



# ***Desalination Technologies for Produced Water Treatment***

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## ***Why treat produced water?***

Cost avoidance (volume reduction of disposed waste):

cost to dispose of produced water:	\$1 - \$5/bbl
cost to desalinate produced water:	<\$0.5/bbl (not incl. transportation)

at 80% recovery, cost savings can be ~30% - 70%! **Is this realistic?**

Beneficial uses of treated water:

- rangeland/riparian rehabilitation
- industrial process use (cooling water, biofuels)
- product development (dairy, bottled water, brewery, etc.)
- municipal water supply
- return flow credits (e.g. Altela/Farmington)
- surface reservoir storage
- aquifer storage

# Desalination Technologies

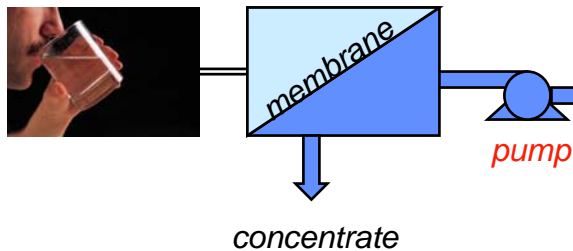
## Salinity Levels:

Seawater: ~35 g/l (0.6 M)

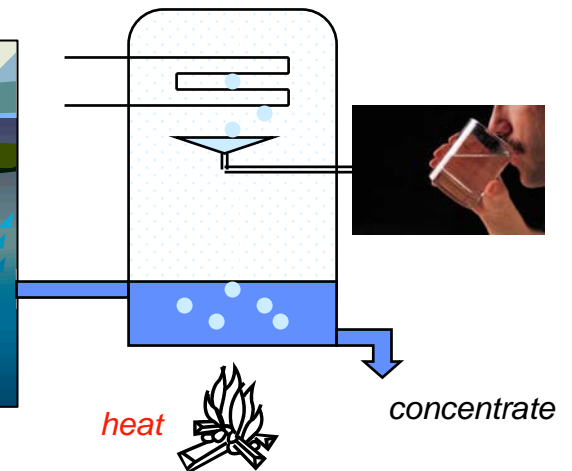
Brackish: ~1-5 g/l (0.08 M)

Potable: <0.5 g/l (0.008 M)

*Membrane processes:  
reverse osmosis, ...*



*Thermal processes:  
distillation, ...*



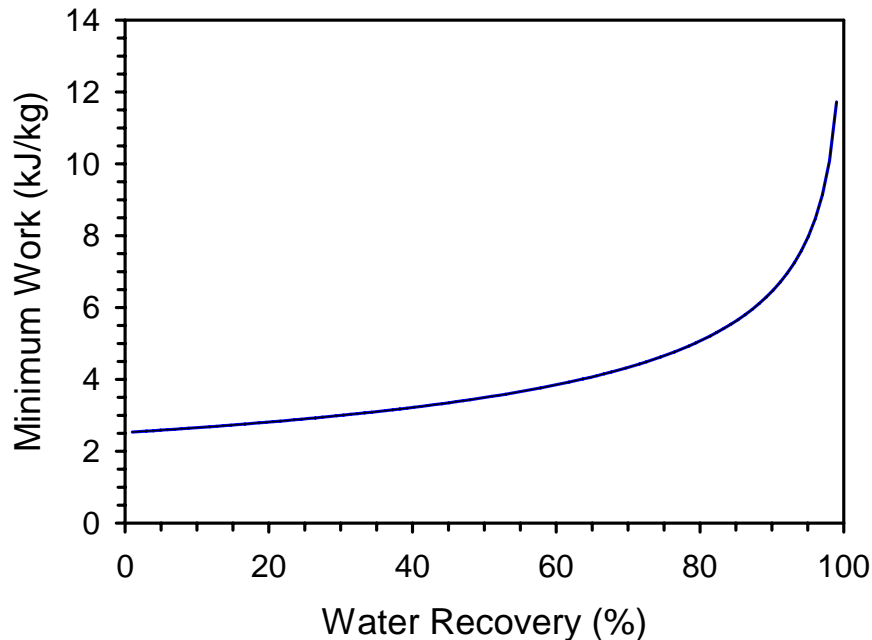
## Concentrate Management and Disposal

- *disposal is major environmental and economic problem for inland desal*

## Energy Use and Efficiency

- *energy use is ~40-60% of desal water cost*

# Theoretical Energy Requirements for Desalting Seawater are Small...



**3-7 kJ/kg water**  
(60 watt bulb for 1 min/kg)

*... but phase change processes are energy intensive*

Energy required to boil (or freeze) water:

$$C_p = 4 \text{ kJ kg}^{-1} \text{ deg}^{-1}$$

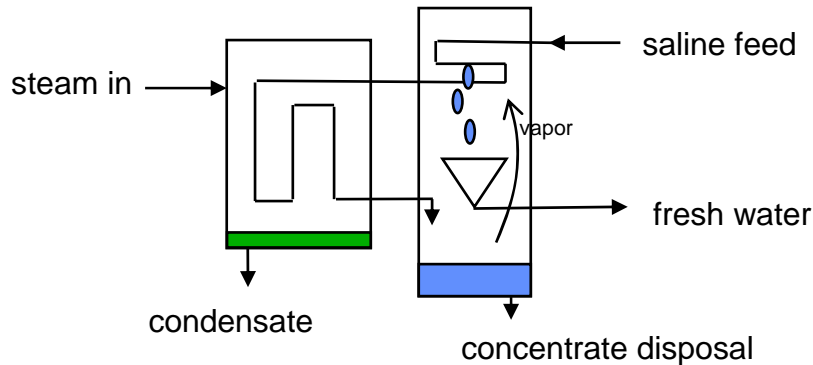
$$\Delta H_{\text{vap}} = 2500 \text{ kJ kg}^{-1}$$

$$\Delta H_{\text{fus}} = 323 \text{ kJ kg}^{-1}$$

*Thermal processes are being replaced by membrane processes with lower energy requirements*

# Thermal processes: phase change

## Flash evaporation



Taweelah, UAE - 258 mgd

Energy required to boil (or freeze) water:

$$C_p = 4 \text{ kJ kg}^{-1} \text{ deg}^{-1}$$

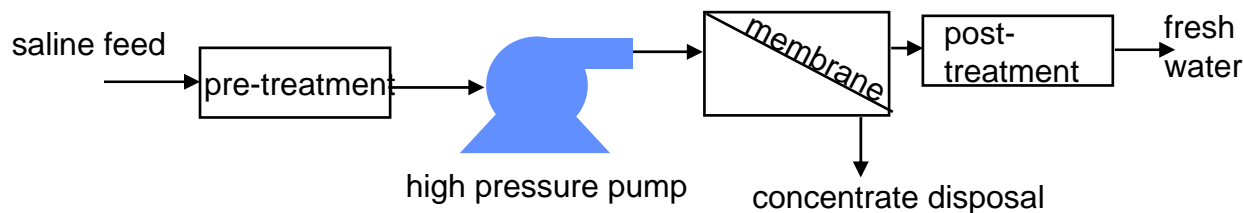
$$\Delta H_{\text{vap}} = 2500 \text{ kJ kg}^{-1}$$

$$\Delta H_{\text{fus}} = 323 \text{ kJ kg}^{-1}$$

- large amount of energy necessary for phase change
- heat recovery essential
- typical energy use  $\sim 250 \text{ kJ kg}^{-1}$  (conc. independent)
- distillation only makes sense if energy is cheap (Middle East) and salt conc. is high (seawater)
- freezing processes have slight advantage

