



Present and Future Wind Energy in the U.S.

Jose Zayas

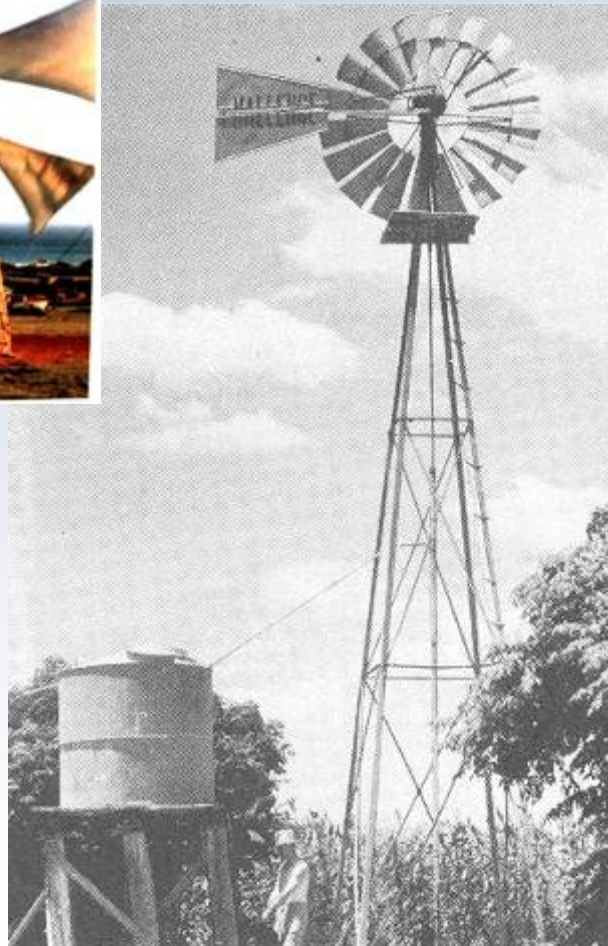
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History of Wind Energy

pre - 1970



- Prehistoric – Maritime (Greek, Viking)
- Medieval – Persian, Greek, England
- 20th Century – Great Plains
- First Energy Shortage -- 1974

History of Wind Energy

post - 1970

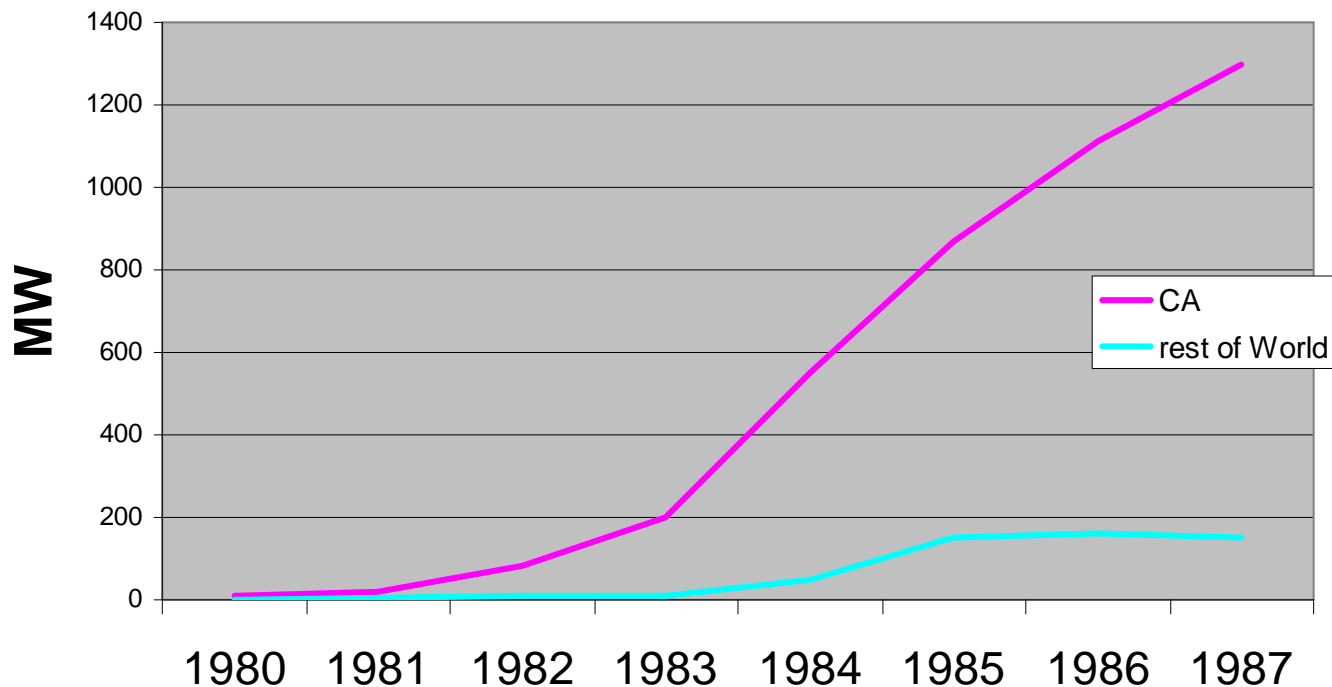
**U.S. DOE develops
significant research
program in
response to the
energy crisis of
1974**



History of Wind Energy

California Boom

Installed Capacity



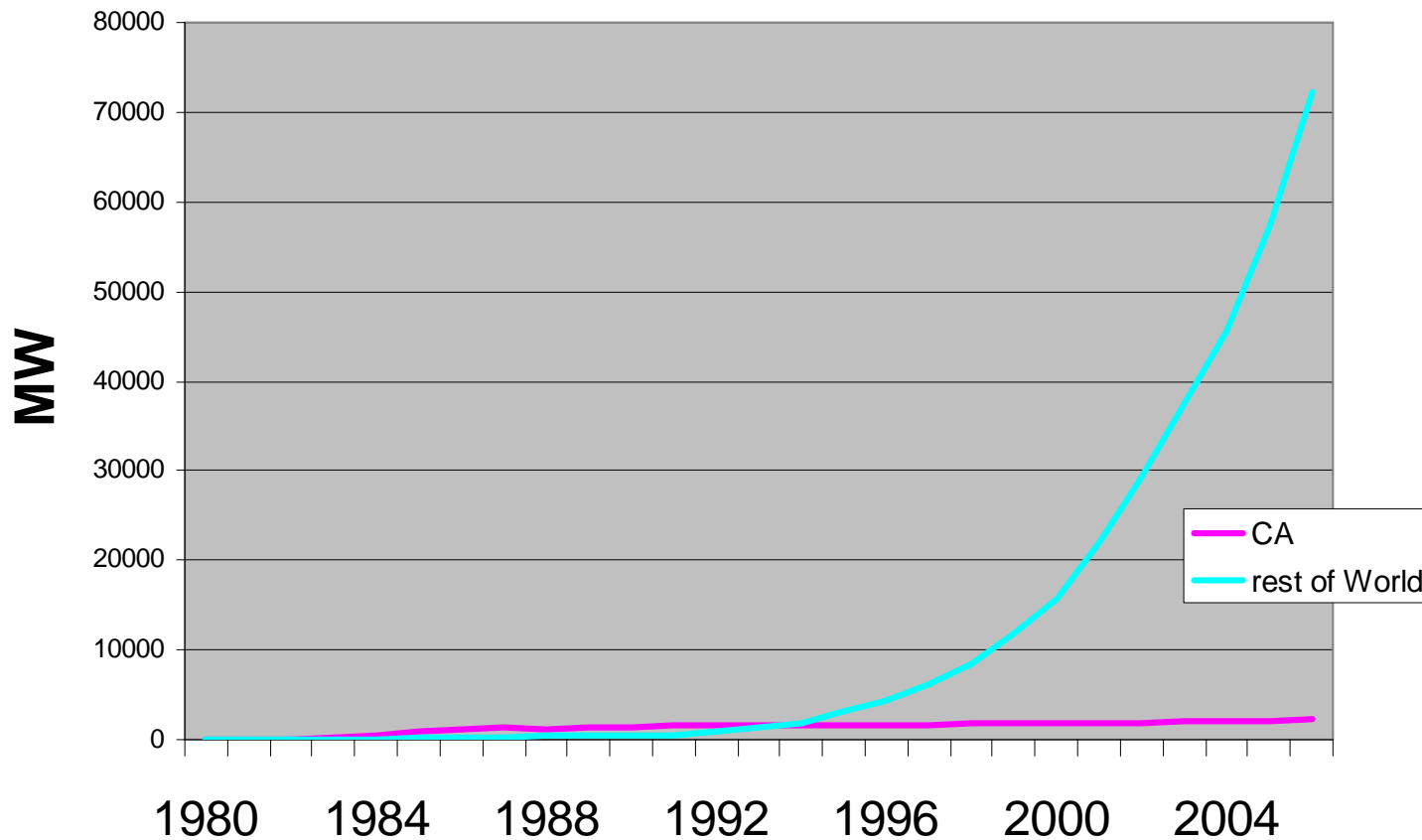
Livermore, CA -1982

AWEA, CEC, Renewable Energy World, Power Engineering, Earth Policy Institute, UC-Irvine

History of Wind Energy

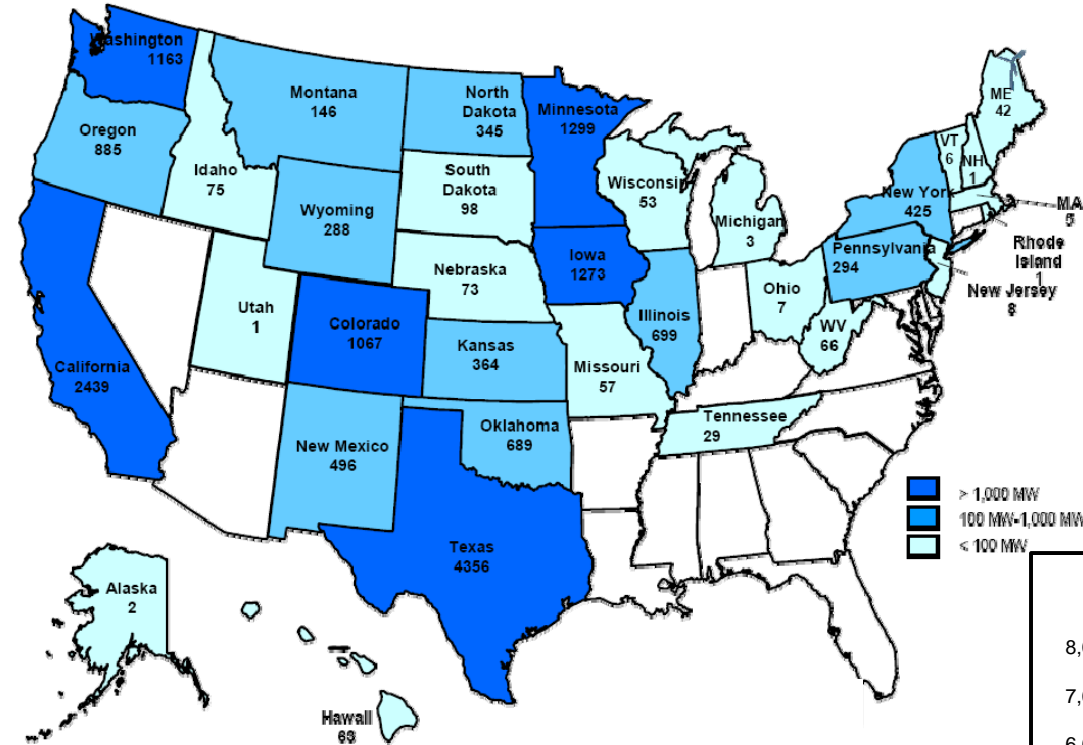
California and World

Installed Capacity



Current U.S. Installation

Megawatts of Installed Utility-Scale Wind Power as of December 31, 2007



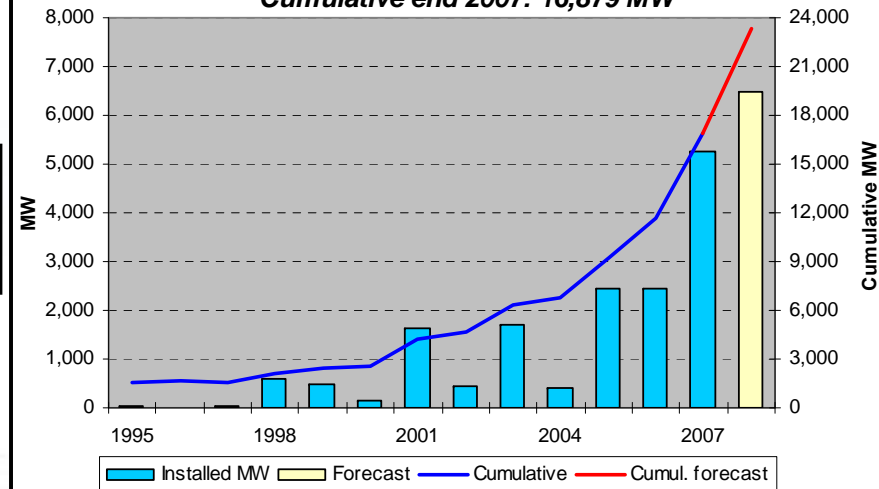
Almost 5.5 TW Available Resource
(Total U. S. Electric Capacity \approx 1 TW in 2007)

