



The Role of Technology in the Future of Wind Energy

Jose Zayas

Manager, Wind Energy Technology Dept.
Sandia National Laboratories

www.sandia.gov/wind
jrzayas@sandia.gov

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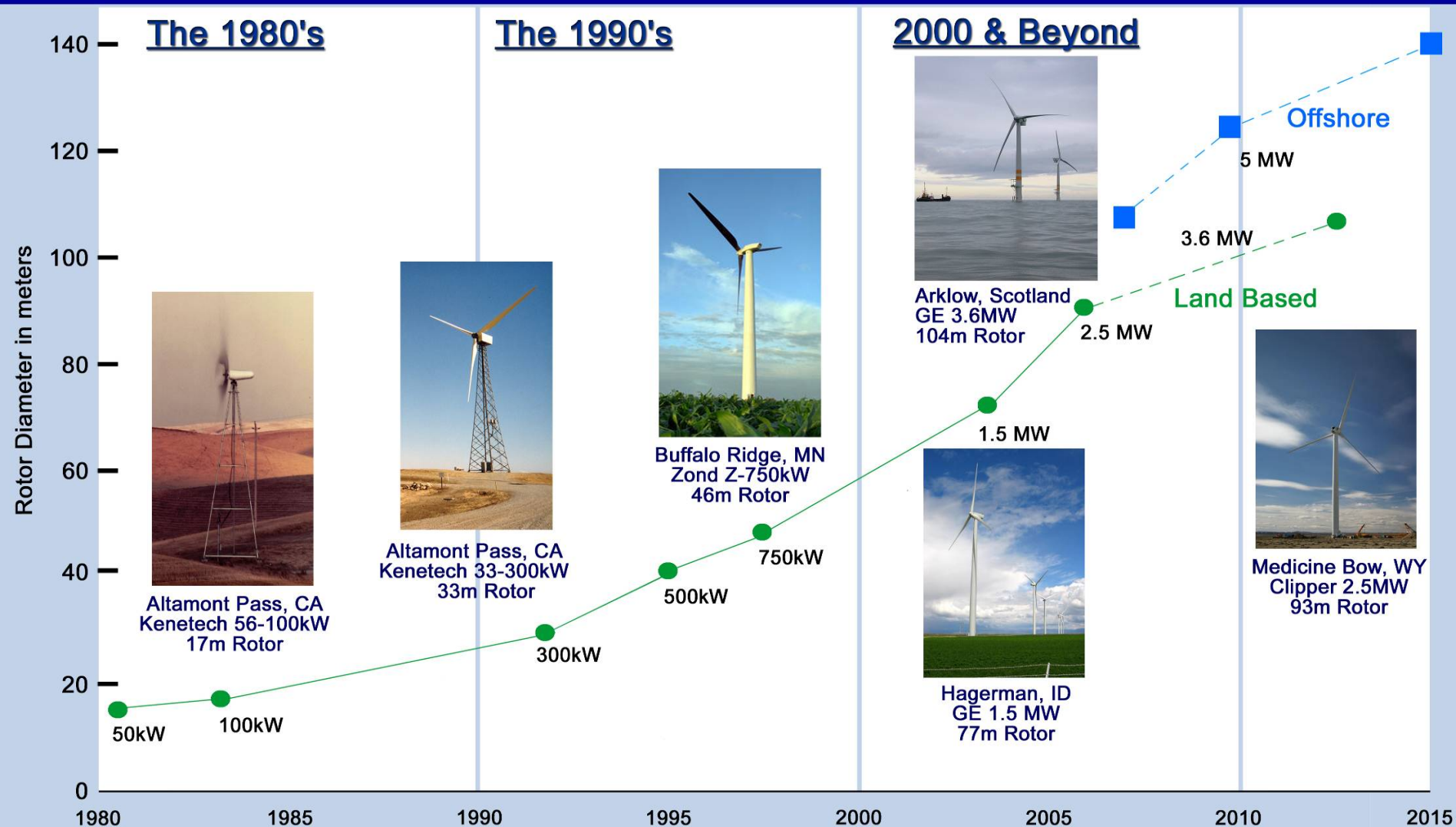


Outline

- Wind Turbine Evolution
- Wind Energy Basics
- The Role of Technology
 - Capacity Factor
 - Capital Cost
 - Operations & Maintenance
- Summary



Evolution of U.S. Commercial Wind Technology



The Change from Small Machines to Large Multi-Mega-Watt Machines



- **Above:** Tehachapi, CA – 65kW, 900kW, and 3MW machines
- **Left:** Palm Springs, CA – field of 65kW with four larger machines in foreground (~750kW)



