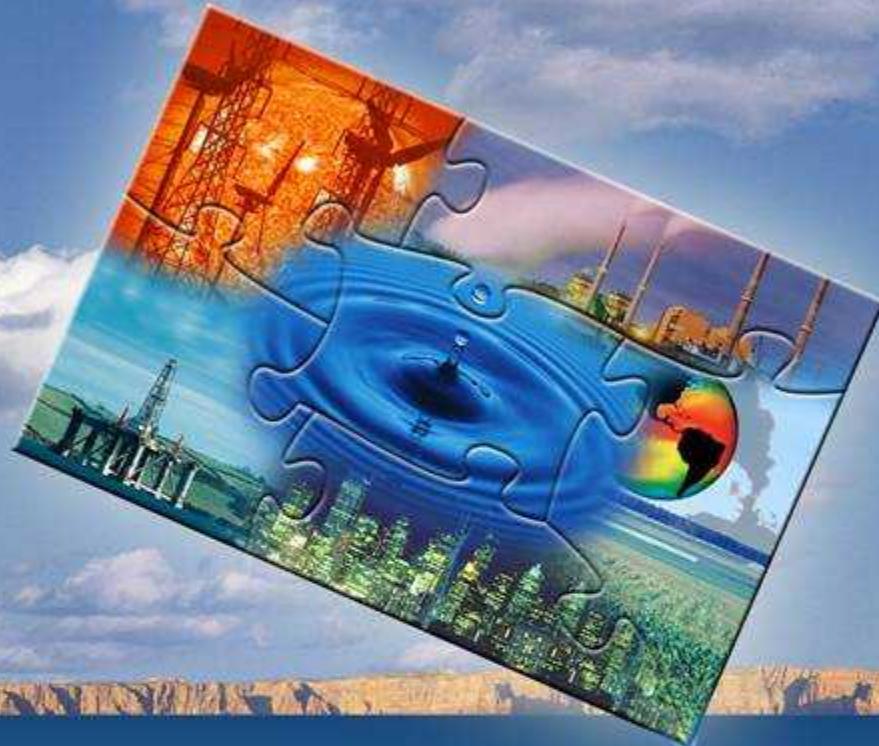


*completing the energy sustainability puzzle*

SAND2008-6249C



# **ENERGY *and* WATER**

## **NEXUS of Water and Energy Issues, Trends, and Challenges**

**Toyota Sustainable Mobility Seminar- Sept. 22 – 25, 2008**

**John A. Merson  
Sandia National Laboratories**

# US Energy Sustainability

A critical piece is missing



# Energy and Water are ... Interdependent



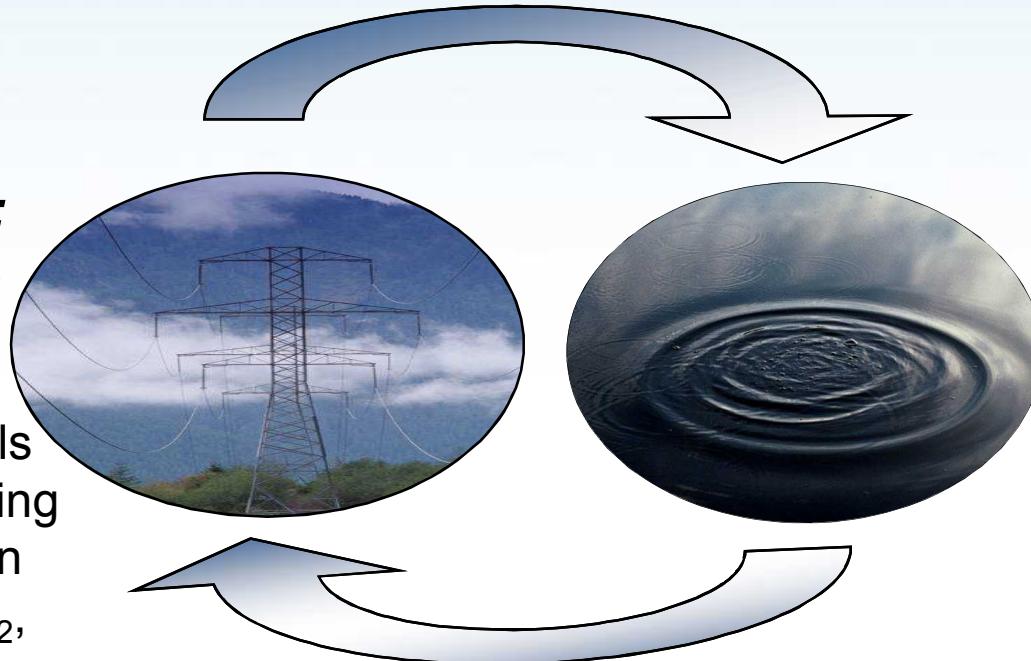
Water for Energy

and

Energy for Water

***Energy and  
power  
production  
require water:***

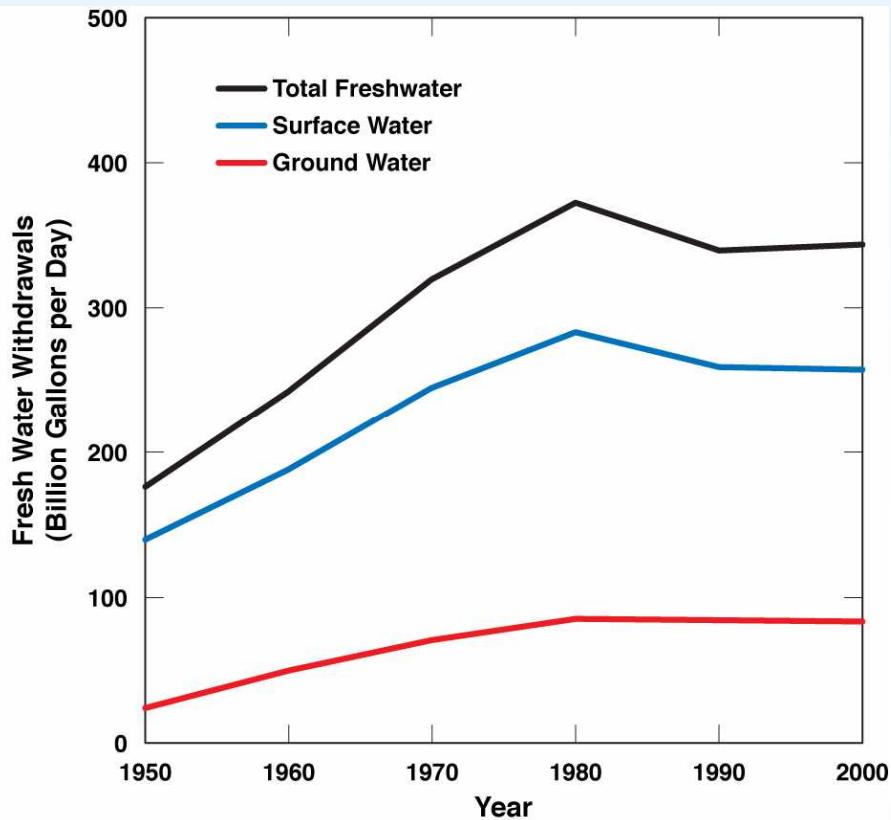
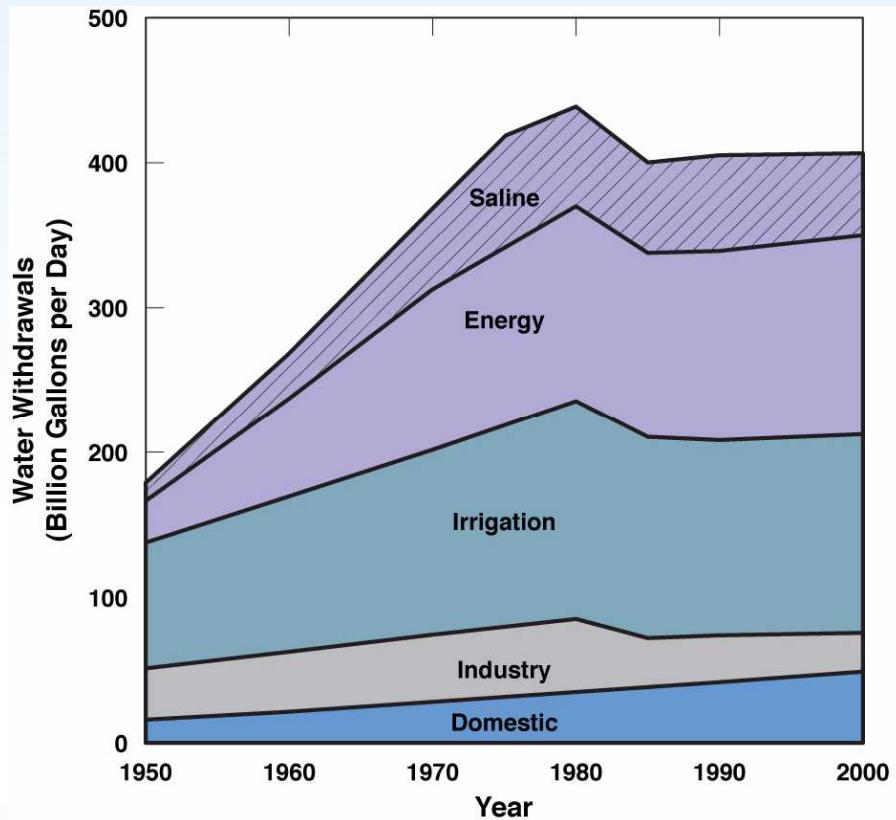
- Thermoelectric cooling
- Hydropower
- Energy minerals extraction/mining
- Fuel Production (fossil fuels, H<sub>2</sub>, biofuels)
- Emission control