■ Wind Energy Today (end of 2007)

- Total installed capacity: 16,879 MW (34 States)
 - ♦ 5,244 MW installed 2007
 - ♦ 45% increase from 2006
 - ♦ Accounted for 30% of new installed capacity in 2007
- Over 9 billion dollars invested in 2007
- Installed cost: \sim 5-8¢/kWh

Installed capacity in the USA

Cumulative end 2007: 16,879 MW



The 10 Largest Markets by end of 2007

Country	2005	2006	2007	Share %	Cum. Share %
Germany	18,445	20,652	22,277	23.7%	24%
USA	9,181	11,635	16,879	18.0%	42%
Spain	10,027	11,614	14,714	15.7%	57%
India	4,388	6,228	7,845	8.3%	66%
P.R. China	1,264	2,588	5,875	6.2%	72%
Denmark	3,087	3,101	3,088	3.3%	75%
Italy	1,713	2,118	2,721	2.9%	78%
France	775	1,585	2,471	2.6%	81%
UK	1,336	1,967	2,394	2.5%	83%
Portugal	1,087	1,716	2,150	2.3%	86%
Total	51,303	63,203	80,415		
Percent of World	86.4%	85.1%	85.5%		

Source: BTM Consult ApS - March 2008

Germany On-Land Potential \approx 100,000 MW

USA on-Land Potential $>$ 1,200,000 MW

Wind Power's Share of World Power Generation

Generation Technology Year:	Electricity gen. by Wind Power (BTM-C) TWh	Electricity from all gen. sources (incl. Wind) IEA TWh	Wind Power's share of the world's electricity generation: %
1996	12.23	13,613	0.09%
1997	15.39	13,949	0.11%
1998	21.25	14,340	0.15%
1999	23.18	14,741	0.16%
2000	37.30	15,153	0.25%
2001	50.27	15,577	0.32%
2002	64.81	16,233	0.40%
2003	82.24	16,671	0.49%
2004	96.50	17,408	0.55%
2005	120.72	17,982	0.67%
2006	152.35	18,576	0.82%
2007	194.16	19,189	1.01%
2012 (forecast)	605.4	22,571	2.68%
2017 (est.)	1573.8	26,549	5.93%

Source: BTM Consult ApS - March 2008 ; World Figures: IEA World Energy Outlook 2007



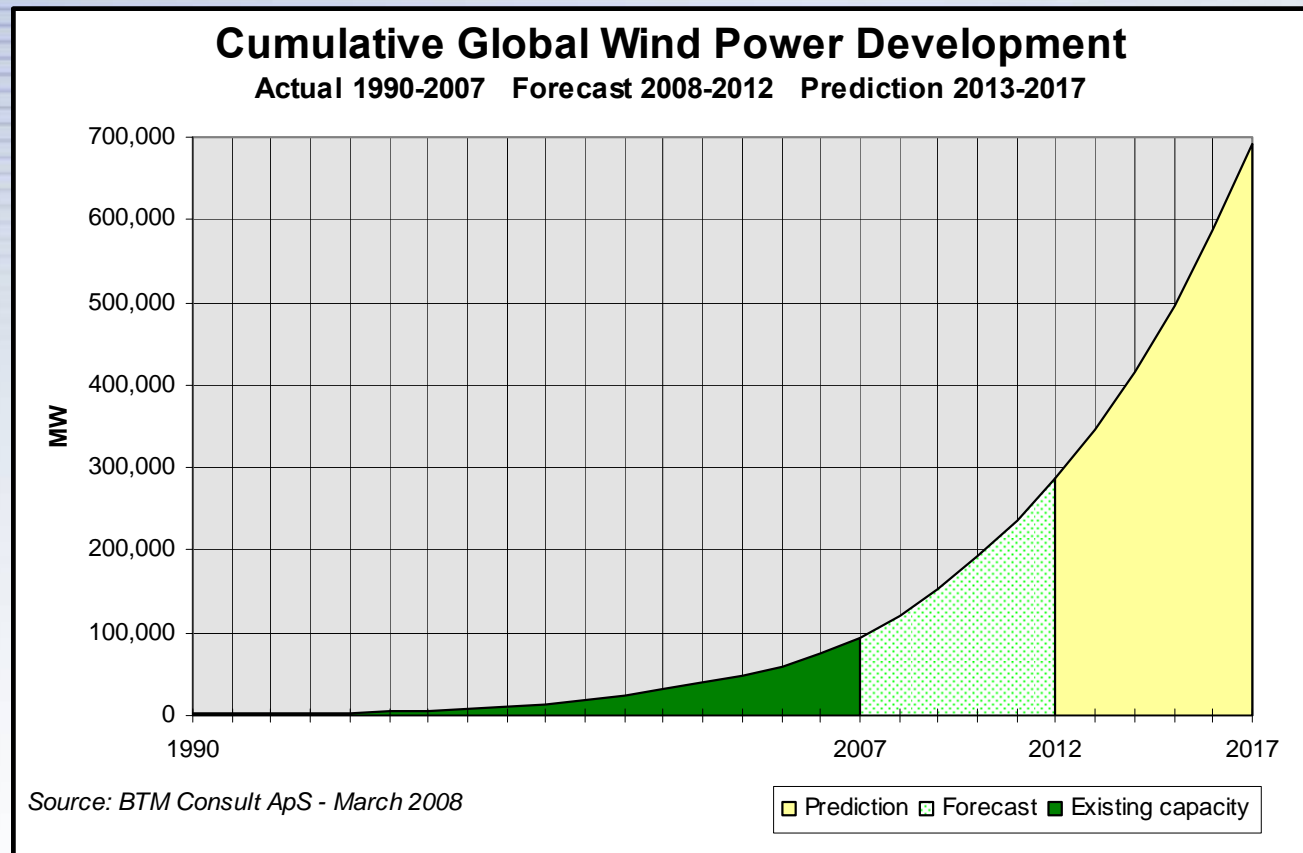
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Phenomenal Growth

Global Wind Industry



- 25% annual growth rate, 1990-2007 (actual)
- 25% annual growth rate 2008-2012 (BTM)
- 19% annual growth rate 2013-2017 (BTM)

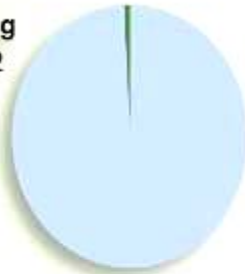


2007 Installed Energy Mix (U.S)

New U.S. Capacity by Energy Source

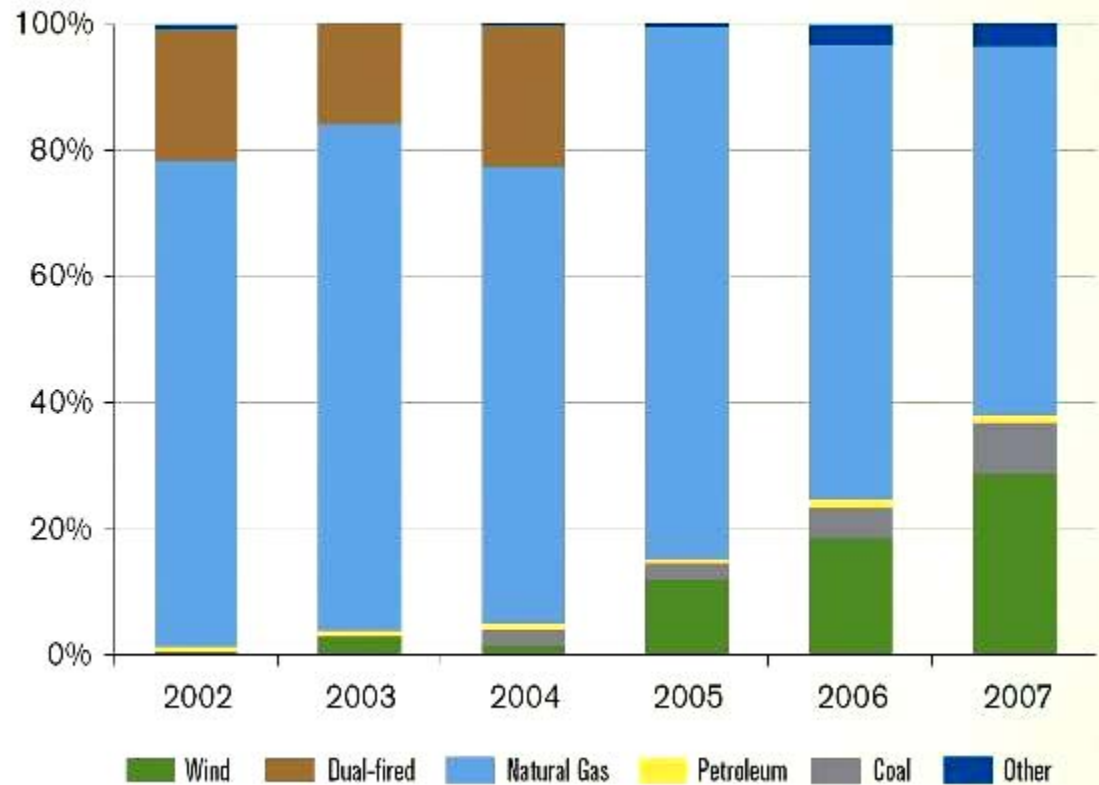
Total Electricity Generating Capacity Installed In 2002

Wind power capacity:
1% of total



Total Electricity Generating Capacity Installed in 2007

Wind power capacity:
30% of total



Sources: US Energy Information Administration, AWEA



Sandia National Laboratories



Wind Basics

Wind Power Basics

Air Density Rotor Area Wind Speed

$$\text{WindPower} = \frac{1}{2} \rho A C_P V_{\infty}^3$$

Wind Power output is proportional to wind speed cubed.