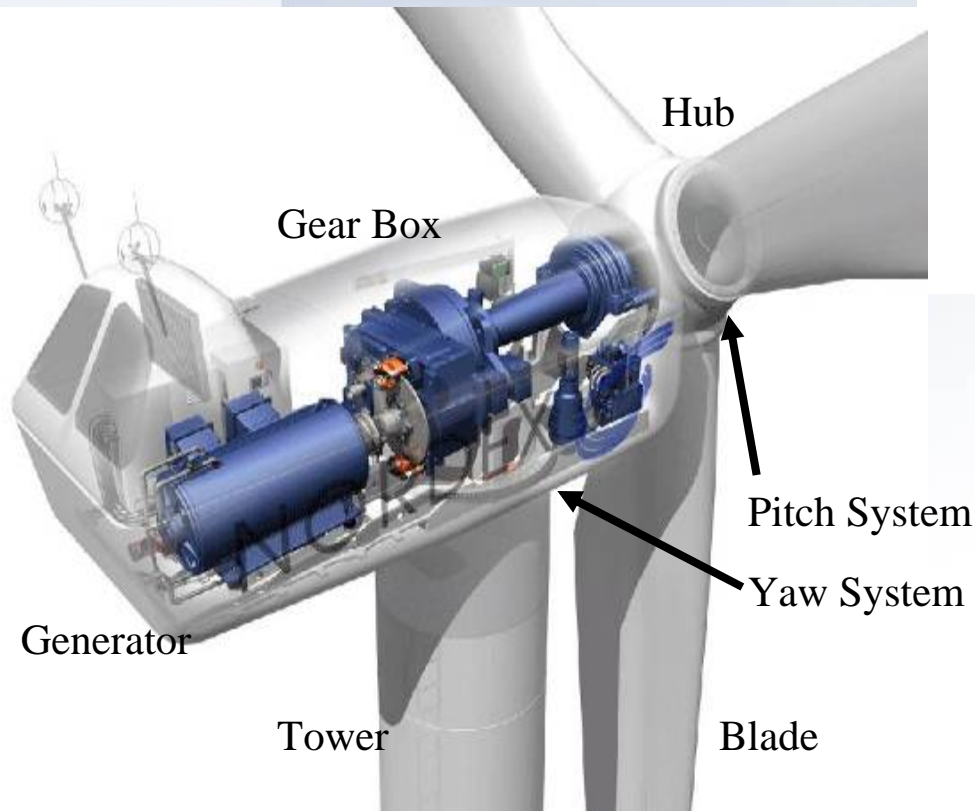
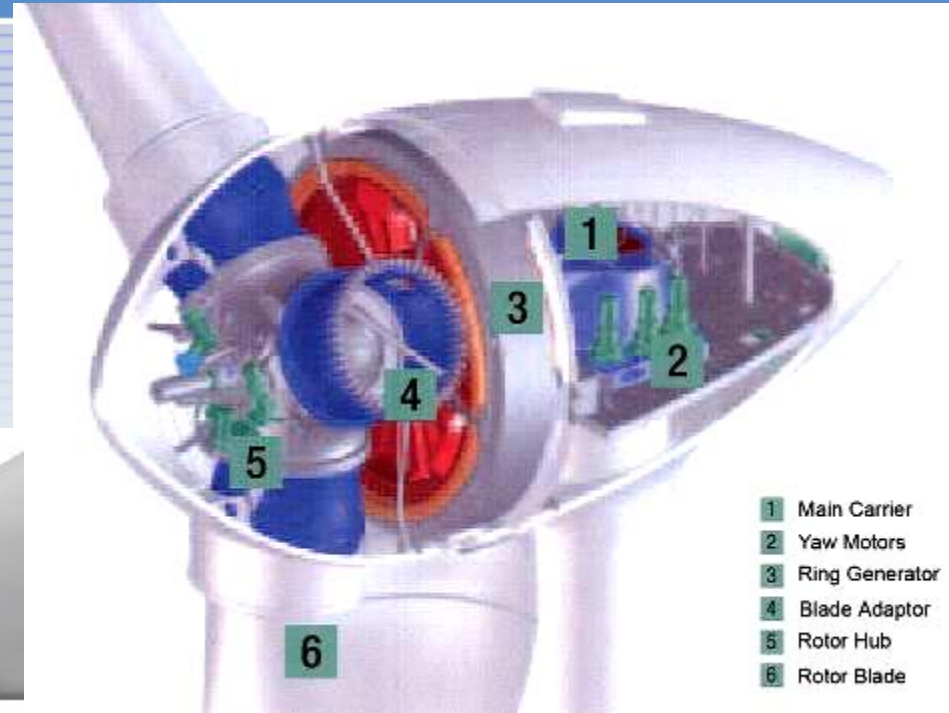
***GE 1.5 MW machines in Fort Sumner, NM
and Bonus (Siemens) 2.0 MW machines in
Copenhagen Harbor***



Current Wind Turbine Systems

Direct Drive System

Conventional Drive Train



Clipper Drive Train



Wind Power Basics

Air Density Rotor Area Wind Speed

$$\text{Wind Power} = \frac{1}{2} \rho A C_P V_{\infty}^3$$

Wind Power output is proportional to wind speed cubed.

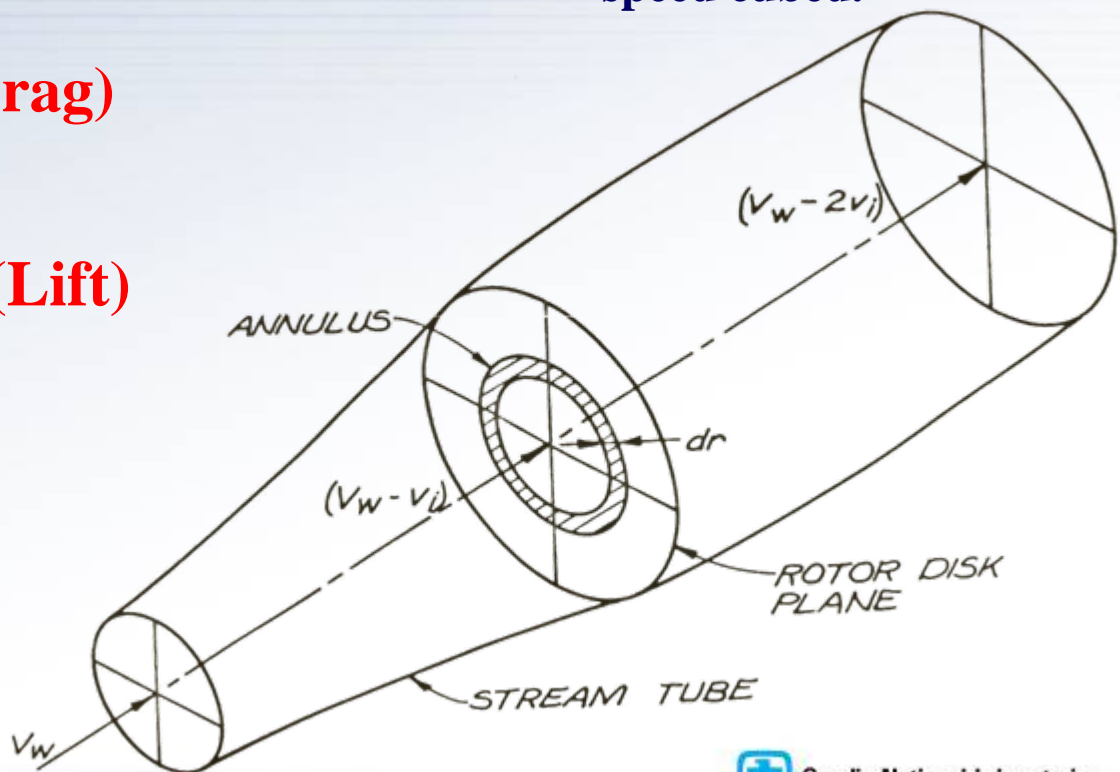
$$C_{P_{\max}} \cong 0.3 \text{ (Drag)}$$