***Water  
production,  
processing,  
distribution,  
and end-use  
require energy:***

- Pumping
- Conveyance and Transport
- Treatment
- Use conditioning
- Surface and Ground water

# Water Withdrawal Trends by Sector

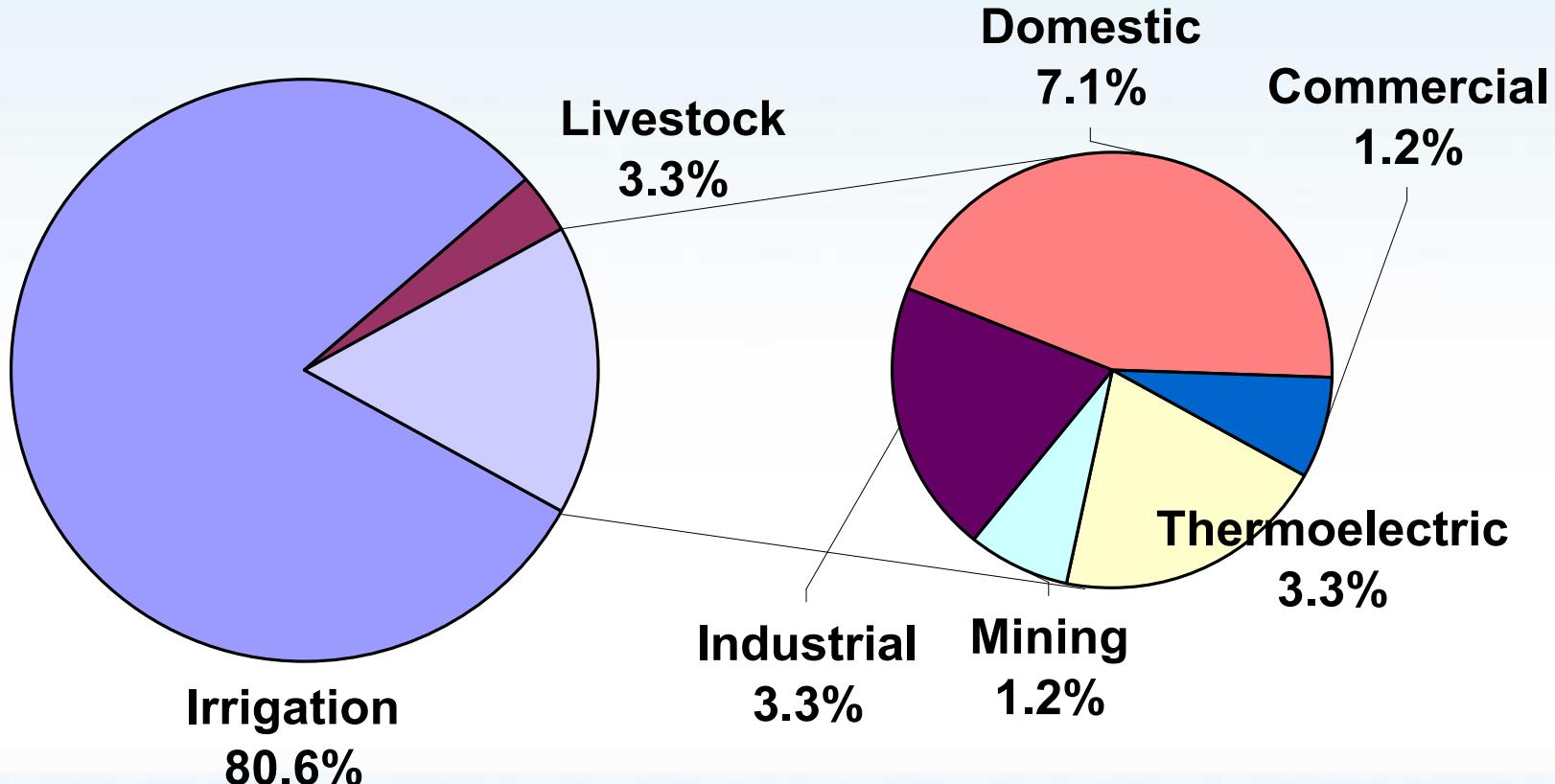


[USGS, 2004]

# Water Consumption by Sector



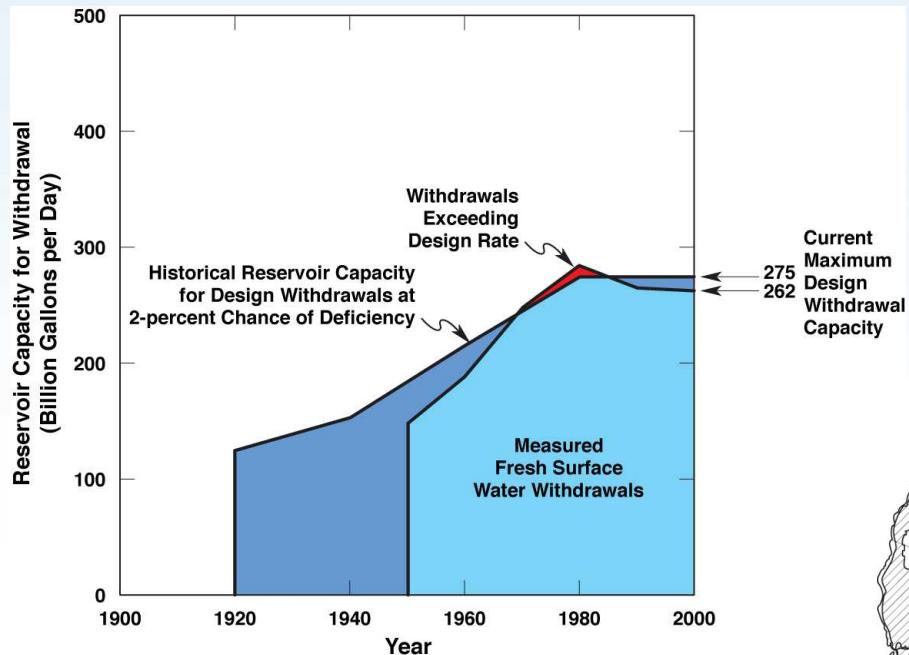
## U.S. Freshwater Consumption, 100 Bgal/day



[USGS, 1998]

