



# Development of Solar Powered Thermochemical Production of Hydrogen from Water

Presented by Nathan Siegel for the Solar Thermochemical Hydrogen (STCH) Team

DOE Annual Merit Review  
Washington, DC  
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Colorado  
University of Colorado at Boulder





# STCH Project Overview

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## **Timeline**

Begin: 6-25-2003

End: 9-30-2009

Percent Complete: 75%

## **Budget**

Total DOE Funds:\$13.1M

Total Cost Share: \$2.2M

FY07-08 DOE: \$2M

FY07-08 Cost Share: \$300K

## **Team Members**

General Atomics

Argonne National Laboratory

National Renewable Energy Laboratory

University of Nevada, Las Vegas

University of Colorado, Boulder

TIAX, LLC

ETH, Zurich

Sandia National Laboratories

## **Barriers Addressed**

**U.** High-Temperature

Thermochemical Technology

**V.** High-Temperature Robust  
Materials

**W.** Concentrated Solar Energy  
Capital Cost

**X.** Coupling Concentrated Solar  
Energy and Thermochemical cycles



# Project Objectives

## Overall

- **Select one or two cost competitive solar powered hydrogen production cycles for large scale demonstration**
  - Develop solar receiver concepts
  - Perform experimental validations of the key components of prospective cycles
  - Produce economic models of all prospective cycles using a common methodology and assumptions

Metric	Unit	<i>2008 Target</i>	2012 Target	2017 Target
Solar Thermochemical Hydrogen Cost	\$/kg H <sub>2</sub>	<i>10.00</i>	6.00	3.00
Heliostat Capital Cost	\$/m <sup>2</sup>	<i>180</i>	140	80
Process Energy Efficiency	%	<i>25</i>	30	>35



# Milestones and Technical Accomplishments

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- Five prospective cycles (classes) remain in consideration
  - Cadmium cycle hydrolysis step has been evaluated
  - Cu-Cl conceptual process design is complete, hydrolysis step demonstrated
  - Initial experimental evaluation of the solid particle receiver is complete
  - Solar receiver/reactor concepts are being designed/demonstrated
  - H2A economic analysis has begun for all cycles.
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- **Go/No Go: A final downselect to 1-2 cycles will be completed by Sept. 1, 2008; alternate cycles might be continued at lower levels of funding**



# Technical Approach

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- The STCH project is divided into five technical task areas

## **Task 1: Cycle Feasibility**

- Ferrite (CU, SNL)
- Zinc Oxide (CU, ETH)
- Cadmium Oxide (GA, UNLV)
- Manganese Oxide (CU)
- Copper Chloride (ANL)

## **Task 2: Receiver Studies**

- Solid Particle (SNL, UNLV)
- CR5 (SNL)
- Cavity/Aerosol (NREL, CU, ETH)
- Rotary Kiln (ETH)
- Beam Down (GA)

## **Task 3: Systems**

- Ultra-High Temp (SNL, CU, ETH)
- High Temp (SNL, UNLV, ANL)

## **Task 4: H2A**

- Integration of economic analyses (TIAX)

## **Task 5: Integration -Outreach**

- IEA collaboration (SNL)
- Heliostat R&D (SNL)



# Cycle Feasibility Studies

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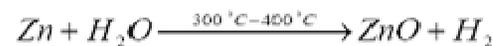
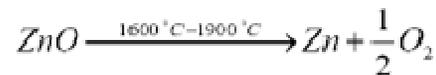


# Top Solar Thermochemical Cycles

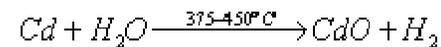
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## Volatile Metal Oxides

### •Zinc oxide



### •Cadmium Oxide

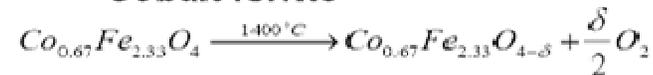


## Non-volatile Metal Oxides

### •Sodium manganese

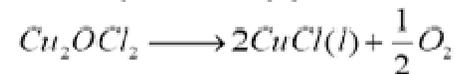


### •Cobalt ferrite



## Other

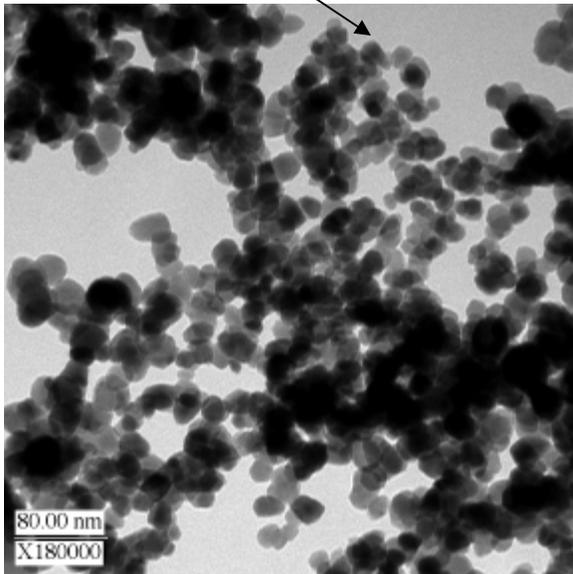
### •Hybrid copper chloride



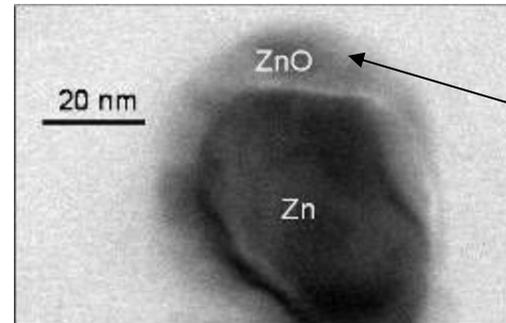
- *Hybrid Sulfur (HyS) and Sulfur Iodine (SI) are also considered but not actively researched by STCH*

# Progress in the Zn/ZnO Cycle

- Demonstrated highest net conversion (>40%) on record
- Future fluidized bed dispersion experiments should lead to >70% conversion, based on  $Mn_2O_3$  results
- Extremely small product particles (>50 nm) give fast rates in H<sub>2</sub> generation step