$$C_{P_{\max}} \cong 0.59 \text{ (Lift)}$$

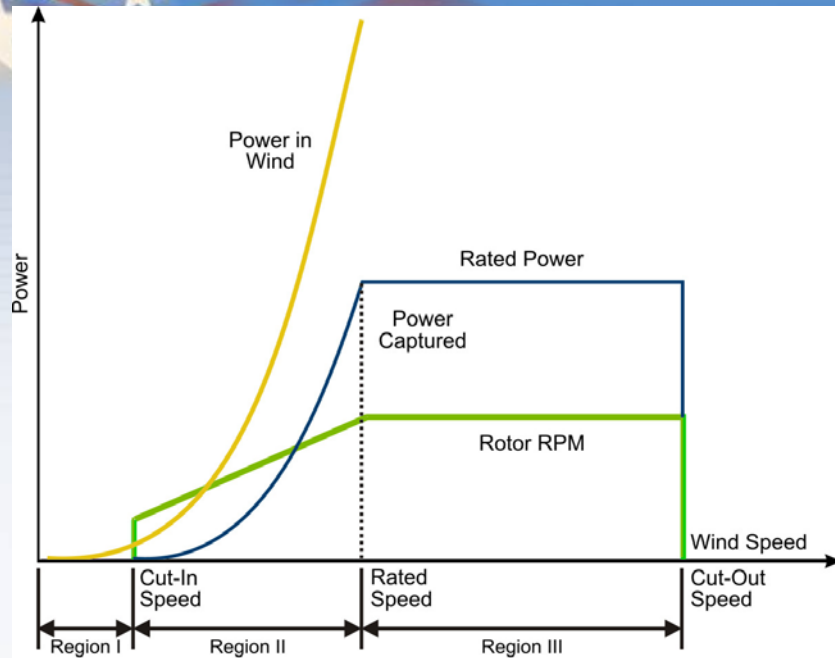
The Betz Limit

$$V_i = \frac{1}{3} V_w$$

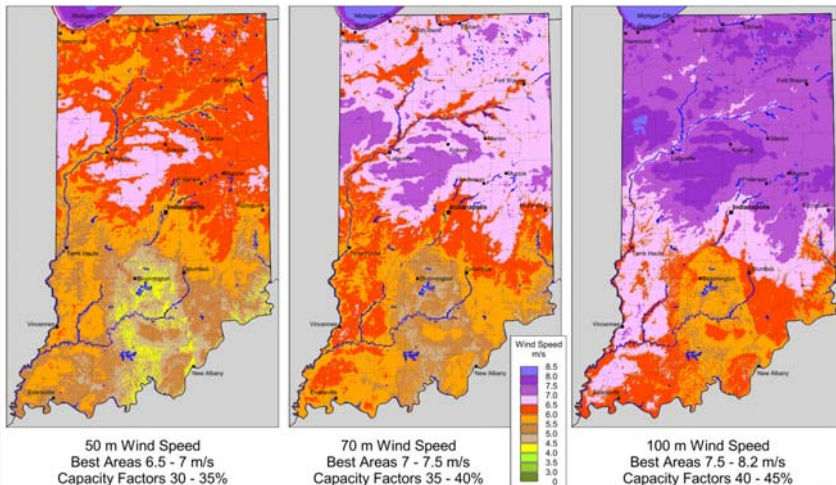
$$P = \frac{16}{27} \left(\frac{1}{2} \rho A V_w^3 \right)$$



The Physics of the Power Curve Drives Technology Development



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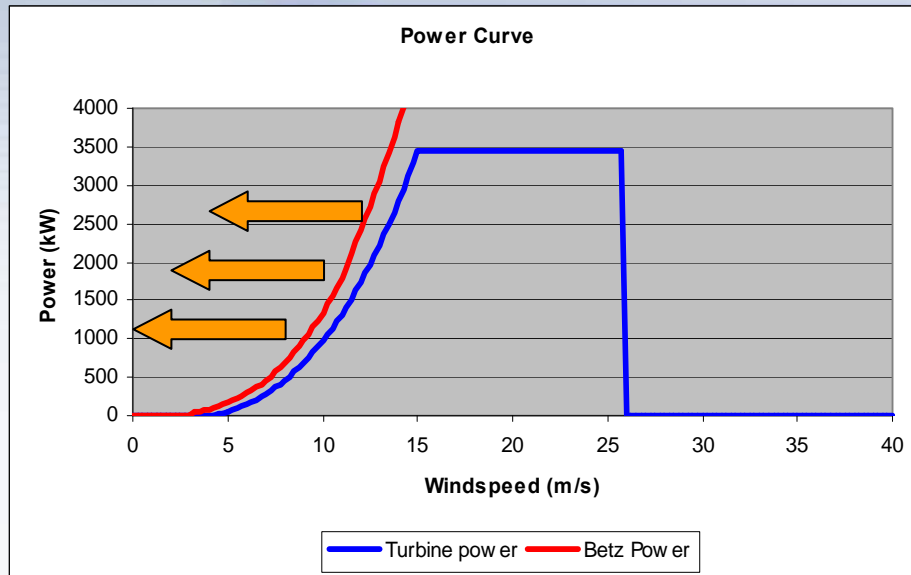


Facts about Wind Technology

- Power in the wind is proportional to wind speed cubed
- At best, we can capture 59% (the Betz limit)
- “Rated Power” governs the size and cost of the entire turbine infrastructure
- Energy is power multiplied by the amount of time spent at that power level
- Capacity Factor is the ratio of total output to what would have been generated if always operating at Rated Power – Meaningful metric
- Wind shear puts higher winds at greater elevation

Performance Enhancement Options

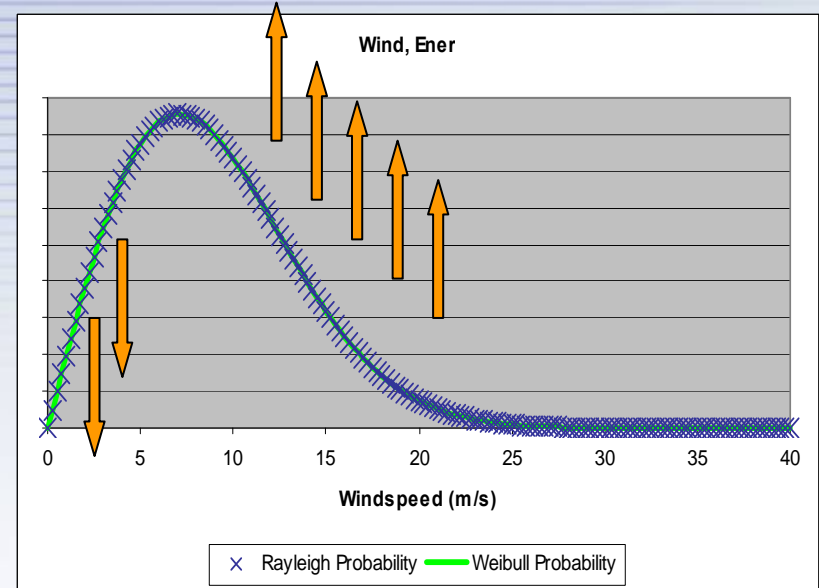
Power



Larger Rotor

Rotor *costs* increase with diameter *cubed*,
Rotor *power* grows with the diameter *squared*

