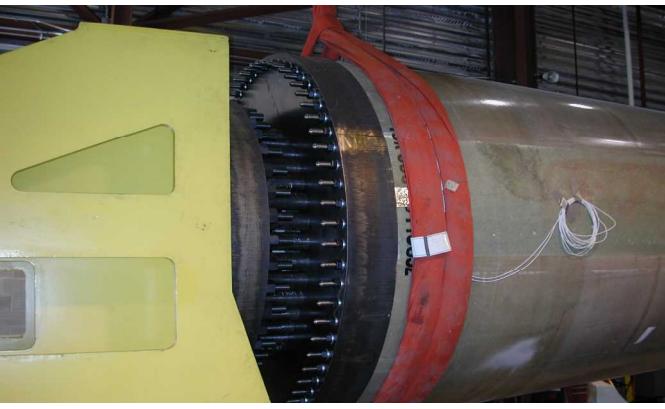
# Wind Turbine Size





Single-axis Flap Fatigue Test Using B-REX Test System.

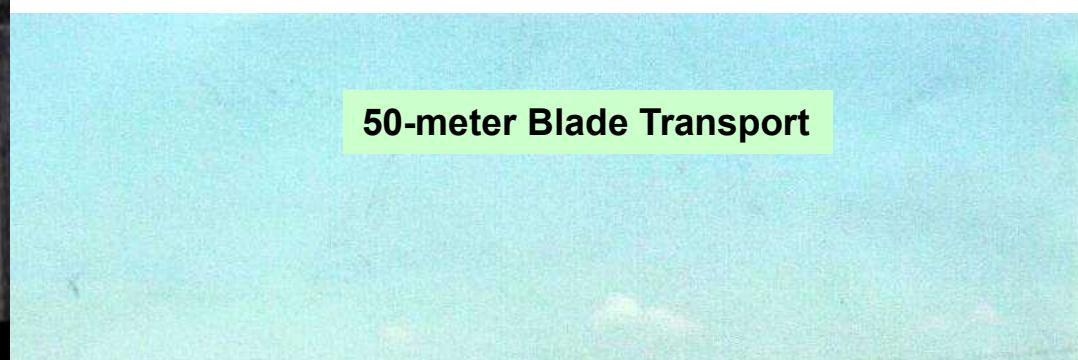
45-meter Blade Root Mount



2004

# Logistics become difficult as size increases

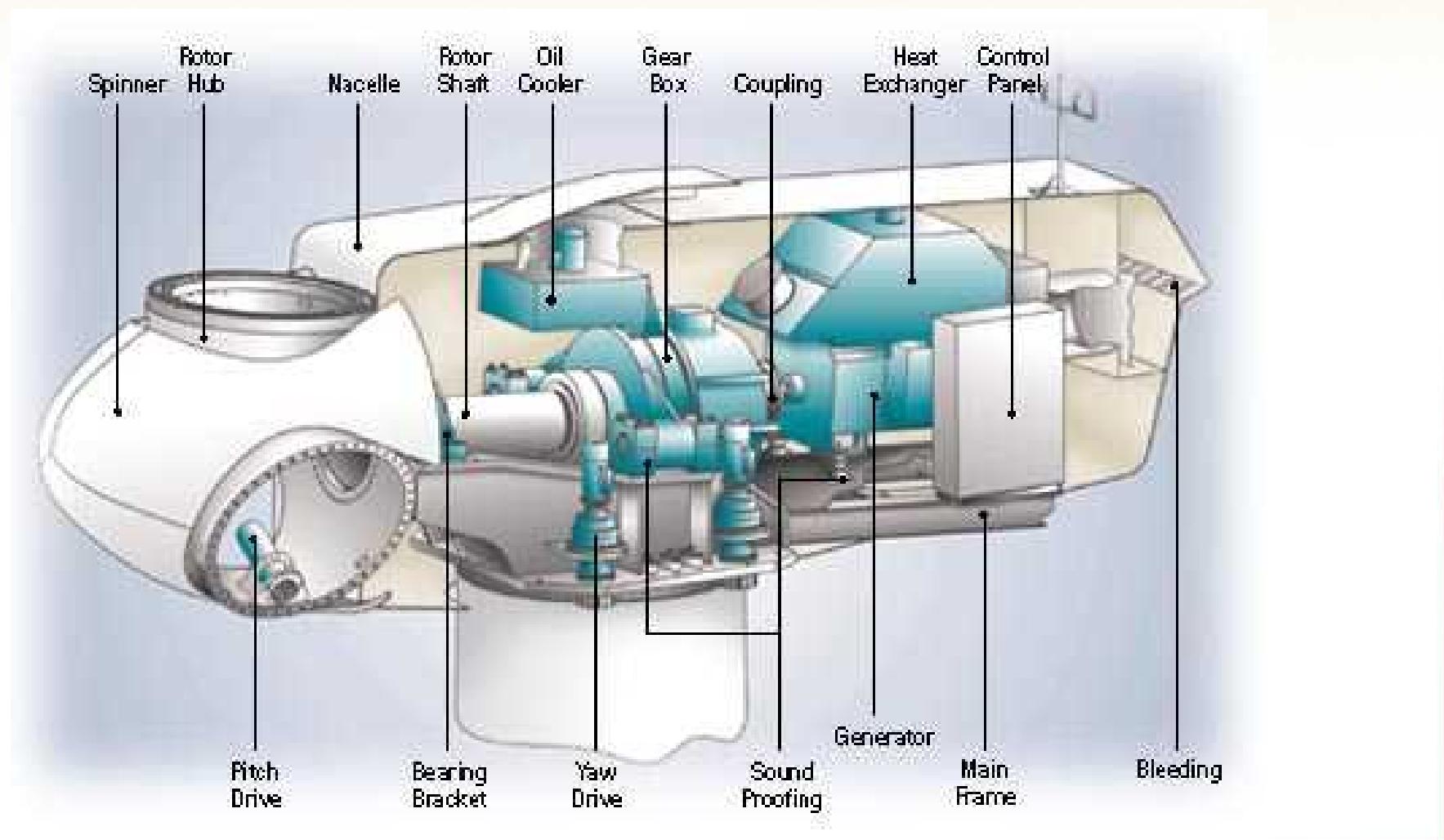
45-meter Blade Fatigue Test



50-meter Blade Transport



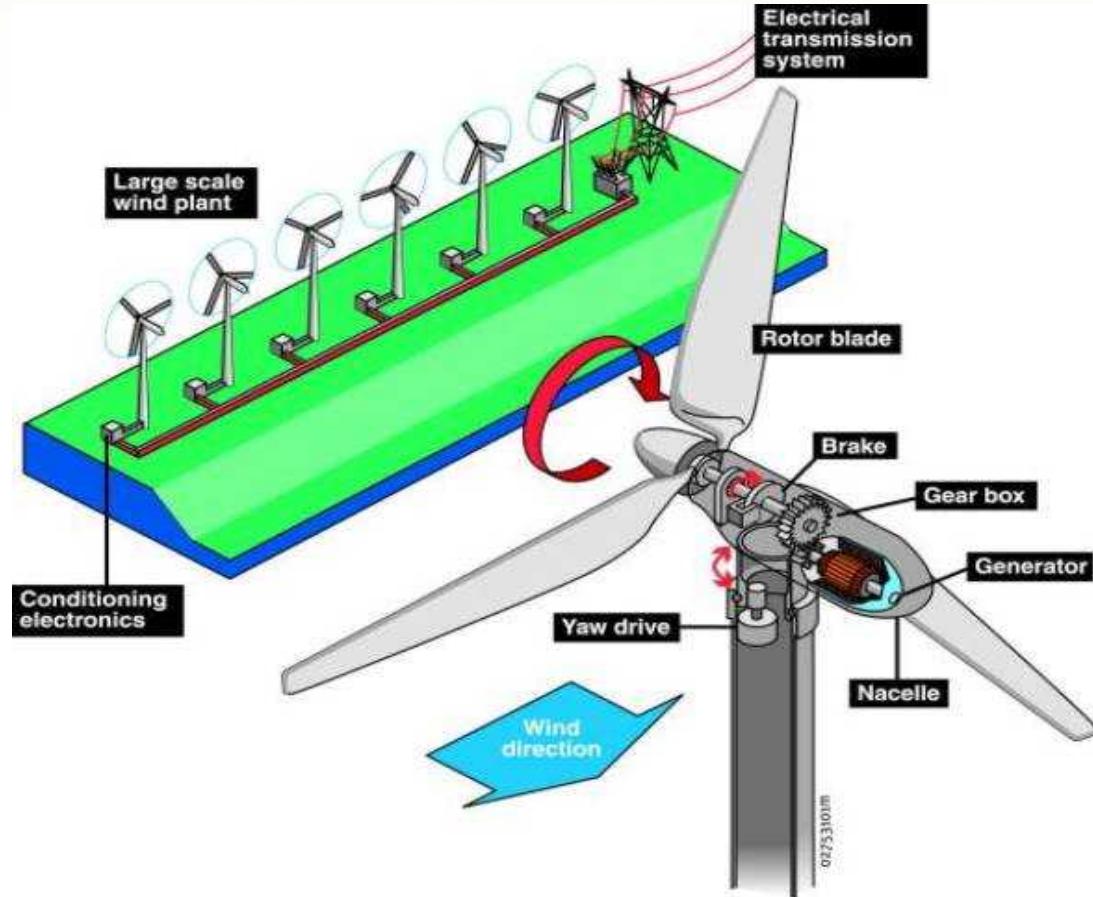
# Typical Modern Turbine





# Typical Wind Farm Components

- Turbine
- Foundations
- Electrical Collection System
- Power quality conditioning
- Substation
- SCADA
- Roads
- Maintenance facilities



# Wind Power Basics

Air Density      Rotor Area      Wind Speed

$$WindPower = \frac{1}{2} \rho A C_P V_\infty^3$$

Wind Power output is proportional to wind speed cubed.

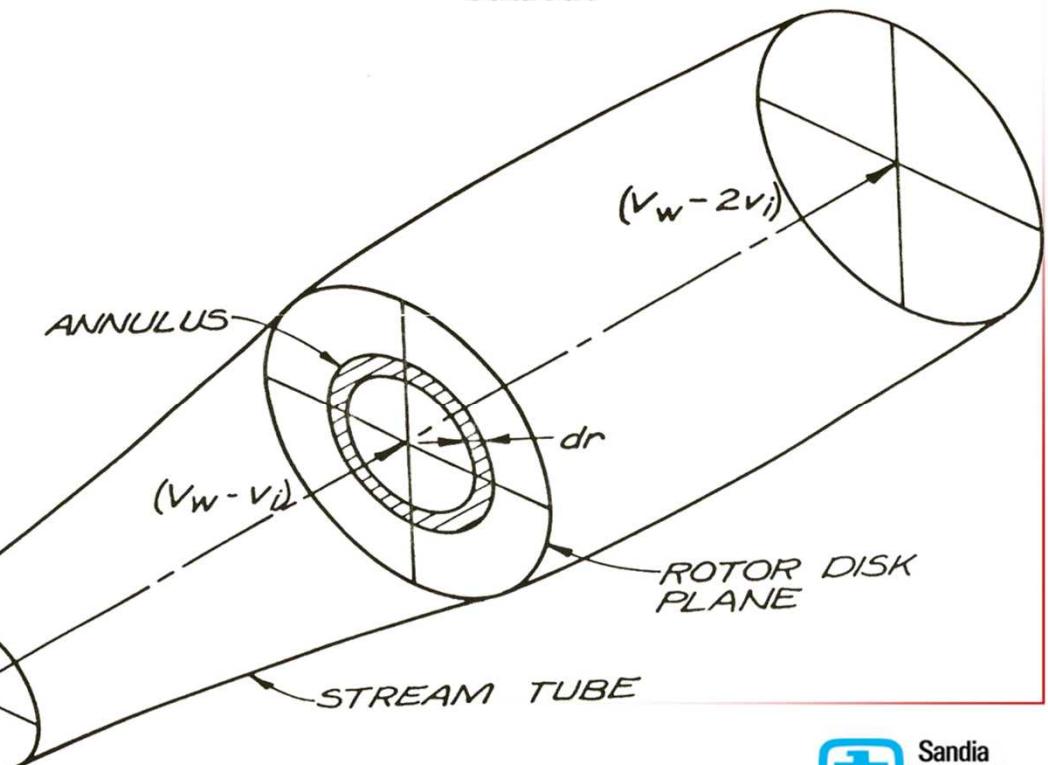
$$C_{P\max} \approx 0.3 \text{ (Drag)}$$

$$C_{P\max} \approx 0.59 \text{ (Lift)}$$

## The Betz Limit

$$V_i = \frac{1}{3} V_w$$

$$P = \frac{16}{27} \left( \frac{1}{2} \rho A V_w^3 \right) V_i$$





## Measuring and Modeling Dynamic Stall and Unsteady Aerodynamics



NASA Ames 80' by 120'  
Wind Tunnel Test

Tip Speed Ratio  
is  
$$\frac{\text{Tip-speed}}{\text{Wind-speed}}$$



## Visualizing the flow through the rotor



Smoke Test

Field Test

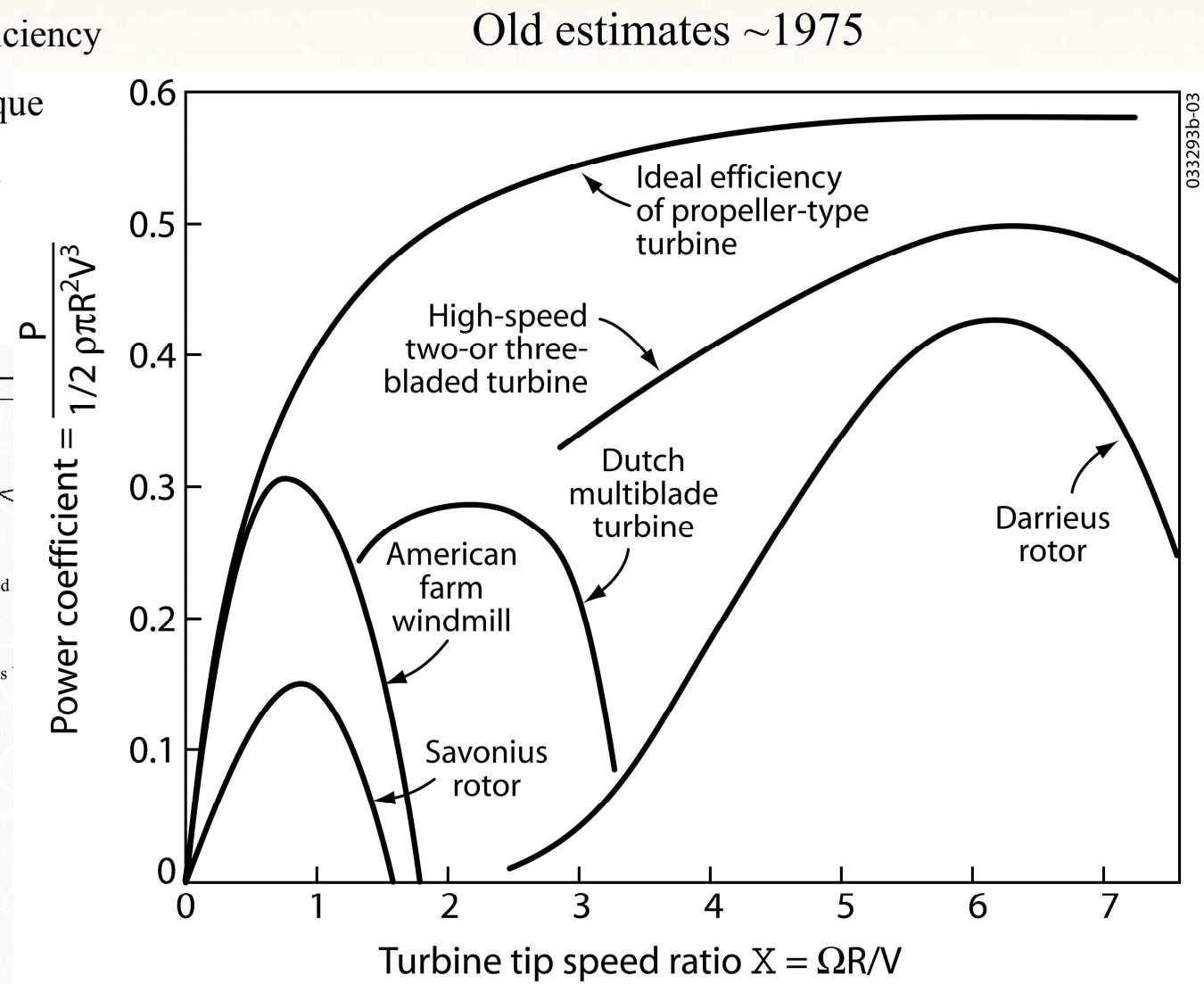
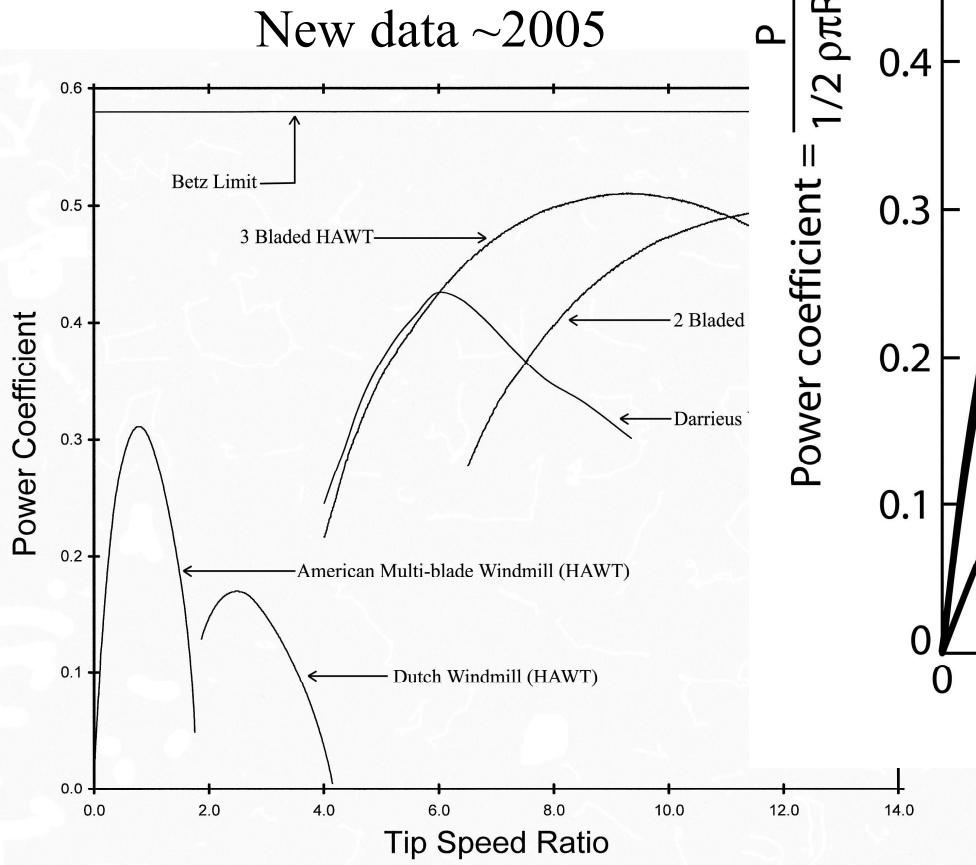
# Aerodynamic Efficiency for Various Rotor Designs