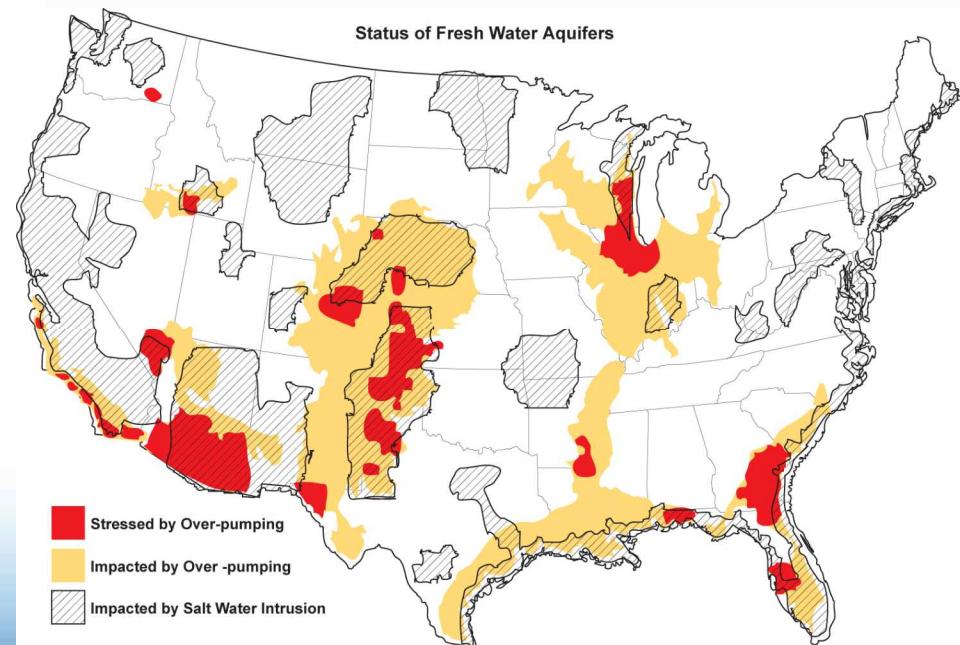
*Energy accounts for 27 percent of non-agricultural fresh water consumption*

# Growing Limitations on Fresh Surface and Ground Water Availability



(Based on USGS WSP-2250 1984 and Alley 2007)

- Little increase in surface water storage capacity since 1980
- Concerns over climate impacts on surface water supplies

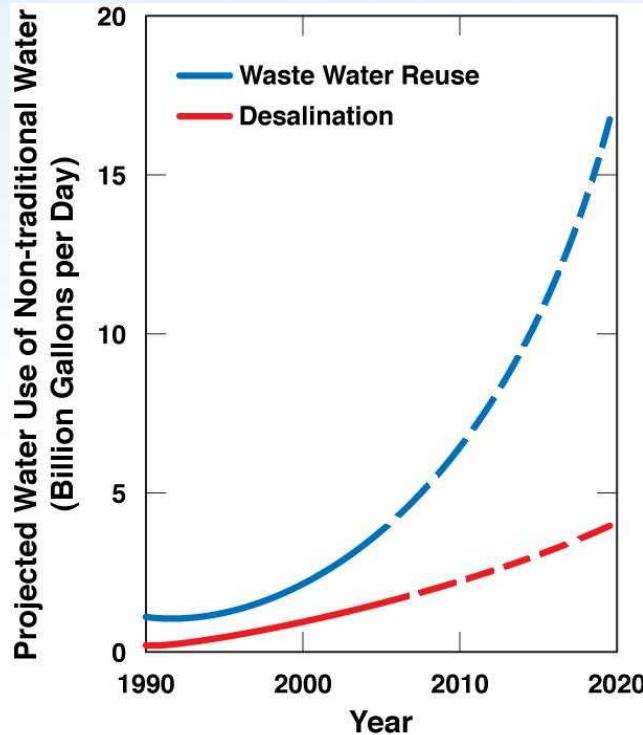


(Shannon 2007)

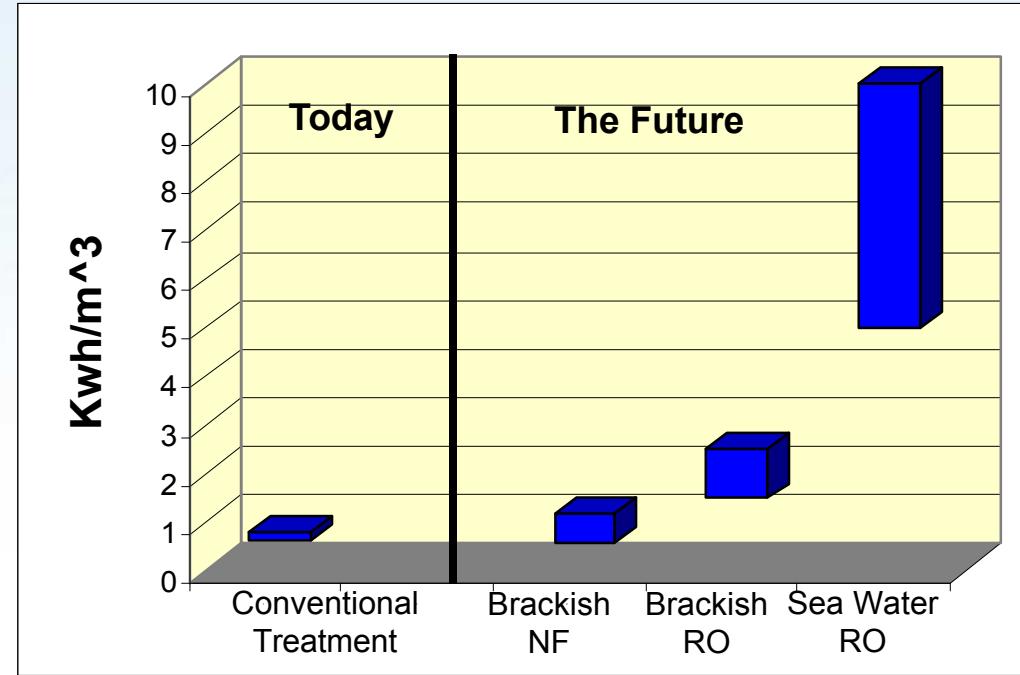
# Growing Use of Non-traditional Water Resources