Resource

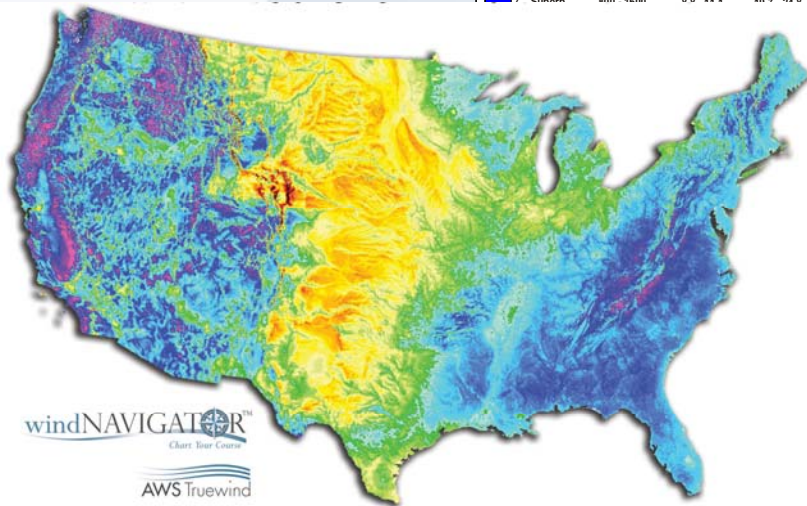
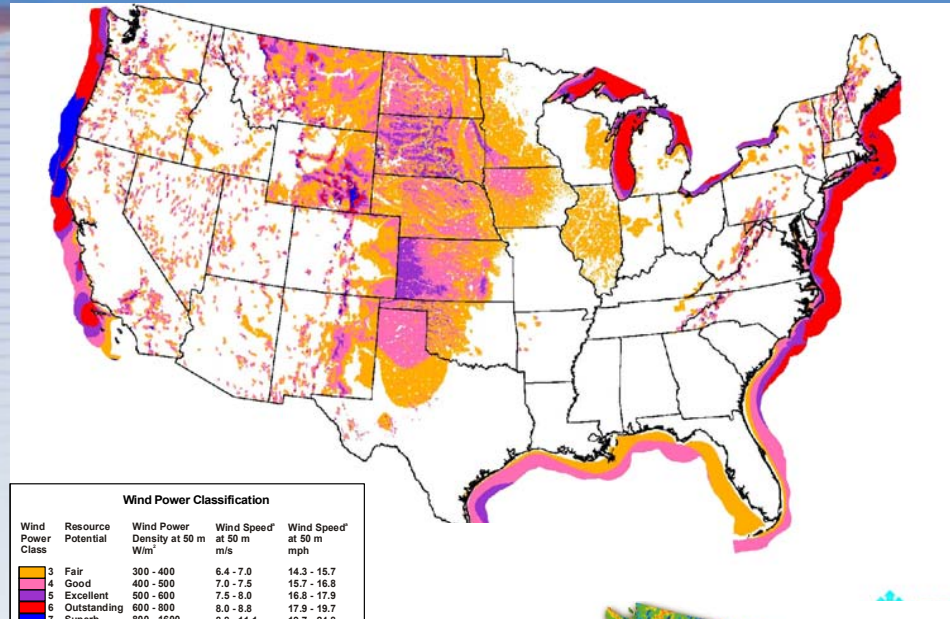


Taller Tower

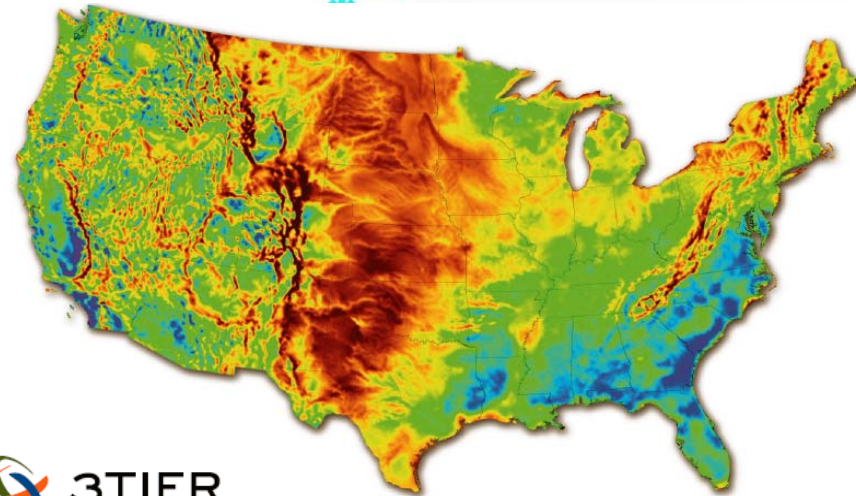
Tower costs increase with height to the *fourth* power

We can only win this battle if we build rotors that are smarter and components that are lighter to beat the squared-cubed law.

U.S. Wind Resource Maps

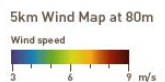


Wind Resource of the United States at 2.5km grid cell resolution.
SOURCE: Data and image developed by AWS Truewind for windNavigator.
<http://navigator.aws-truewind.com>



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Challenges & Opportunities for Technology (20% Scenario)

Installed Wind Nameplate Capacity by State (2030)

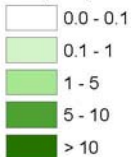


- **Massive growth in installations**
 - ~16.8 GW in 2007
 - over 300GW in 2030

Technology Opportunities and Needs:

- Reducing Capital Cost
- Increasing Capacity Factors
- Improving O&M

Wind Capacity
Total Installed (2030)
(GW)



↑ Includes offshore wind.

The black open square in the center of a state represents the land area needed for a single wind farm to produce the projected installed capacity in that state. The brown square represents the actual land area that would be dedicated to the wind turbines (2% of the black open square).