- Low solidity/high tip speed ratio = high efficiency

- High solidity/low tip speed ratio = high torque

Where: Solidity = blade area / swept area

TSR = tip speed/wind speed



# Turbine Power Basics

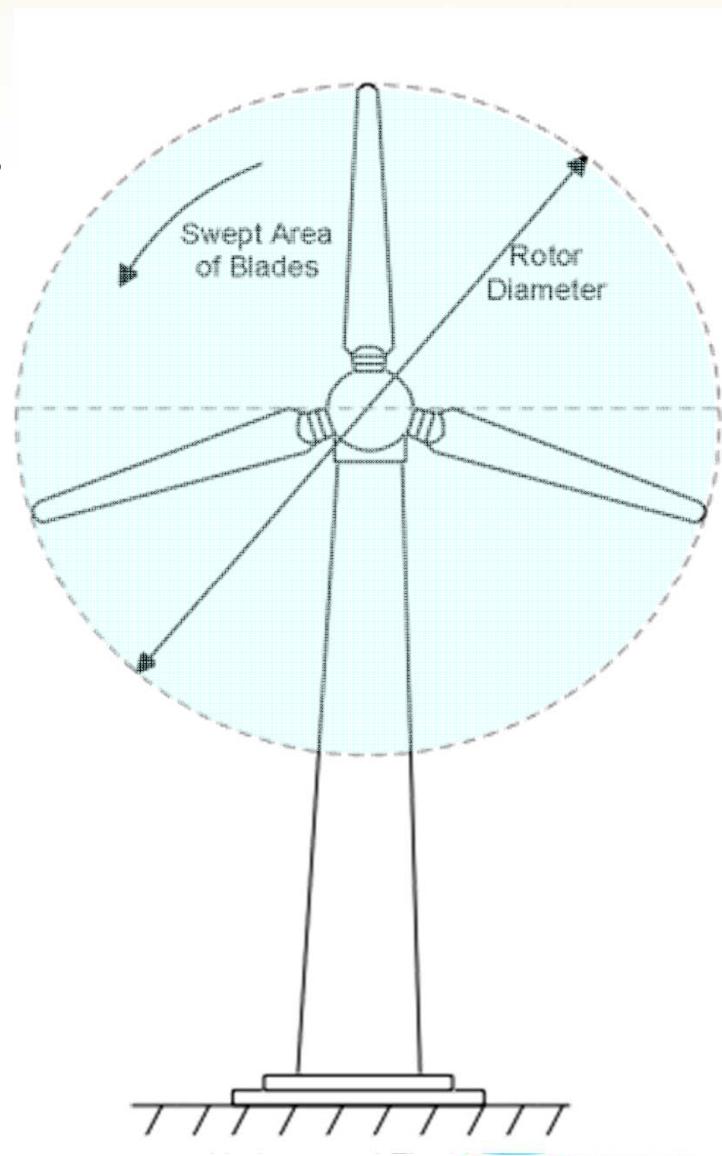
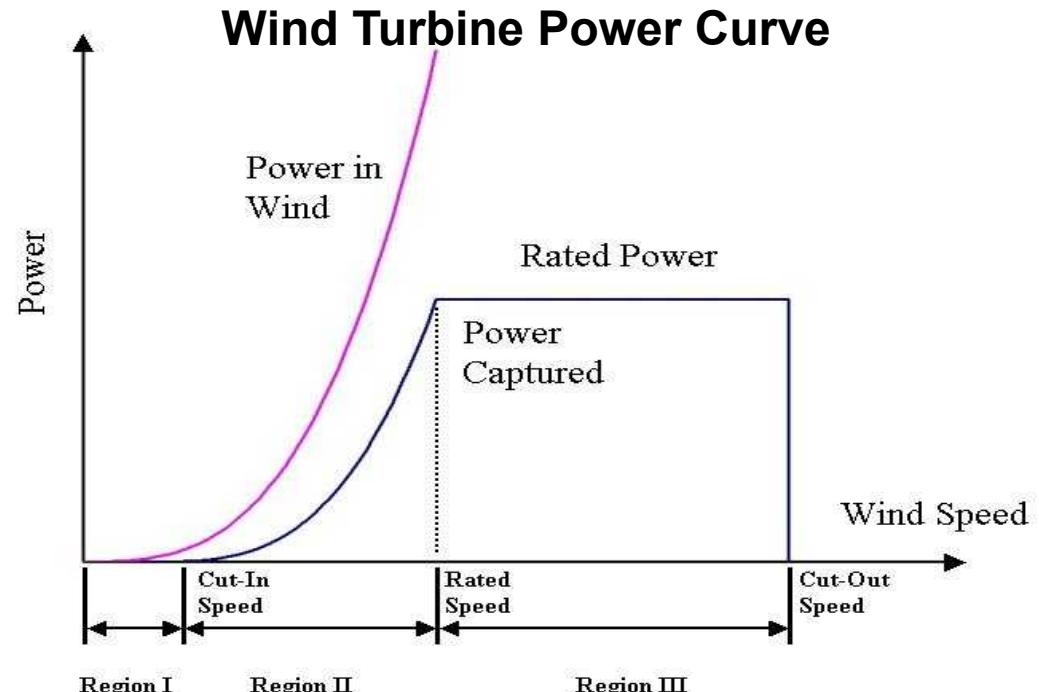
## Three Regions of the Power Curve

Region I – not enough power to overcome friction

Region II – Operate at maximum efficiency at all times

Constant Tip Speed Ratio (TSR)

Region III – Fixed power operation



# The Wind Resource can be described using Probability Distributions

- **Rayleigh**
- **Weibull**
- **Measured**

where

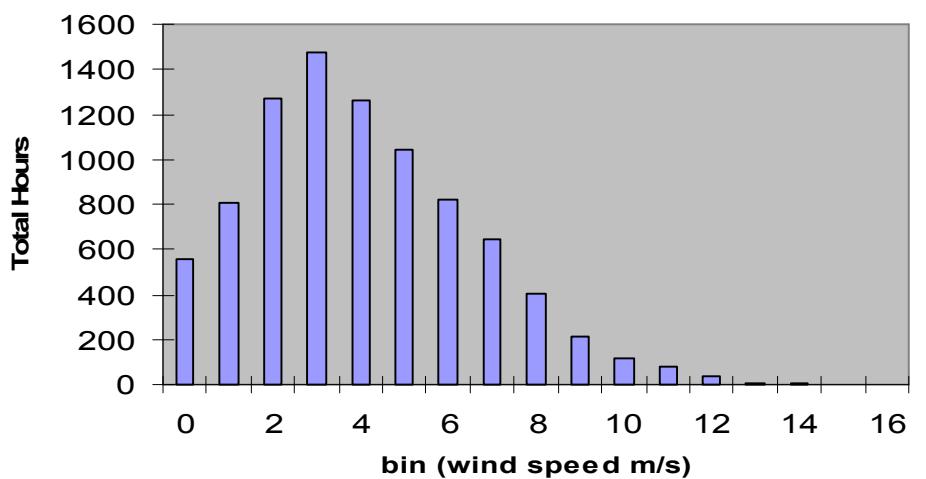
- $P(V_0)$  is the cumulative probability function, i.e. the probability that  $V < V_0$
- $V_0$  is the wind speed
- $V_{ave}$  is the average value of  $V$
- $C$  is the scale parameter of the Weibull function
- $k$  is the shape parameter of the Weibull function
- $\Gamma$  is the gamma function

Both  $C$  and  $k$  can be evaluated from field data.

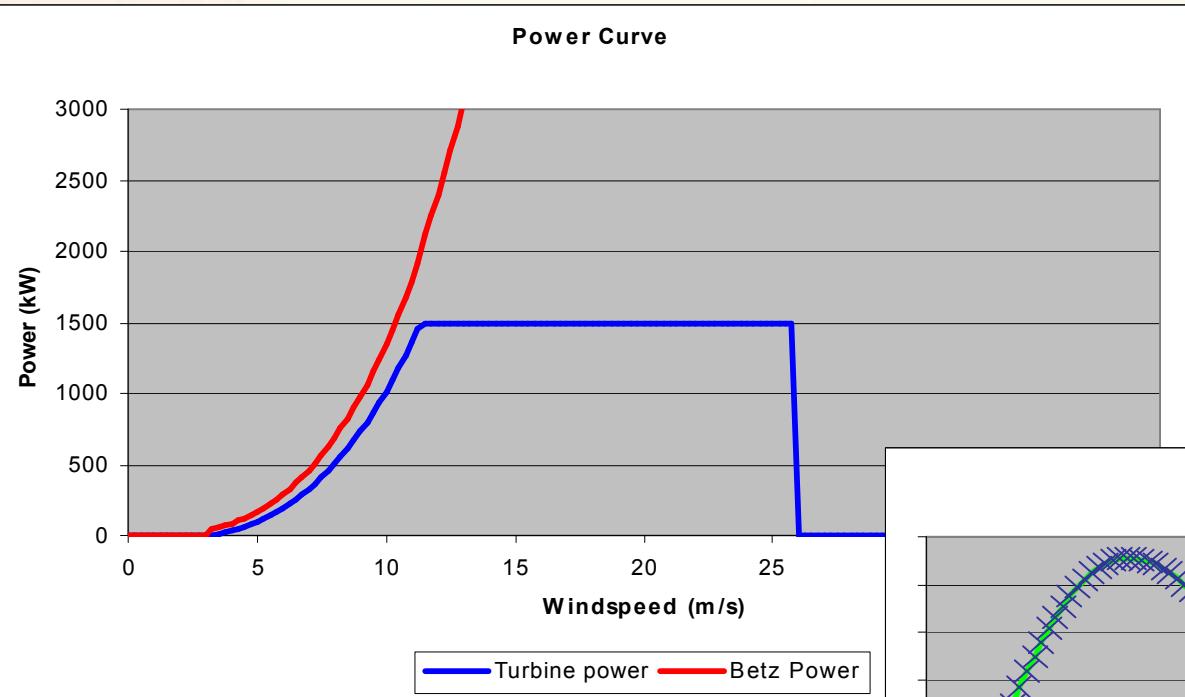
$$P_R(V_0) = 1 - \exp\left[-\pi\left(V_0/2V_{ave}\right)^2\right]$$

$$P_w(V_0) = 1 - \exp\left[-\left(V_0/C\right)^k\right]$$

$$\text{with } V_{ave} = \begin{cases} C \Gamma\left(1 + \frac{1}{k}\right) \\ C \sqrt{\pi}/2, \text{ if } k = 2 \end{cases}$$