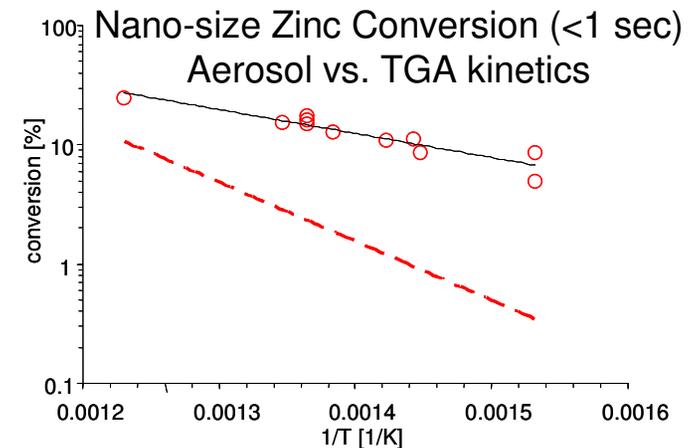


Aerosol processing can give fast rates for many high temperature cycles



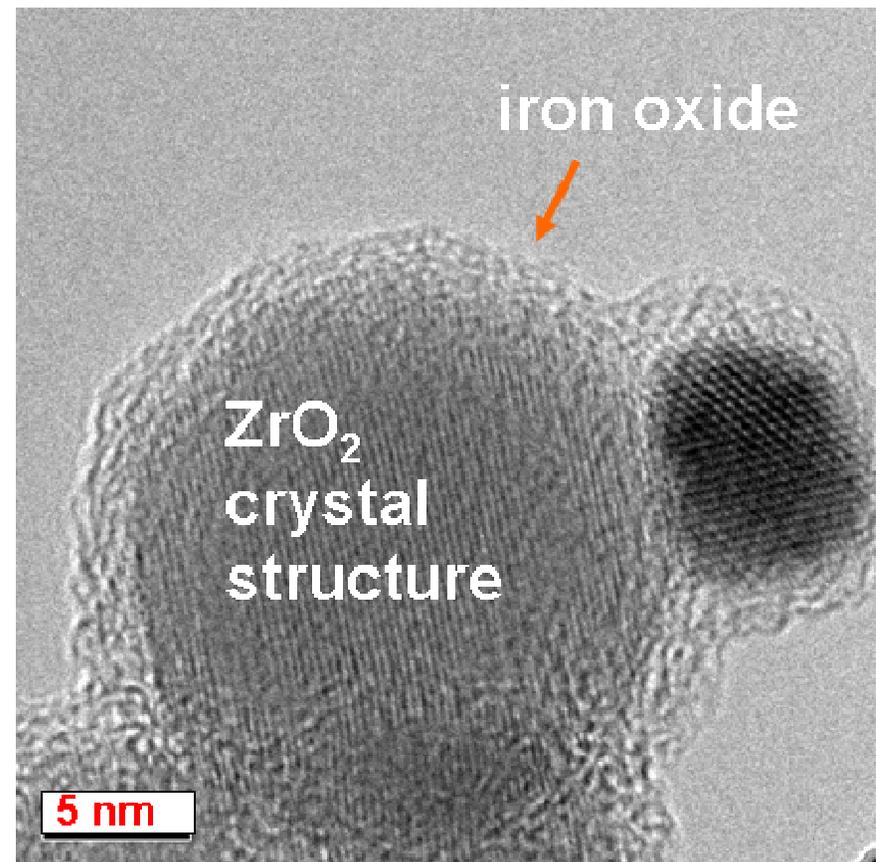
*Passivating ZnO film*

- ZnO film growth slows hydrolysis rate – smaller particles are better
- Experiments underway at high pressure
  - Drive diffusion through ZnO film
  - Substitute water pump for H<sub>2</sub> compressor, lower capital costs

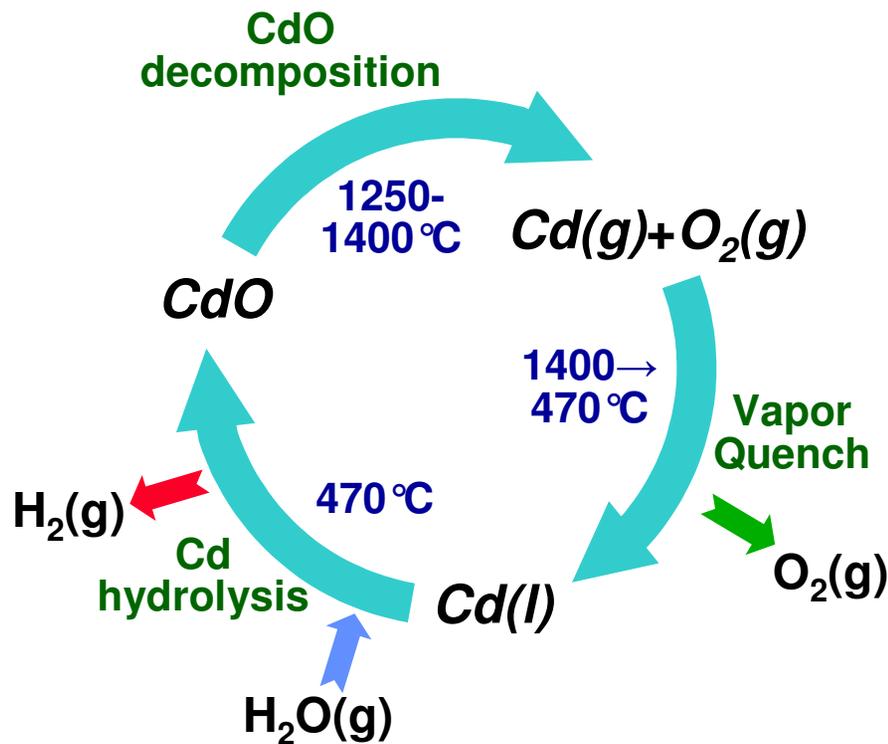


# Atomic Layer Deposition (ALD) of $\text{Co}_x\text{Fe}_{3-x}\text{O}_4$

- *Use ALD as a means to study factors affecting the cycle in order to engineer ferrites more effectively*
  - Ferrite chemistry is not well understood
  - Hydrolysis kinetics are slow
  - Amount of  $\text{O}_2$  evolved per mole ferrite affects cycle efficiency
- *ALD offers precise control of*
  - Stoichiometry
  - Film thickness
  - Specific surface area