20% Wind 06-19-2007

- **Performance is critical**
 - Capital cost
 - Capacity Factor
 - O&M

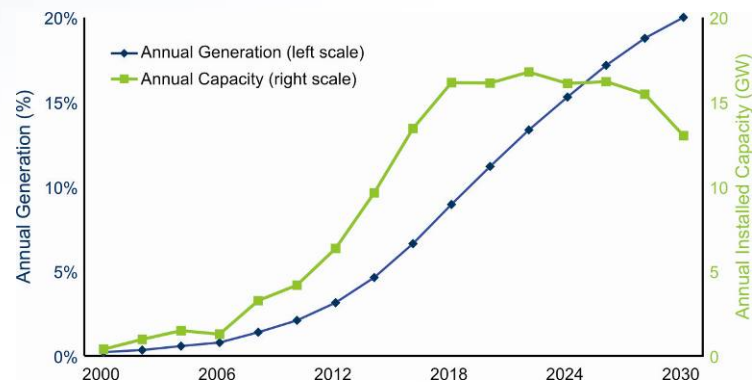
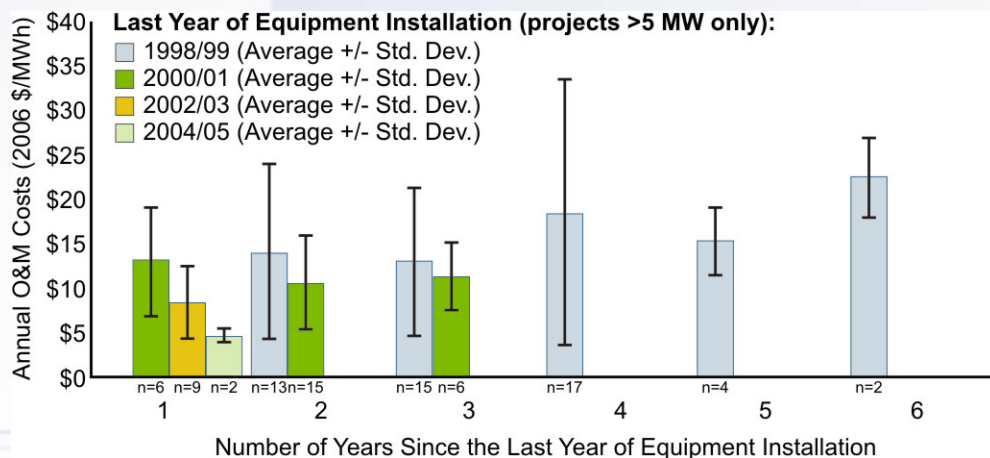
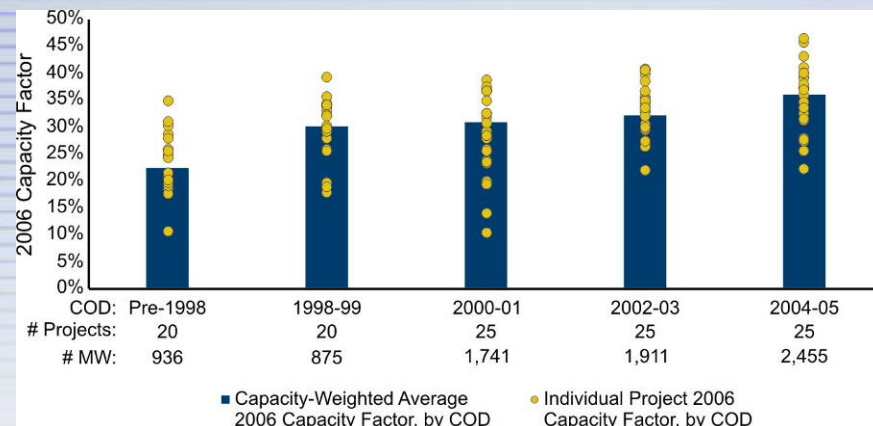
Critical Elements for Scenario Planning

■ Improved Performance

- 10% reduction in capital cost
- 15% increase in capacity factor
- Net result: 1.3-2.2 cents/KWh

■ Mitigate Risk

- Reduce O&M costs by 35%
- Foster the confidence to support continued 20% per year growth in installation rates from now until 2018



Wind Industry Trends & Challenges

■ Costs (traditional)

- System ~ \$3/lb
- Blades ~ \$6/lb
- ~ \$1.00/Watt (2002)
- \$0.04-\$0.06/kWh (2002)

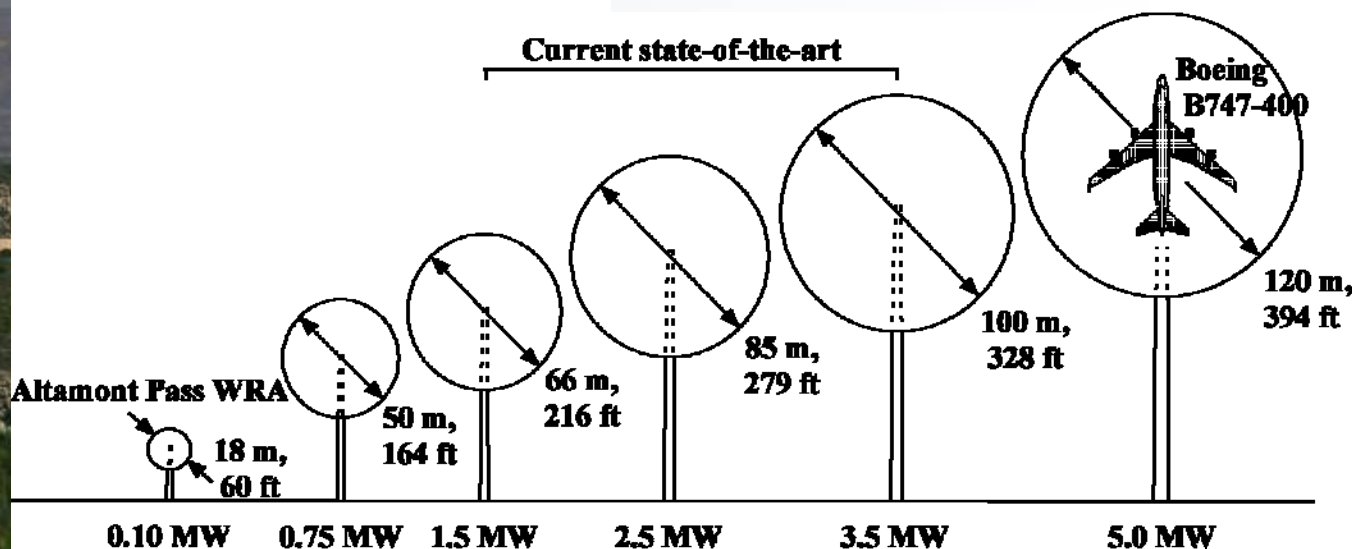
- Recent cost of steel & copper increases have increased cost by 30 - 50%
- Currency exchange rate
- Limited Manufacturers & Suppliers

- High-end Military ~ \$1000/lb
- Aerospace Industry ~ \$100/lb

2008: ~\$1.6 – \$2.0/Watt

■ Size

- 1.5-5.0 MW
- Towers: 65-100 meters
- Blades: 34-50 meters
- Weight: 150-500 tons