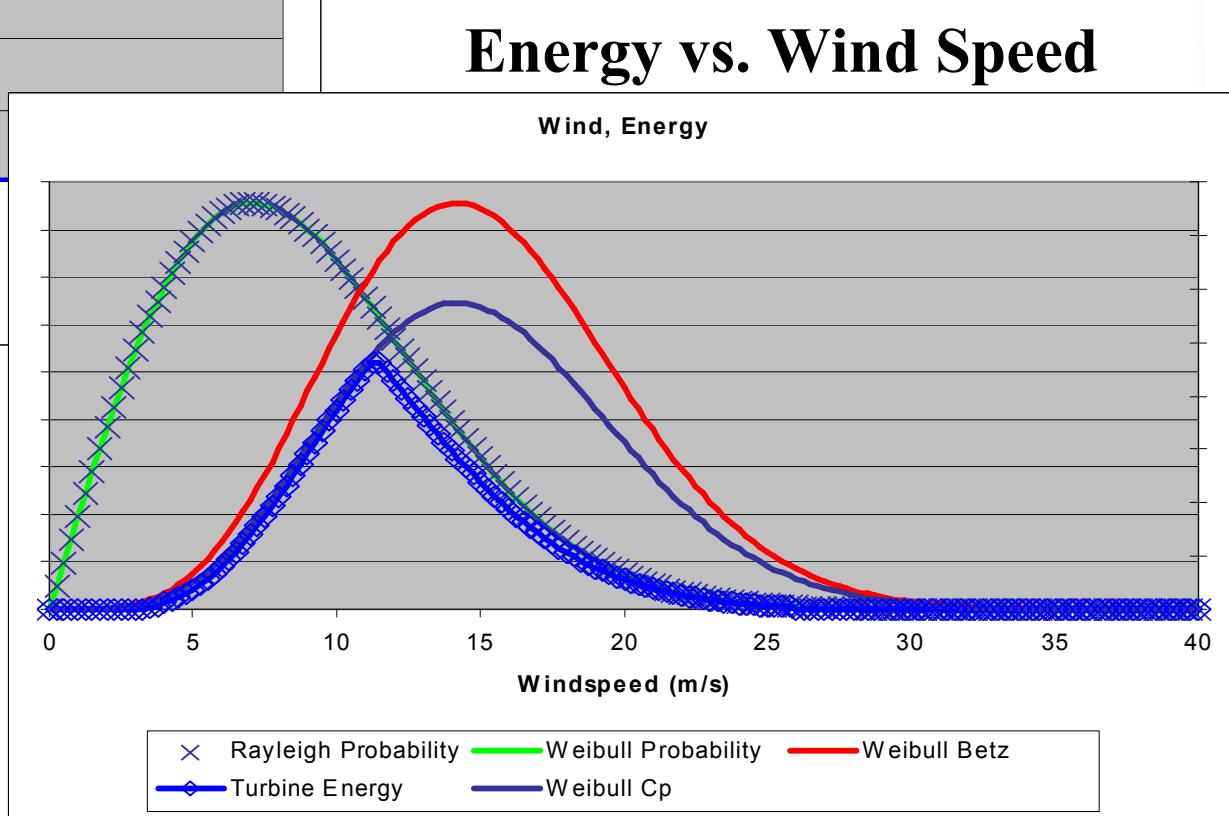


# Multiplying the power curve by the annual distribution of wind speed yields annual energy



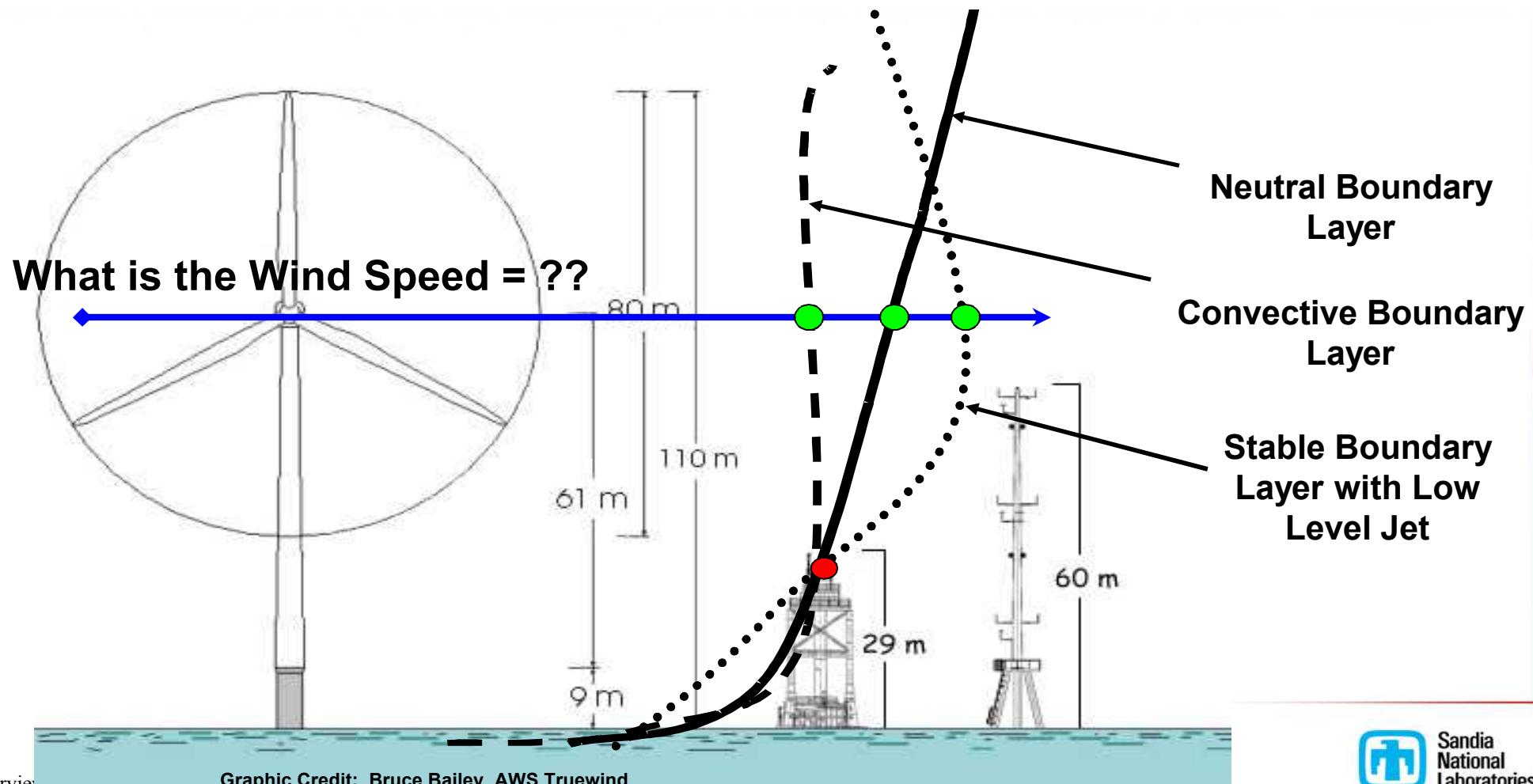
## Power vs. Wind Speed

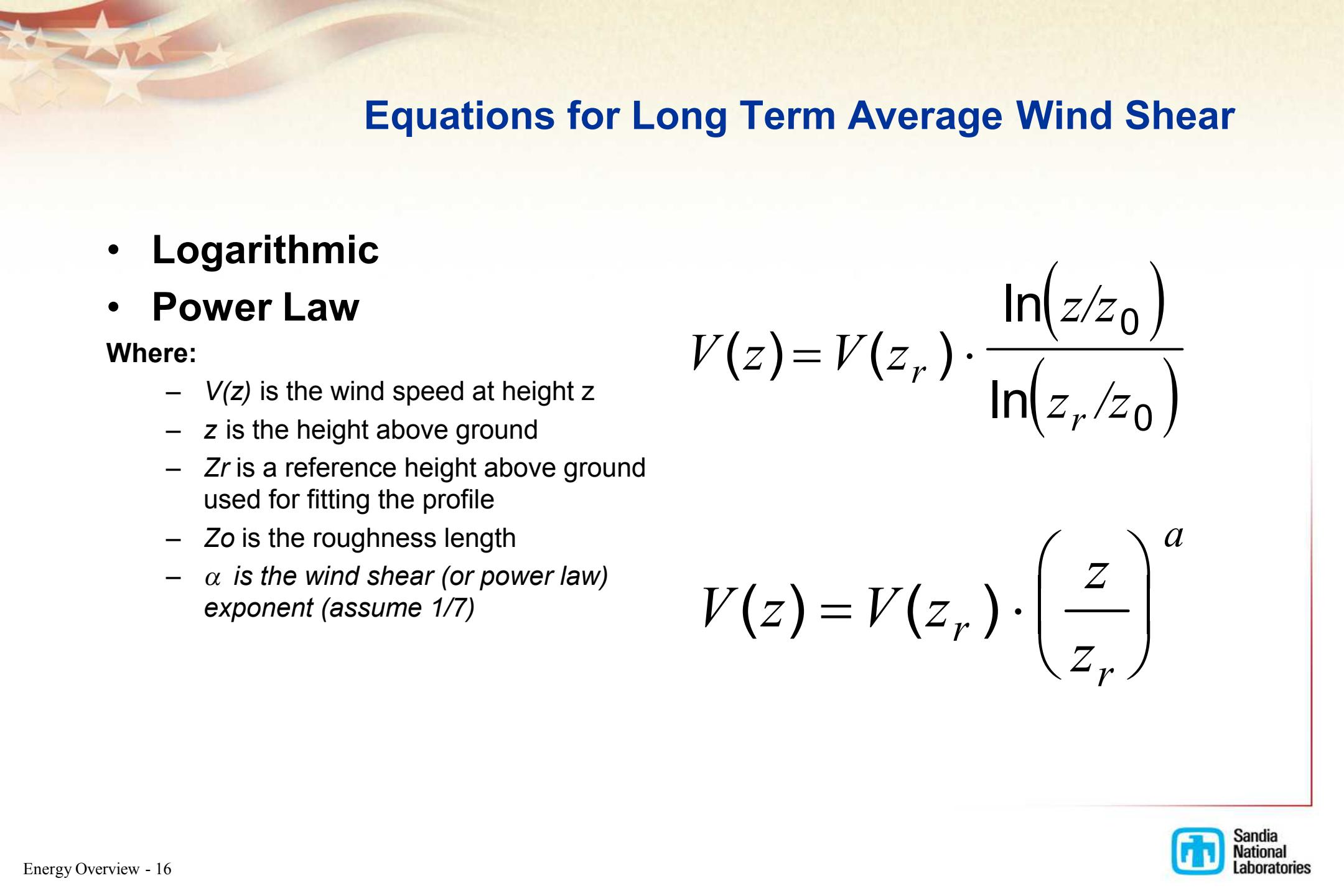
15 mph (6.8 m/s) average wind speed



# Understanding Wind Shear

- Long term wind measurements typically made lower than hub height.
- How do we correct for to hub height?
- Earths boundary layer changes with time and location – stable vs. unstable, wind shear variations





## Equations for Long Term Average Wind Shear

- **Logarithmic**
- **Power Law**

Where:

- $V(z)$  is the wind speed at height  $z$
- $z$  is the height above ground
- $z_r$  is a reference height above ground used for fitting the profile
- $z_0$  is the roughness length
- $\alpha$  is the wind shear (or power law) exponent (assume 1/7)

$$V(z) = V(z_r) \cdot \frac{\ln(z/z_0)}{\ln(z_r/z_0)}$$

$$V(z) = V(z_r) \cdot \left( \frac{z}{z_r} \right)^\alpha$$



# Simple Energy Calculations

## Step One

### Estimate Wind Resource

- Rayleigh Distribution
- Average Wind speed
- Time at each wind bin

## Step Two

### Choose Turbine

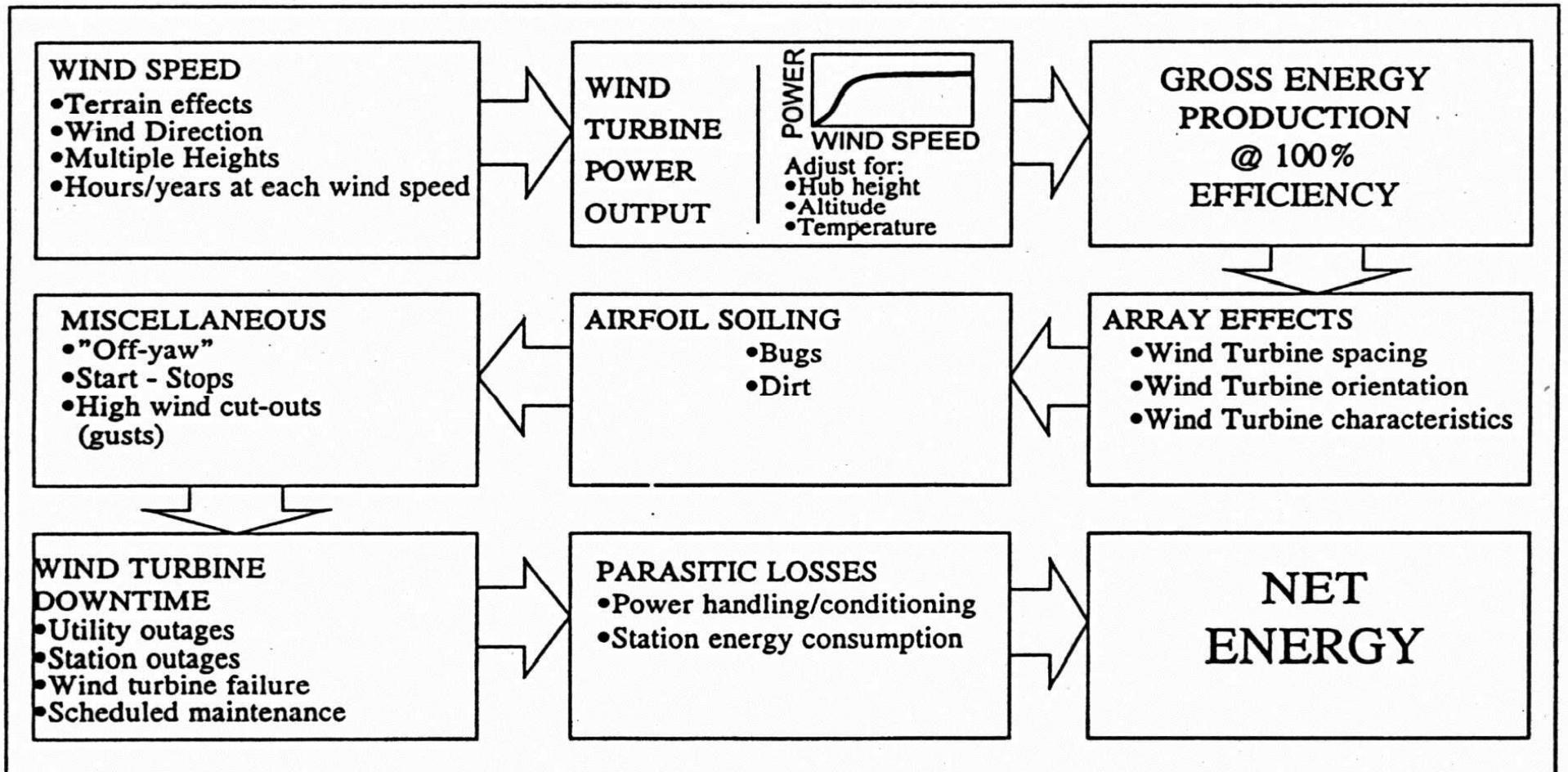
- Published Power Curve
- Adjust wind data to hub height
- Adjust for air density (altitude)

## Step Three

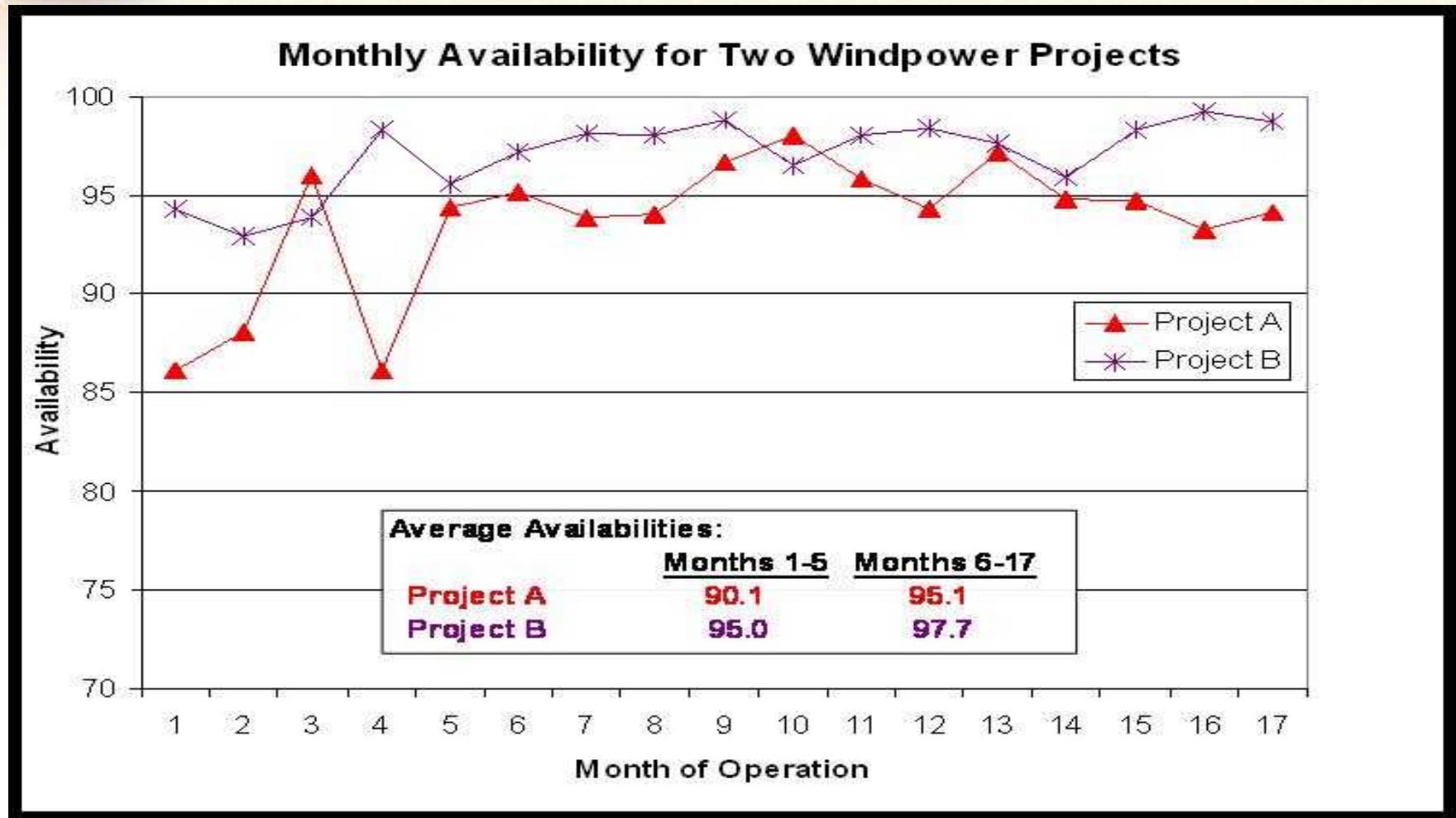
### Estimate Annual Energy

- Convolve Power Curve & wind distribution across wind speeds
- Sum across wind speed bins for total energy