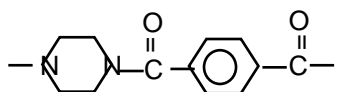
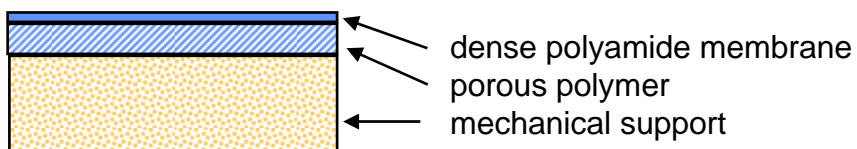
Note: theoretical minimum energy required to extract fresh water =  $3 \text{ kJ/kg!}$

# Membrane processes: reverse osmosis



Tampa Bay Water - 25 mgd

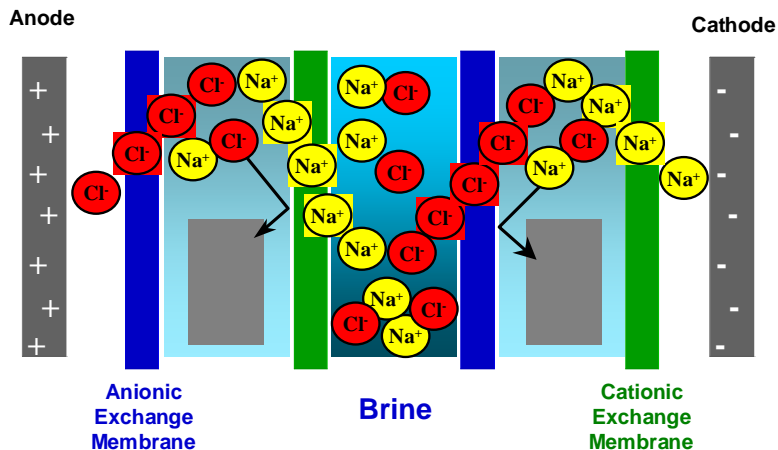
## Thin film composite membrane



polyamide

- typical energy use (high pressure pump) ~  $10 - 50 \text{ kJ kg}^{-1}$  (conc. dependent)
- energy recovery essential for seawater RO
- membranes susceptible to fouling; **pre-treatment required**
- polyamide membranes degraded by Cl

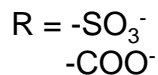
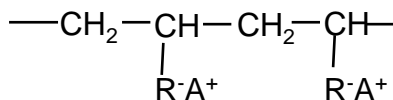
# Membrane processes: electrodialysis



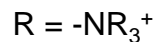
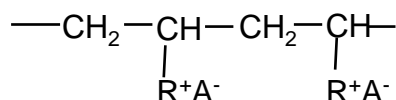
Sanuki Salt Manufacturing Plant, Japan

*Ion exchange membranes: polyelectrolytes*

cation exchange



anion exchange



- major application is in chlor-alkali process
- energy use =  $I^2R$ ;  $\sim 5\text{--}10 \text{ kJ kg}^{-1}$  (conc. dependent)
- chemical stability, electrical resistance of membrane is crucial
- selective membranes for specific ions possible

# Energy Usage for Reverse Osmosis (RO), Multi-Stage Flash (MSF), and Vapor Compression (VC) (kJ/kg fresh water)

Reference	Seawater RO	MSF	VC
A	61	299	
B	15-28	95	
C	27	230	
D	23-30	290	
E	18-22 (11 brackish)	216-288	
F	11		25-43
G	15-28		29-39
H			22-29
I			14-29
J			25-36
K			26
L			37