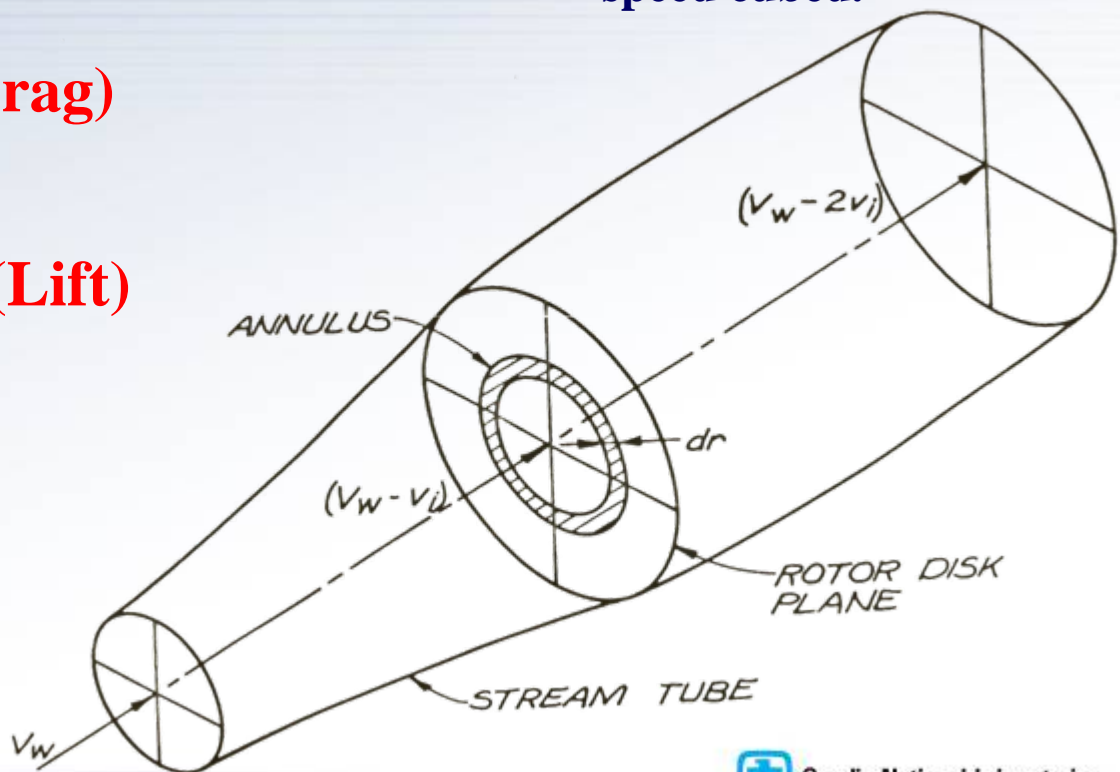
$$C_{P_{\max}} \cong 0.3 \text{ (Drag)}$$

$$C_{P_{\max}} \cong 0.59 \text{ (Lift)}$$

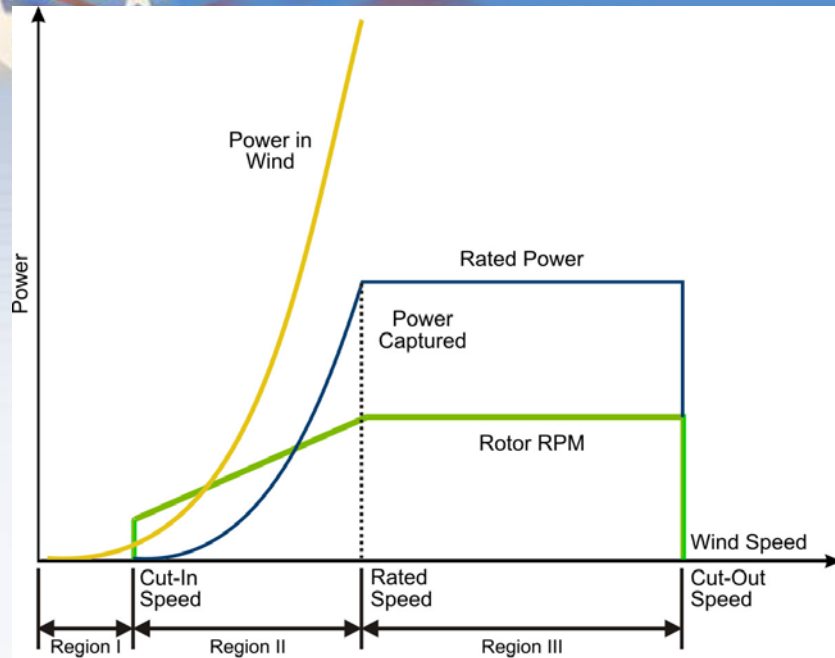
The Betz Limit

$$V_i = \frac{1}{3} V_w$$

$$P = \frac{16}{27} \left(\frac{1}{2} \rho A V_w^3 \right)$$

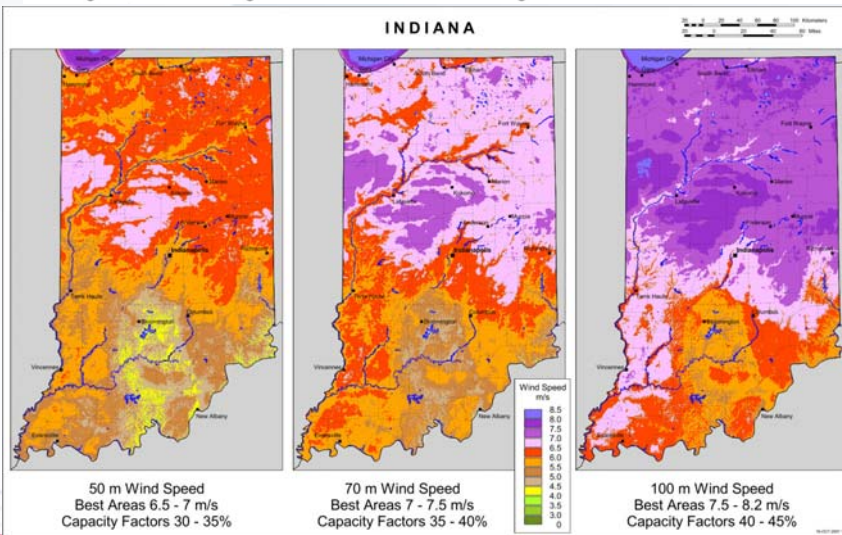


The Physics of the Power Curve Drives Technology Development



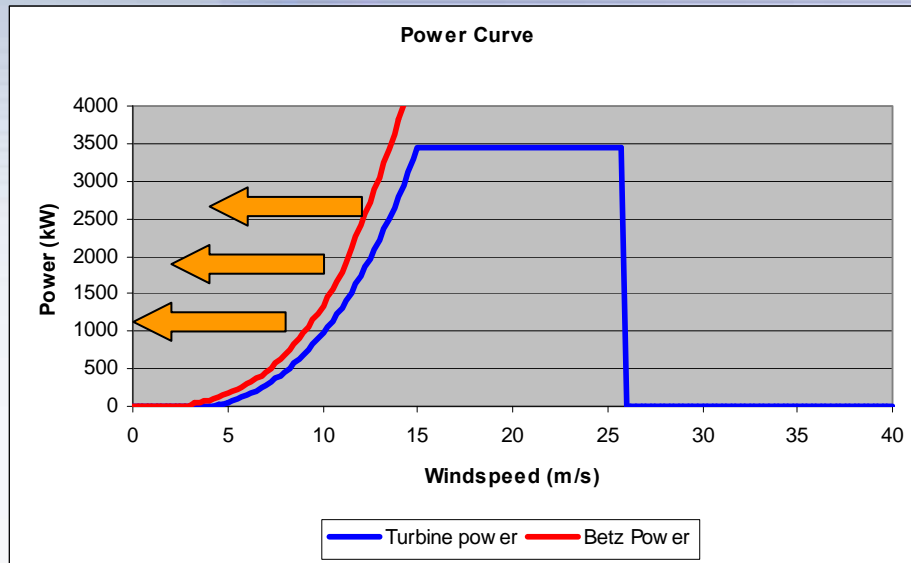
Facts about Wind Technology

- Power in the wind is proportional to wind speed cubed
- At best, we can capture 59% (the Betz limit)
- “Rated Power” governs the size and cost of the entire turbine infrastructure
- Energy is power multiplied by the amount of time spent at that power level
- Capacity Factor is the ratio of total output to what would have been generated if always operating at Rated Power – Meaningful metric
- Wind shear puts higher winds at greater elevation



Performance Enhancement Options

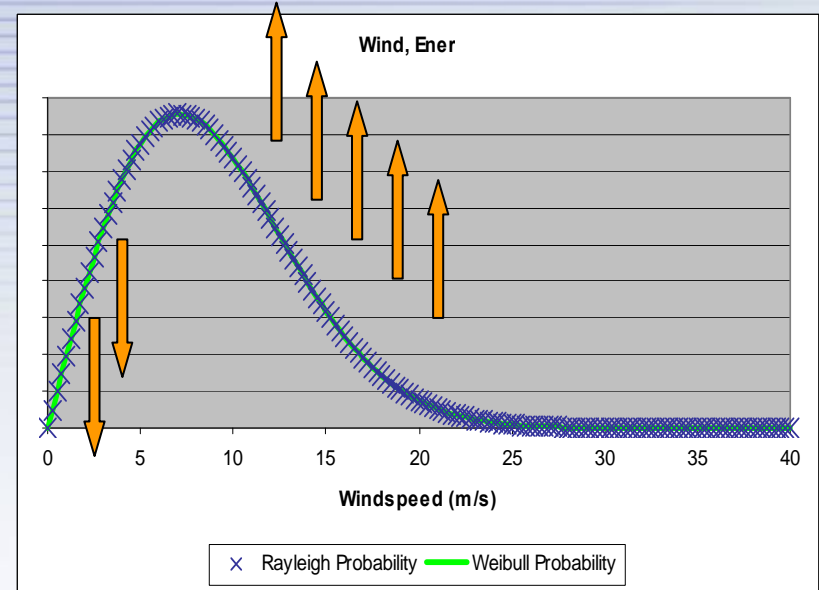
Power



Larger Rotor

Rotor *costs* increase with diameter *cubed*,
Rotor *power* grows with the diameter *squared*

Resource

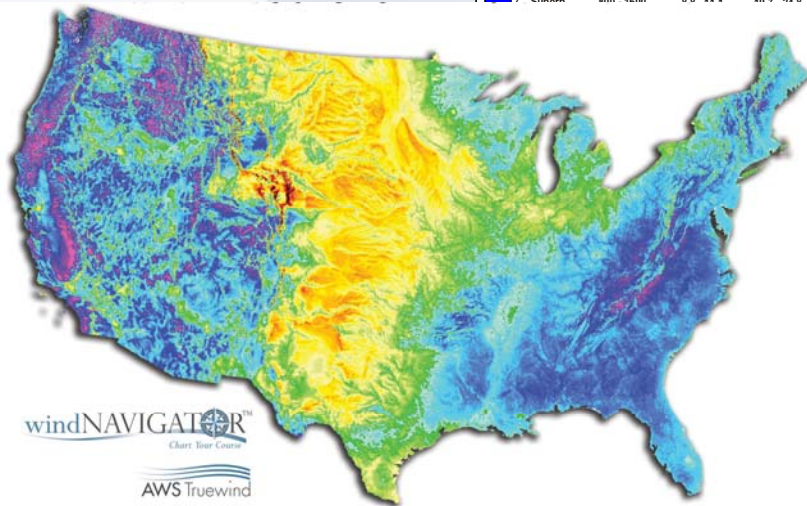
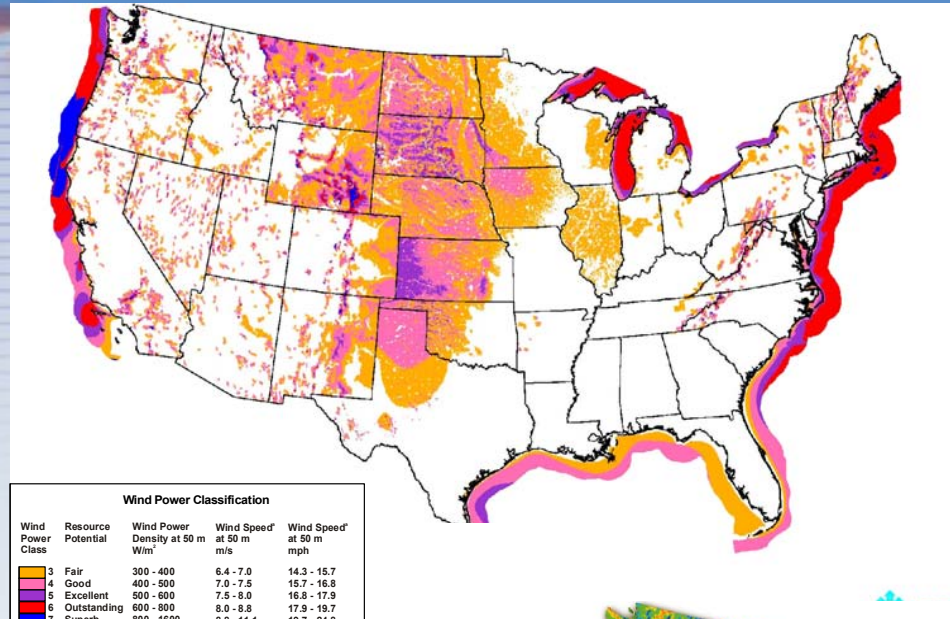