# Net Energy Calculations



# Availability

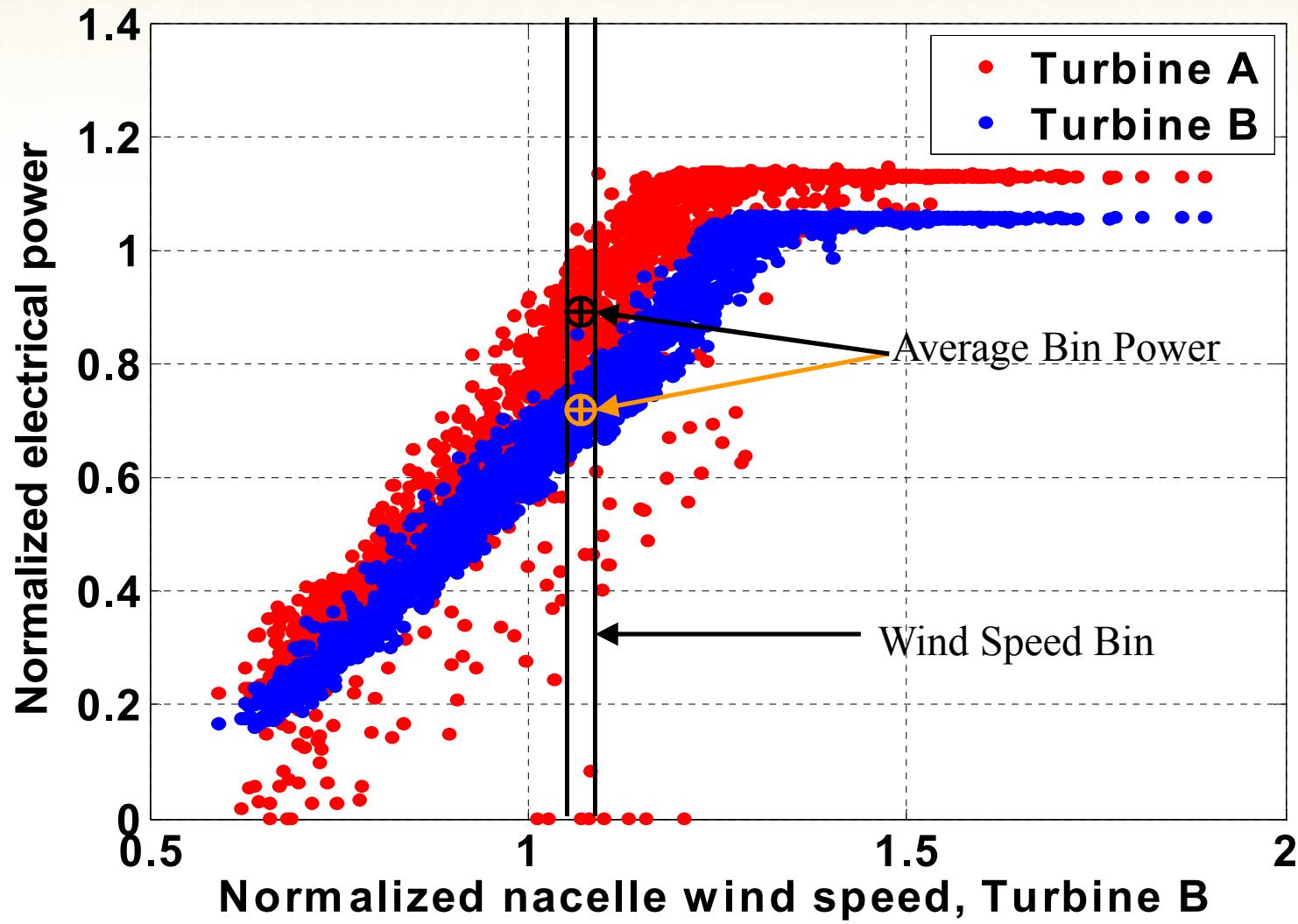


#### Simple Definition:

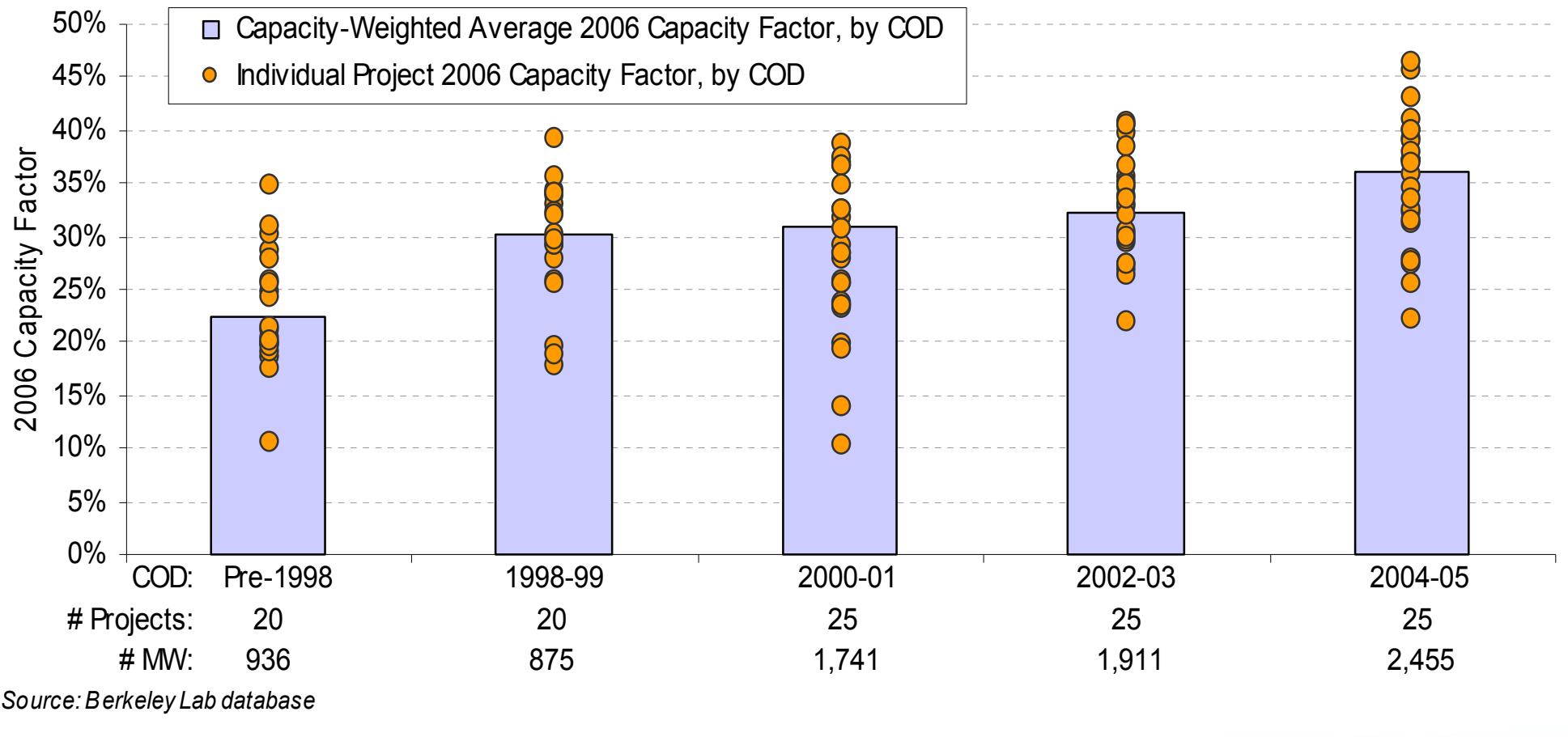
- Availability = turbine available time/total time

More detailed definitions are commonly used in contracts

# Typical Measured Power Curves

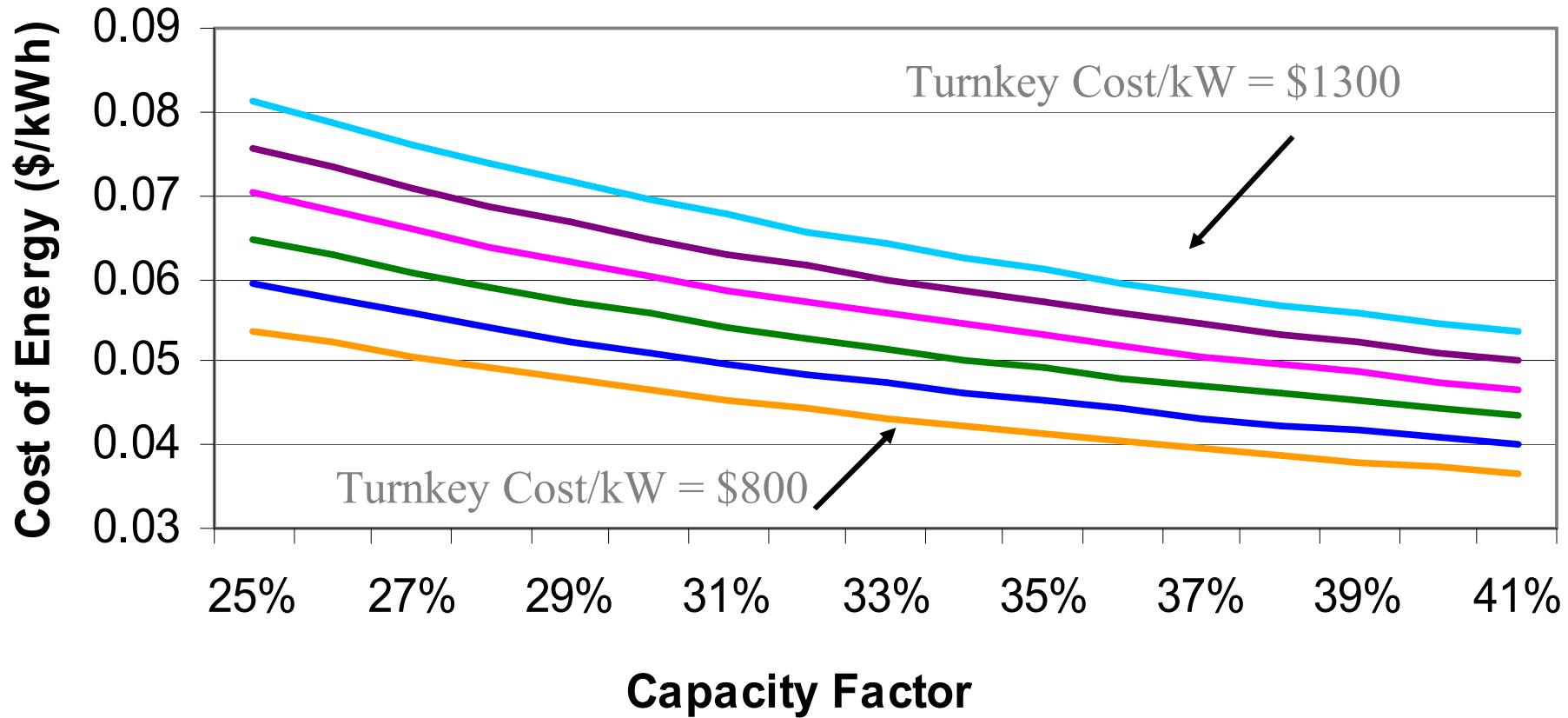


# Reported Capacity Factors



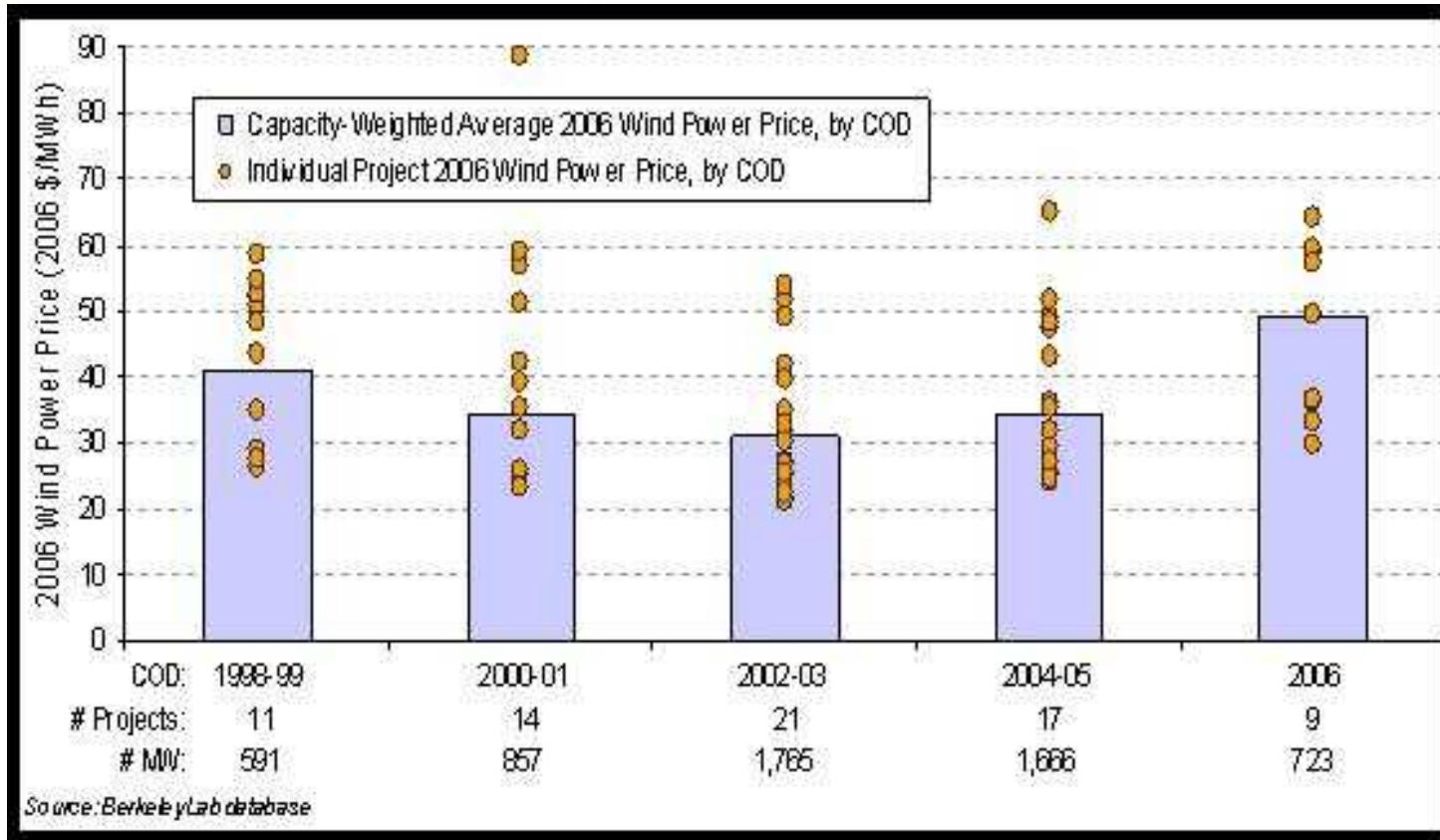
# Cost of Energy

Average Cost of Money 12%; O&M \$0.01/kWh



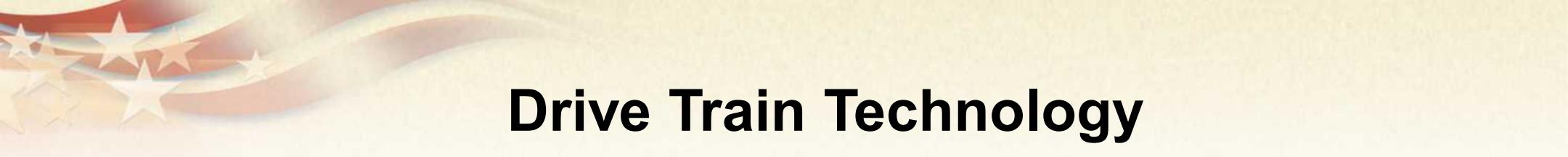
CF = Generated Energy in a period of time / (Rated Power x Time period)

# Cost of Energy: Sales Prices



Rising prices are caused by:

- Weak Dollar
- Growing commodity prices
  - steel
  - copper
  - concrete
- Limited availability of machines