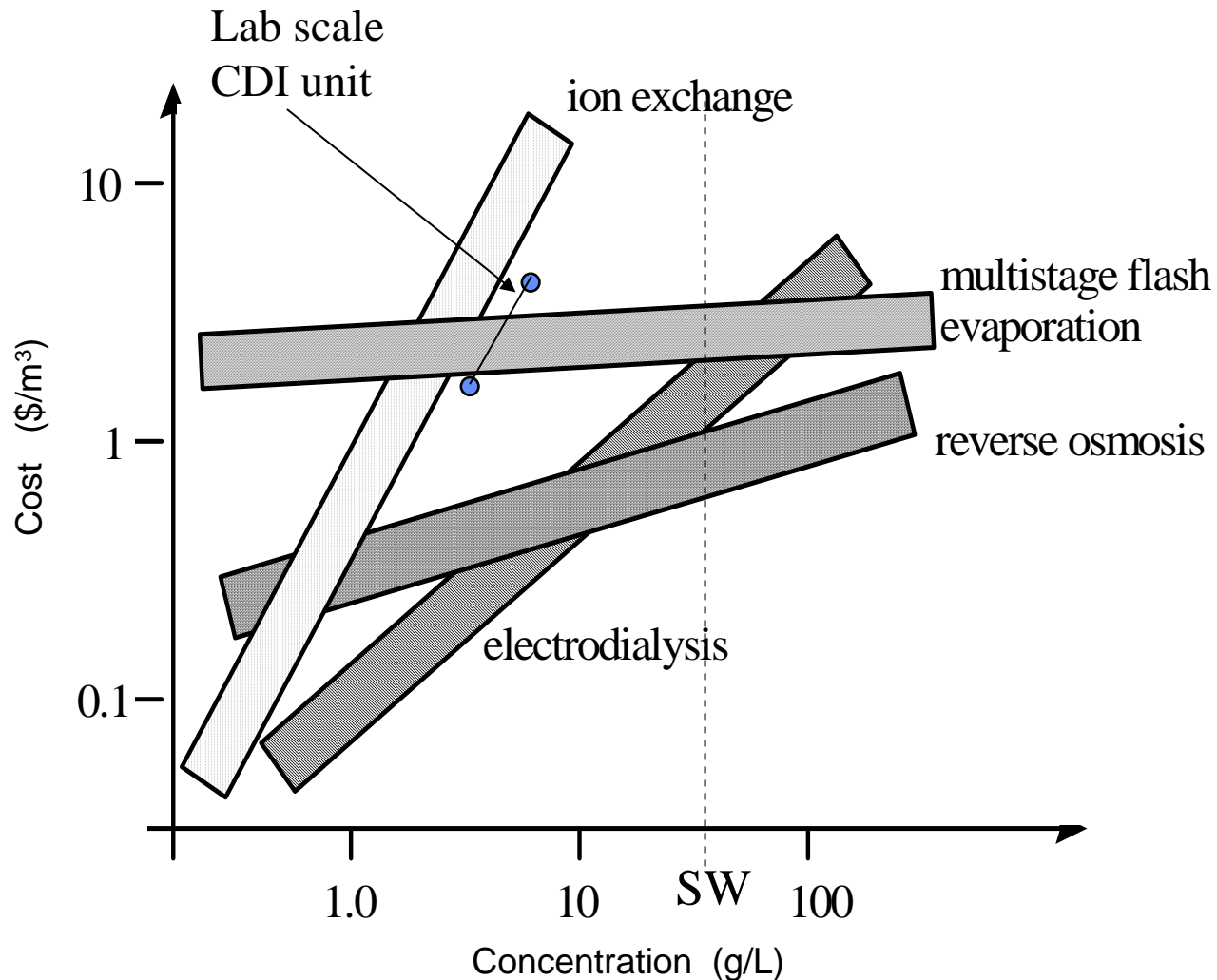
divide by 3.6  
for kWhr/m<sup>3</sup>

Must account for  
differences in thermal  
and electrical energy

- A. R.V. Wahlgren, Wat. Res. 35 (2001) 1.  
 B. L. Awerbuch, Proc. IDA World Congress on Desalination and Water Reuse, Madrid, 4 (1997)181.  
 C. M.A. Darwish; N.M. Al-Najem, Applied Thermal Engineering 20 (2000) 399.  
 D. K.S. Speigler and Y.M. El-Sayed, A Desalination Primer, Balaban Desalination Publications, Santa Maria Imbaro, Italy (1994).  
 E. K.E. Thomas, NREL report TP-440-22083 (1997).  
 F. O.K. Buros, "The ABCs of Desalting, Second ed." International Desalination Association, Topsfield, Mass, 2000.  
 G. L. Awerbuch, Proc. Intl. Symposium on Desalination of Seawater with Nuclear Energy, IAEA (1997) 413.  
 H. H.M. Ettouney, H.T. El-Dessouky, I. Alatiqi, Chemical Engineering Progress, September 1999, 43.  
 I. F. Mandani, H. Ettouney, H. El-Dessouky, Desalination 128 (2000) 161.  
 J. F. Al-Juwayhel, H. El-Dessouky, H. Ettouney, Desalination (1997) 253.  
 K. S.E. Aly, Energy Conversion and Management 40 (1999) 729.  
 L. J.M. Veza, Desalination 101 (1995) 1.



## Relative costs of desalination processes



$$\$1/\text{m}^3 = \$0.16/\text{bbl} = \$3.75/1000\text{gal}$$



# *Distillation*

## Pros:

- simple
- effective for high TDS; can achieve high recovery
- can use waste heat, solar heat, on-site gas
- can operate at low temperatures (within limits!)
- remote, off grid compatible
- few problems with fouling, scaling

## Cons:

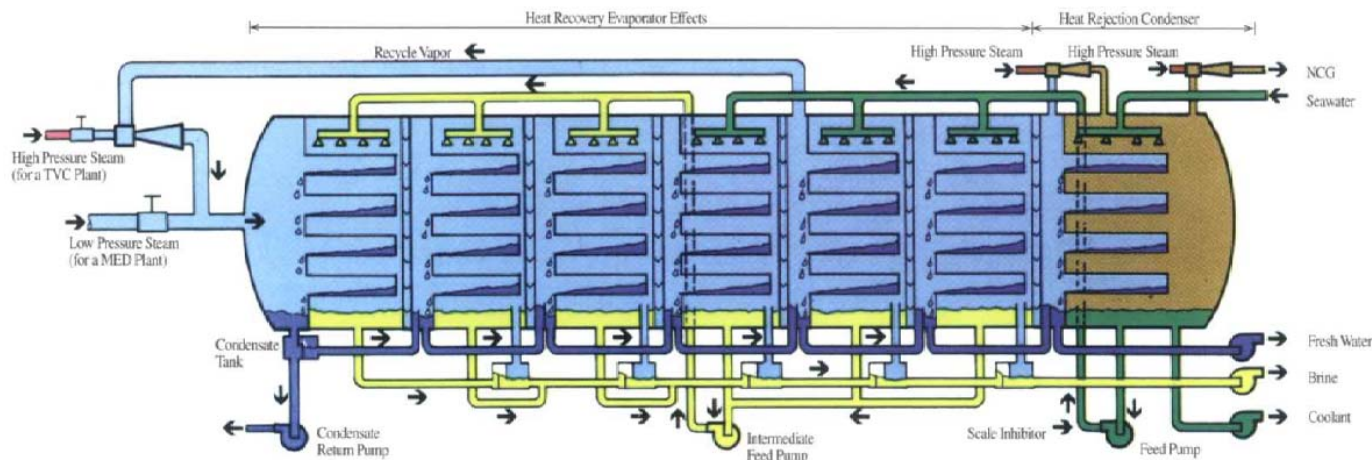
- high energy consumption
- low throughput

## Configurations:

- multi-stage flash
- multiple effect
- vapor compression (thermal, mechanical)

# Multiple effect distillation

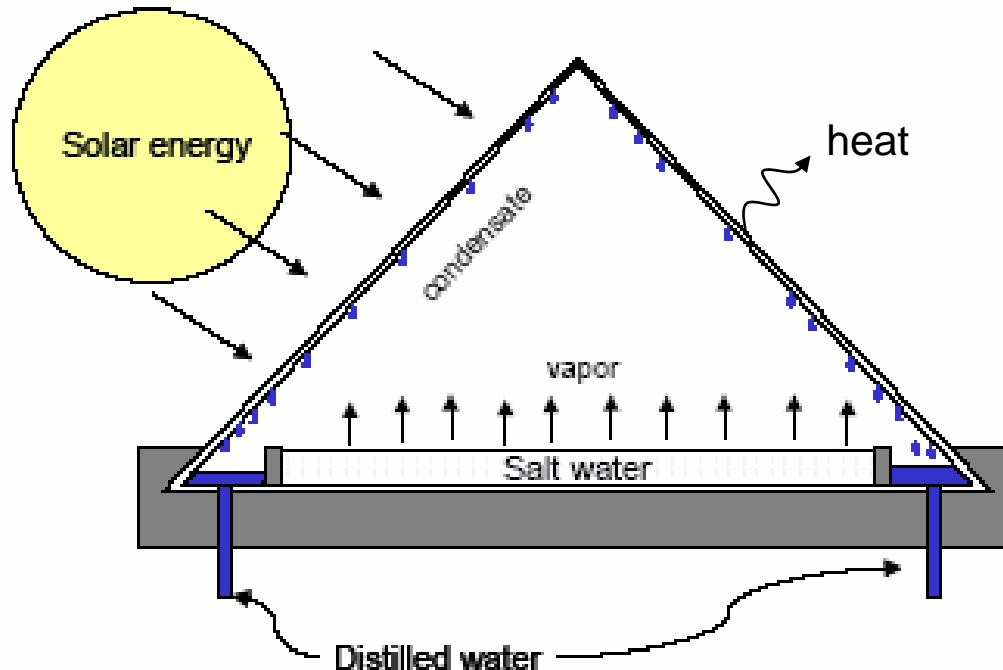
- repetitive steps of evaporation/condensation each at a lower temperature
- low grade steam input
- generally most efficient distillation method



Source: IDE Technologies, Ltd.