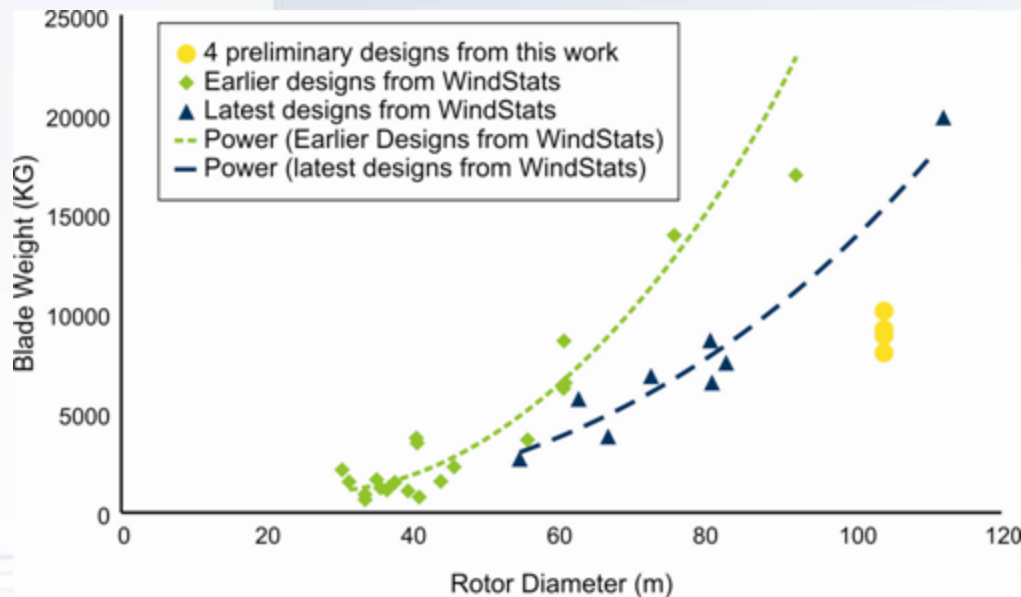


Improved Performance Capacity Factor

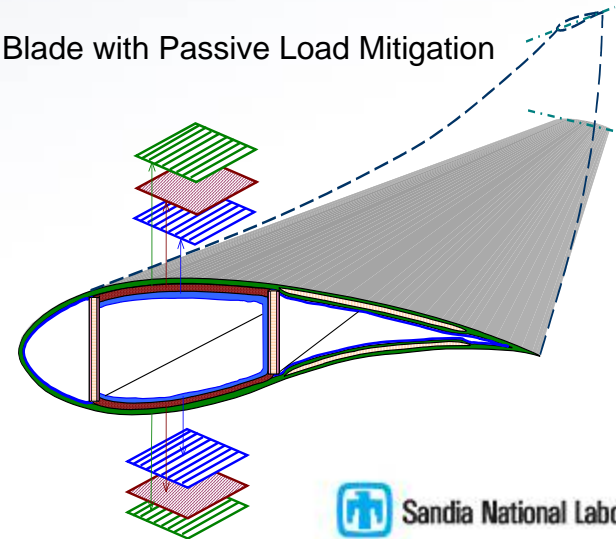
- **Larger Rotors:** to sweep greater area
 - Longer and lighter blades (new materials and designs)
 - Load-mitigating control (passive and active)
- **Taller Towers:** to access greater resource
 - Lower tower-head mass (lighter components)
 - Innovations in towers, foundations, erection and maintenance access
- **Reduced Losses:** to deliver what is generated
 - Power electronics, gearboxes, generators, medium-voltage, etc.
 - Arrays, wakes, and siting issues



Knight & Carver “STAR” Rotor



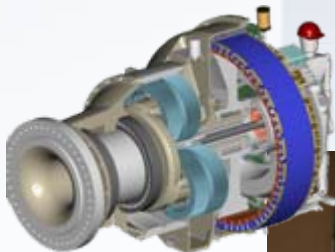
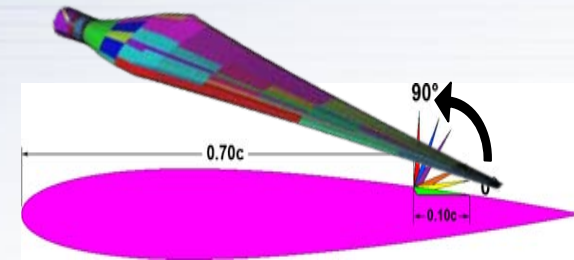
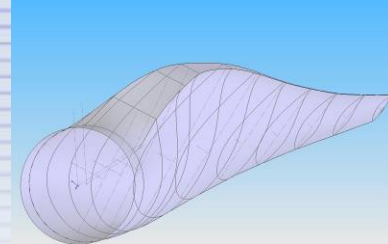
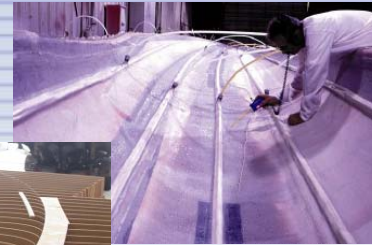
Blade with Passive Load Mitigation



Technology Improvement Options

■ Advanced Rotor Technology

- Extended rotor architectures through load control
 - Cyclic & independent blade pitch control for load mitigation
 - Sweep and flap twist coupled architectures
 - Active Aerodynamics
- Incorporate advanced materials for hybrid blades
- Light weight, high TSR with attenuated aeroacoustics



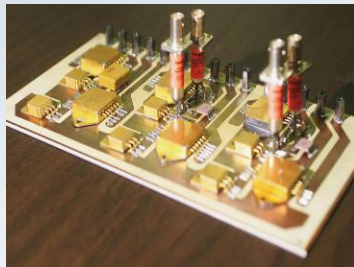
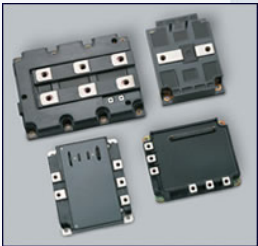
■ Power Train Enhancements

- Permanent Magnet Direct Drive Architectures
- Split load path multi-stage generation topologies
- Reduced stage (1-2) integrated gearbox designs
- Convoloid gearing for load distribution