# Drive Train Technology



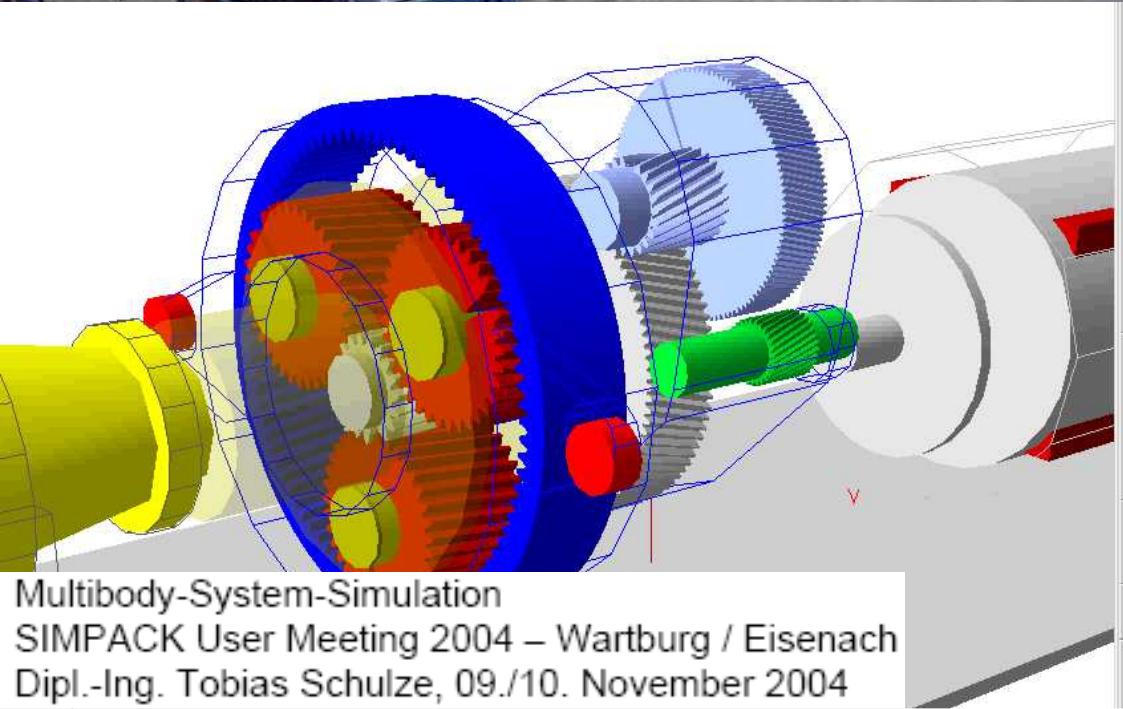
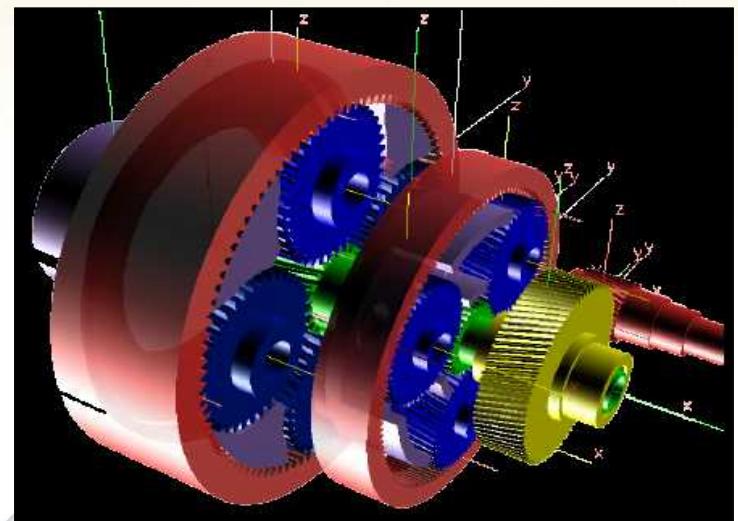
**Enercon 4.5MW 112 meter rotor**



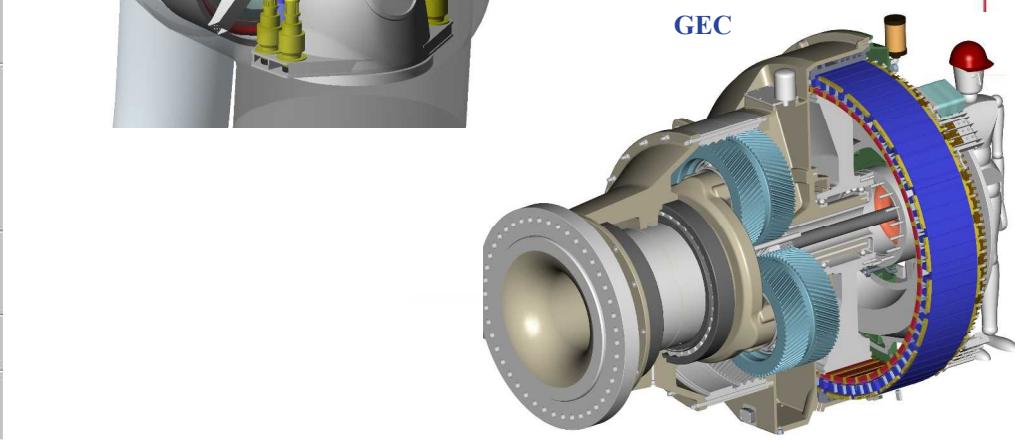
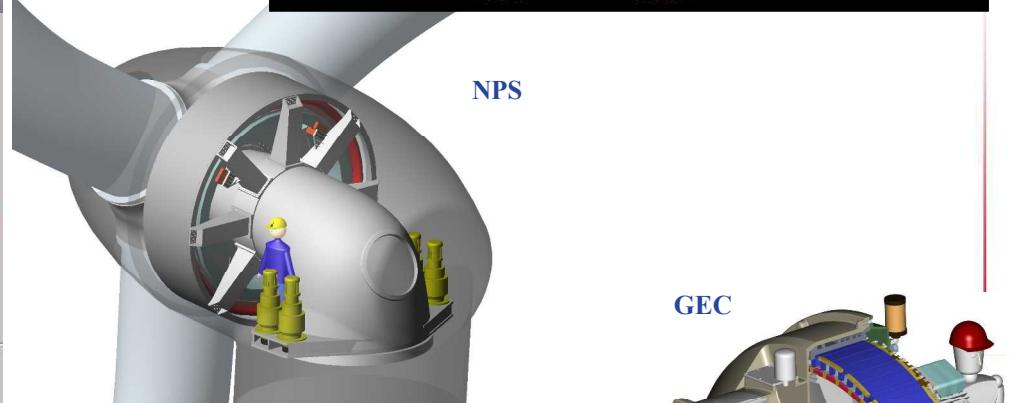
**Direct Drive**

**440 metric tonnes**

# Drivetrain Technology



Multibody-System-Simulation  
SIMPACK User Meeting 2004 – Wartburg / Eisenach  
Dipl.-Ing. Tobias Schulze, 09./10. November 2004



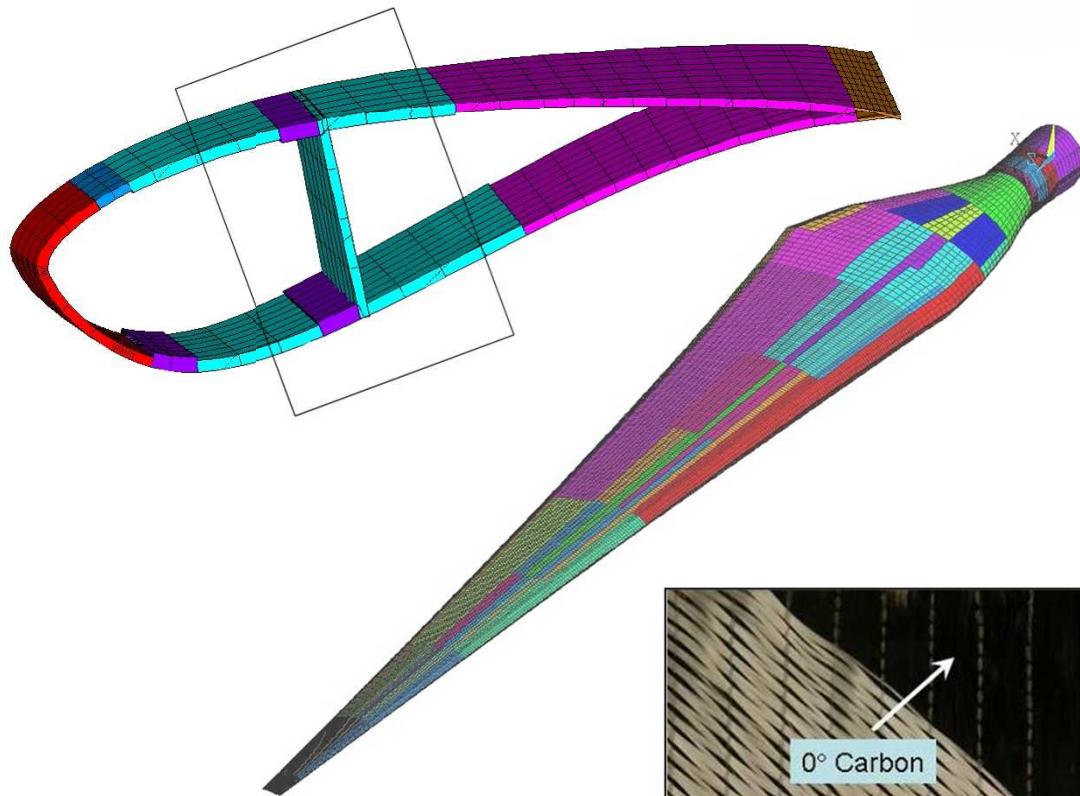


# 2.5 MW Clipper Drive Train

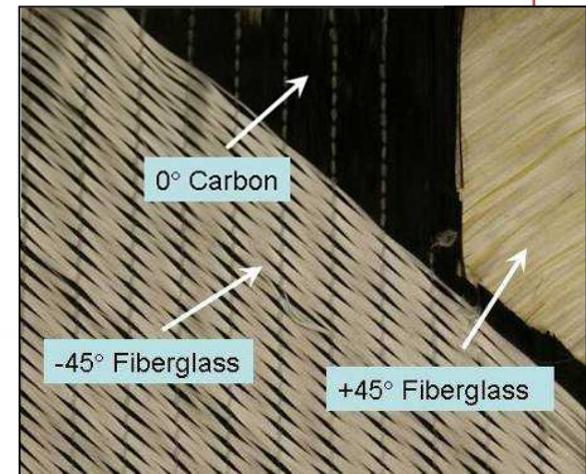
- Light weight
- Multiple torque path
- Modular
- Efficient Permanent Magnet Generators
- Power conditioning

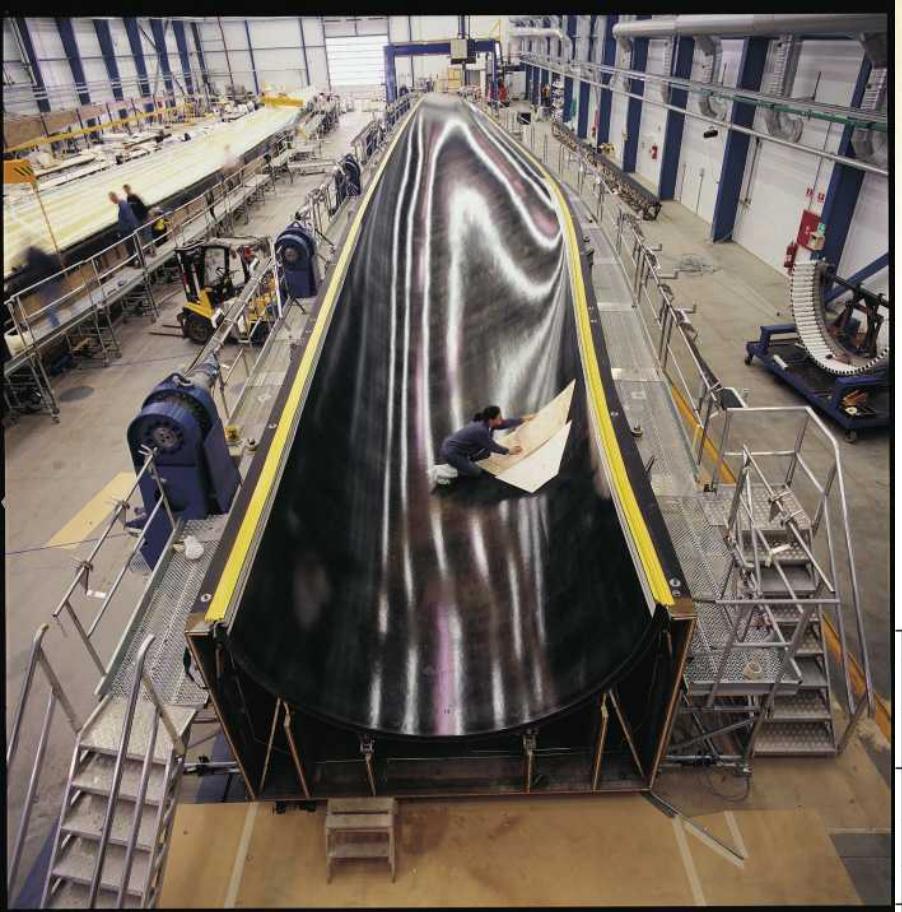


- Composite construction
- Based historically on boat-building technology
- New high-tech materials are emerging (Carbon fibers)
- Massive construction



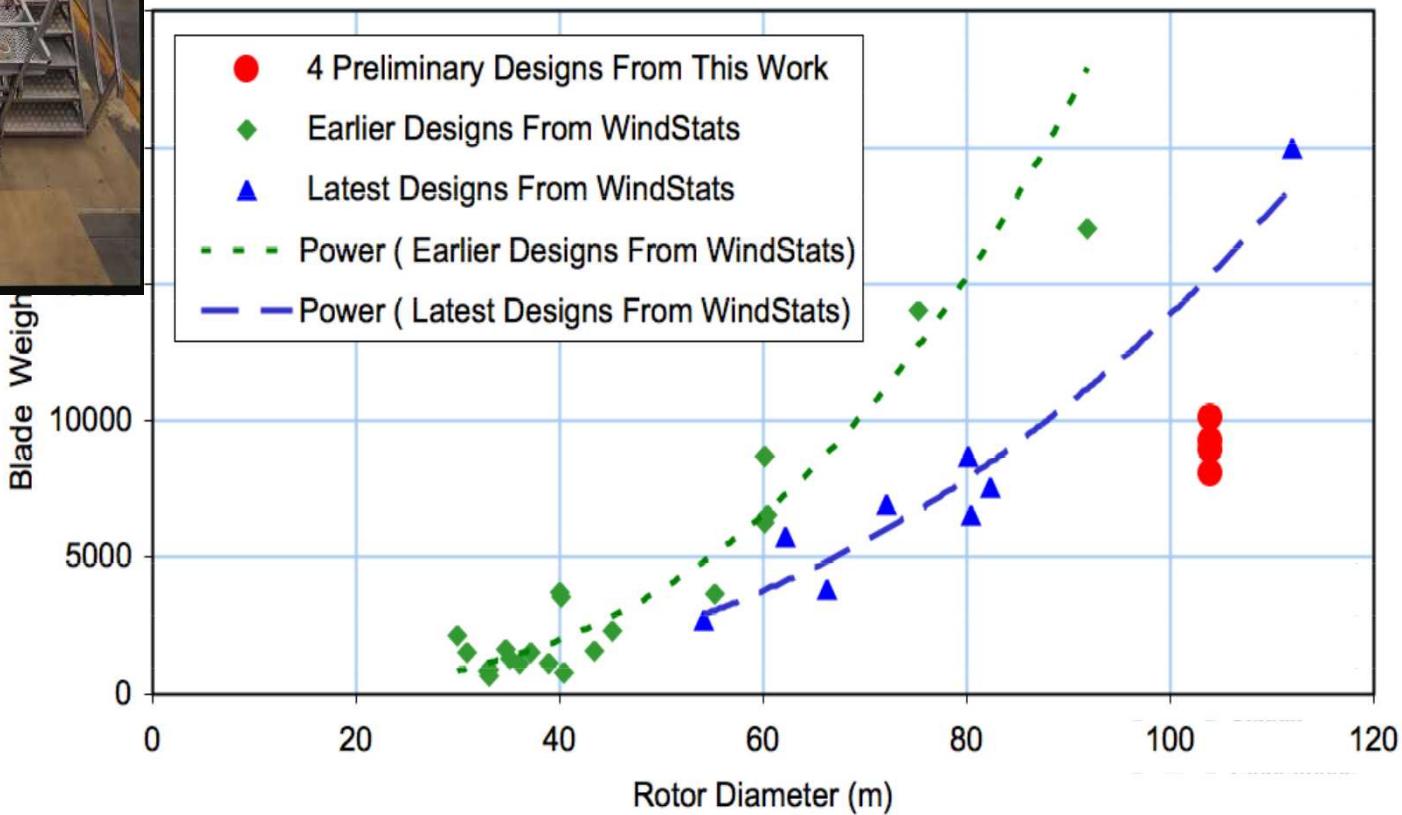
**SAERTEX**  
Glass/Carbon Triax  
used in SNL 9 m  
Blades