# Cadmium Oxide Cycle Status

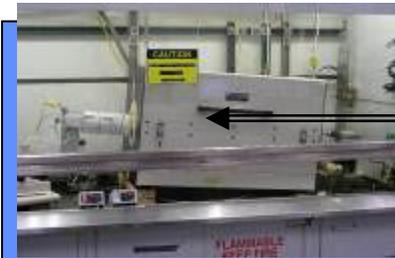


- A two step thermochemical cycle with a calculated efficiency of 59%(LHV)
- Feasibility of decomposition and hydrolysis steps have been demonstrated
- Diurnal process flowsheet using Aspen Plus has been completed
- Conceptual decomposer design incorporating vapor quenching has been established
- Preliminary H<sub>2</sub>A studies resulted in \$4.50 /kg H<sub>2</sub> for 2015
- **Need to optimize solar field design and determine detailed recombination kinetics**
- **Prototype rotary kiln for Cadmium hydrolysis is being tested**

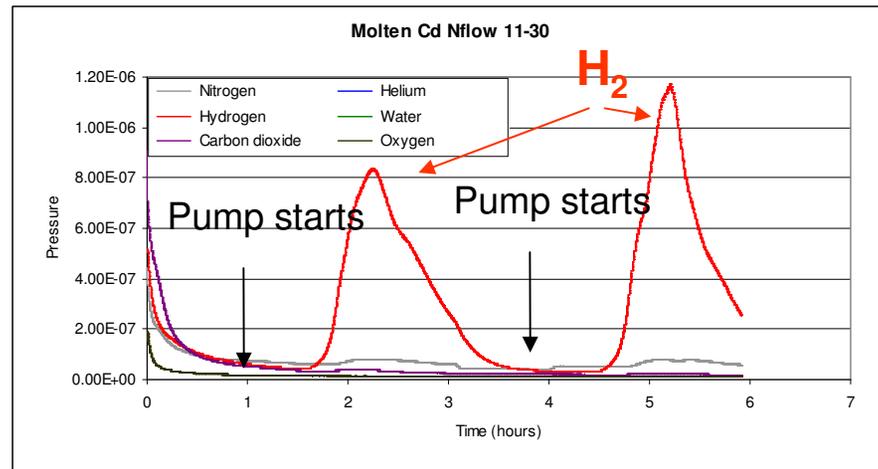


# Hydrogen Production via Cadmium Hydrolysis

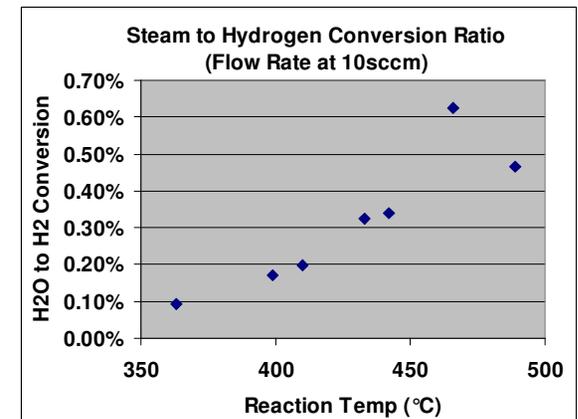
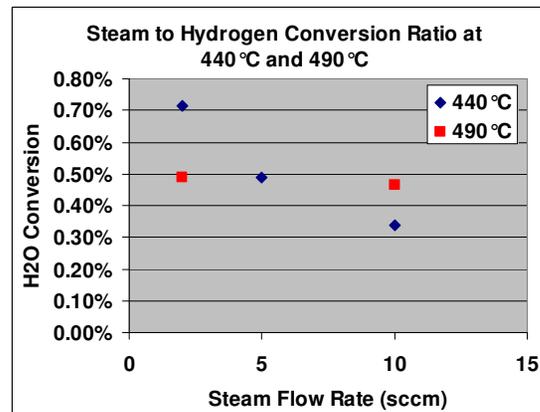
*The steam to hydrogen ratio was evaluated for Cd hydrolysis*