## Power Requirements For Treating



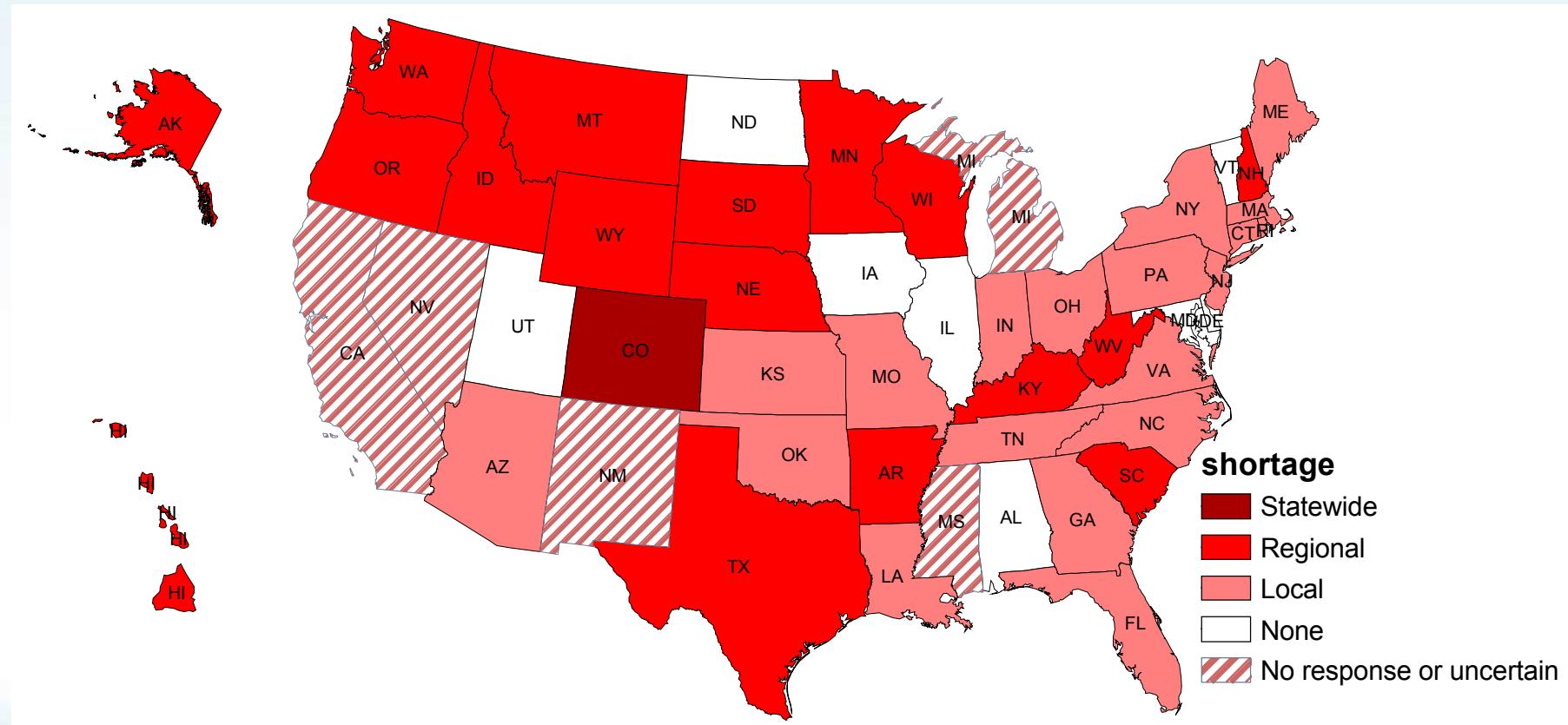
(From EPA 2004, Water Reuse 2007, Mickley 2003)



(Einfeld 2007)

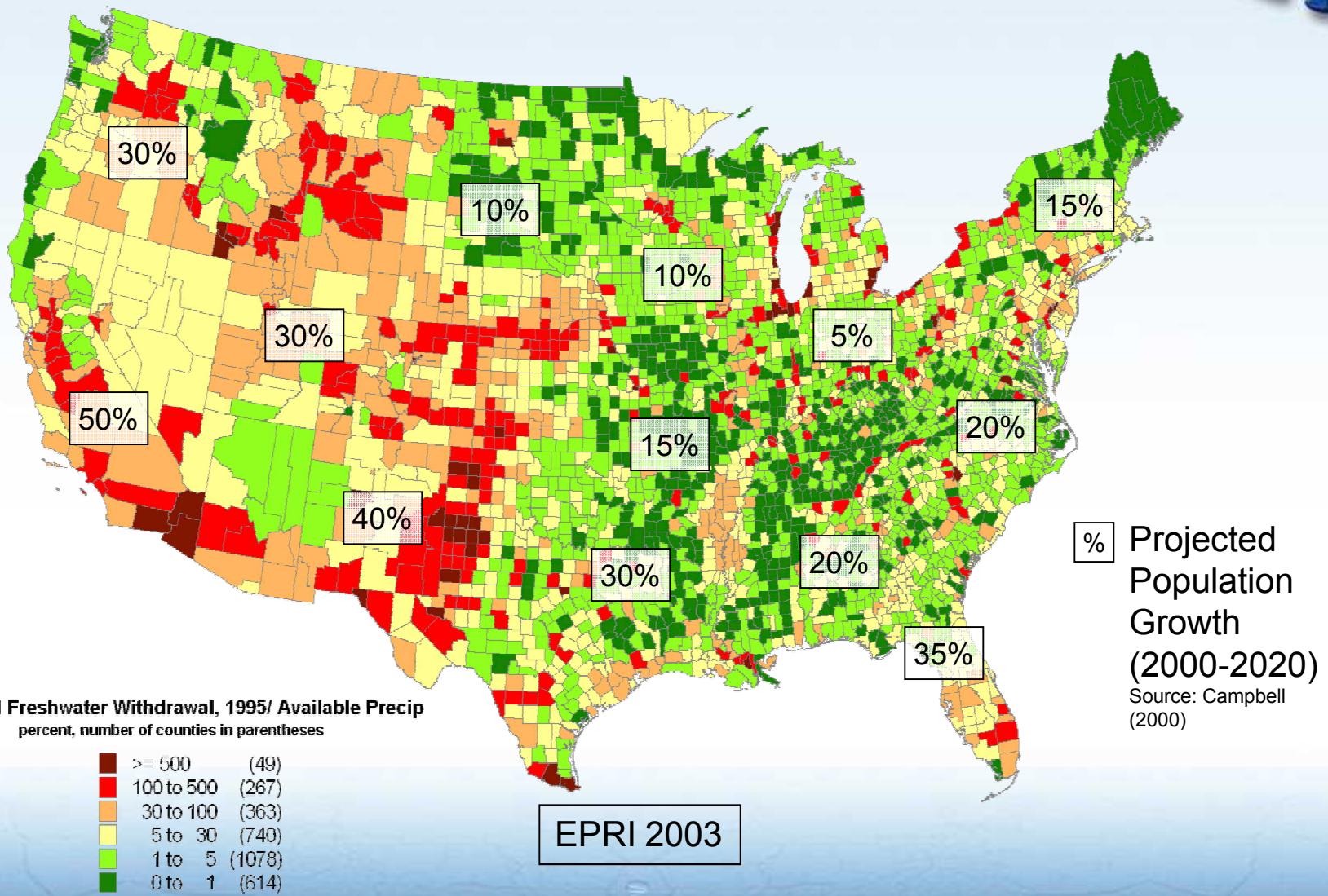
- Desal growing at 10% per year, waste water reuse at 15% per year
- Reuse not accounted for in USGS assessments
- Non-traditional water use is energy intensive