Courtesy LM Glassfiber

**Blade manufacturers have reduced weight as turbines have grown in size**



# Improved Subscale Blades (9m)

## Research blades are lighter and stronger



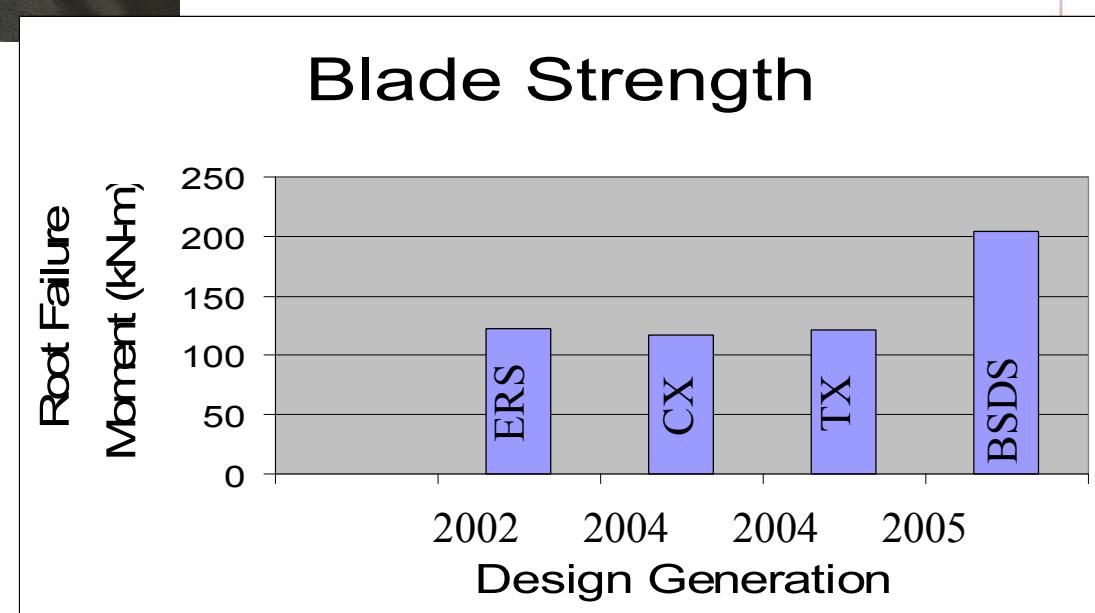
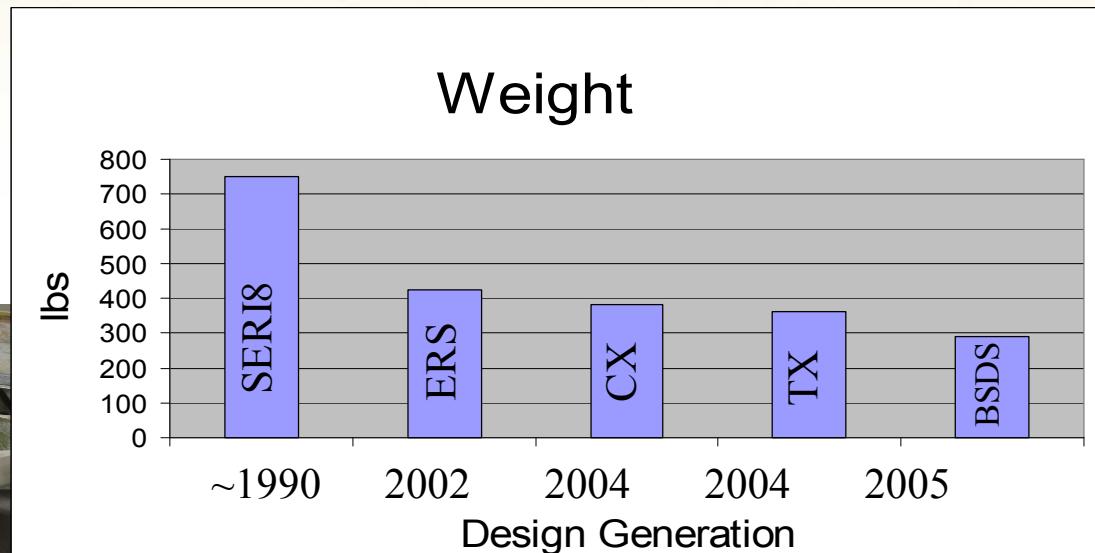
**CX**



**TX**



**BSDS**





# Blade Full-Scale Testing is Critical



Courtesy LM Glassfiber



Courtesy NREL/NWTC



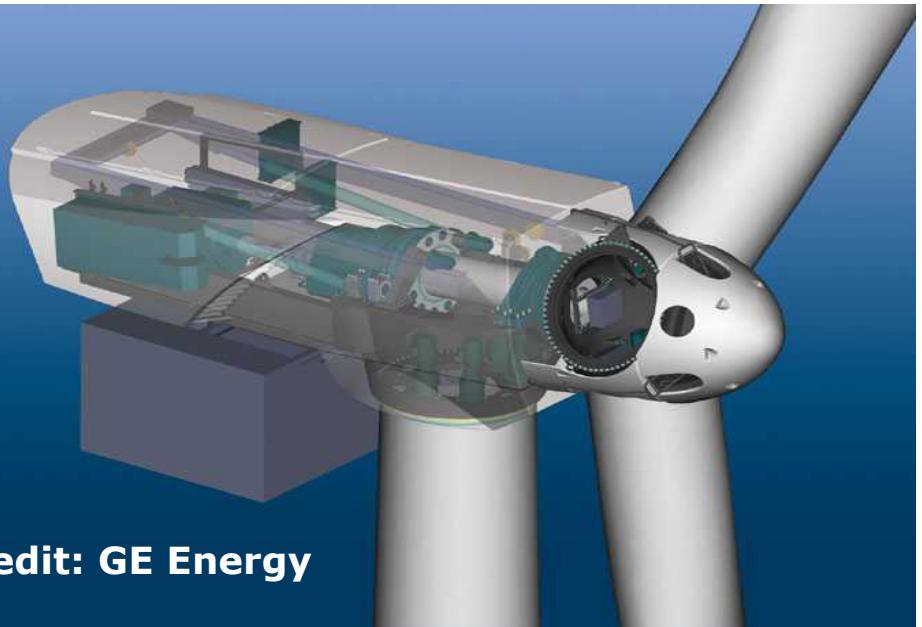
# Offshore Wind Turbines



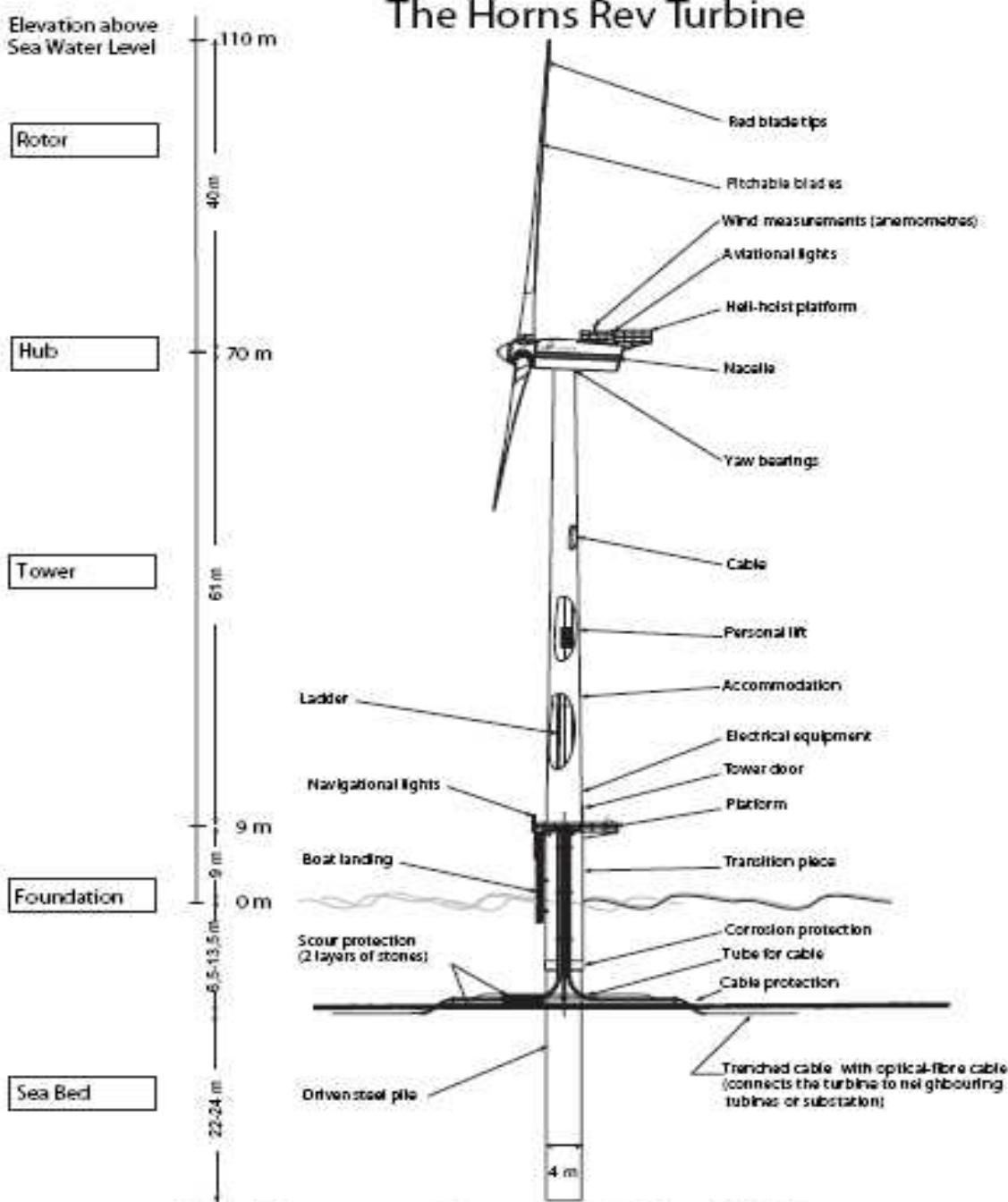
©Middelgrunden.dk

Horn's Reef,  
Denmark

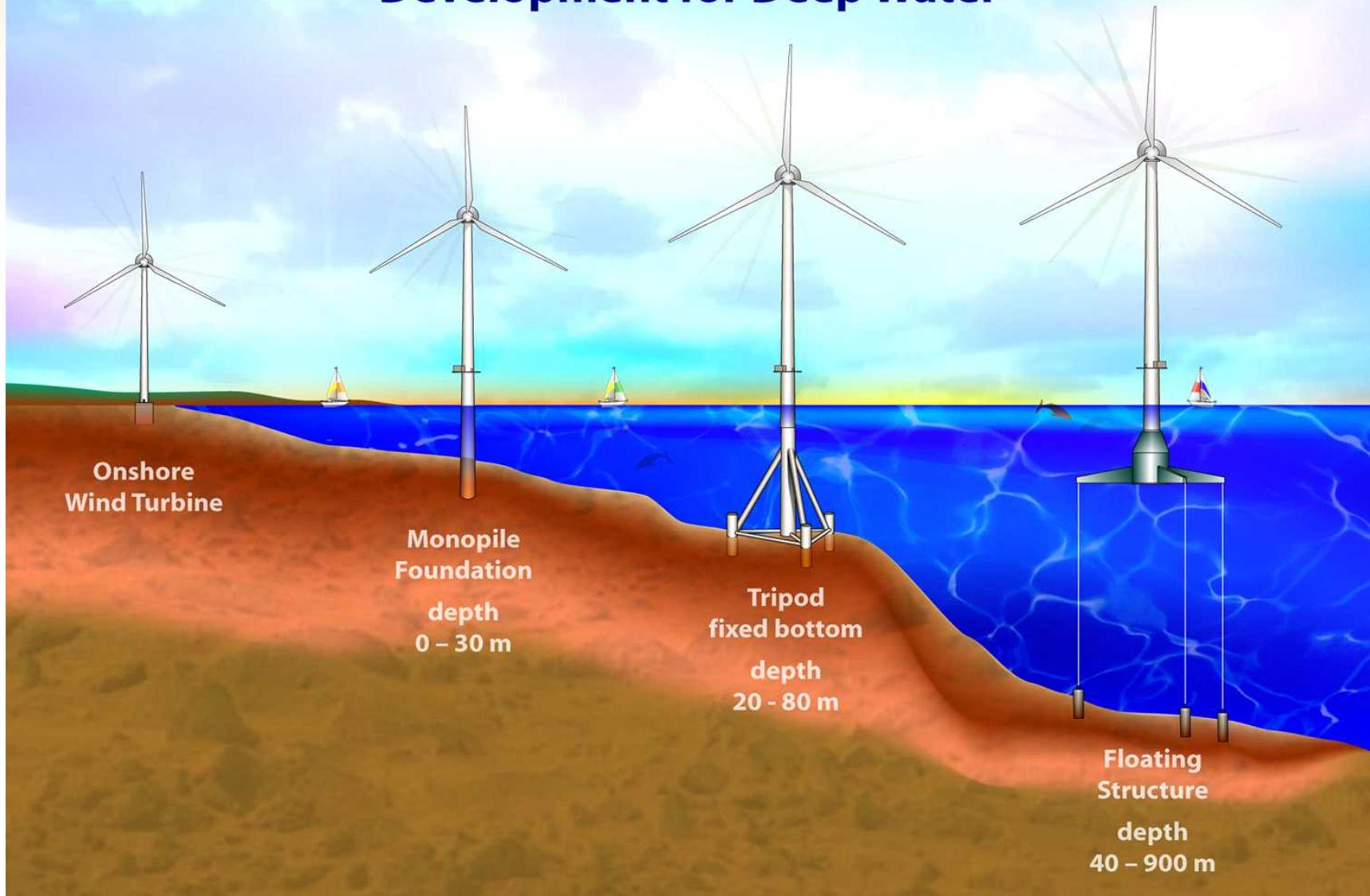
# Typical Offshore Wind Turbin



Credit: GE Energy



# Offshore Wind Turbine Development for Deep Water



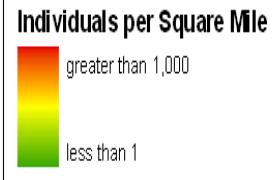
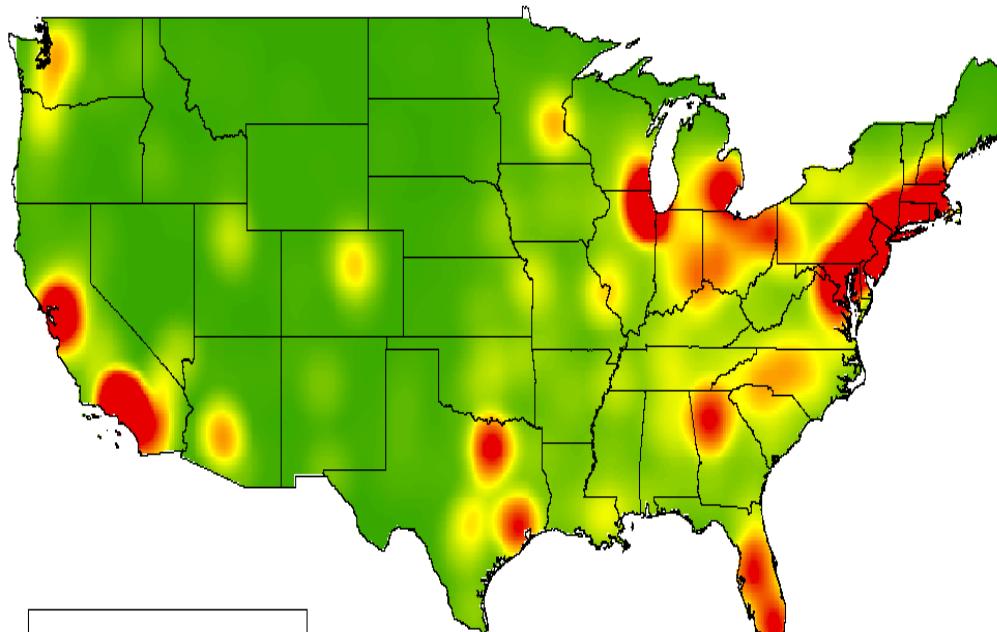
# Why Offshore Wind ?