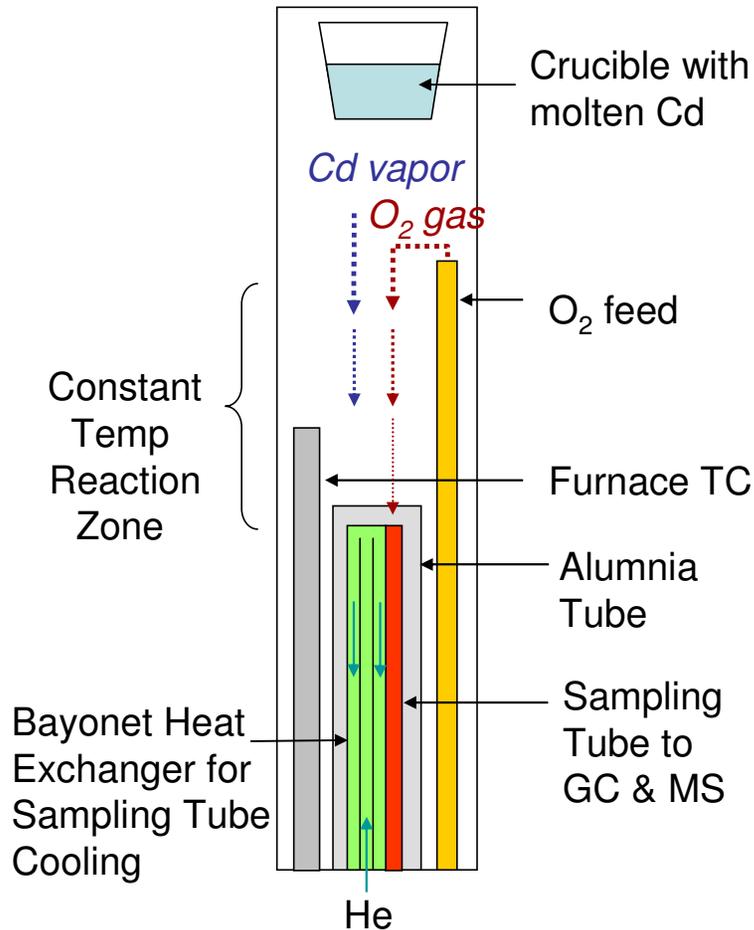
Rotary Kiln Reactor



*The largest conversion is at the Cd melting point ~470 C*



# Evaluation of Cd – O<sub>2</sub> Back Reaction



*The back reaction rate between Cd and O<sub>2</sub> was evaluated.*

*This information supports to design of a quench system to maximize Cd (and H<sub>2</sub>) yields*

## Cadmium recombination rate

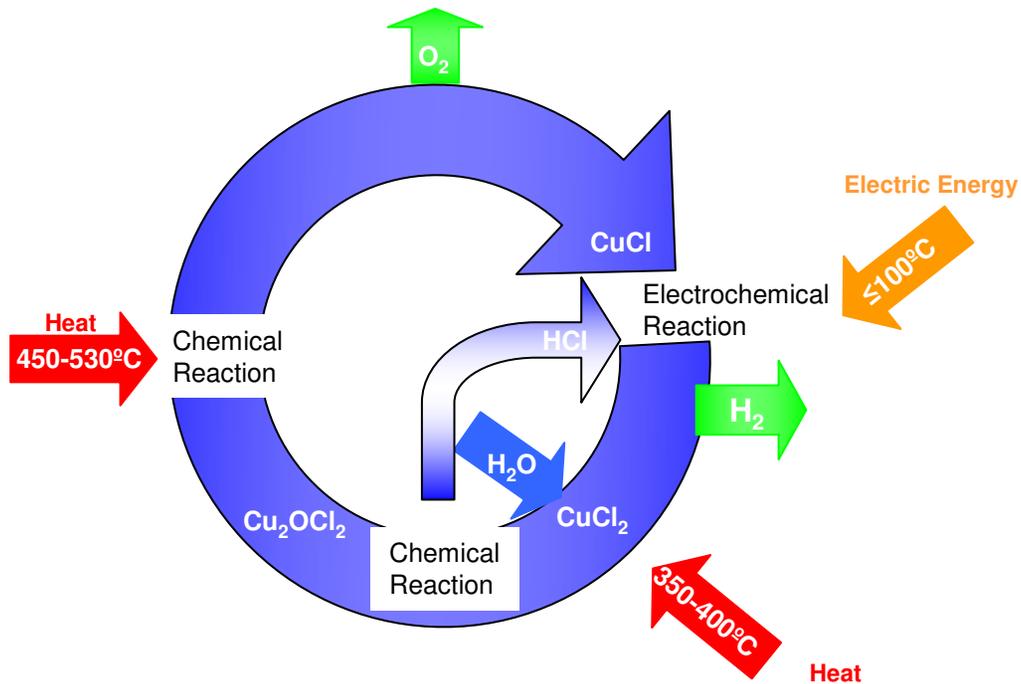
Temp (°C)	5*	2	1
1033	35.5**	44.5	47.4
1476		31.5	

\*\* cadmium-oxygen reaction rate (%/s)

\*O<sub>2</sub> flow rate (ml/min) total 150ml/min

**Modified TGA Set Up for Reaction Rate Measurements**

# Cu-Cl cycle & its advantages



*The Hybrid Cu-Cl Cycle*

- Lab-scale proof-of-concept experiments completed
  - **No show stoppers**
  - **550 C maximum temperature**
  - **Suitable with power tower solar technology**
  - **High yields without catalysts for thermal reactions**
- International support
  - **Atomic Energy of Canada developing the electrolyzer**
- 7 universities in US and Canada involved in R&D effort
  - **Membrane development, measurement of thermodynamic properties of  $\text{CuCl}_2$ - $\text{CuCl}$ - $\text{HCl}$  solutions, electrochemistry, risk analysis, etc.**



# Process Development Status

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- Conceptual process design completed
  - **Aspen simulation used for mass and energy balance**
    - **Efficiency calculated as 40% (LHV)**
  - **Capital and operating costs estimated**
  - **Further refinement ongoing**
- H<sub>2</sub>A analysis based on Solar Two Plant (Sandia) and conceptual process design
  - **\$4.38 /kg H<sub>2</sub> for 2015 and \$3.01/kg H<sub>2</sub> for 2025**
- Initiated engineering lab-scale work
  - **Test key steps in the conceptual design**
  - **First set of results very promising**