# Low Temperature Distillation

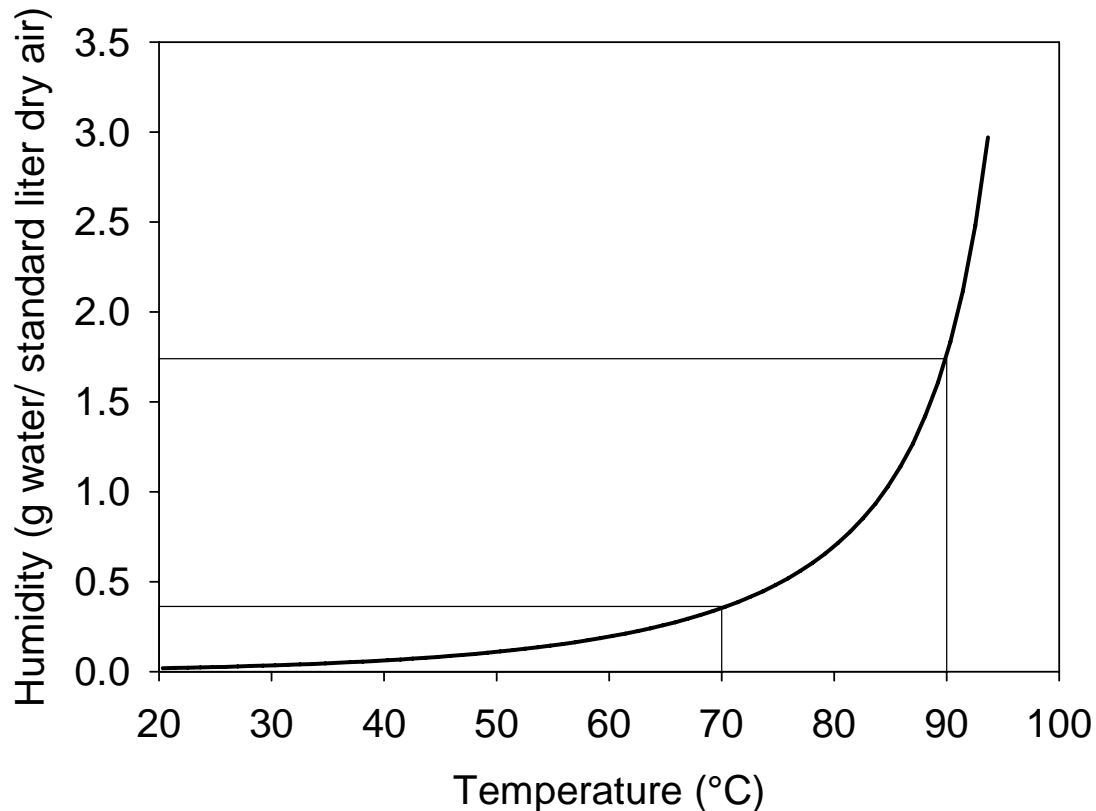
*Basic solar still*



- many variations
- effective use of abundant but 'low grade' solar energy
- large collection areas required for high throughput
- dissipation of  $\Delta H_{\text{vap}}$  in condenser is often limiting; effective heat sink required
- high potential for small-scale use in high-sun areas; needs cheap, reliable manufacturing

# Limits to Low Temperature Distillation Processes

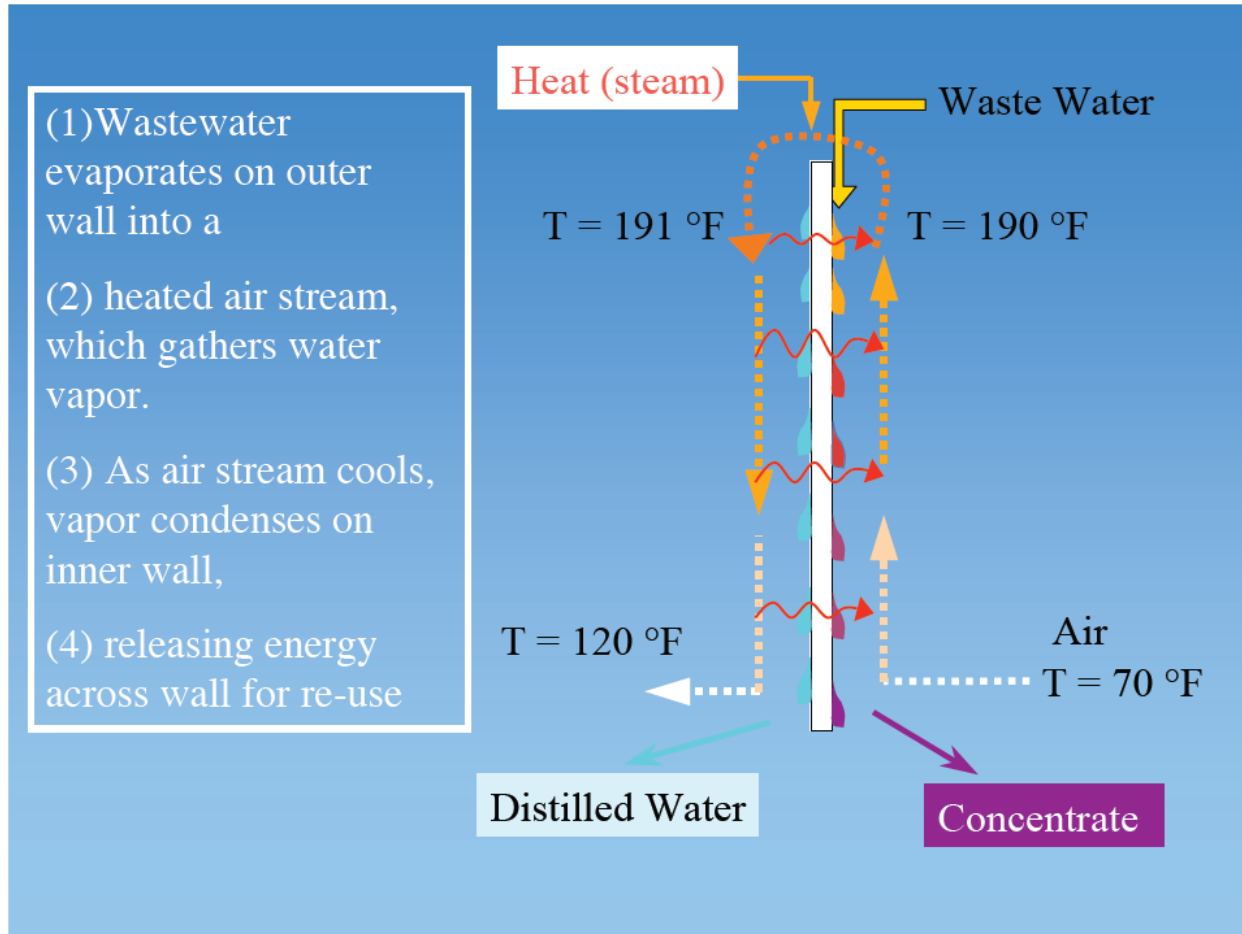
H<sub>2</sub>O vapor pressure or saturated water content is a sensitive function of temperature



- low temperature processes require large collection areas or have low throughput

# ***“DewVaporation” Concept***

- thermal vapor compression
- developed at Arizona State Univ.