# Most State Water Managers Expect Shortages Over The Next Decade Under Average Conditions

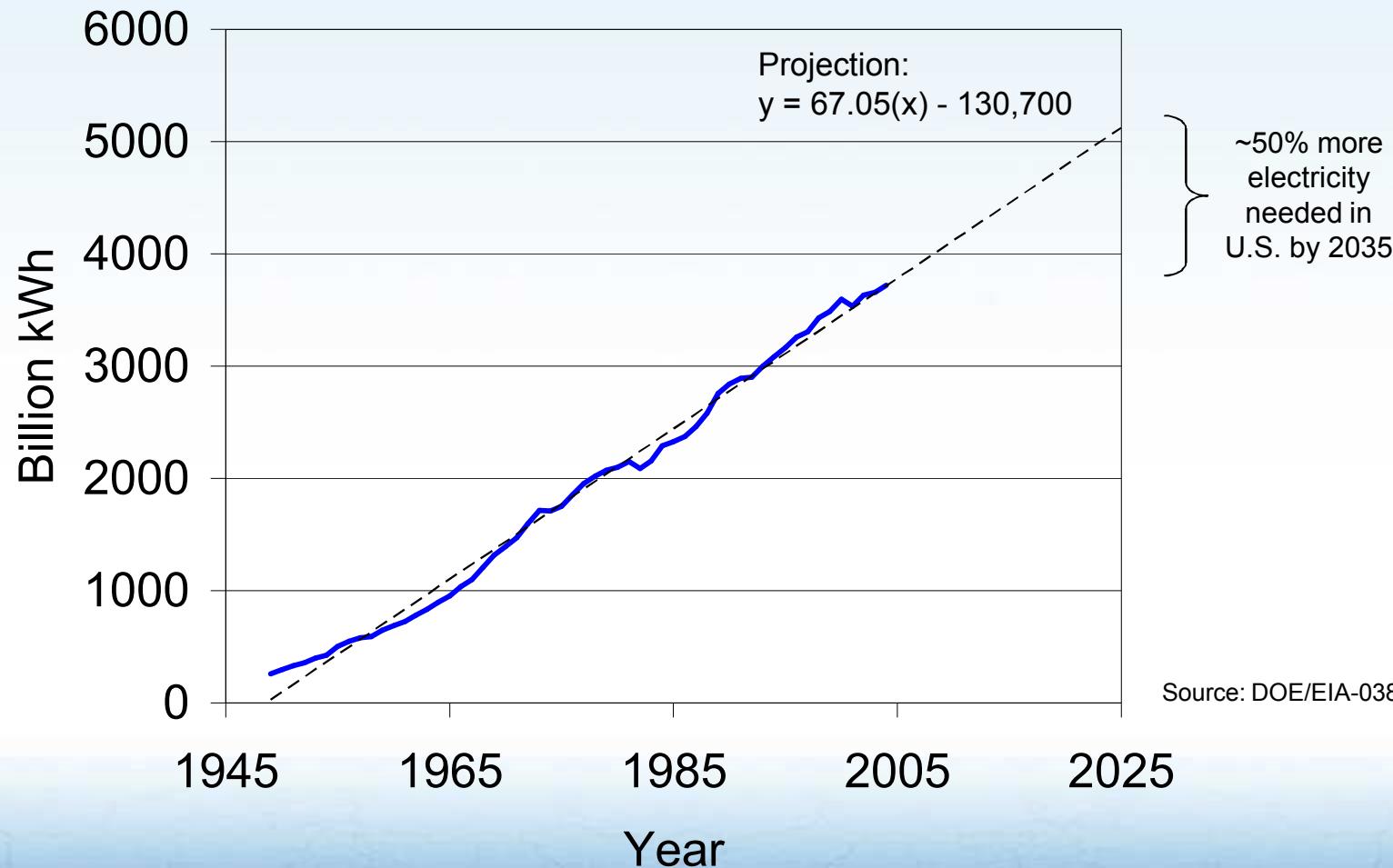


Source: GAO 2003

# Water challenges are nationwide



# The U.S. will need 50% more electricity by 2035

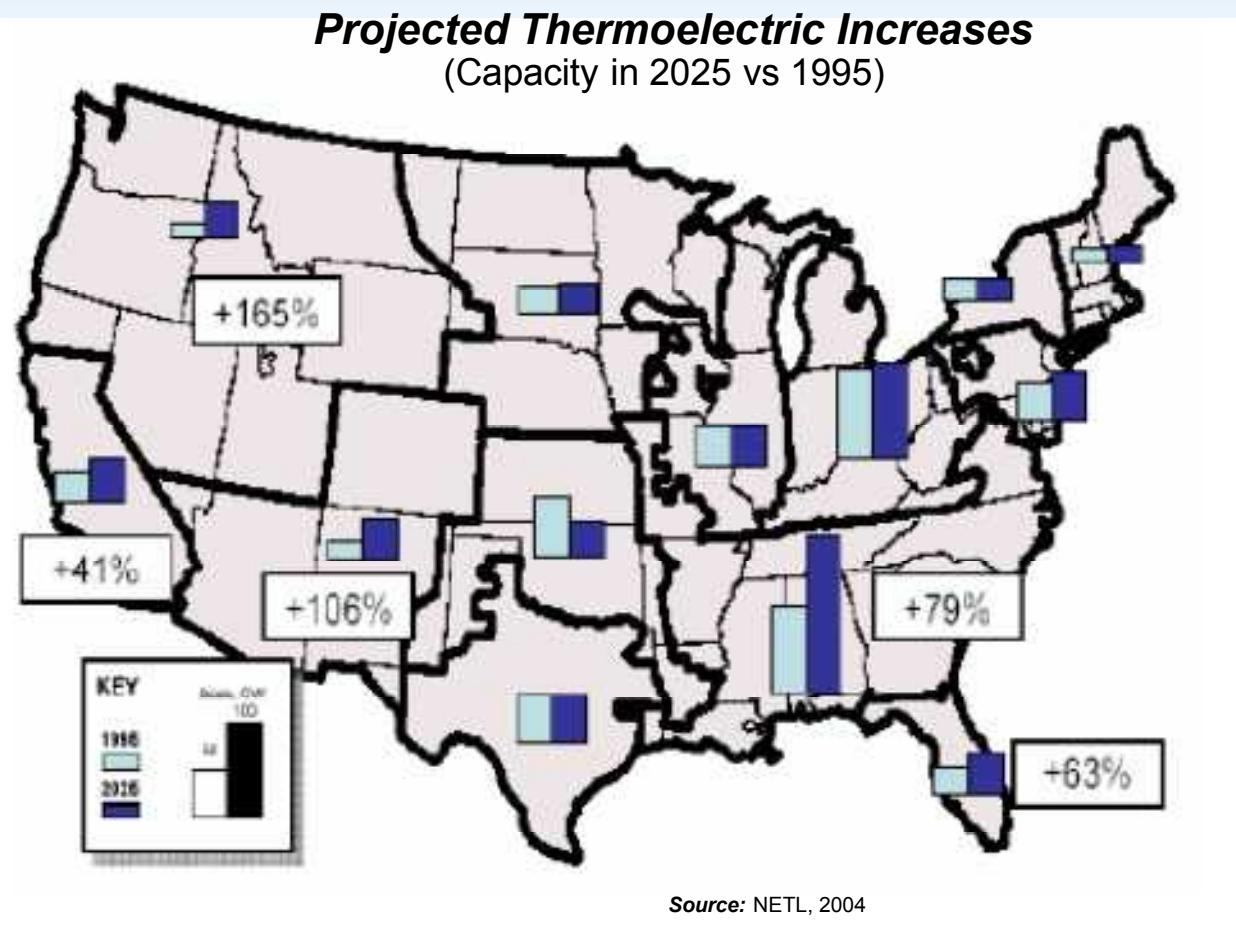


Source: DOE/EIA-0384(2004)

# Growth in Thermoelectric Power Generation



- Most growth in water stressed regions
- Most new plants expected to use evaporative cooling