# Key hydrolysis reaction demonstrated:

$$\text{CuCl}_2 + \text{H}_2\text{O} = \text{Cu}_2\text{OCl}_2 + \text{HCl}$$

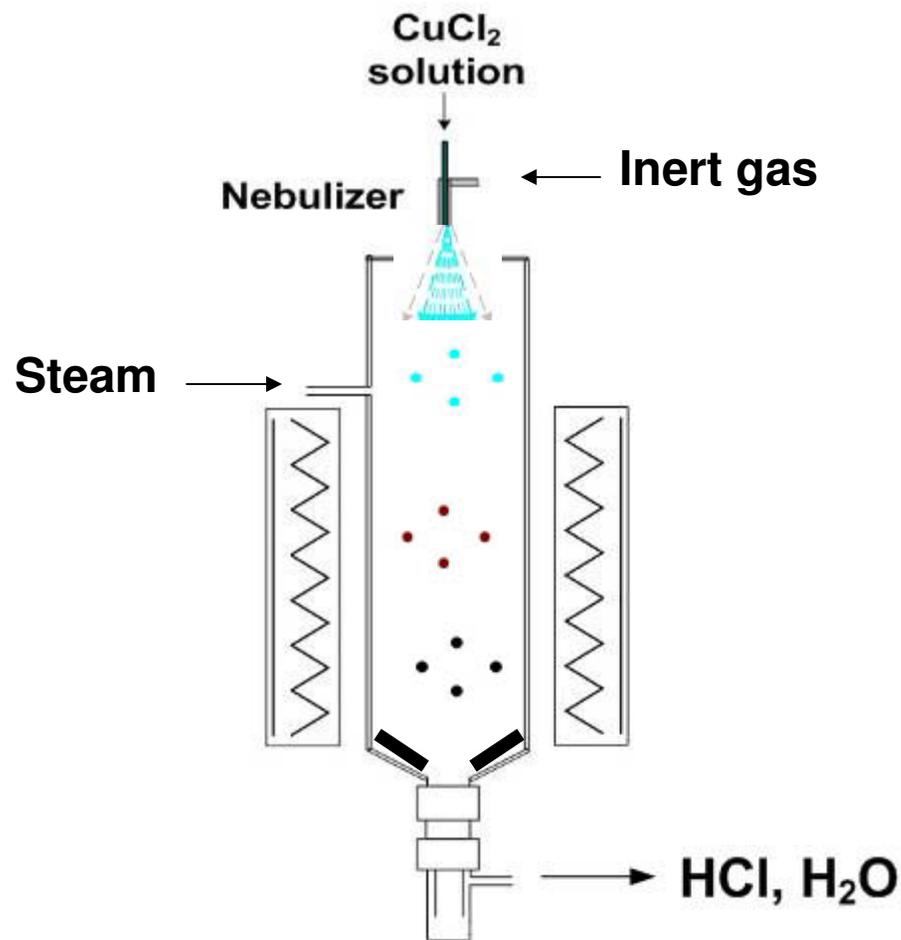
- Nebulizer reactor design concept successful
  - High heat and mass transfer zone
  - Very fine black powders of  $\text{Cu}_2\text{OCl}_2$  produced



*Nebulizer Furnace*



*Reaction Vessel*



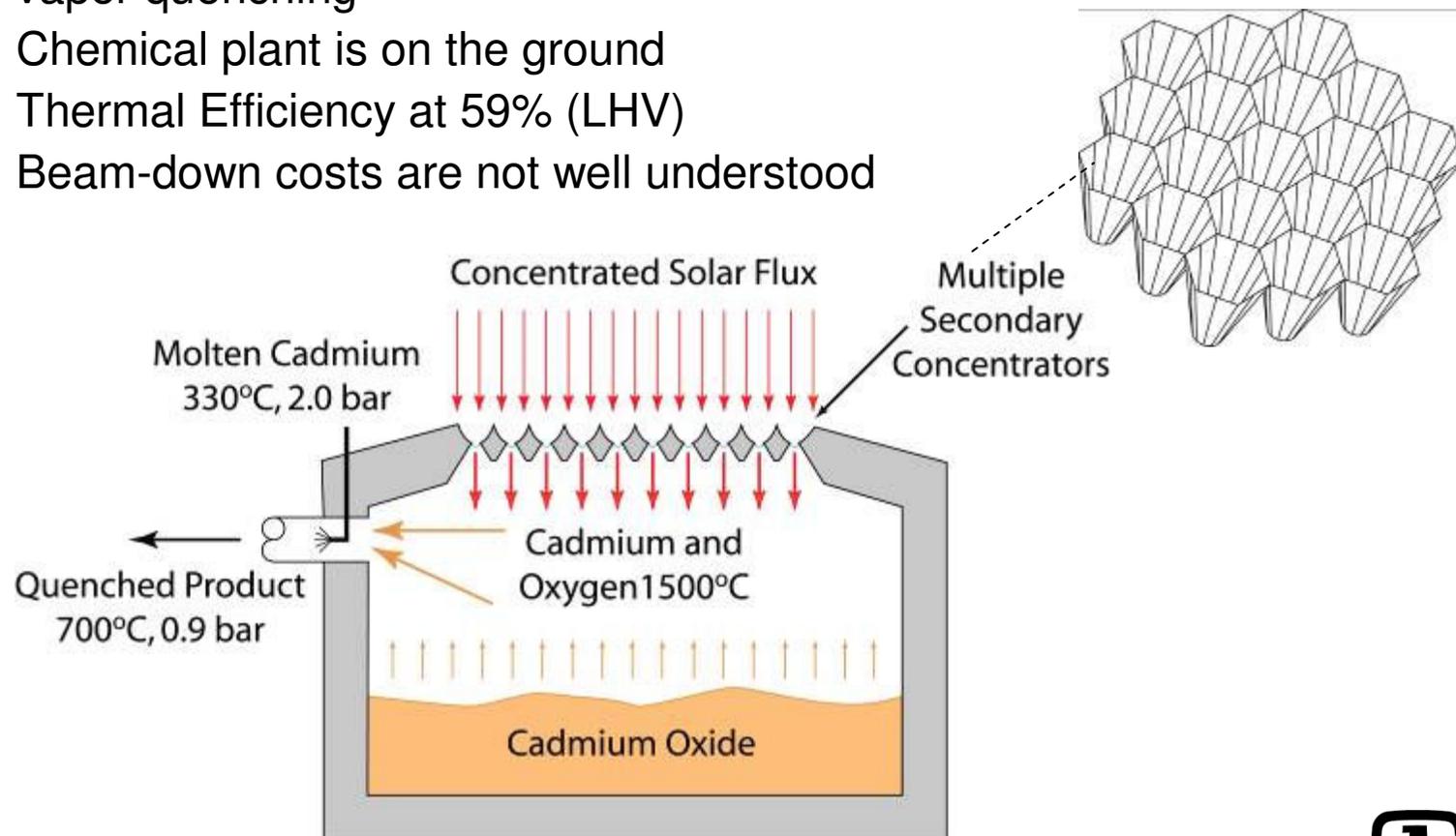


# Solar Interface Development

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# Innovative Decomposer Design for a Beam Down Solar Tower

- Incorporates cadmium oxide decomposition and cadmium vapor quenching
- Chemical plant is on the ground
- Thermal Efficiency at 59% (LHV)
- Beam-down costs are not well understood