***Land-based sites are not close to population centers***

***Cities are close to offshore wind sites***

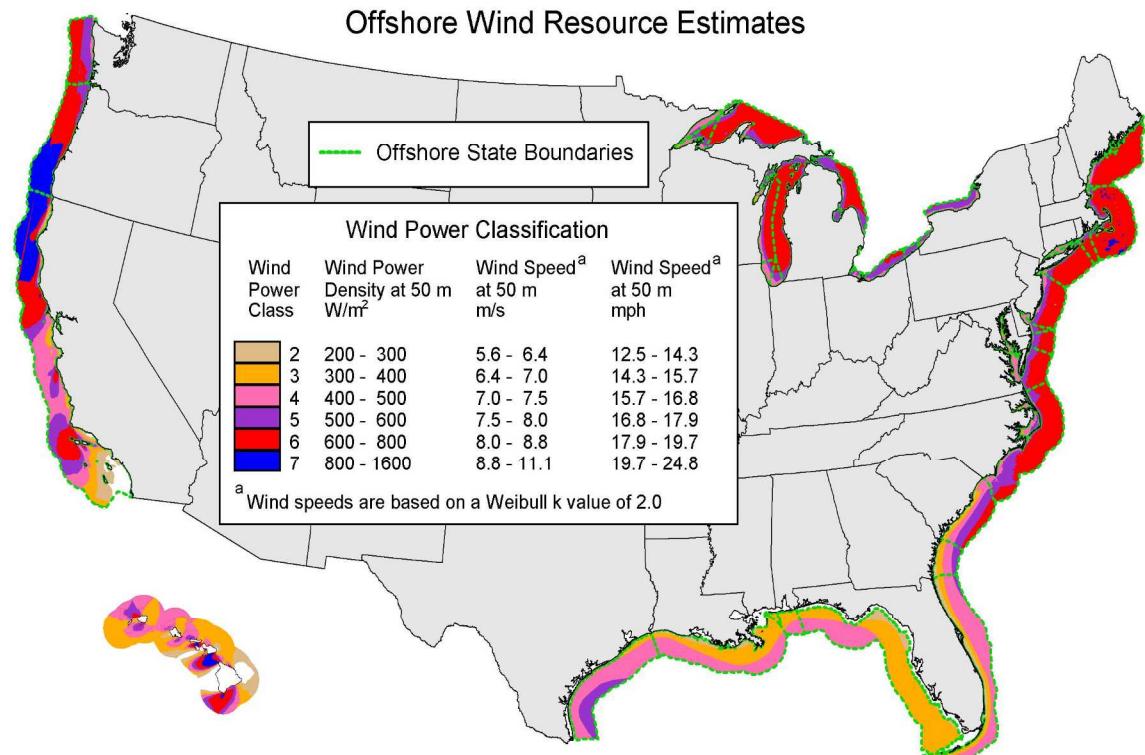
28 coastal states use 78% of the electricity in US

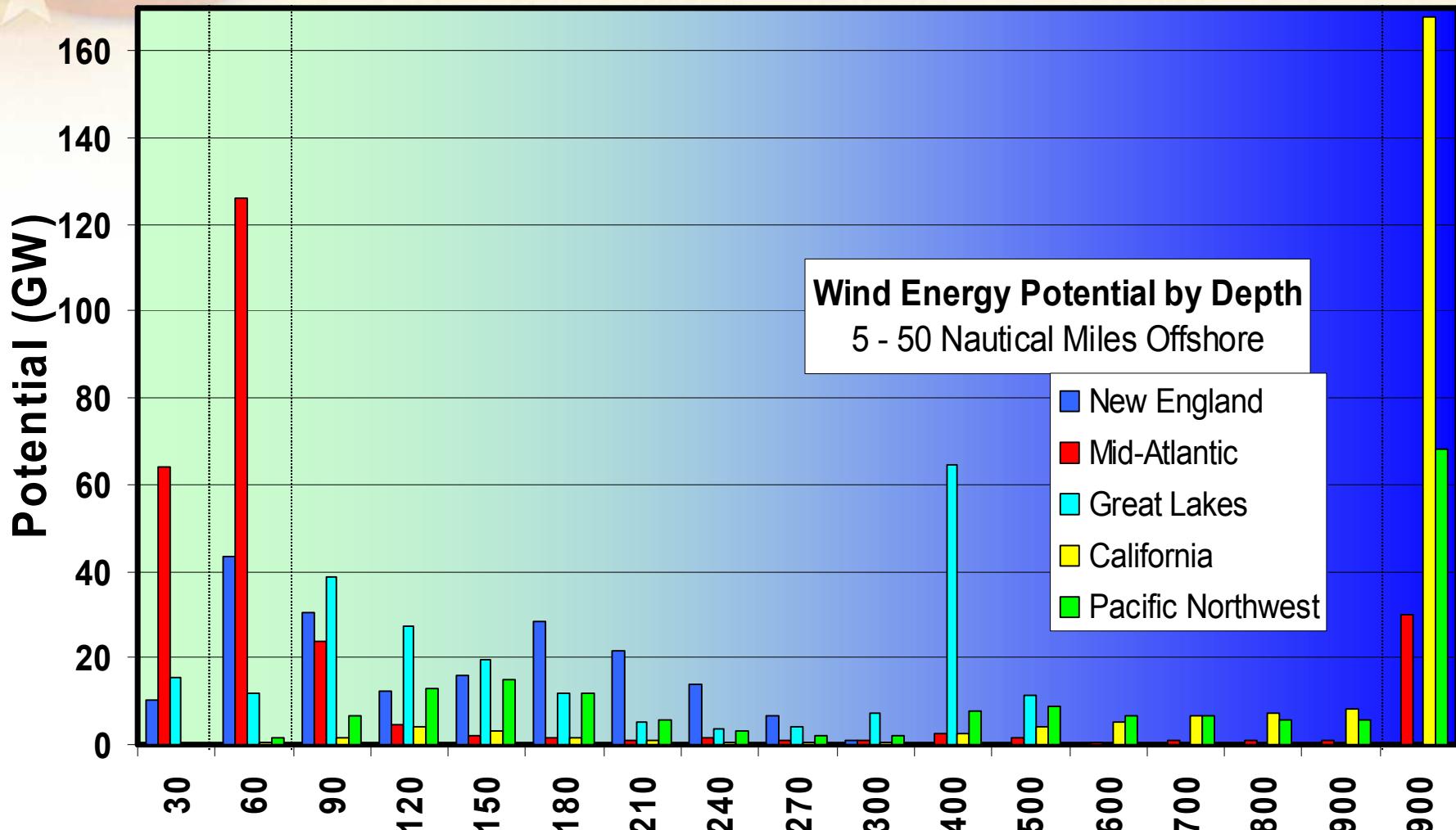
US Population Concentration



Graphic Credit: Bruce Bailey AWS Truewind

U.S. Wind Resource



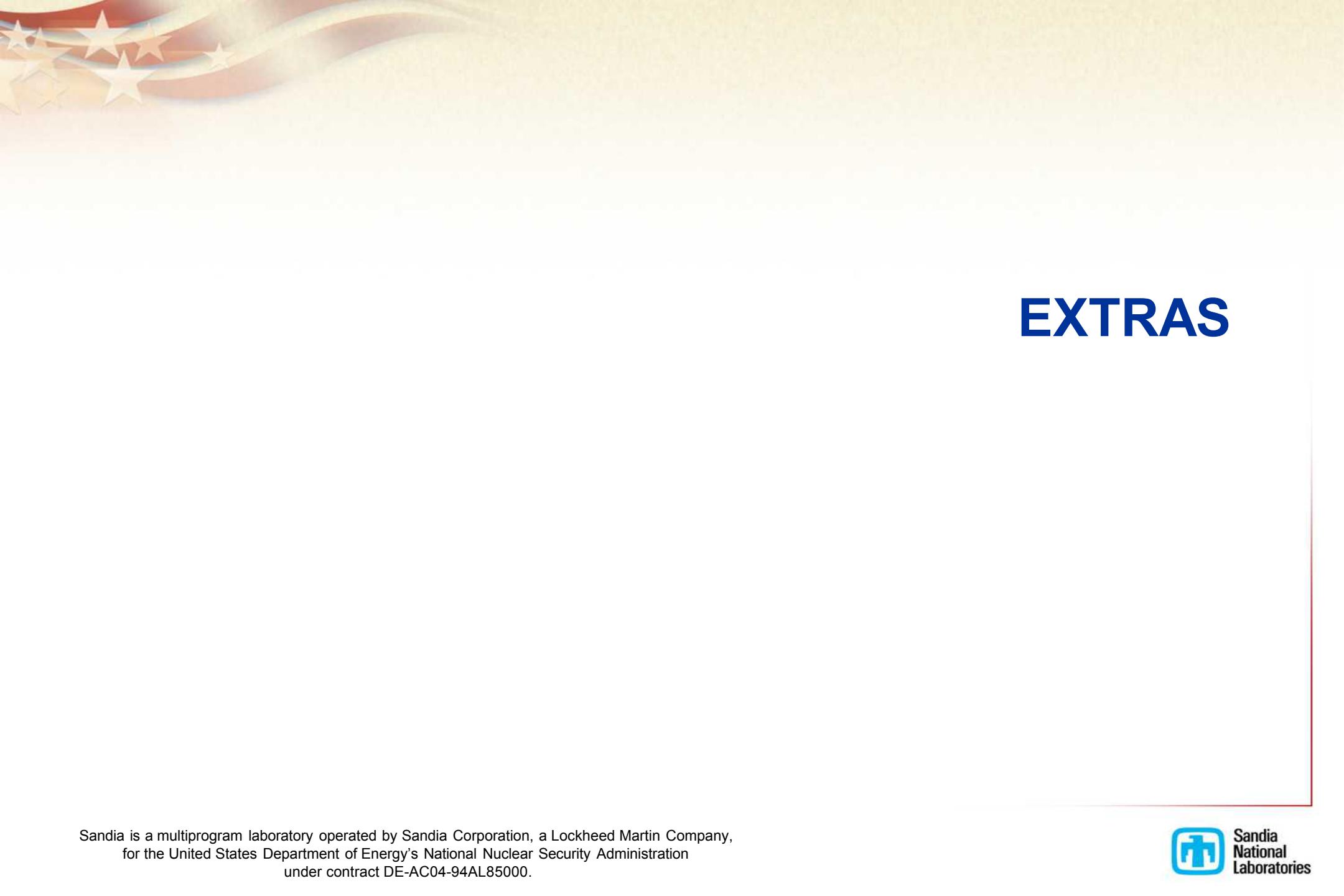




# *Carpe Ventem*



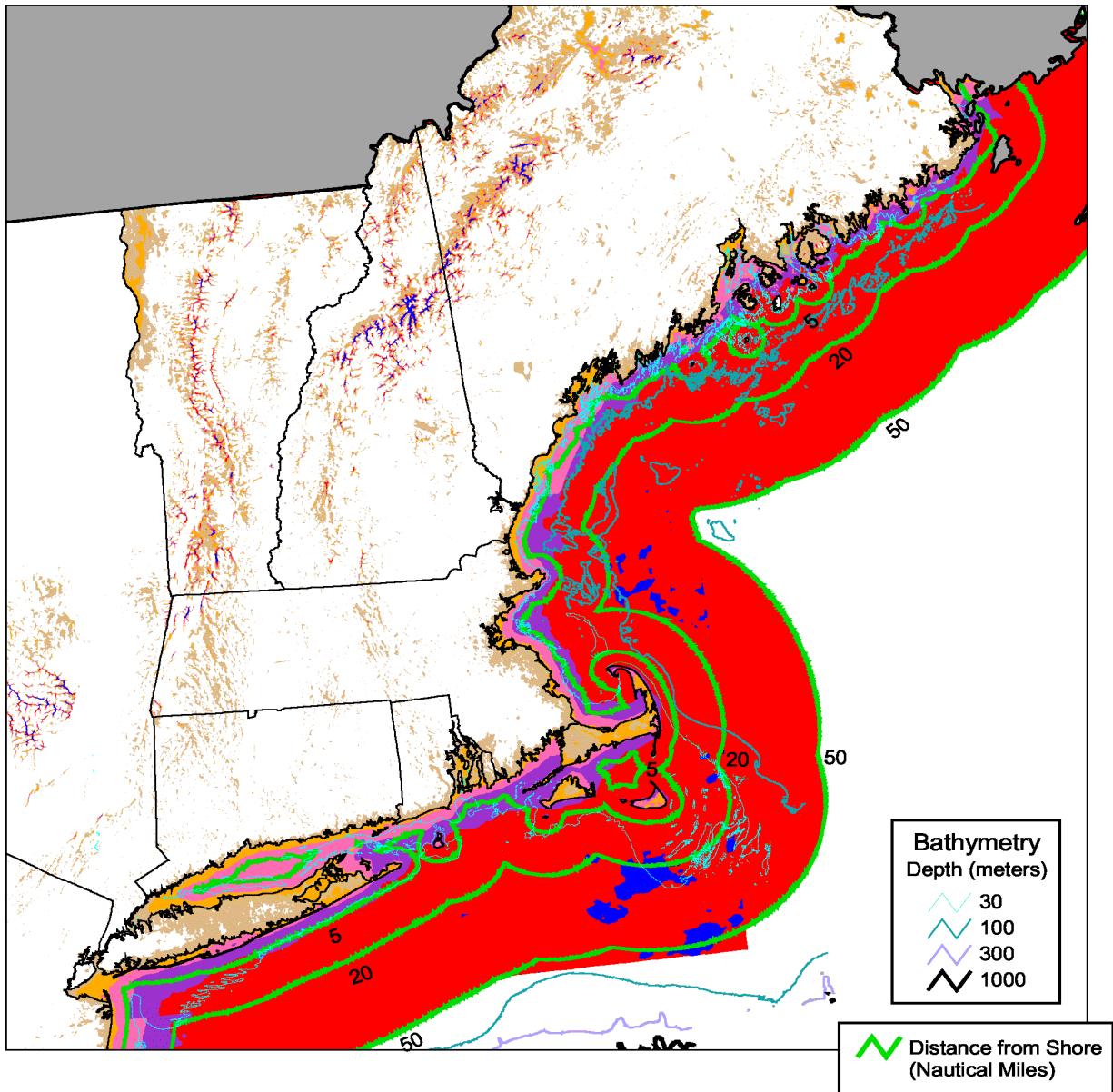
Questions?



# EXTRAS

Sandia is a multiprogram laboratory operated by Sandia Corporation, a Lockheed Martin Company,  
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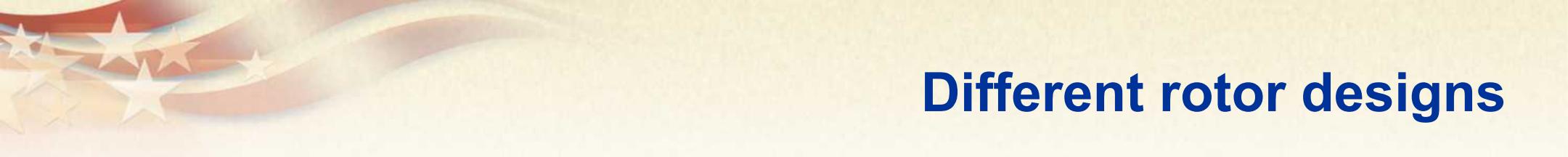
# New England Offshore Resource

Wind Power Classification				
Wind Power Class	Resource Potential	Wind Power Density at 50 m W/m <sup>2</sup>	Wind Speed <sup>a</sup> at 50 m m/s	Wind Speed <sup>a</sup> at 50 m mph
2	Marginal	200 - 300	5.6 - 6.4	12.5 - 14.3
3	Fair	300 - 400	6.4 - 7.0	14.3 - 15.7
4	Good	400 - 500	7.0 - 7.5	15.7 - 16.8
5	Excellent	500 - 600	7.5 - 8.0	16.8 - 17.9
6	Outstanding	600 - 800	8.0 - 8.8	17.9 - 19.7
7	Superb	> 800	> 8.8	> 19.7