Taller Tower

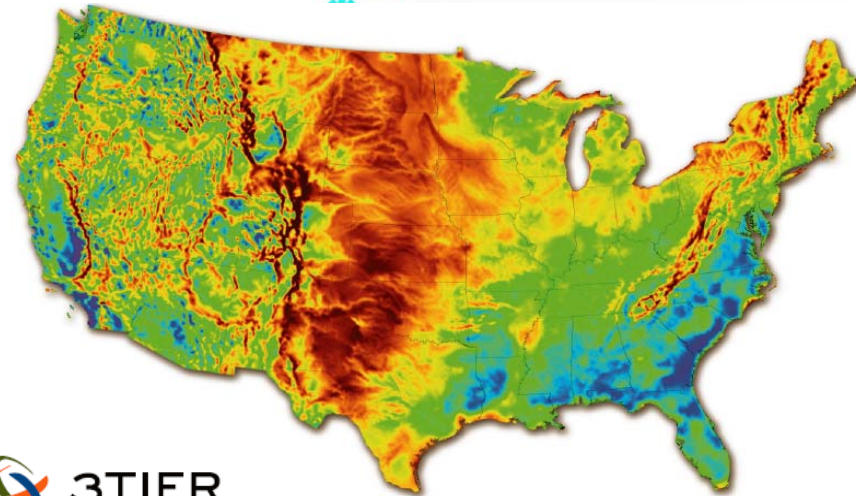
Tower costs increase with height to the *fourth* power

We can only win this battle if we build rotors that are smarter and components that are lighter to beat the squared-cubed law.

U.S. Wind Resource Maps

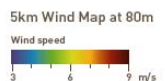


Wind Resource of the United States at 2.5km grid cell resolution.
SOURCE: Data and image developed by AWS Truewind for windNavigator.
<http://navigator.aws-truewind.com>

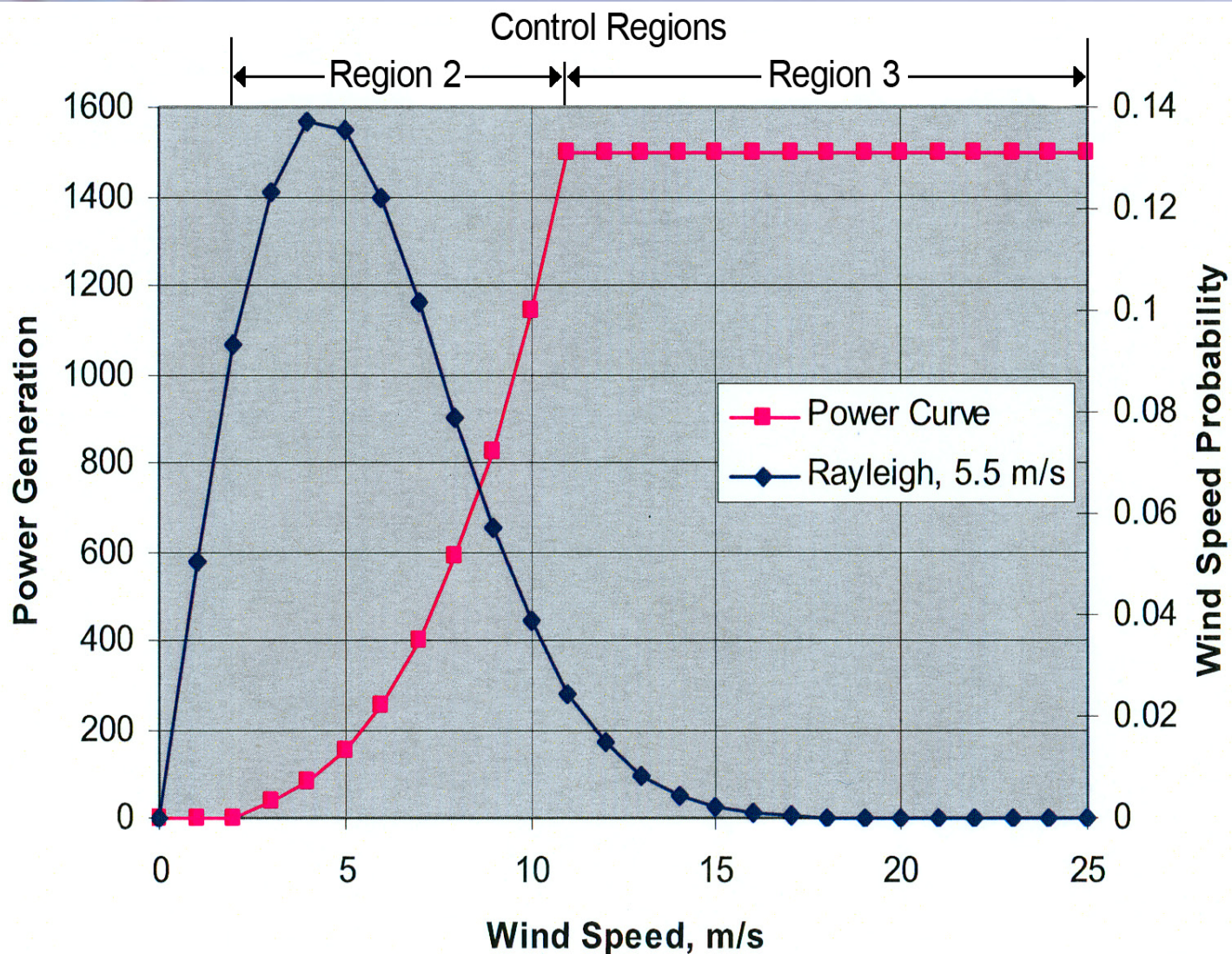


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Power Curve and Wind Speed Distribution at Low Wind Site





Current Technology and Energy Cost

Wind Power

**Small Wind
(1-1000 kW)**



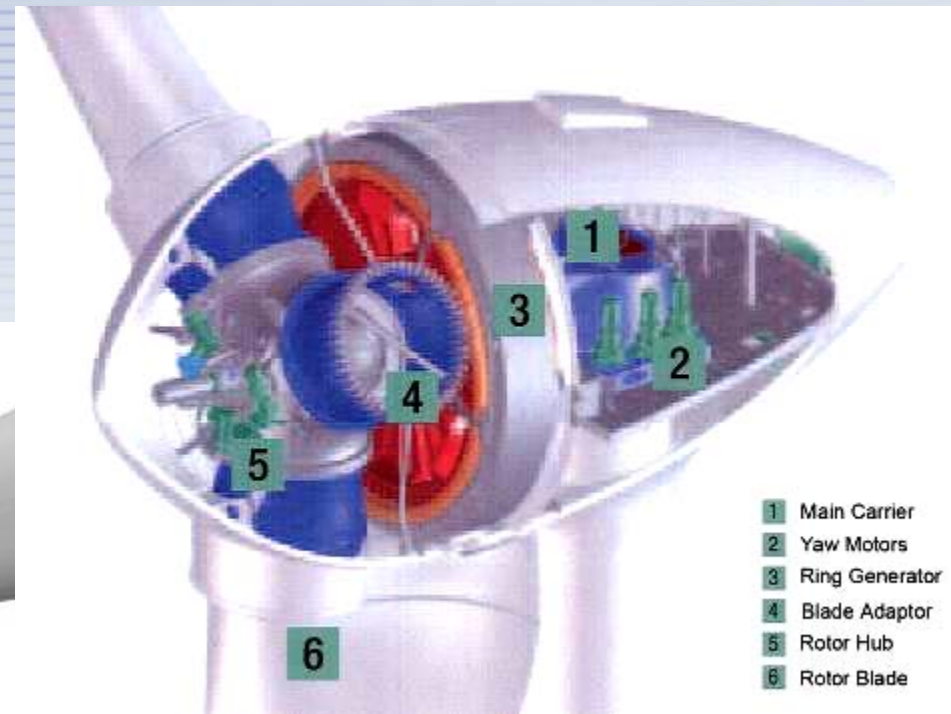
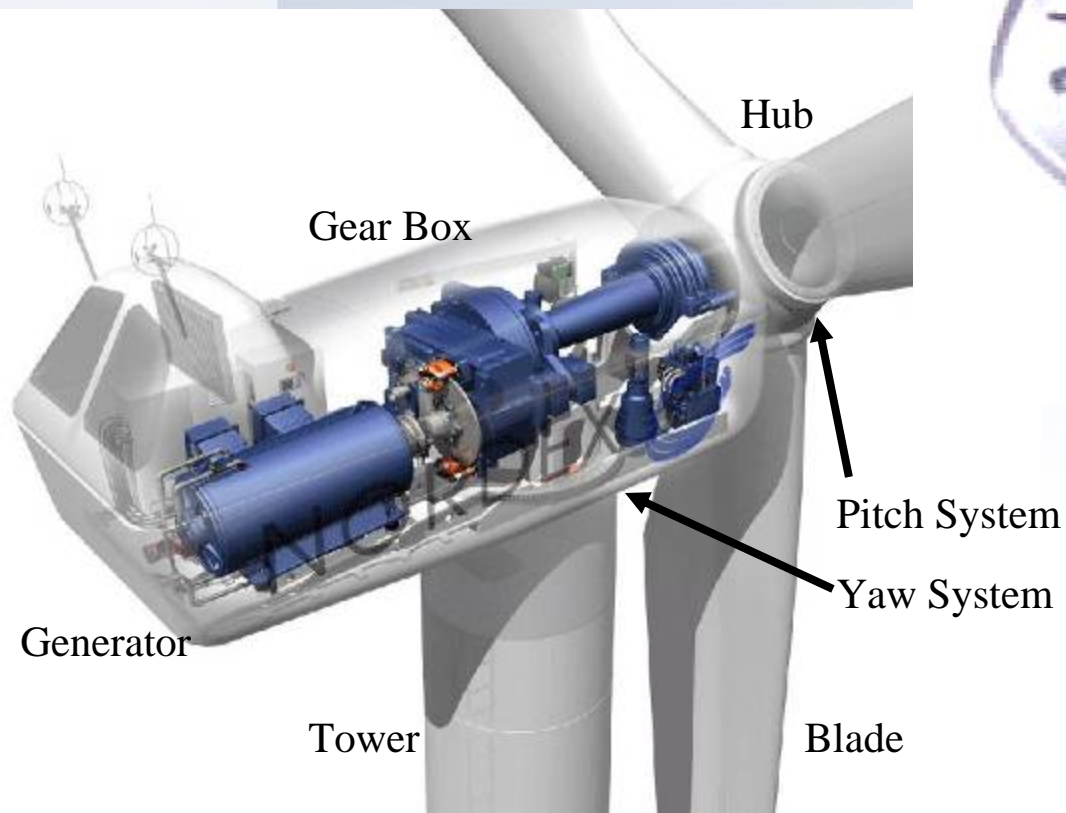
**Utility-Scale Wind
(1-5 MW)**



American Wind Energy Association
www.awea.org

Current Wind Turbine Systems

Conventional Drive Train



Direct Drive System

Typical Turbine Installation



GE (US)



Gamesa (Spain)



Enercon
(Germany)