source: *L'Eau*



# Characteristics of DewVaporation

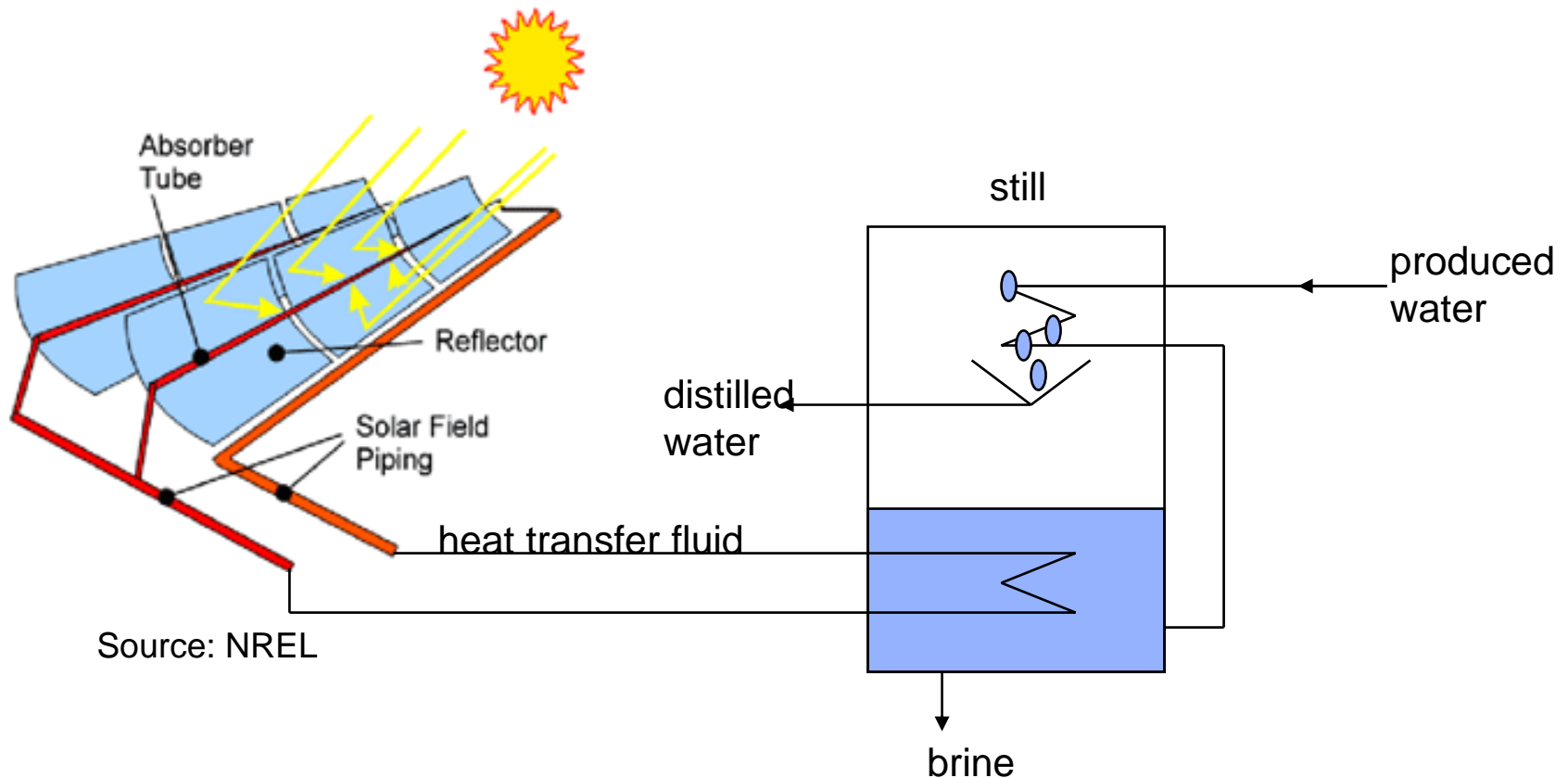


source: *Altela*

- variety of heat sources are useable: e.g. gas, waste, solar
- economical IF heat is 'free'
- relatively low flux, throughput
- VERY pure distilled water (is this good?)
- can be made of inexpensive materials; capital costs can be low
- modular construction amenable to mobile/remote deployment
- pretreatment necessary? scaling and fouling properties unknown

## Concentrating solar distillation

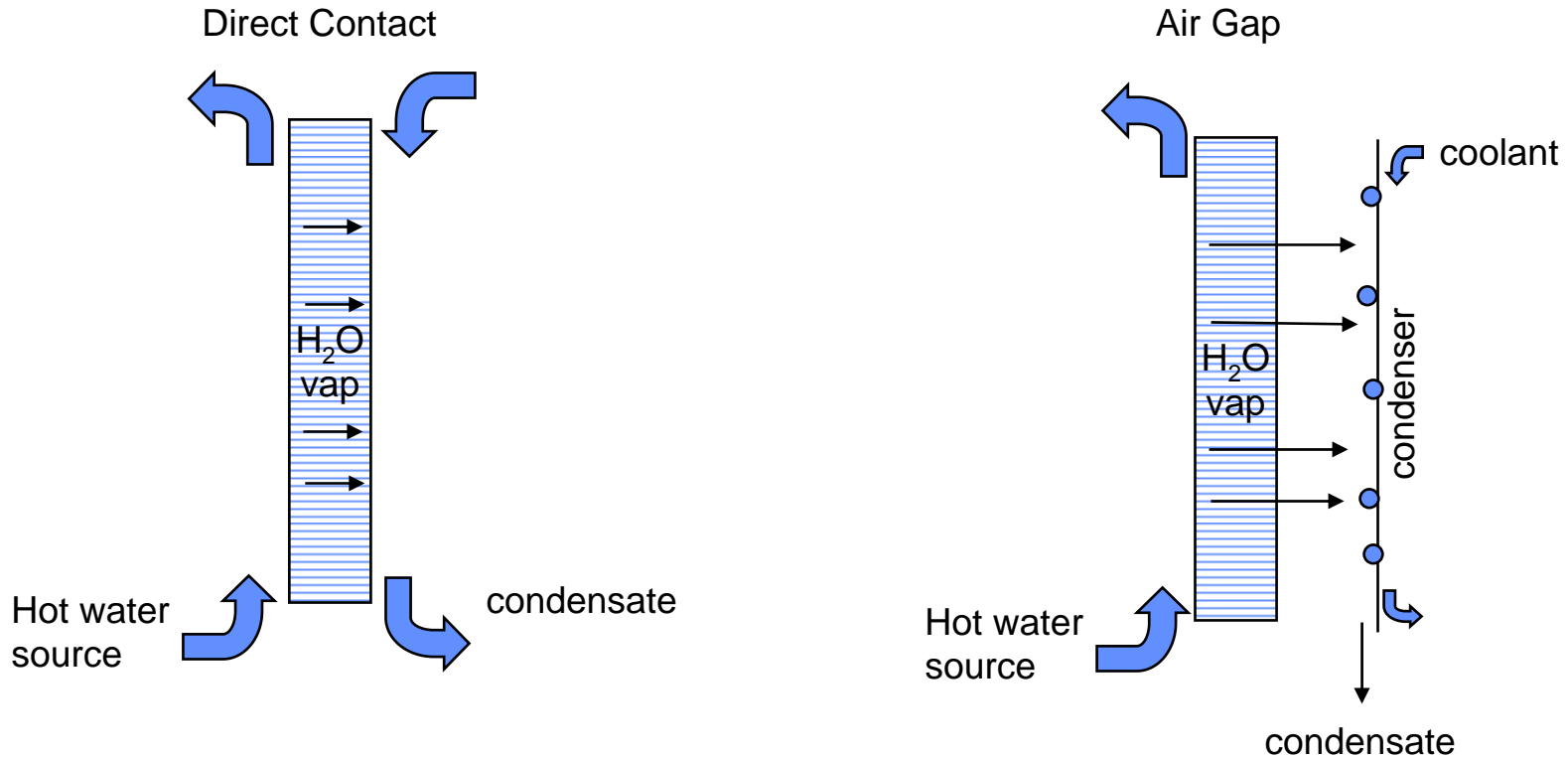
- solar powered; remote site compatible
- applicable to many distillation configurations