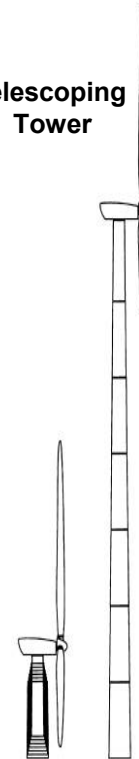
Technology Improvement Options

■ Power Conversion

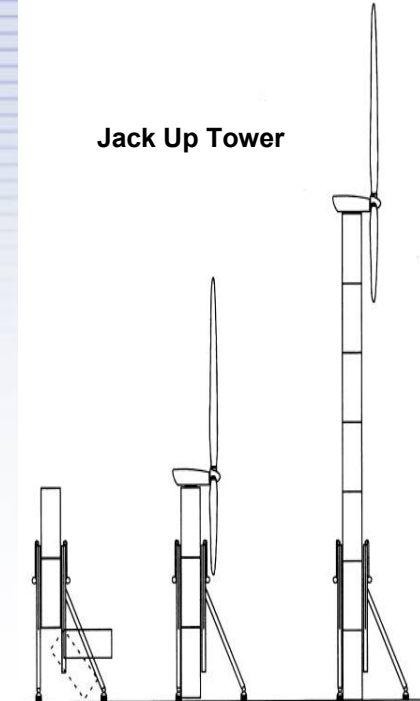
- High temperature silicon carbide device; improved reliability & reduce hardware volume
- Novel circuit topologies for high voltage & power quality improvement
- Medium voltage designs for multi-megawatt architectures



Telescoping Tower

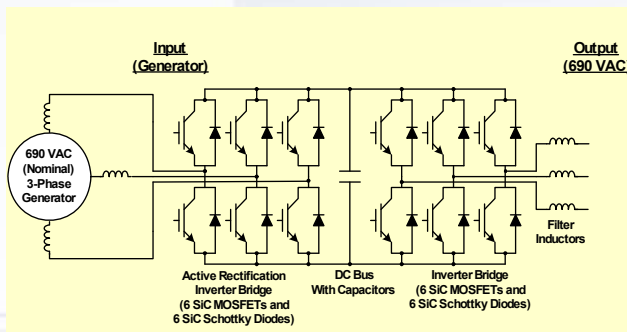


Jack Up Tower



■ Tower Support Structures

- Tall tower & complex terrain deployment
- Advanced structures & foundations
- New materials and processes
- Self erecting designs



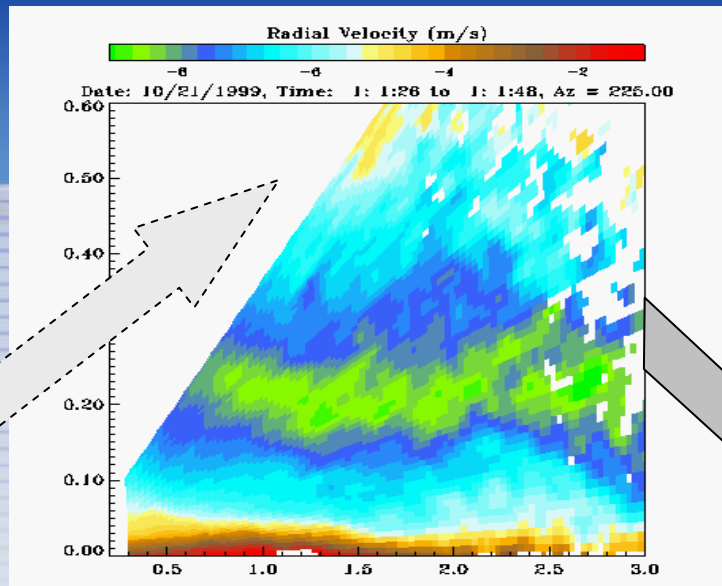
Powerful winds

U_∞ , direction vary
Coherent turbulence
Turbine wakes



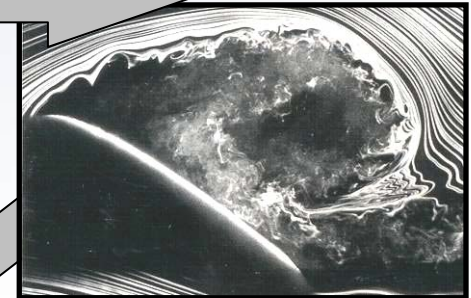
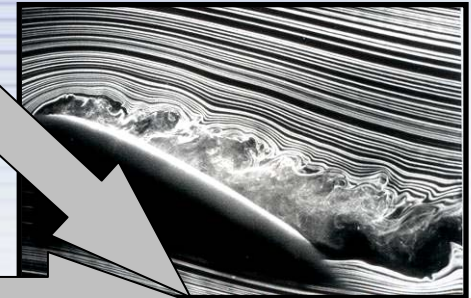
Complex wake

Trailed vortices
Shed vortices
Persistent



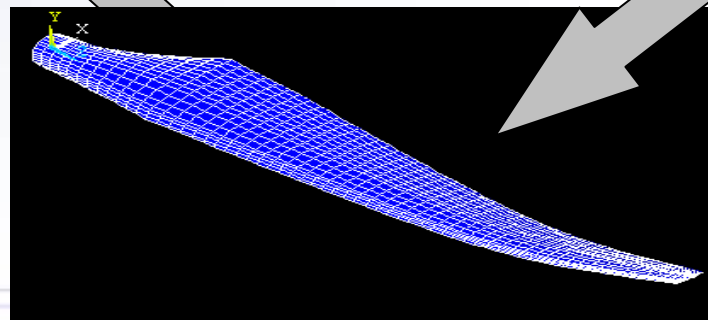
Energetic flow-field

Globally separated
Steep gradients
Dynamically active



Basic R&D Needs:

Aeroelasticity
Nonlinear & coupled
Multiple physics
Multiple Scales



Responsive structure

Light and flexible
Advanced materials
Aeroelastic load control

Reductions in Capital Cost

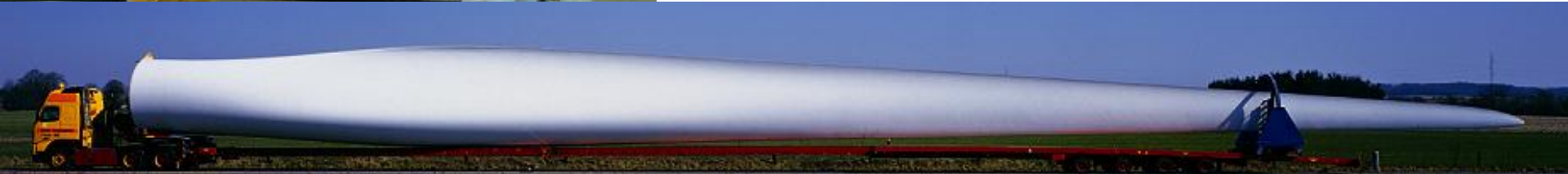


■ Learning Curve Effects

- Measures cost reduction in each doubling of capacity
 - Greater Efficiency & New Technology
- Historical rates were about 9% per doubling
- 4.6 doublings from 2006 to 2030.
- A 10% reduction – 2.2% per doubling