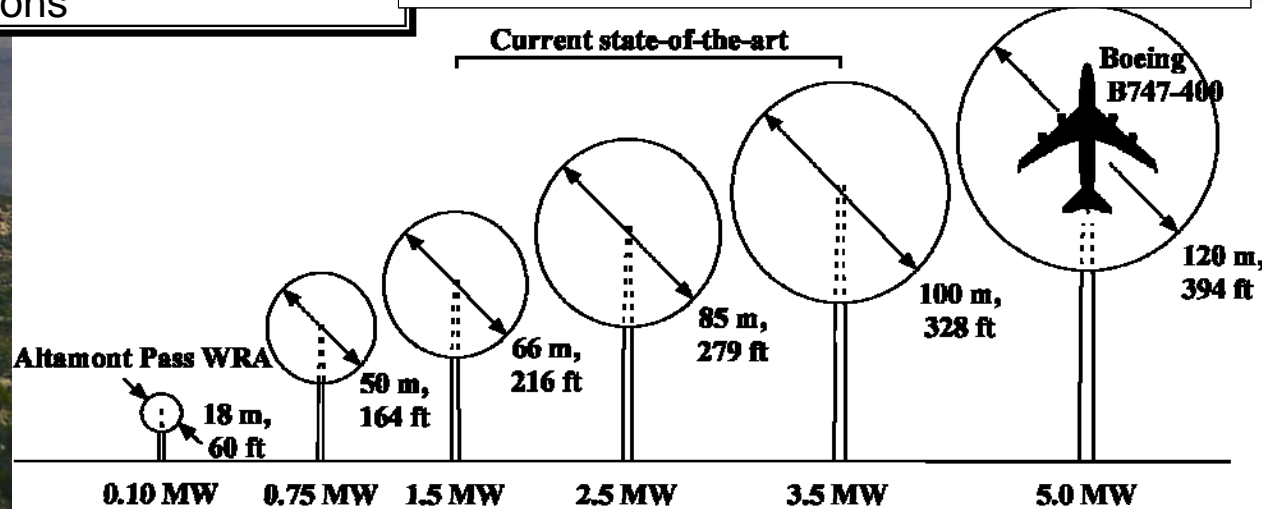
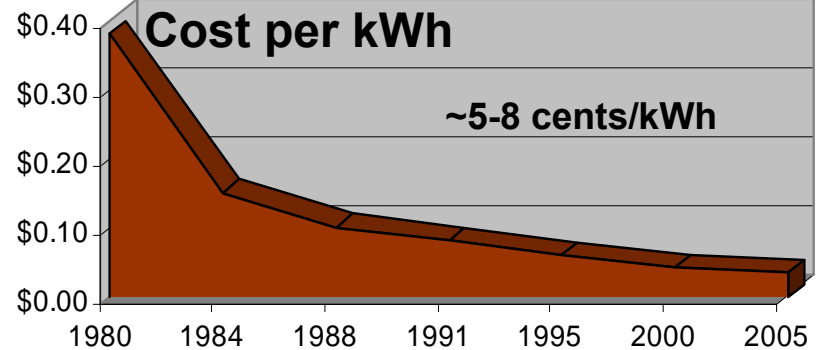


Vestas
(Denmark)

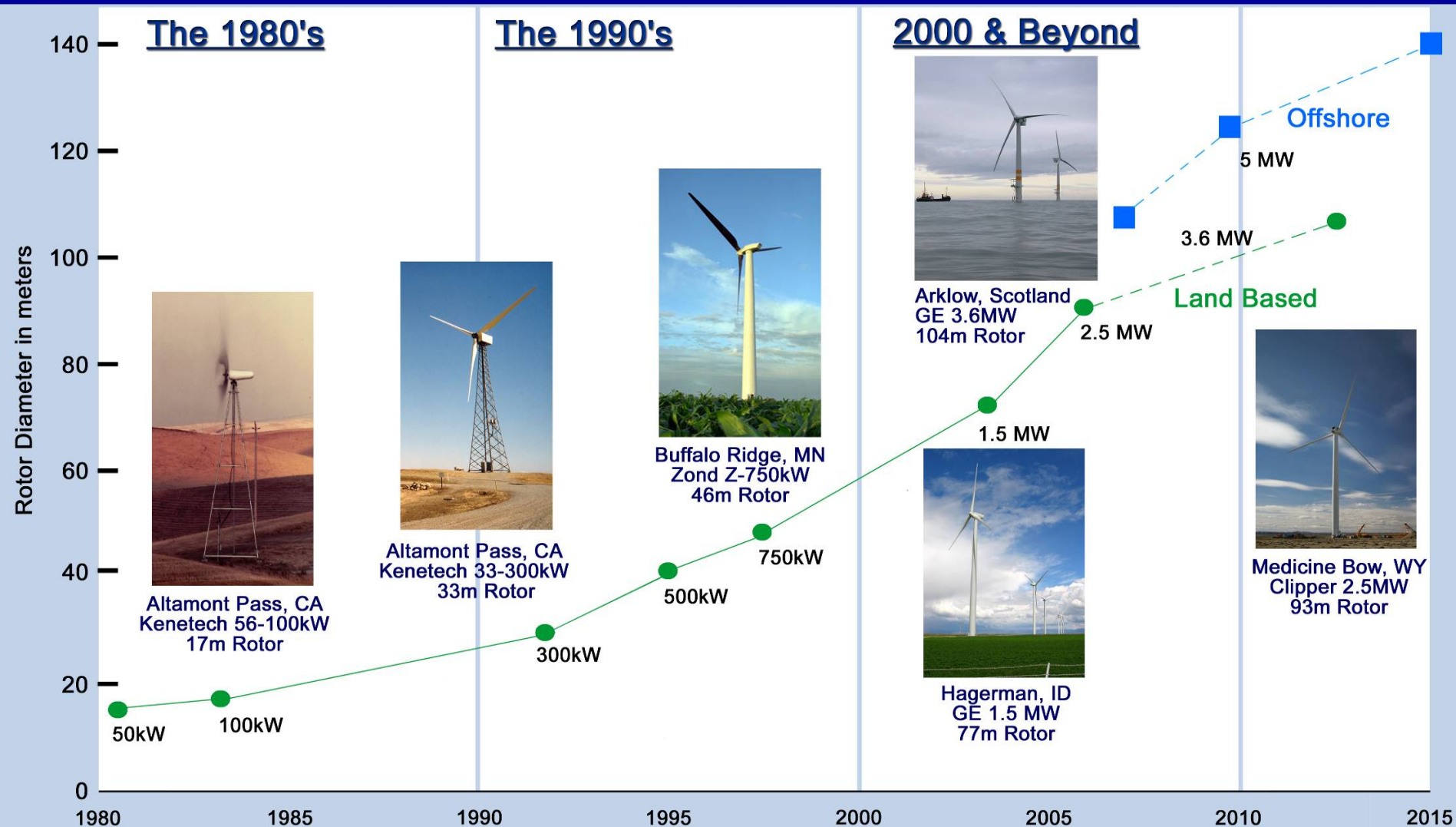
Wind Industry Trends & Costs

Size

- 1.5-5.0 MW
- Towers: 65-100 meters
- Blades: 34-60 meters
- Weight: 150-500 tons