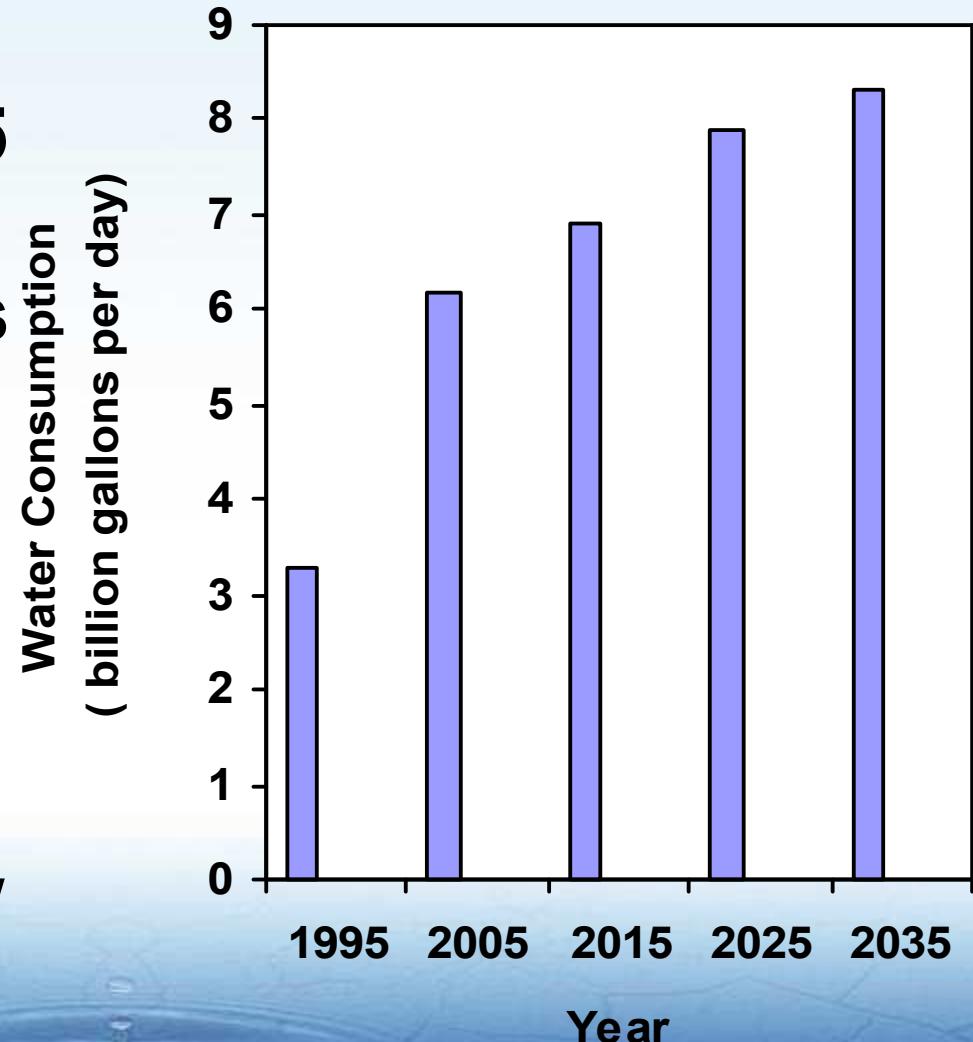


# Water Demands for Future Electric Power Development



Source: NETL 2006

- Water demands could almost triple from 1995 consumption for projected mix of plants and cooling
- Carbon emission requirements will increase water consumption by an additional 1-2 Bgal/day



# Water Use and Consumption for Electric Power Generation

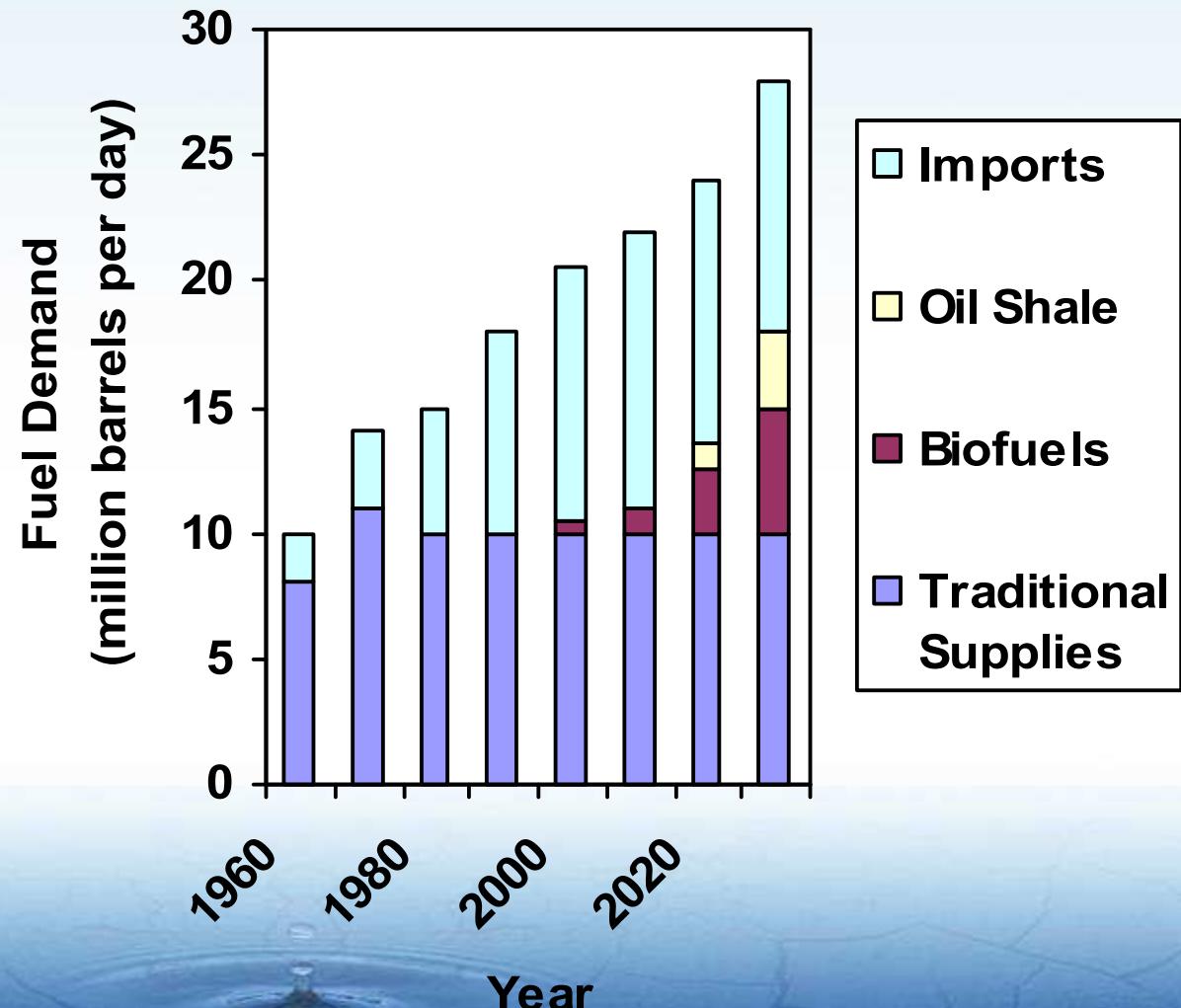


Plant-type	Cooling Process	Water Use Intensity (gal/MWh <sub>e</sub> )		
		Steam Condensing		Other Uses
		Withdrawal	Consumption	Consumption
Fossil/ biomass steam turbine	Open-loop	20,000–50,000	~200-300	15-36
	Closed-loop	300–900	300–714	
Nuclear steam turbine	Open-loop	25,000–60,000	~400	36
	Closed-loop	800–1,100	~720	
Natural Gas Combined-Cycle	Open-loop	7,500–20,000	100	10-20
	Closed-loop	230	408	
Integrated Gasification Combined-Cycle	Closed-loop	360-540	200-510	130
Carbon sequestration for fossil energy generation	~25% increase in water withdrawal and consumption			
Geothermal Steam	Closed-loop	2190	1640-1750	50
Concentrating Solar	Closed-loop	850-1125	750-920	10-53
Wind and Solar Photovoltaic	N/A	0	0	1