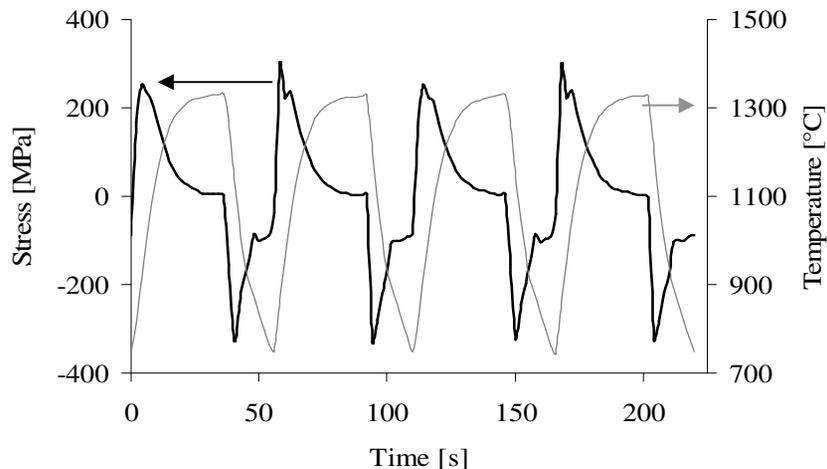


# Multi-Tube Aerosol Reactor for Mn and Zn Cycles

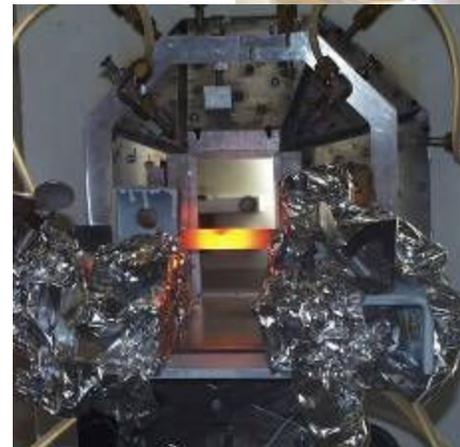
- Tube array designed to intercept reflected and re-emitted radiation
- Tube material:  $\text{Al}_2\text{O}_3$ , SiC, and Haynes 214
- Design anticipated to yield improved efficiency for moderate to high temperatures ( $>1200\text{ }^\circ\text{C}$ )



*Prototype Reactor*



*Thermal Stress Plots*



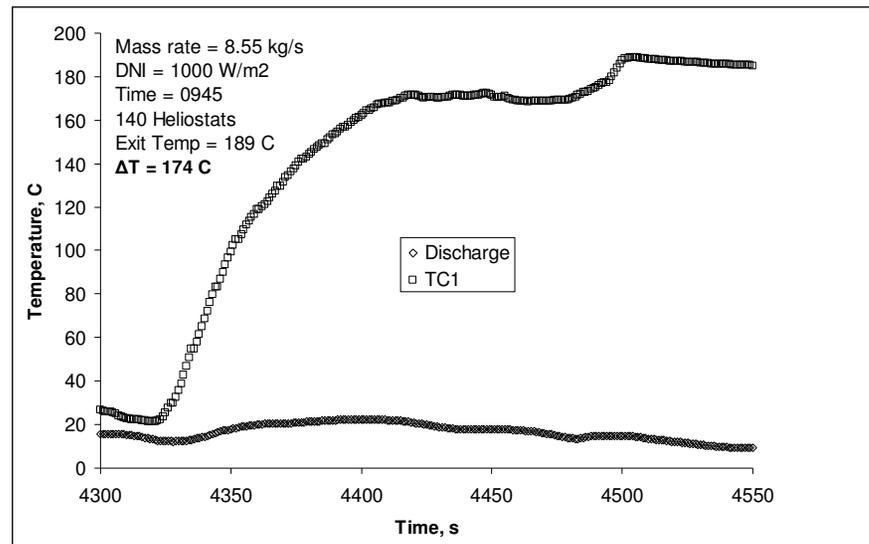
*Tube Material Under Test*

# Solid Particle Receiver On-Sun Testing

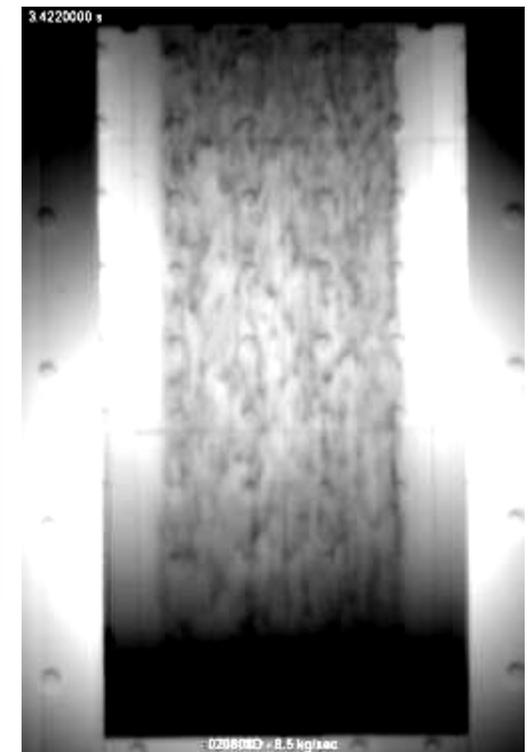
- SPR evaluated on-sun at 2.5 MW<sub>th</sub> level
- Demonstrated Single pass  $\Delta T$  of  $\sim 200$  C
- Target  $\Delta T$  (SI-HyS) is between 300 – 500 C
- Materials evaluation underway