<sup>a</sup> Wind speeds are based on a Weibull k value of 2.0

U.S. Department of Energy  
National Renewable Energy Laboratory

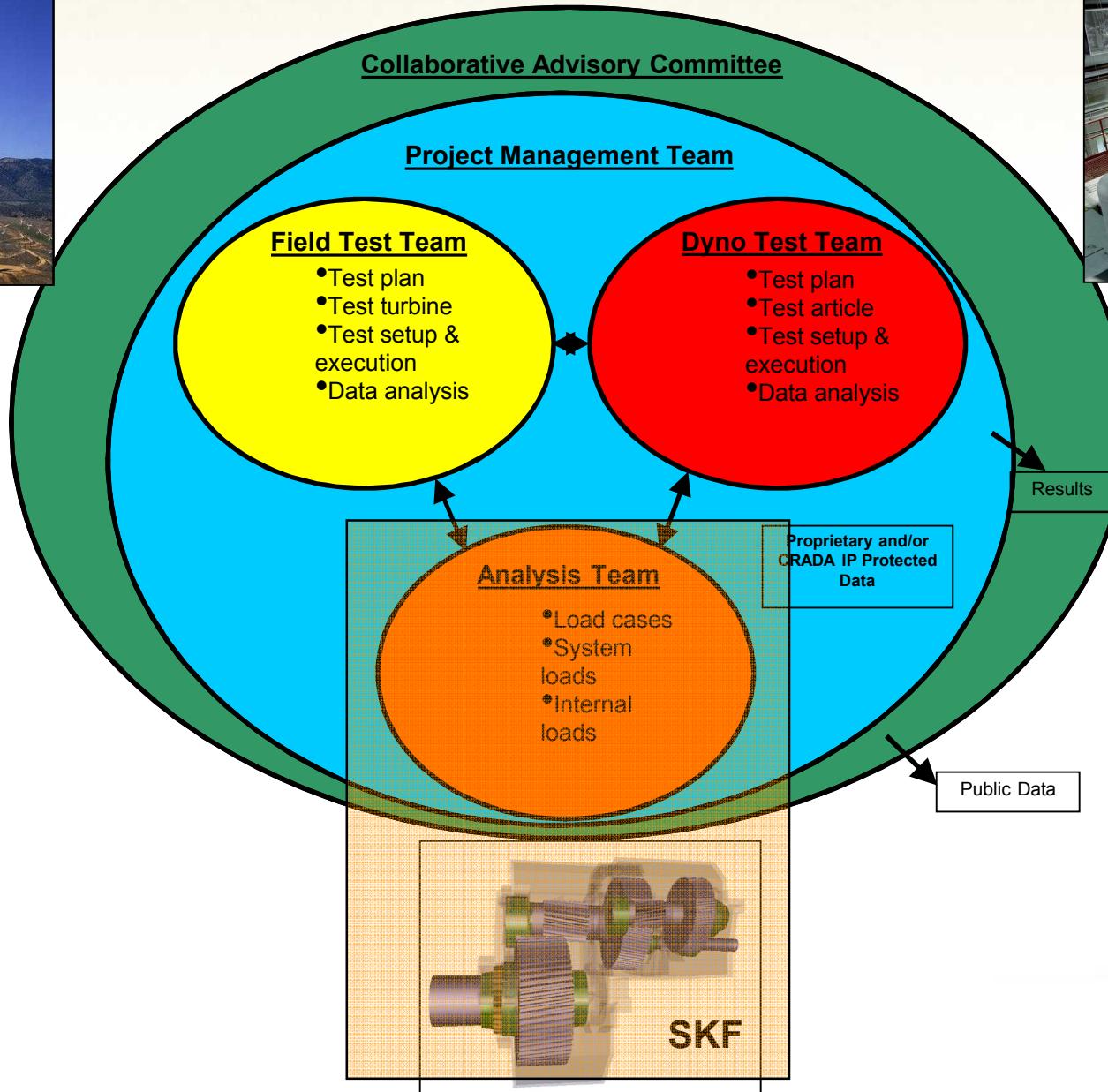




## Different rotor designs

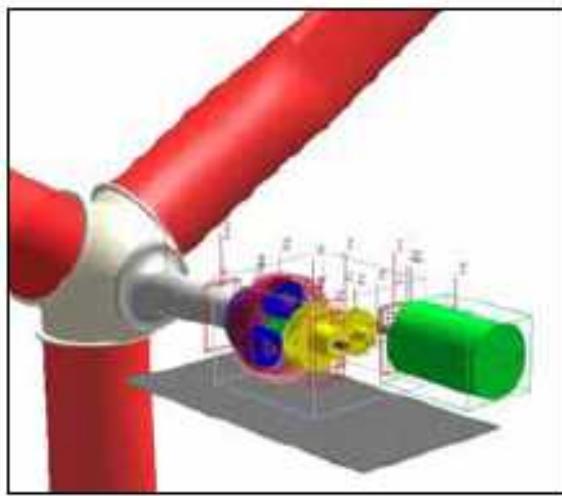
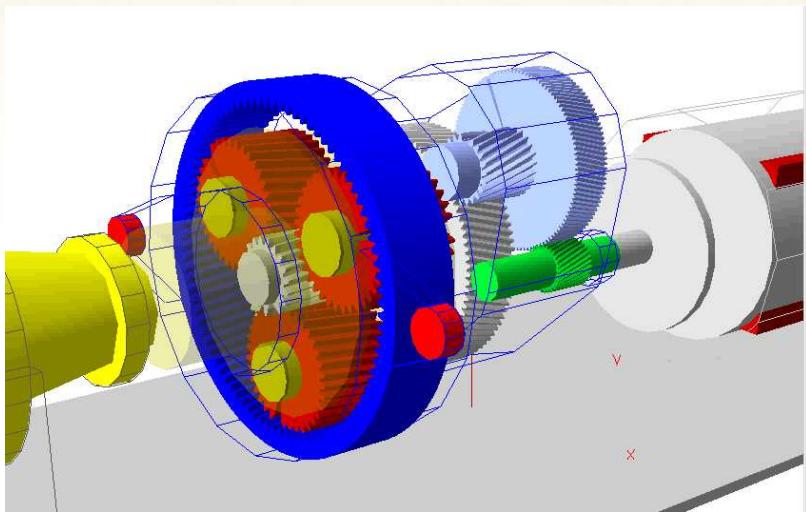
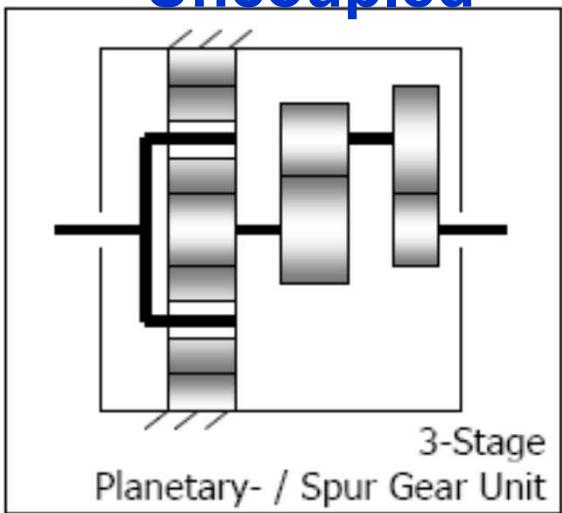
- **Vertical axis**
- **Upwind**
- **Downwind**
- **Light weight / flexible**
- **High solidity / low solidity**
- **High tip speeds / low tip speeds**

# NREL Wind Turbine Gearbox Reliability Collaborative

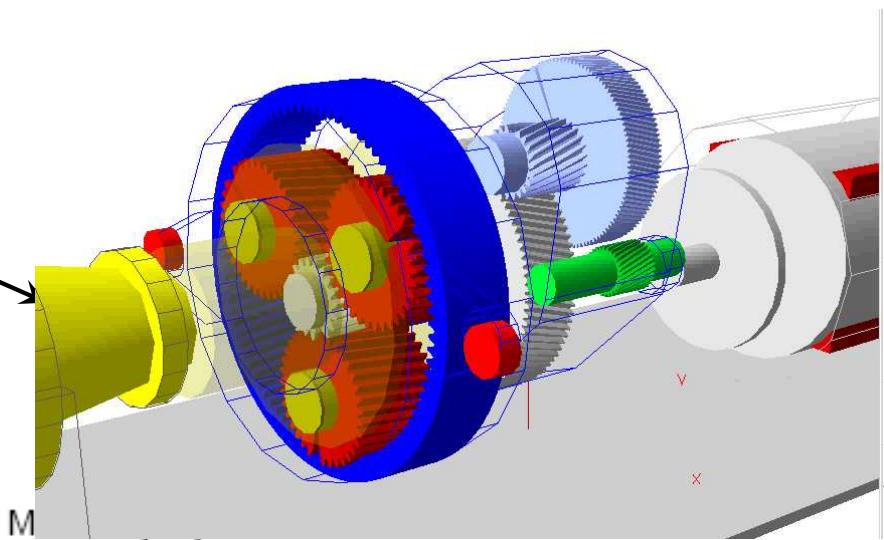


# Comprehensive Multibody Dynamics Modeling

## Uncoupled

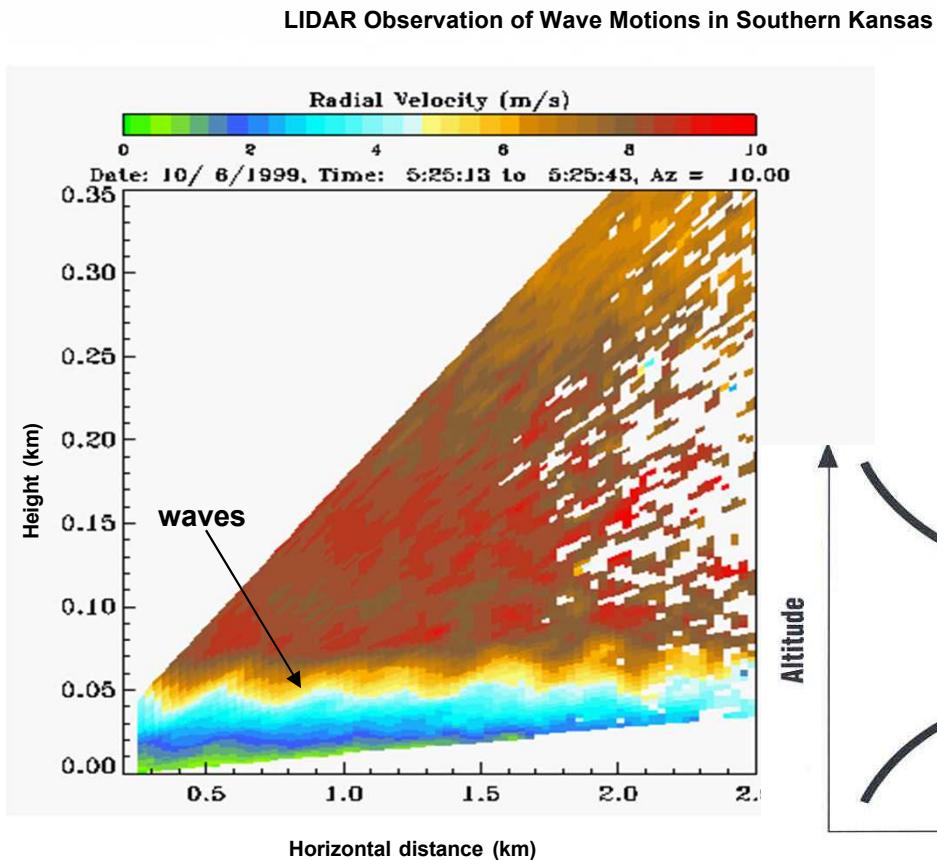


## System Coupling

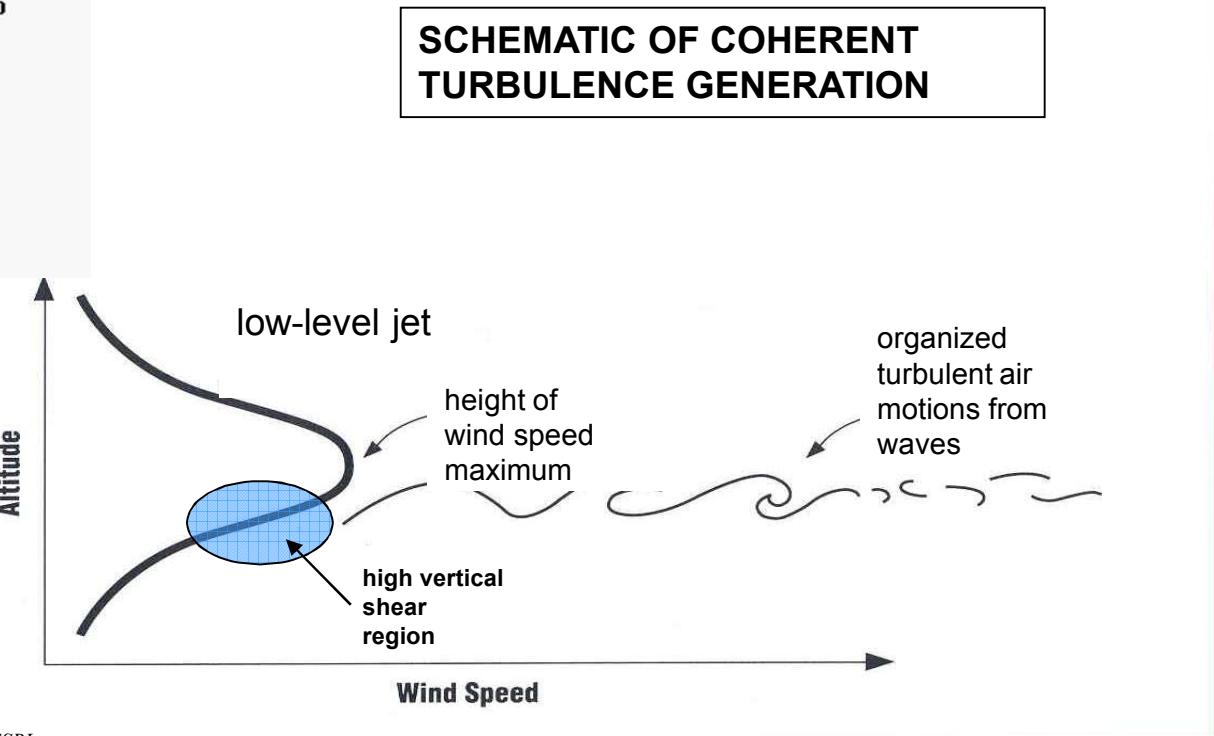


SIMPACK User Meeting 2004 – Wartburg / Eisenach  
Dipl.-Ing. Tobias Schulze, 09./10. November 2004

# Measuring and Modeling the Low-Level Nocturnal Jet

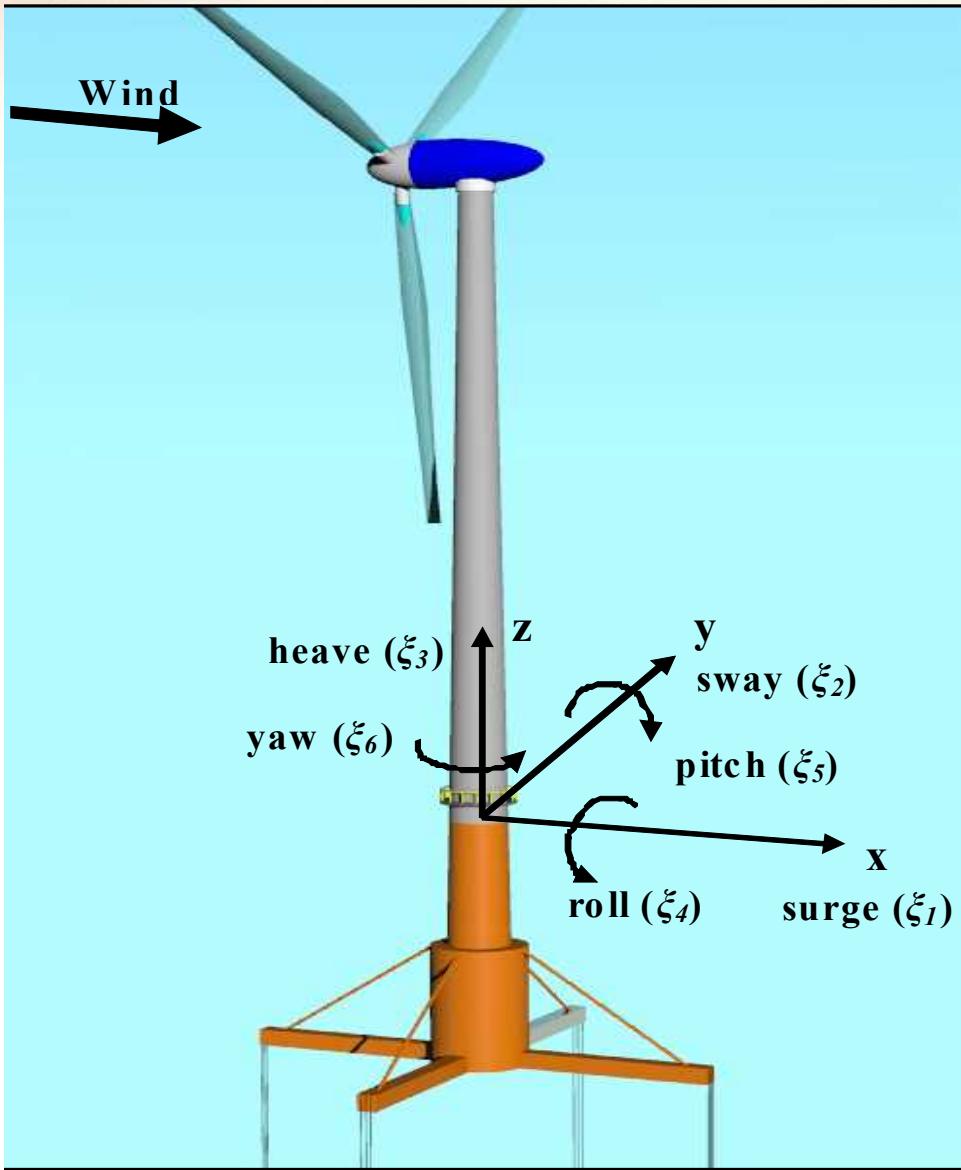


Energy Overview - 42



Courtesy: R. Banta, NOAA/ESRL

# Key Offshore Research



- Reliable analytical design techniques
- Design basis
  - External conditions
  - Installation
  - Access
  - Stability
- Low cost deepwater support structures
- Offshore turbine designs