See: <http://www.nrel.gov/csp/>



# Membrane Distillation



- Direct contact MD vs. Air gap MD
- Up to 120 kg/m<sup>2</sup>h for DCMD; 99% salt rejection
- Uses low grade/waste heat
- Small plant footprint/low capital costs



## ***Membranes (Reverse Osmosis): pros and cons***

### **Pros:**

- mature technology; readily available
- low energy consumption
- high throughput
- high recovery for low TDS

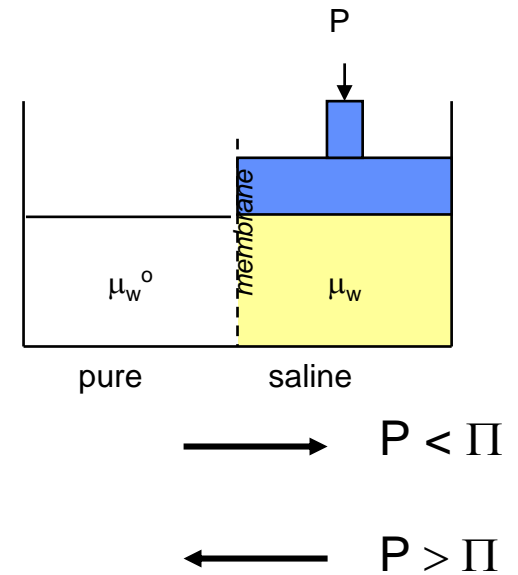
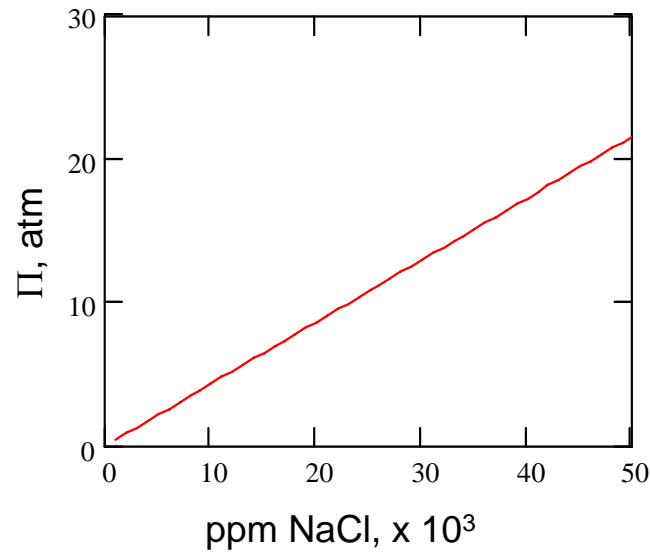
### **Cons:**

- electrical infrastructure required
- careful pretreatment required
- low recovery for high TDS
- ‘high maintenance’, skilled operator

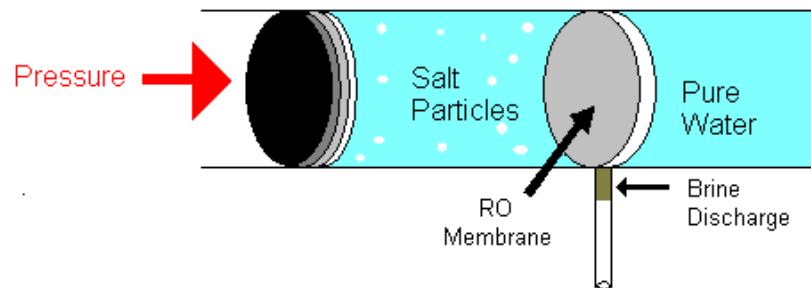
# Principles of Reverse Osmosis

Osmotic pressure:

$$\Pi = n_s RT / V$$



Function of RO Membrane



# Typical RO installations

Commercial (GE) unit



<http://www.ionics.com/technologies/ro/index.htm#>

- two stage, ~2500 bbl/day

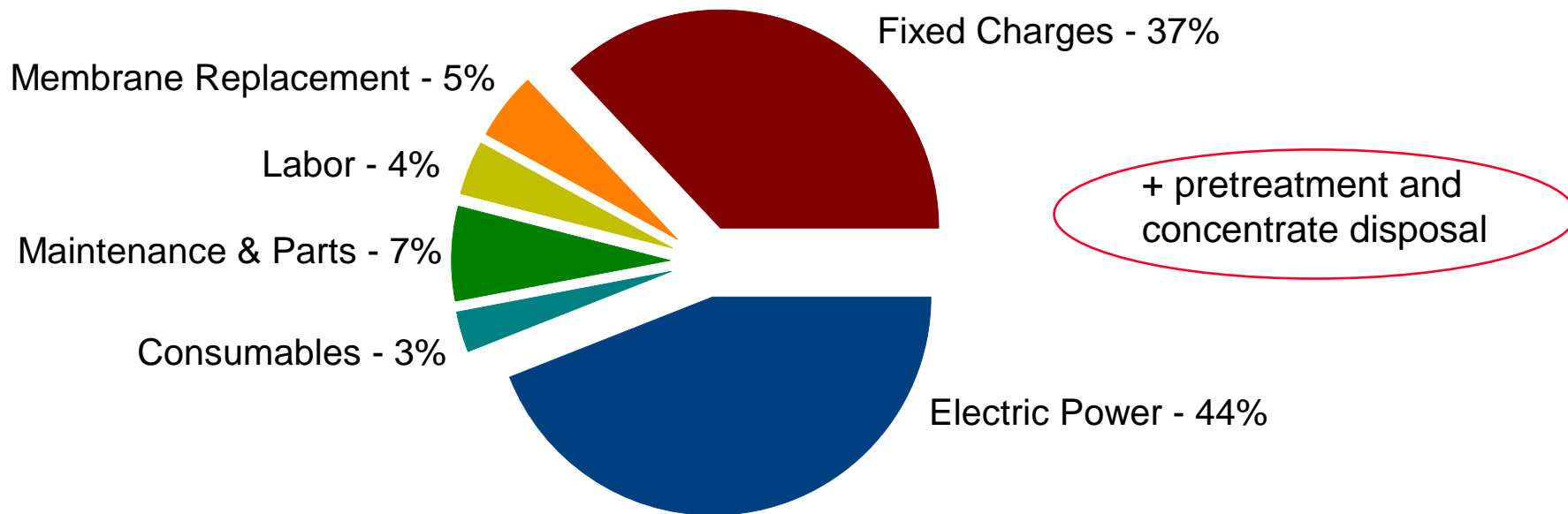
US Navy expeditionary unit



- two stage, ~2500 bbl/day

## RO cost components

Seawater desalination (35,000 ppm TDS)



R. Semiat, Water International, Vol. 25, 54, (2000).

**Pretreatment** can be up to 30% of Total Operating Costs

K.S. Speigler and Y.M. El-Sayed, A Desalination Primer, Balaban Desalination Publications, Santa Maria Imbaro, Italy (1994).