*SPR on the Power Tower*



*Typical Particle Heating Results*



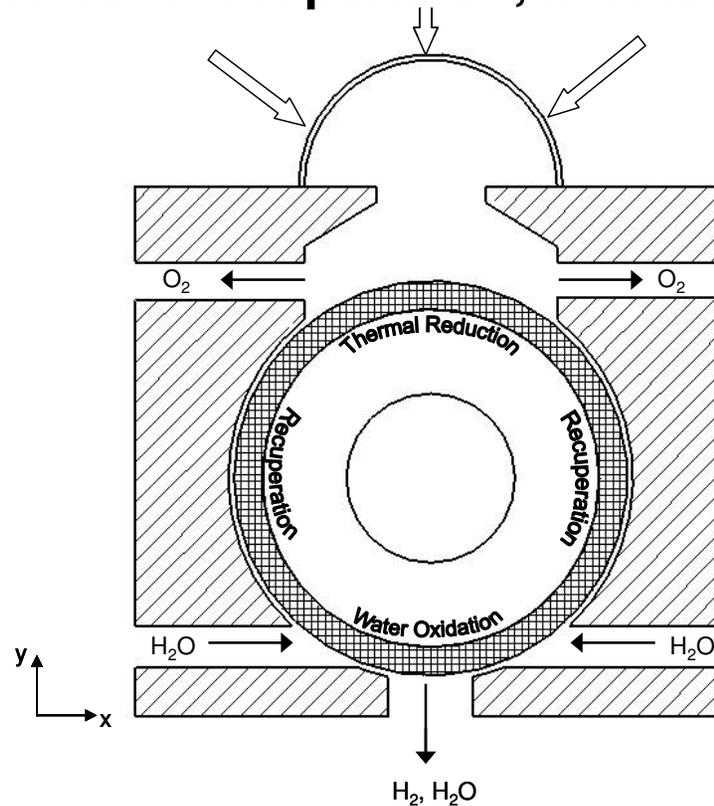
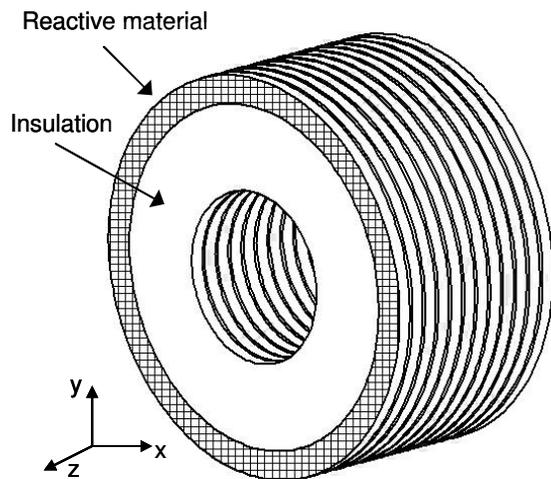
*Particle Curtain On-Sun*



# Counter-Rotating-Ring Receiver/Reactor/Recuperator (CR5)

- Thermochemical heat engine concept
  - Converts thermal energy to chemical work
  - Analogous to mechanical heat engines
- Incorporates transport of ferrite, thermal reduction and hydrolysis reactors, countercurrent recuperation, intrinsic separation of  $H_2$  and  $O_2$

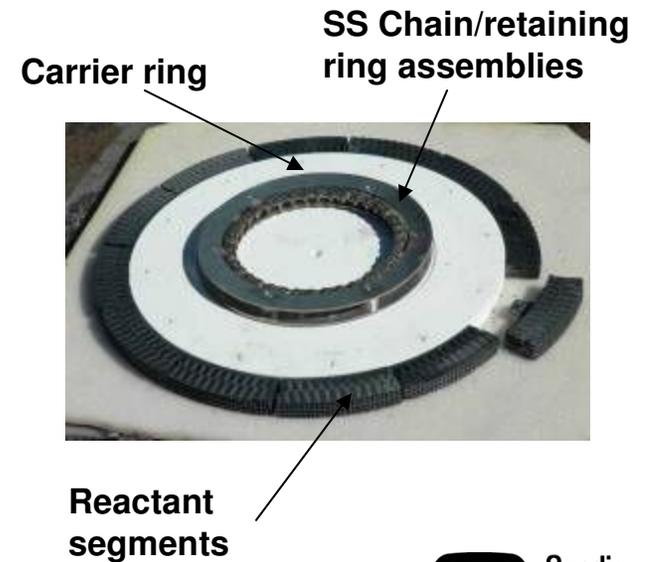
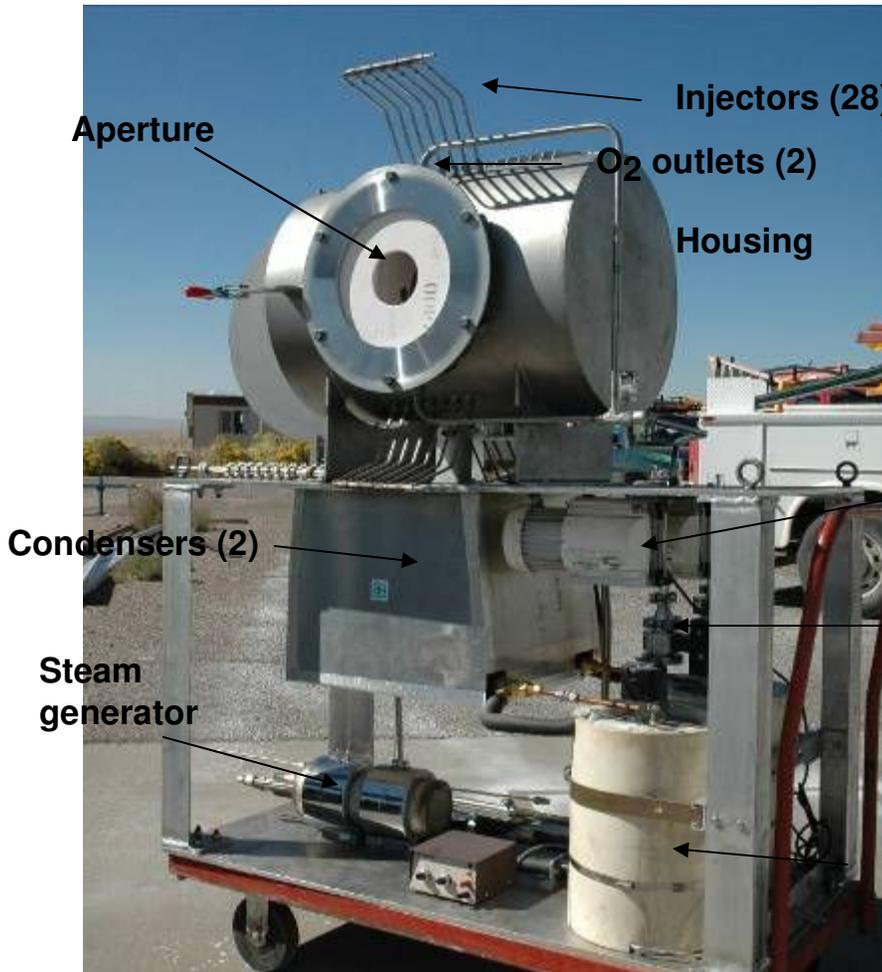
Set of Counter-Rotating Rings