# The U.S. will need 33% more Transportation Fuels by 2030



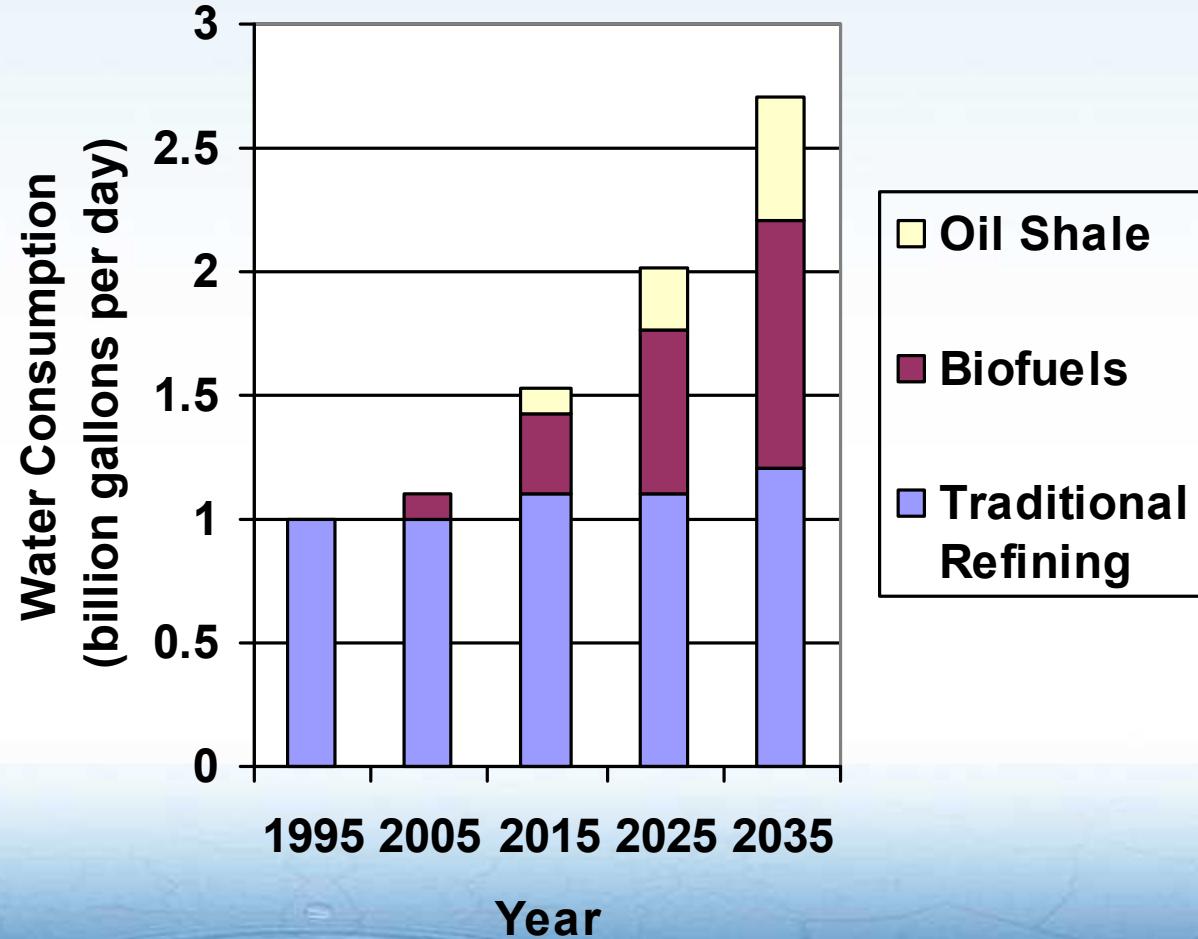
- Fuel use will increase despite gains in efficiency
- Current initiatives for domestic alternatives like oil shale and biofuels
- Major hydrogen use will be post 2030



# Emerging Water Demands for Alternative Fuels Development



- Irrigation of even small percentage of biofuel acreage will increase water consumption by an additional 5 Bgal/day



# Water Demand/Impact of Transportation Fuels



Fuel Type and Process	Relationship to Water Quantity	Relationship to Water Quality	Water Consumption
			Average gal water consumed per gal fuel
Conventional Oil & Gas - Oil Refining - NG extraction/Processing	Water needed to extract and refine; Water produced from extraction	Produced water generated from extraction; Wastewater generated from processing;	1 - 2.5
			0.2
Biofuels - Grain Ethanol Processing - Corn Irrigation for EtOH - Biodiesel Processing - Soy Irrigation for Biodiesel	Water needed for growing feedstock and for fuel processing;	Wastewater generated from processing; Agricultural irrigation runoff and infiltration contaminated with fertilizer, herbicide, and pesticide compounds	3 - 7 ~ 980* ~ 2 ~ 6500*
- Lignocellulosic Ethanol and other synthesized Biomass to Liquid (BTL) fuels	Water for processing; Energy crop impacts on hydrologic flows	Wastewater generated; Water quality benefits of perennial energy crops	~ 2 - 6 ‡\$ ~ 2 - 6 ‡\$
Oil Shale - In situ retort - Ex situ retort	Water needed to Extract / Refine	Wastewater generated; In-situ impact uncertain; Surface leachate runoff	1.2 - 2.3
			2.1 - 5.2
Oil Sands	Water needed to Extract / Refine	Wastewater generated; Leachate runoff	2 - 6.9
Synthetic Fuels - Coal to Liquid (CTL) - Hydrogen RE Electrolysis - Hydrogen (NG Reforming)	Water needed for synthesis and/or steam reforming of natural gas (NG)	Wastewater generated from coal mining and CTL processing	0.9 - 2.7
			~ 3 ‡
			6.4

<sup>†</sup> Ranges of water use per unit energy largely based on data taken from the Energy-Water Report to Congress (DOE, 2007)

<sup>\*</sup> Conservative estimates of water use intensity for irrigated feedstock production based on per-acre crop water demand and fuel yield

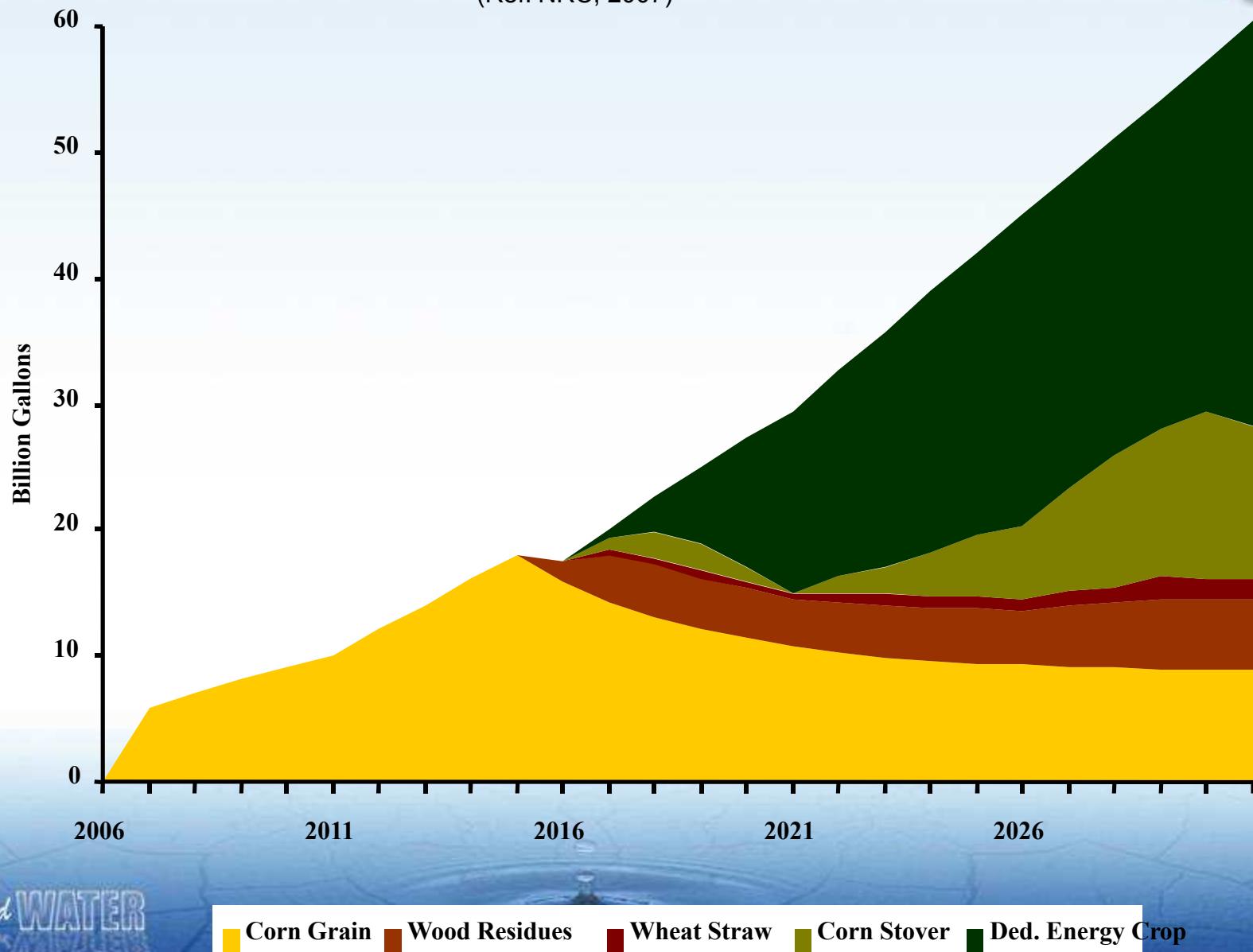
<sup>‡</sup> Estimates based on unvalidated projections for commercial processing; <sup>§</sup> Assuming rain-fed biomass feedstock production