## ***Pretreatment for Reverse Osmosis***

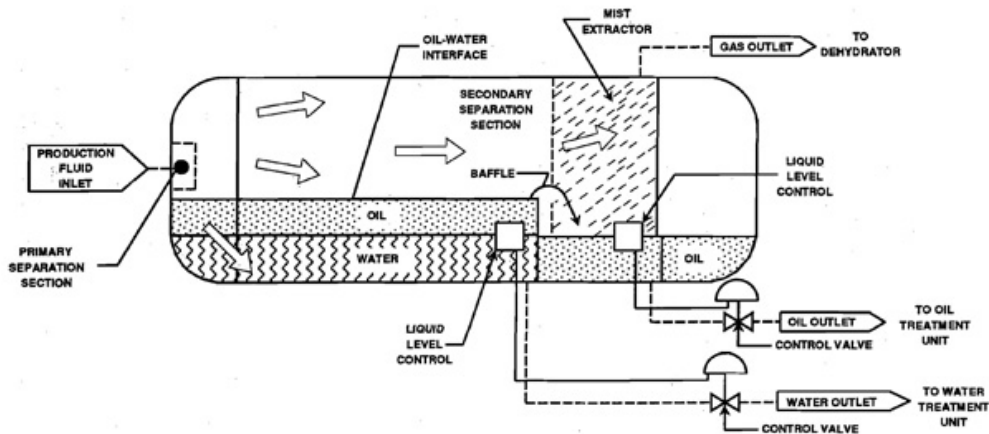
- membranes are prone to fouling and scaling
- leads to lowered flux, high energy consumption, shorter life

Culprits:

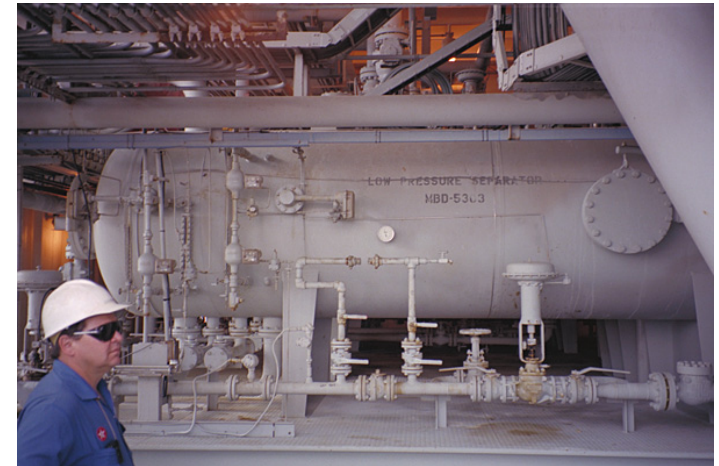
oil / grease / dissolved organics  
suspended and colloidal solids  
biologically active materials (bacteria and food)  
sparingly soluble minerals (sulfates, carbonates, silica)

# Pretreatment: oil/water separation

## Three phase separator



Source: EPA



Source: J. Veil, ANL

- oil stream may contain some water
- water stream may contain some oil
- *treatment of the produced water usually requires removing emulsified or dissolved oil*



## ***Pretreatment: solids and oil droplets***

- solids usually CBM coal fines

### **Technology Removal Capacity by Particle Size (Units in Microns)**

API gravity separator	150
Corrugated plate separator	40
Induced gas flotation without chemical addition	25
Induced gas flotation with chemical addition	3-5
Hydrocyclone	10-15
Mesh coalescer	5
Media filter	5
Centrifuge	2
Membrane filter	0.01

*Source: Frankiewicz (2001)*



# Pretreatment: dissolved and dispersed oil/grease/organics

## **Solvent extraction:**

- macroporous polymer media
- high capacity for BTEX, PAH,  $<C_{20}$
- not as effective for  $>C_{20}$
- steam regenerable

## **Adsorption:**

### Organoclays

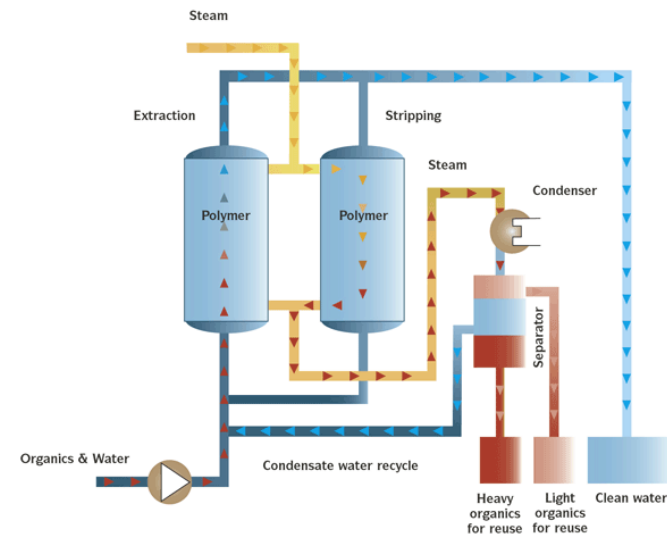
- surfactant modified clay mineral; high capacity  $\sim 1\text{g/g}$ , including droplets
- cannot be regenerated (?)

### Zeolites

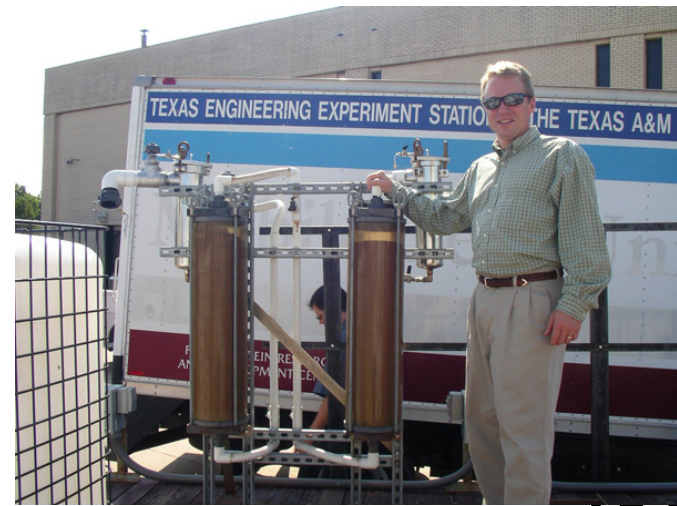
- surfactant modified nanoporous mineral; good for low MW (BTEX)

### Activated Carbon

- nanoporous carbon; high capacity for low MW
- often used as polishing stage with organoclay
- can be regenerated



Source: VWS MPP Systems B.V.