# CR5 Prototype Construction

- Reactor and auxiliary equipment ready
- Reactant fins in production
  - 12 segments per ring
  - Glued and pinned in place
  - 14 rings in prototype





# H2A Economics

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# H2A Analyses – Current Status

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We have worked with the different teams to help ensure that the hydrogen production (\$/kg) cost analyses have common and reasonable assumptions, enabling effective decision making.

Goal: Complete H2As for *ALL* cycles before the end of FY2008 to inform cycle down select.

Current Status:

- **Hybrid Sulfur** – Nearly complete for 2015 and 2025; will work with SRNL and SNL to modify cycle for solar (vs. nuclear)
- **Zn/ZnO** – Need to complete additional refinements for 2015 and 2025 cases
- **CuCl** – Working to refine electrolyzer costs
- **Ferrite** – Very preliminary design and H2A completed
- **Cd/CdO** – Need updated H2As with new solar field
- **Solar-Thermal Electrolysis** – Need vetted solar thermal electricity price from DOE Solar Office
- **S-I (Reactive)** – Preliminary H2A done, will refine together with SRNL, Technology Insights
- **Manganese Oxide, Ammonium Sulfate** – No H2A received to date.





# Current H2A Cost Estimates

## Comparison of current cost estimates:

	2015	2025	Comments
Cd / CdO	Under revision	Not available	Cycle under revision
CuCl	\$4.30	\$2.82	Electrolyzer cost highly uncertain
Ferrite	\$5.52	Not available	Very preliminary
Hybrid Sulfur	\$4.37	\$2.91	Solar electric cost important
Zn / ZnO	\$5.07	\$3.62	Solar field + receiver cost, performance questions
S-I	\$3.86 - \$4.60		Very preliminary

*The cost estimates are central to the upcoming cycle down selects coming in 2008. Specifically, if a cycle does not have a plausible path to attaining DOE hydrogen cost goals in 2025, DOE-funded work on the cycle is unlikely to continue.*



# Future Work

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- Continually update H2A analyses on all prospective cycles
- Continue feasibility and system design efforts
- Demonstrate solar interfaces on-sun
- **Downselect to 1-2 best cycles at the end of FY08**
- Develop an R&D plan to carry forward the 1-2 best cycles to a pilot scale demonstration
- ***FY09 DOE/EERE budget request for hydrogen production is \$0***



# Summary

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- ***Objective***
  - Identify 1-2 solar thermochemical routes to cost effective hydrogen production
- ***Approach***
  - Evaluate the feasibility of associated chemical reactions and develop appropriate solar interfaces. Support this work with an economic evaluation.
- ***Technical Accomplishments***
  - Feasibility studies are progressing, solid particle receiver has been demonstrated, other receiver concepts nearing demonstration, H2A analysis is underway
- ***Future Work***
  - Continue feasibility studies – expanding ferrite efforts, update H2A on all cycles, downselect to 1-2 best cycles, develop future R&D plan to support pilot-scale demo



# Response to Reviewer's Comments

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- ***Downselect to 1-2 cycles***
  - This is planned for the end of FY08
- ***Focus on materials development***
  - We are currently investigating materials development to support the solid particle receiver, the ferrite cycles, and the Mn/Zn cycles.
- ***Heliostat cost reduction***
  - Heliostat costs must decrease from \$180/m<sup>2</sup> to \$80/m<sup>2</sup> in 2017
  - The research effort needed to support cost reductions is outlined in:
    - Heliostat Cost Reduction Study - SAND2007-3293



# Critical Assumptions and Issues

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- ***Cost***
  - H2A is an accepted methodology used to assess each system based on common assumptions.
- ***Parasitic system losses***
  - Process flowsheeting can be used as a starting point. Information from the feasibility studies is a required input.
- ***High temperature materials operation***
  - Extreme environments degrade materials thermally and chemically. On-sun and lab scale testing are key to addressing this issue.



# Publications

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- Richard B. Diver, Nathan P. Siegel, James E. Miller, Timothy A. Moss, John N. Stuecker, Darryl L. James, 2008, “Development of a CR5 Solar Thermochemical Heat Engine Prototype,” Proceedings of 2008 14th Biennial CSP Solar PACES Symposium, Las Vegas, NV.
- James E Miller, Ph.D; Mark D Allendorf, Ph.D.; Richard B Diver, Ph.D.; Lindsey R Evans, Nathan P Siegel, Ph.D.; John N Stuecker, 2008, Metal Oxide Composites and Structures for Ultra-High Temperature Solar Thermochemical Cycles, *Journal of Material Science*, In Press.
- Kolb, G.J., Jones, S.A., Donnelly, M.W., Gorman, D., Thomas, R., Davenport, R., Lumia, R., “Heliostat Cost Reduction Study”, Sandia Internal Report, SAND2007-3293.
- Huajun Chen, Yitung Chen, Hsuan-Tsung Hsieh, and Nate Siegel, 2007, “CFD Modeling of Gas Particle Flow within a Solid Particle Solar Receiver,” *Journal of Solar Energy Engineering*, Vol. 129, pp. 160-170, May 2007.
- Huajun Chen, Yitung Chen, and Hsuan-Tsung Hsieh, “Numerical Investigation on Optimal Design of Solid Particle Solar Receiver,” Proceedings of the ASME Energy Sustainability, ES2007-36134, June 27 - 30, Long Beach, CA, 2007.