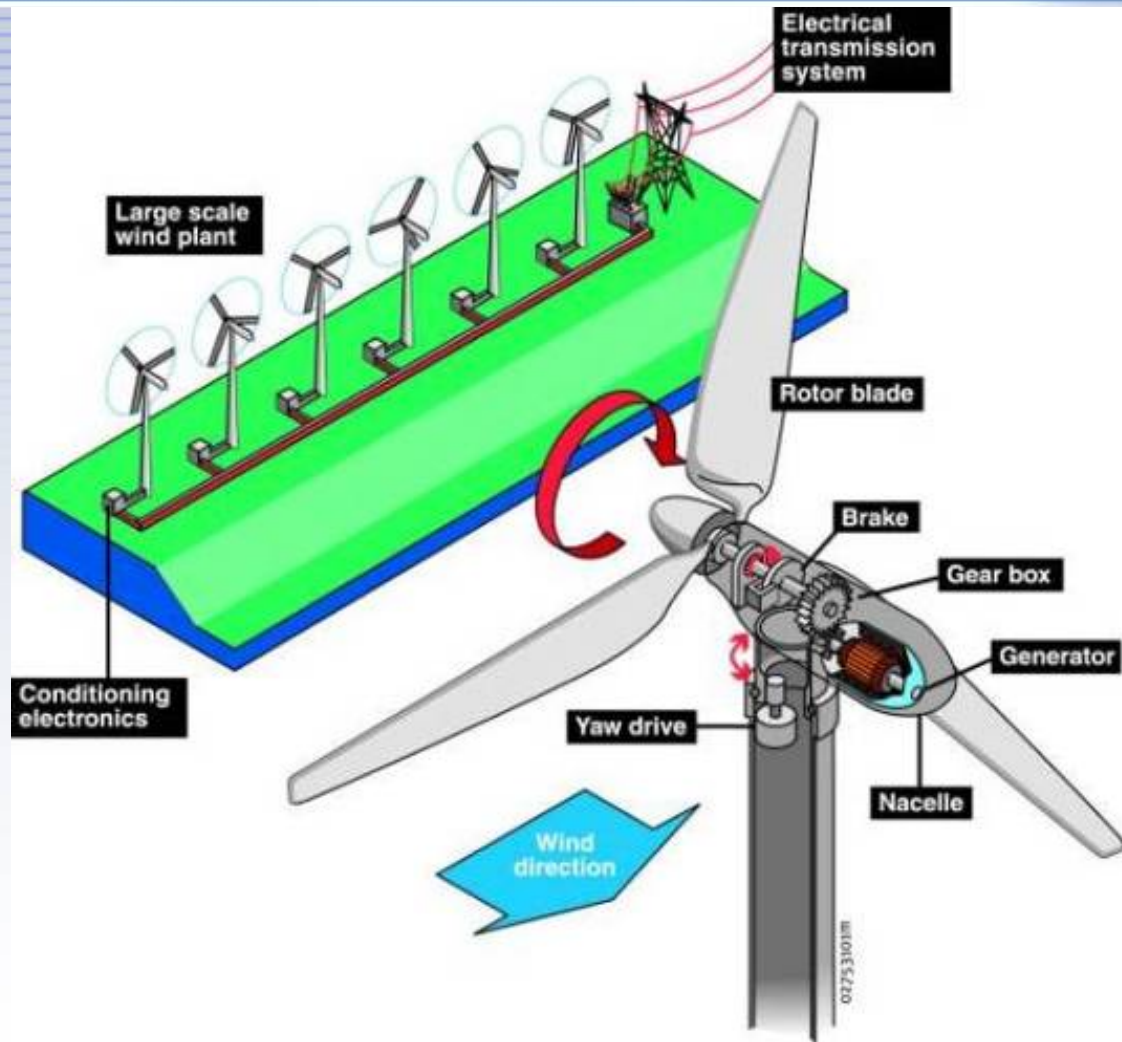


Evolution of U.S. Commercial Wind Technology

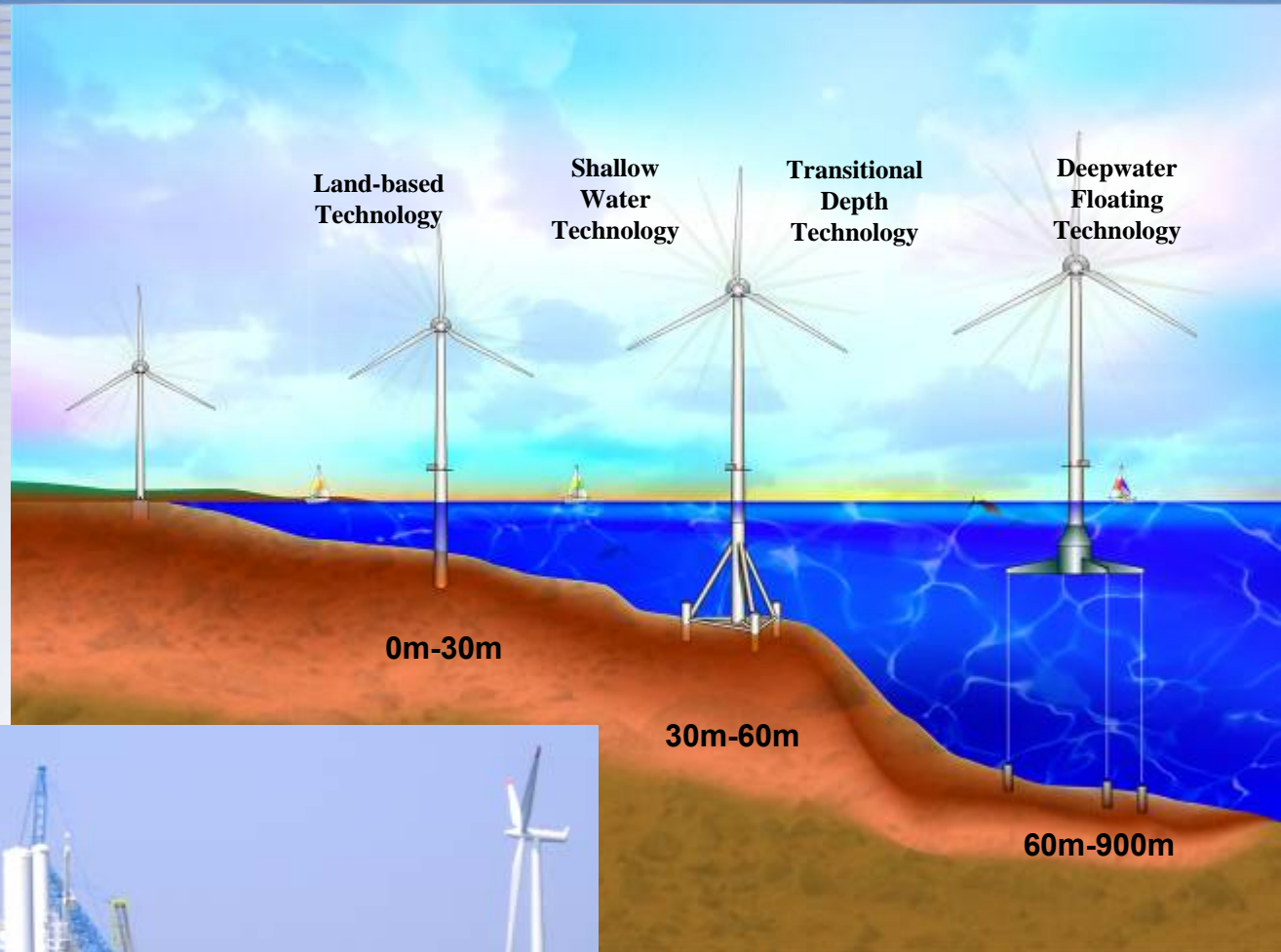


Typical Wind Farm Components

- Turbine
- Foundations
- Electrical collection system
- Power quality conditioning
- Substation
- SCADA
- Roads
- Maintenance facilities

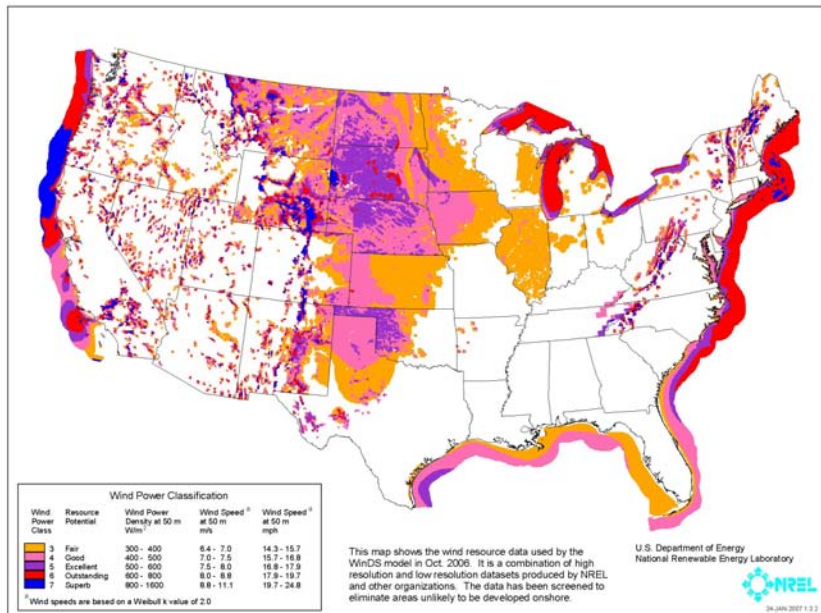


Offshore Wind Background

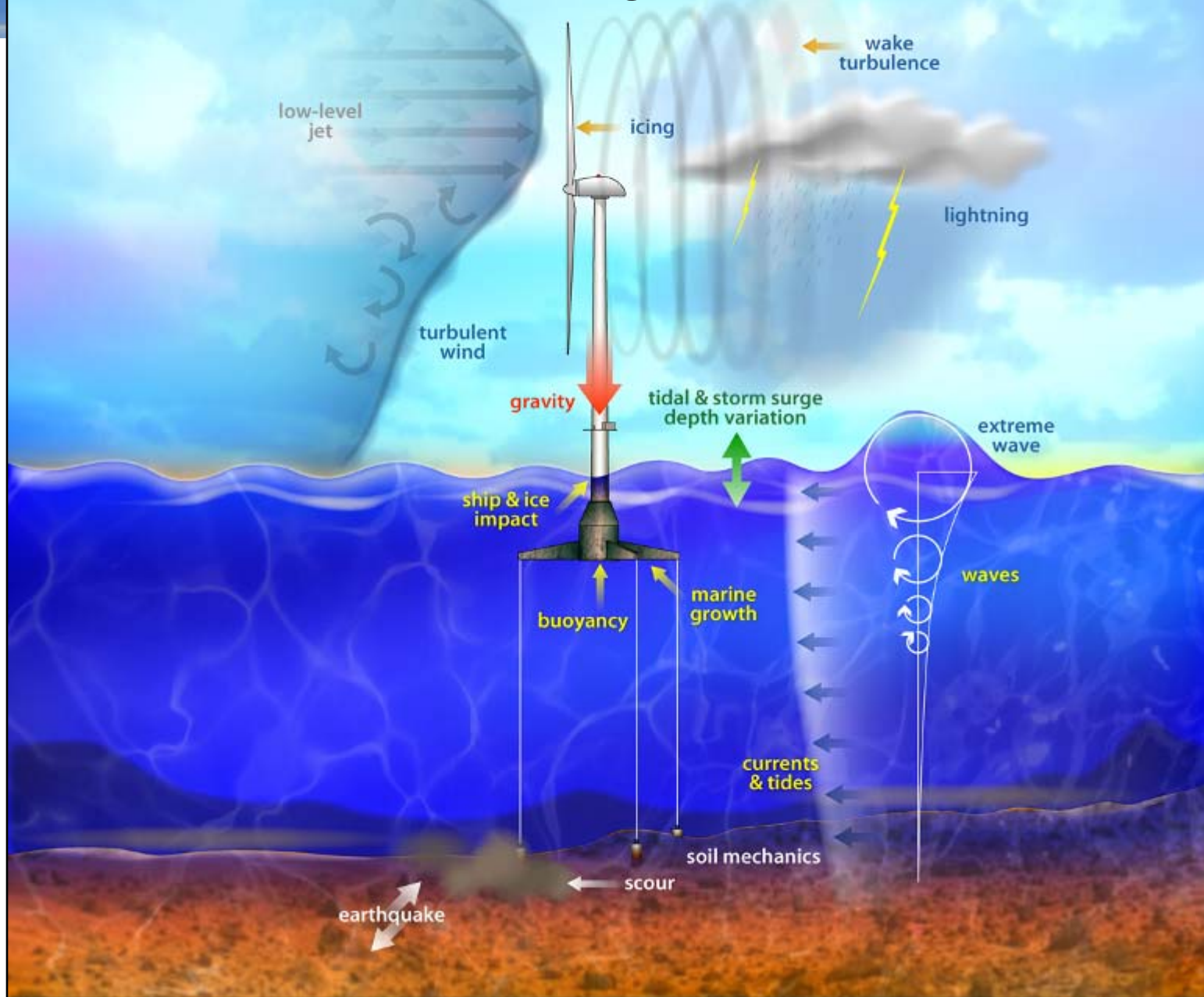


Offshore Wind

- Technical challenges, higher costs
- Close to load centers
- 1000 MW installed in Europe
- Limited shallow depths in U.S.
- Proposals in U.S.
 - Cape Cod (Cape Wind)
 - Long Island (LIPA)



Understand External Conditions To Define the Design Conditions

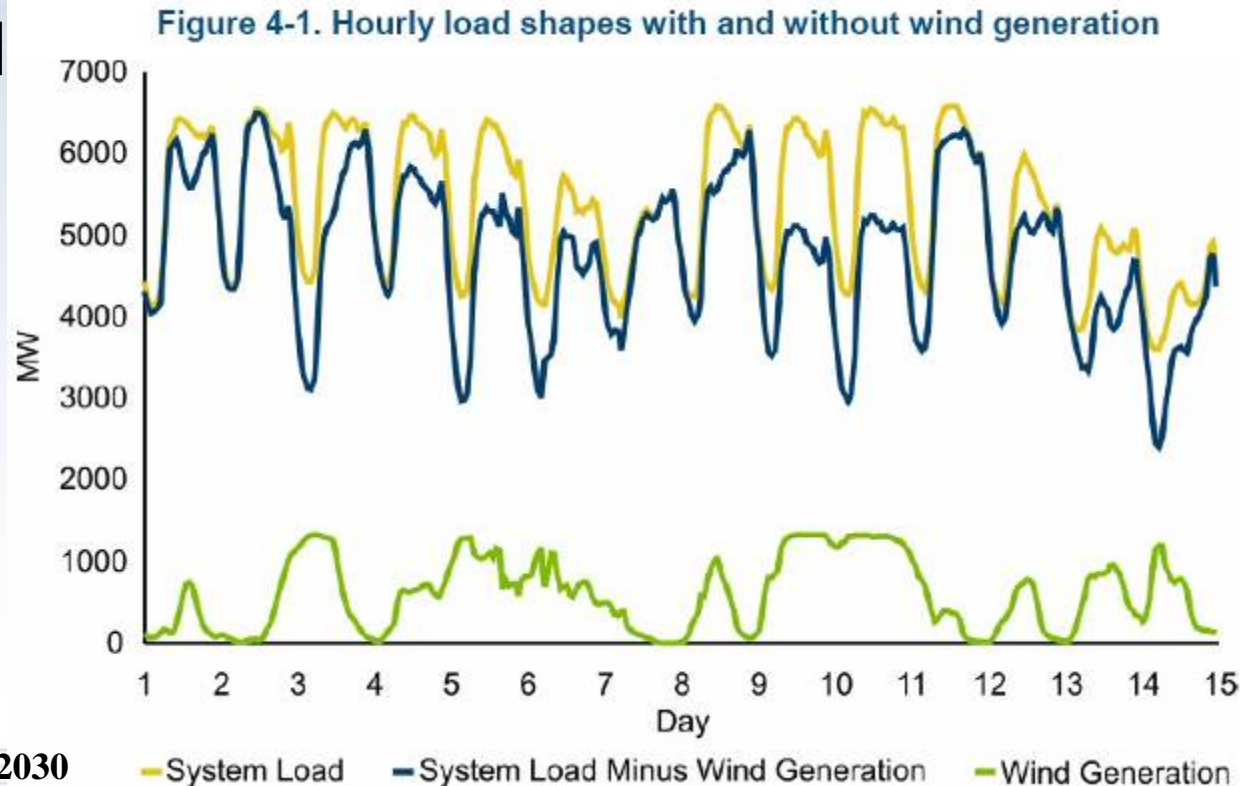


A graphic of the American flag is positioned in the top-left corner, featuring white stars on a blue field and red and white stripes that flow across the top of the slide.