# Projected Ethanol Production by Feedstock



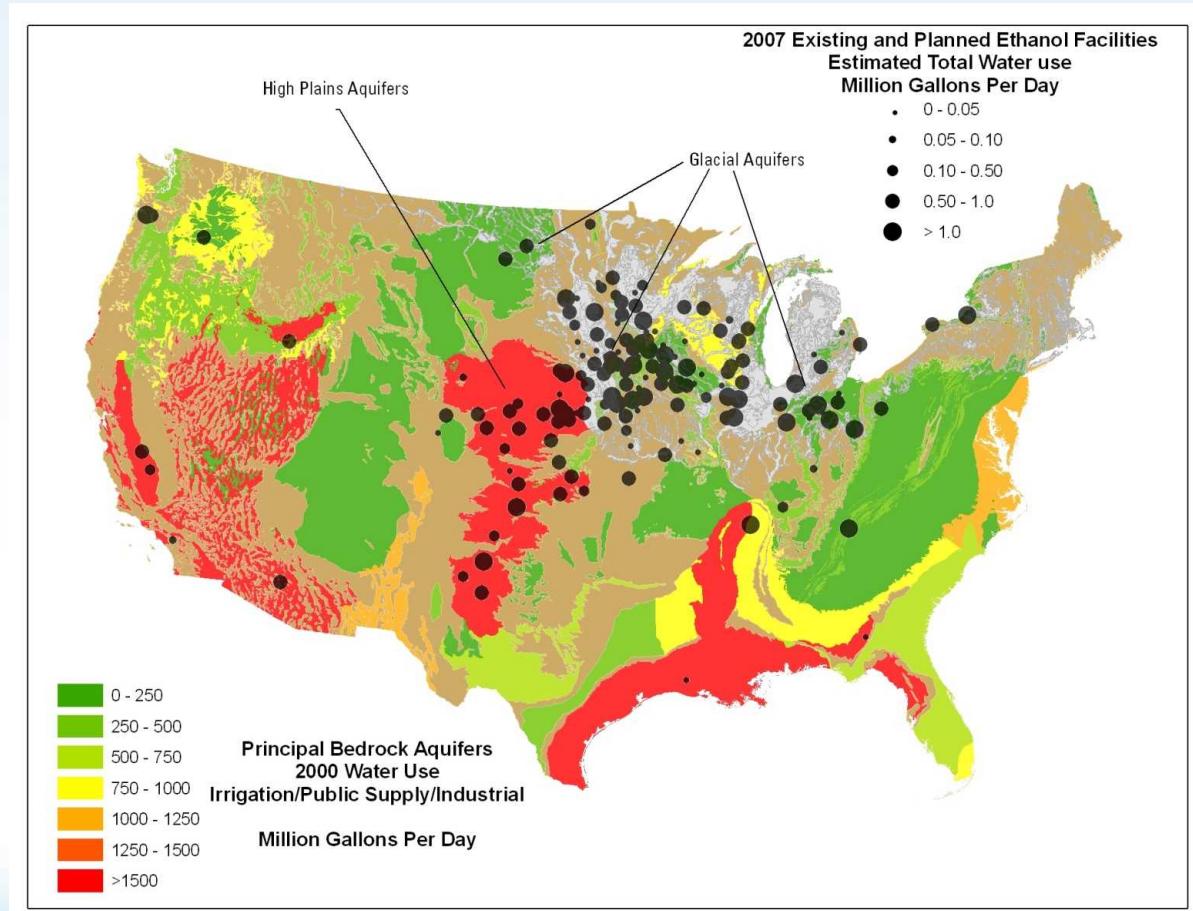
(Ref: NRC, 2007)



# Ethanol Production Growth and Feedstock Irrigation Issues

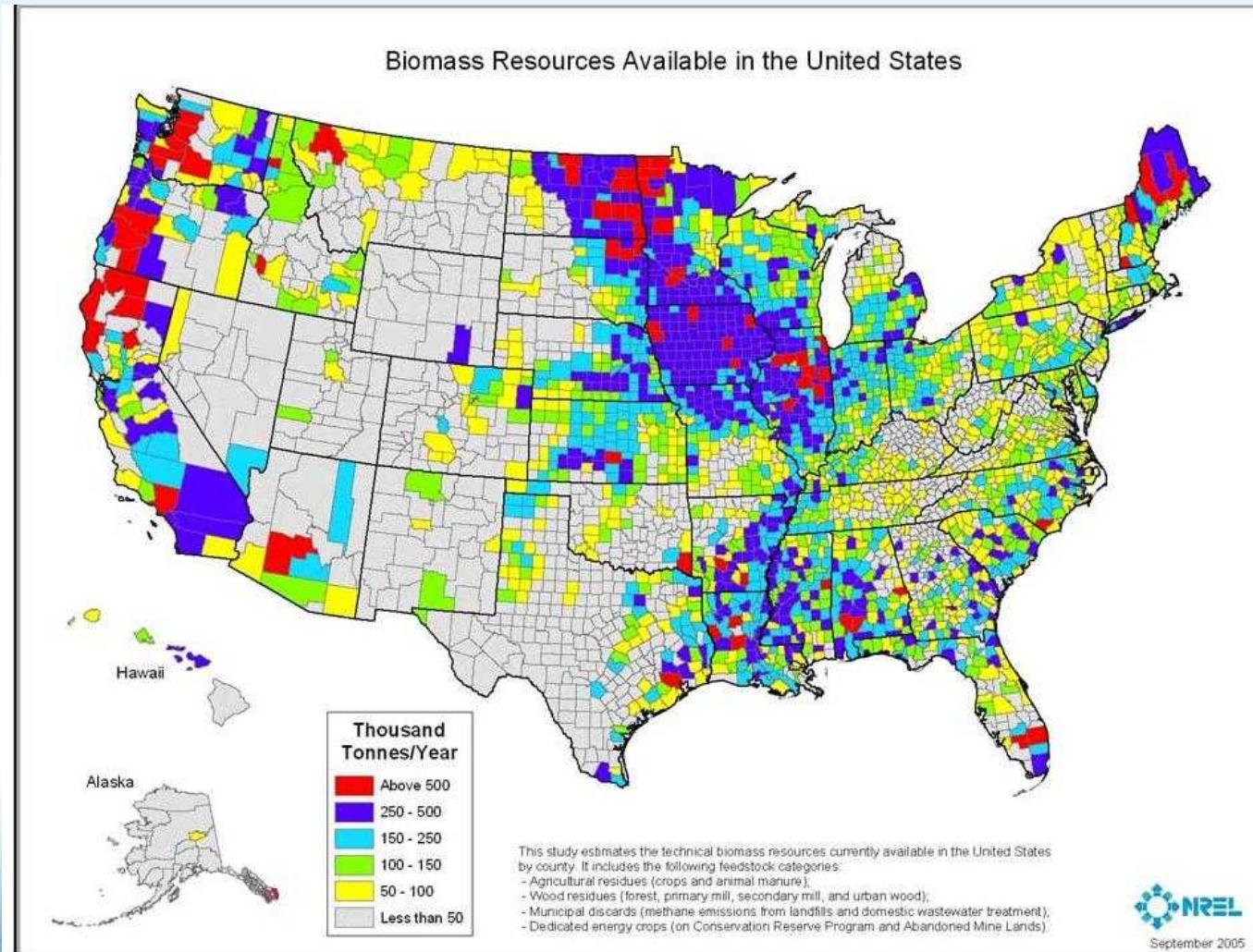


- Irrigated corn requires 2000-4000 gal/bushel
- Move to cellulosic ethanol will move production south and east
- Amount of irrigation needed for fuel reliability of dedicated energy crops is uncertain
- Concerns over ethanol production plant impacts on groundwater quality and availability



Ref: Schnoor, ACS, 2008

# Biomass and Water Use Impacts Will be Regional



# Oil Shale development will be regional and impact water availability and quality



- Reserves are in areas of limited water resources
- Water needed for retorting, steam flushing, and cooling up to 2-5 gallons per gallon of fuel
- Concerns over *in situ* migration of retort by-products and impact on ground water quality





# QUESTIONS