Source: J. Veil



Sandia  
National  
Laboratories



## *Pretreatment: sparingly soluble minerals*

### Chemical additions

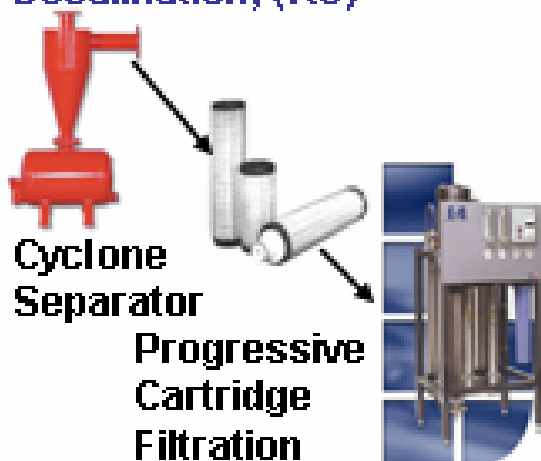
- anti-scalants – can work to 3 x supersaturation
- lime softening –  $\text{CaOH}$  added to precipitate  $\text{CaCO}_3$
- $\text{Fe}(\text{OH})_3$  precipitation of silica
- pH adjustment for solubility, corrosion control

## Desalinating Coal Bed Natural Gas Brackish Produced Water

**Problem:** Handling of Produced Water from These Wells, a Severe Environmental Problem

**Approach:** Turn Environmental Problem into Asset, Treat Use Produced Water Beneficially Where Possible

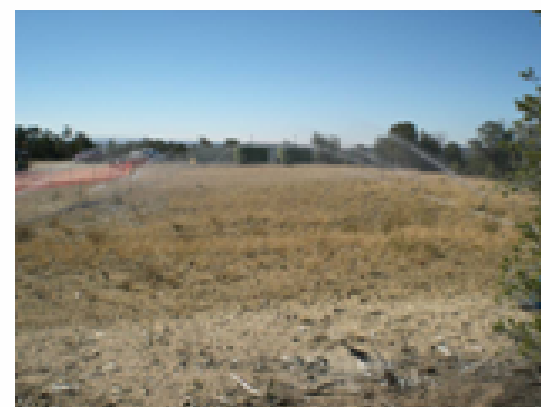
**Removal of Coal Fines,  
Iron, Organics Precede  
Desalination, (RO)**



**Processing Produced Water,  
in Old Arsenic Project Transportainer**

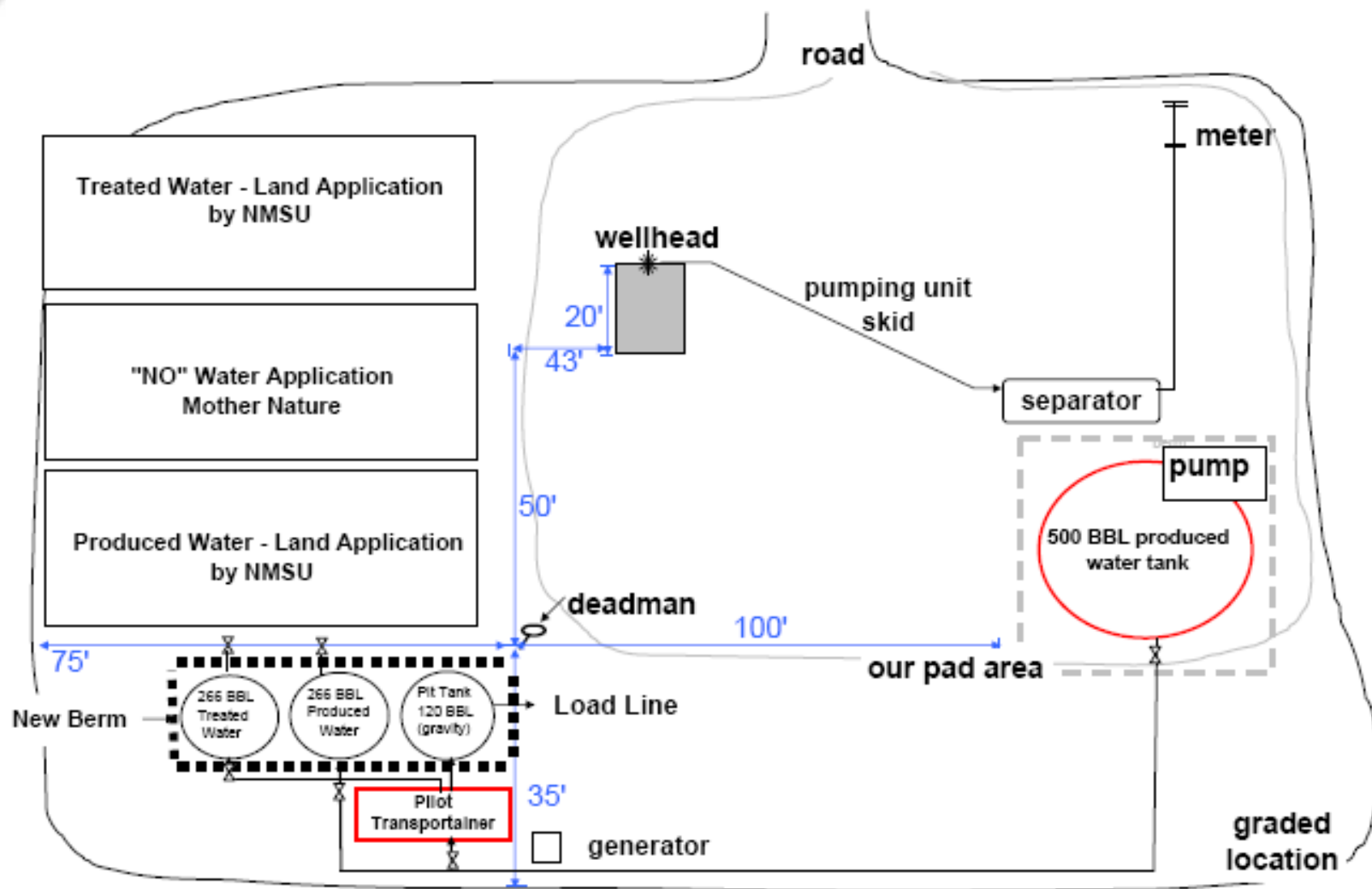


**Use Treated, Untreated Water  
in Revegetation Study on the  
ConocoPhillips Site**



- Treat Produced Water from Coal Bed Natural Gas Wells Economically as Possible
- Work with ConocoPhillips, New Mexico State University and US Department of Agriculture on Repair of Disturbed Vegetation and of Impaired Riparian Areas

# Pad Site 32-8 237A schematic







**ConocoPhillips Four Corners Site for Pilot Desalination and Rangeland Improvement**



**Treated, Untreated Water, Concentrate Tanks (Left), Grasses to be Watered on Right**



**Water Treatment Within Recording Unit**



**Separator, Produced Water Tank from Well, Shower, Flush Toilet and Sauna ( in blue building)**



## *Take Home:*

- technologies exist to adequately treat produced water
- distillation and reverse osmosis are known quantities with pros and cons; many alternative methods not proven, some have promise
- treatment costs are not well established, but may be competitive with waste disposal
- cost barriers likely to be collection, transportation, distribution
- beneficial uses can recover value of 'lost resource'

See the Produced Water Management Information System:  
[web.evs.anl.gov/pwmis/](http://web.evs.anl.gov/pwmis/)

(maintained by Argonne National Labs, J. Veil)