Problems and “Problems”

Production Fluctuates

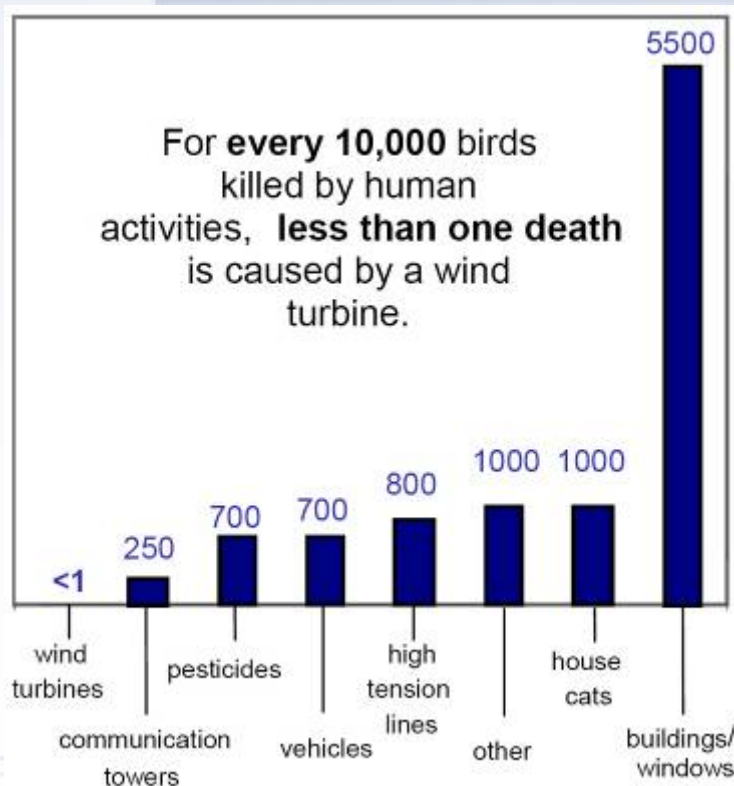
- Load fluctuates significantly
- Even an all-fossil power system must ramp up and down to follow the load
- Day-ahead wind forecasting
- Wind is a “negative load”
- Effects ramp rates



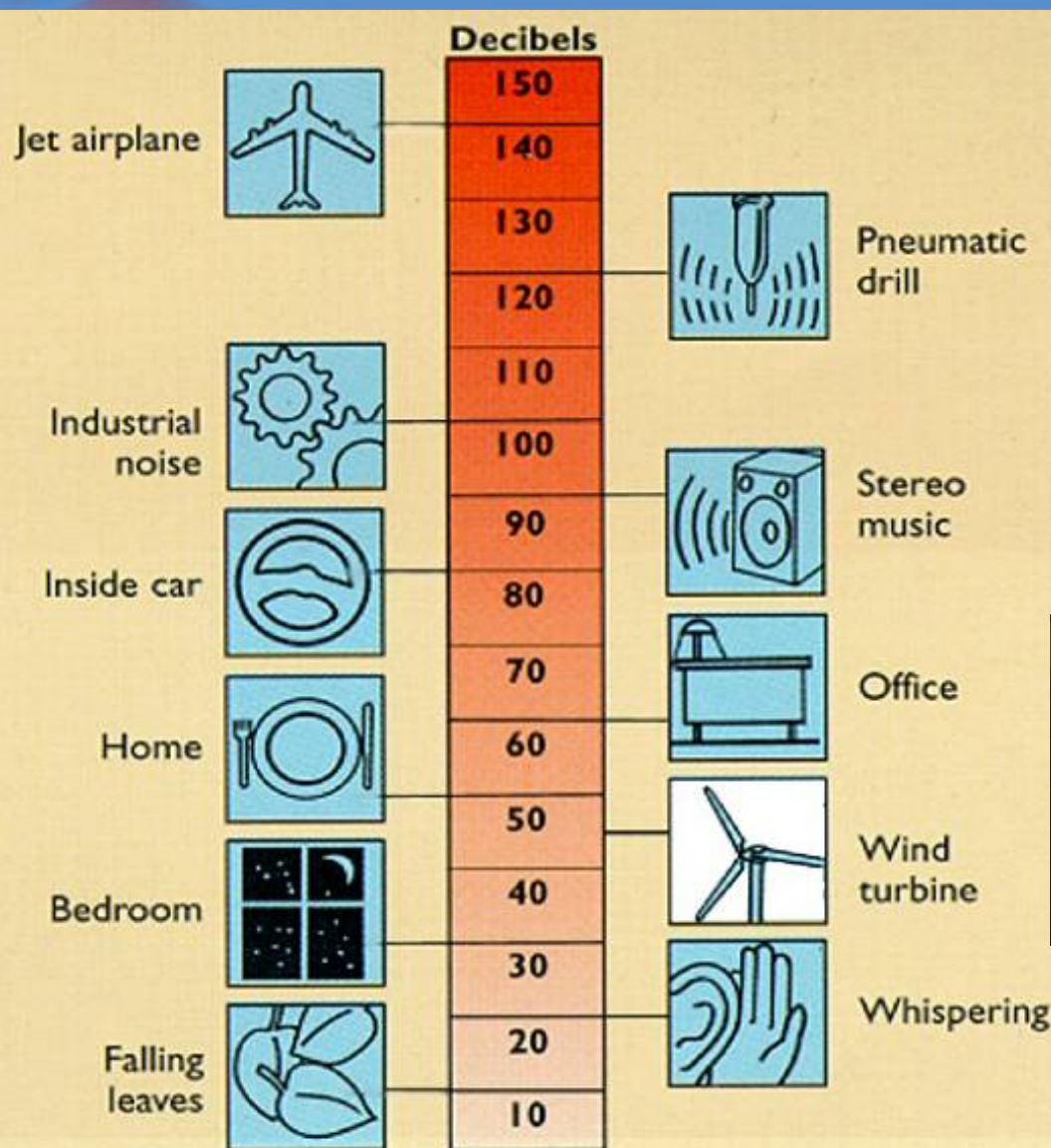
Bird Collisions & Mortality

■ Problem documented in Altamont Pass

- One of nation's largest concentrations of federally-protected raptors
- Abundant prey base (migration path)
- Heavy year-round raptor use



Acoustic Emission -Noise



Mod 1
Boone, NC

20% Wind Energy

U.S. DOE Report, May 2008



U.S. Department of Energy

Energy Efficiency and Renewable Energy

Bringing you a prosperous future where energy
is clean, abundant, reliable, and affordable



20% Wind Energy by 2030

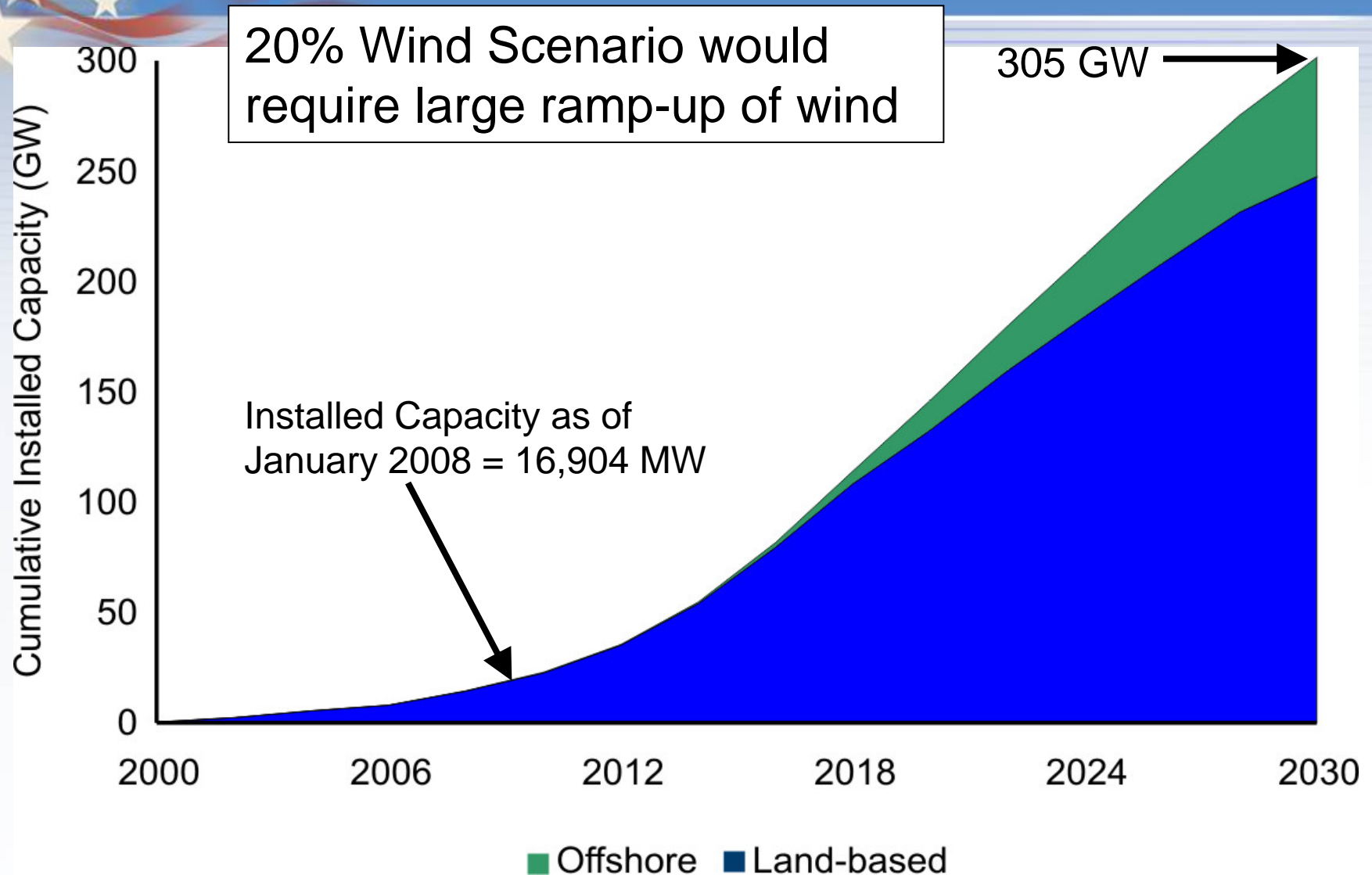
Increasing Wind Energy's Contribution to
U.S. Electricity Supply

**Addresses
Scalability**

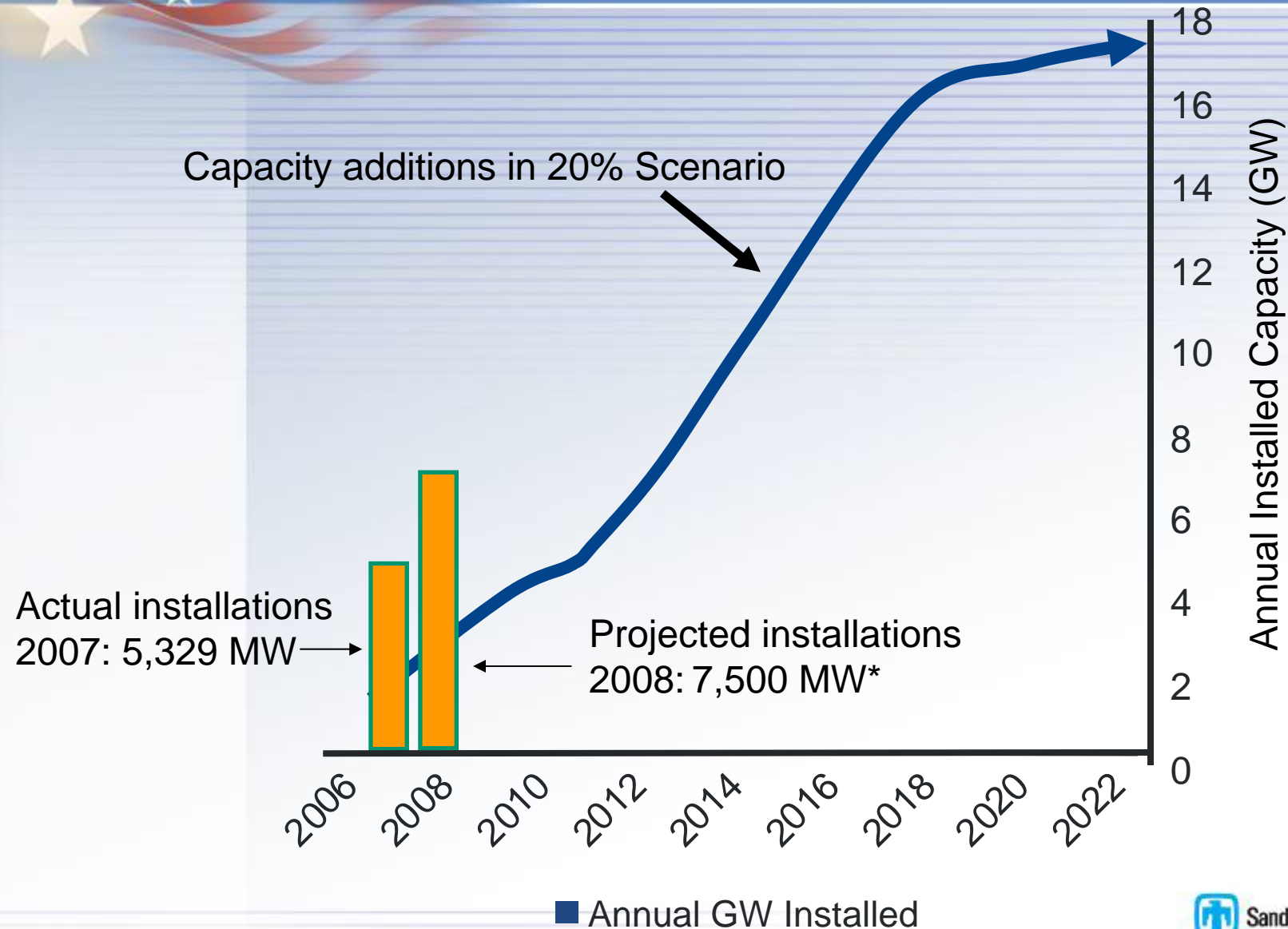


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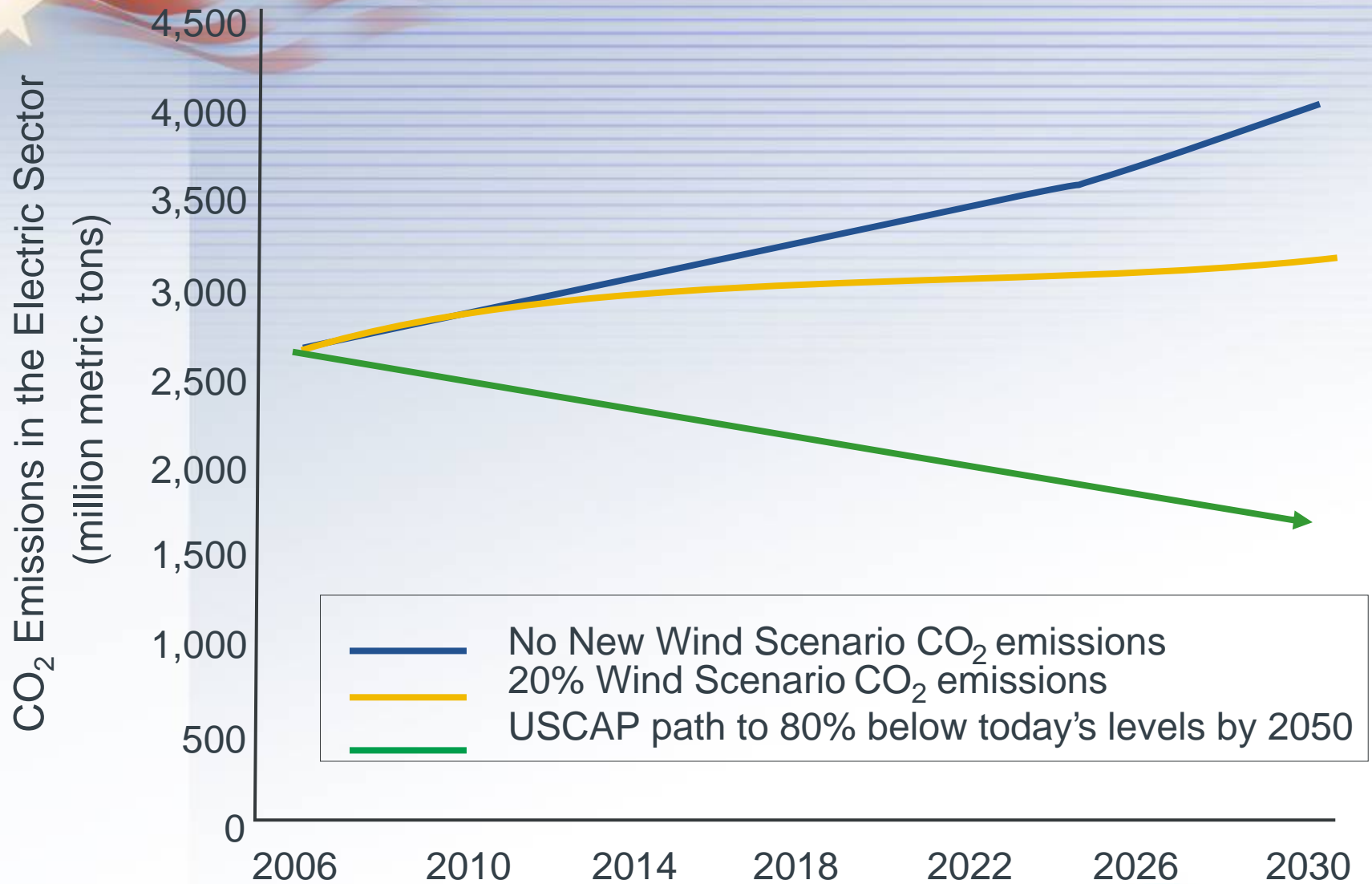
20% Wind Scenario



Scenario Installed Capacity vs. Current Installed Capacity

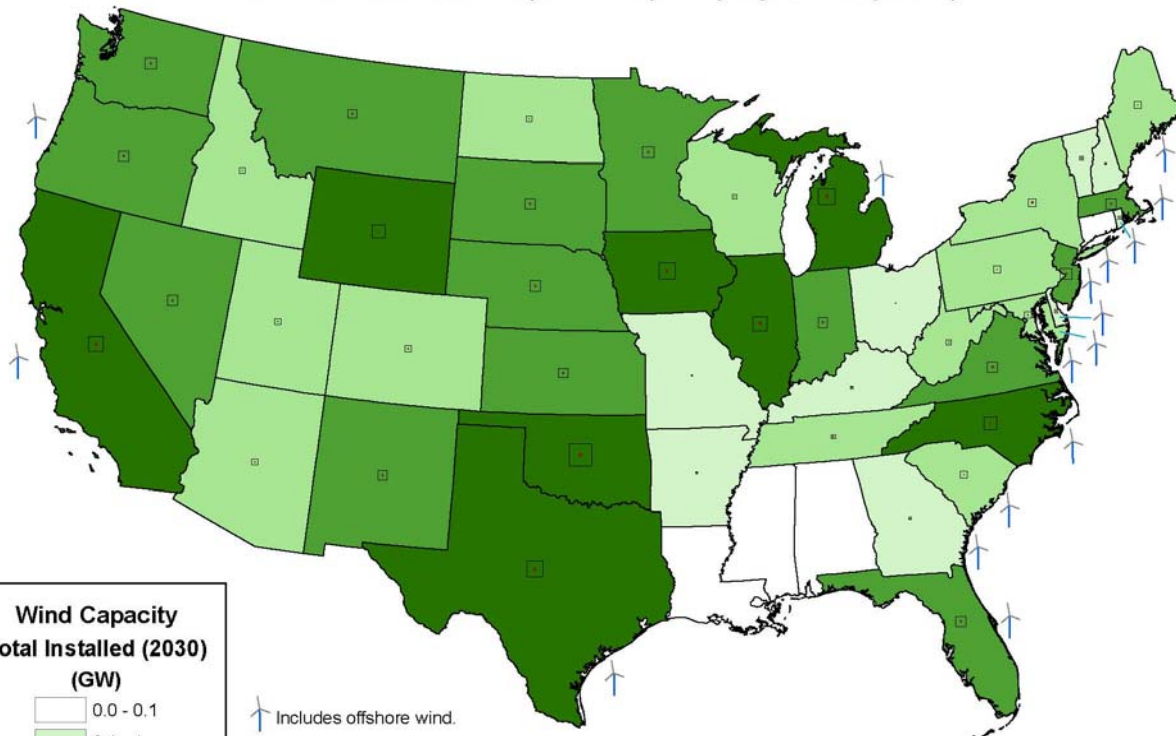


CO₂ Emissions from the Electricity Sector



Challenges for Technology from the Analysis Results

Installed Wind Nameplate Capacity by State (2030)



The black open square in the center of a state represents the land area needed for a single wind farm to produce the projected installed capacity in that state. The brown square represents the actual land area that would be dedicated to the wind turbines (2% of the black open square).

20% Wind 06-19-2007

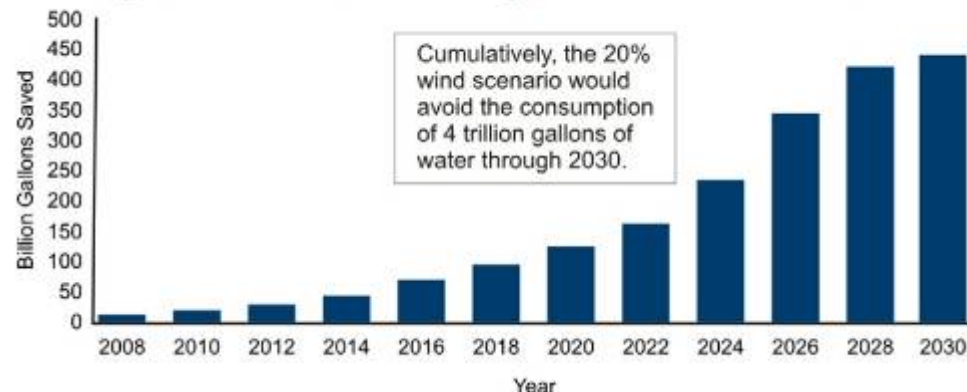
- **Massive growth in installations**
 - ~12GW in 2006
 - over 300GW in 2030
- **Widely distributed across the nation**
 - Many high wind sites
 - Substantial installation in moderate resource areas
 - Some offshore is needed
- **Performance is critical**
 - Capital cost
 - Capacity Factor
 - O&M

Benefits of Wind Power

- **Economic Development**
 - Lease payments, tax revenue
- **Cost Stability**
- **Resource Diversity**
 - Domestic, inexhaustible, reduced risk
- **Environmental**
 - no CO₂, SO₂, NO_x, mercury
 - no mining or drilling
 - no waste
 - no water use



Figure 1-14. National water savings from the 20% Wind Scenario



World-Wide Growth in Energy Demand Will Require all Available Energy Technology Options Integrated into a System



- A complete portfolio of supply options: renewables, fossil, nuclear
- Highly efficient and environmentally benign technologies
- Fault-tolerant, self-healing infrastructures
- Enhance physical and cyber security and safety



“...we could generate up to 20% of our electricity needs through wind...”

President George W. Bush - February 21, 2006

Thank You!!!