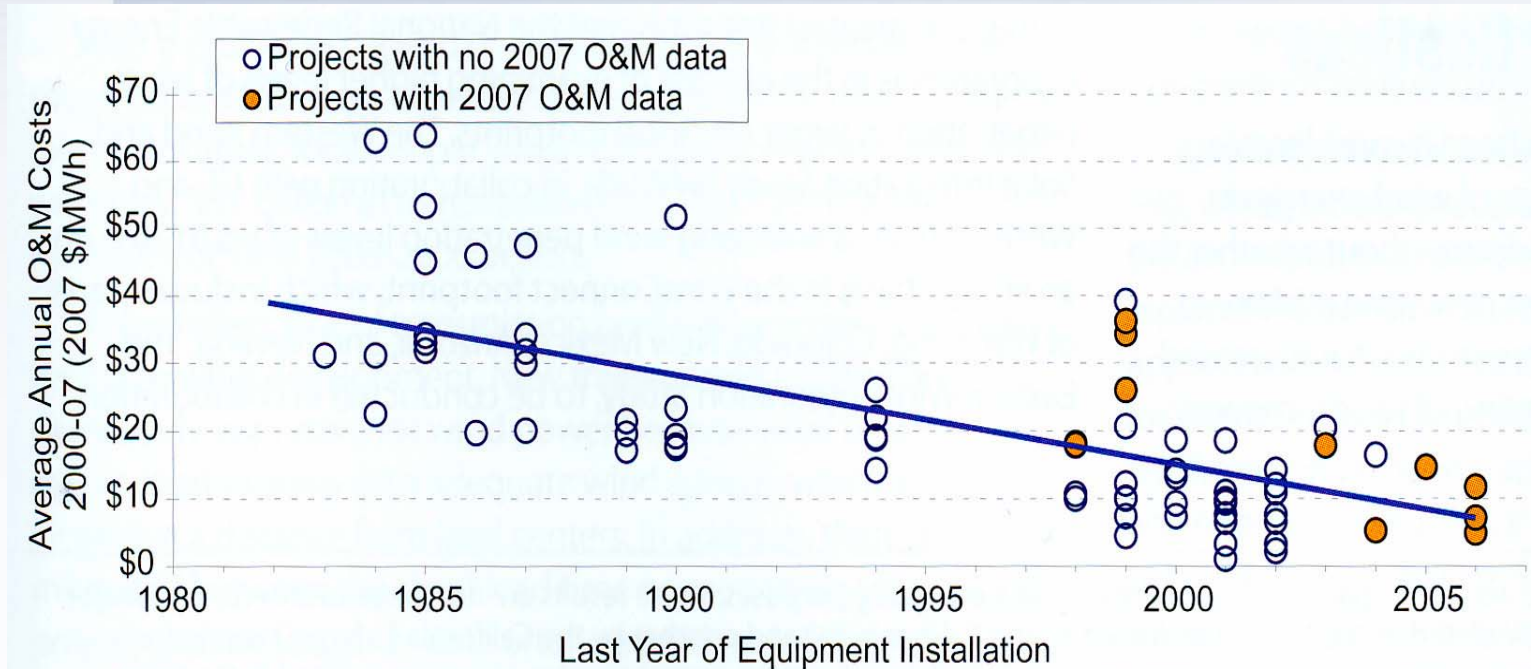
■ Opportunities – Design, Manufacturing, & Transportation

- Lighter – less material, advanced materials
- More automation
- Design for manufacturability
- Segmented Blades - ??



Addressing O&M Costs

- Operating wind plants require continuous monitoring and care
- The DOE 20% by 2030 report targets O&M costs of about \$5/MWh
- Costs have historically risen to about \$20/MWh
- Better equipment and improved operations will be required



Source: Berkeley Lab database; five data points suppressed to protect confidentiality.

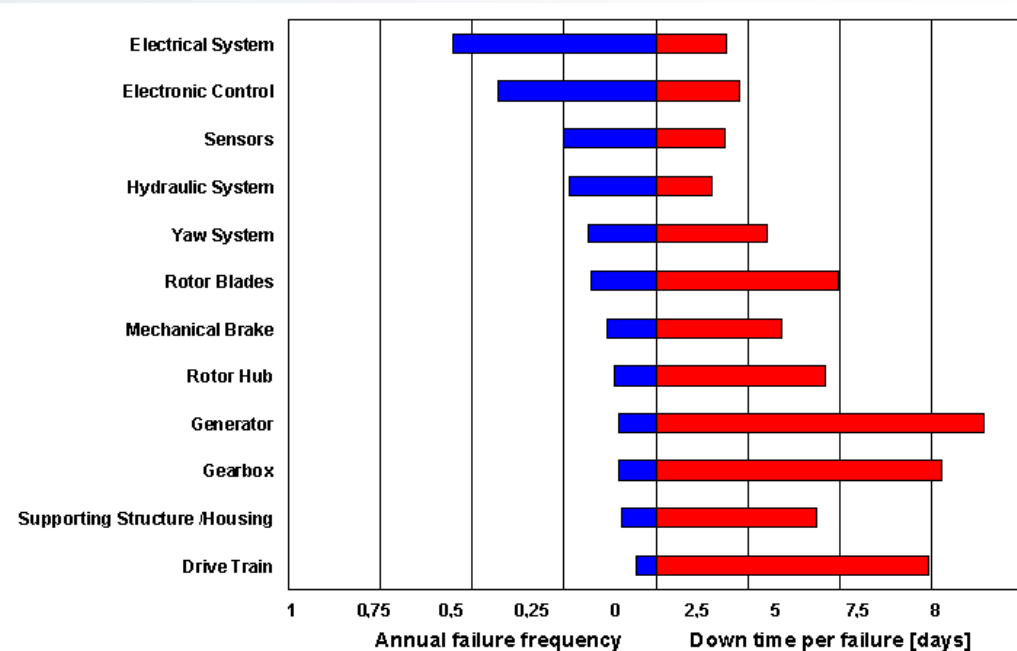
Figure 28. Average O&M Costs for Available Data Years from 2000-2007, by Last Year of Equipment Installation

Initiatives to Mitigate Risk

- **Avoid Problems before they get Installed**
 - Full Scale Testing
 - Appropriate design criteria (specifications and standards)
 - Validated design evaluation tools
- **Monitor Performance**
 - “Tracking, tracking, tracking”
 - Maintain reliability tracking database
 - Define the problems before they get out of hand
- **Problem Resolution Initiatives**
 - Targeted activities in to address critical issues
 - Example: Gearbox Collaborative



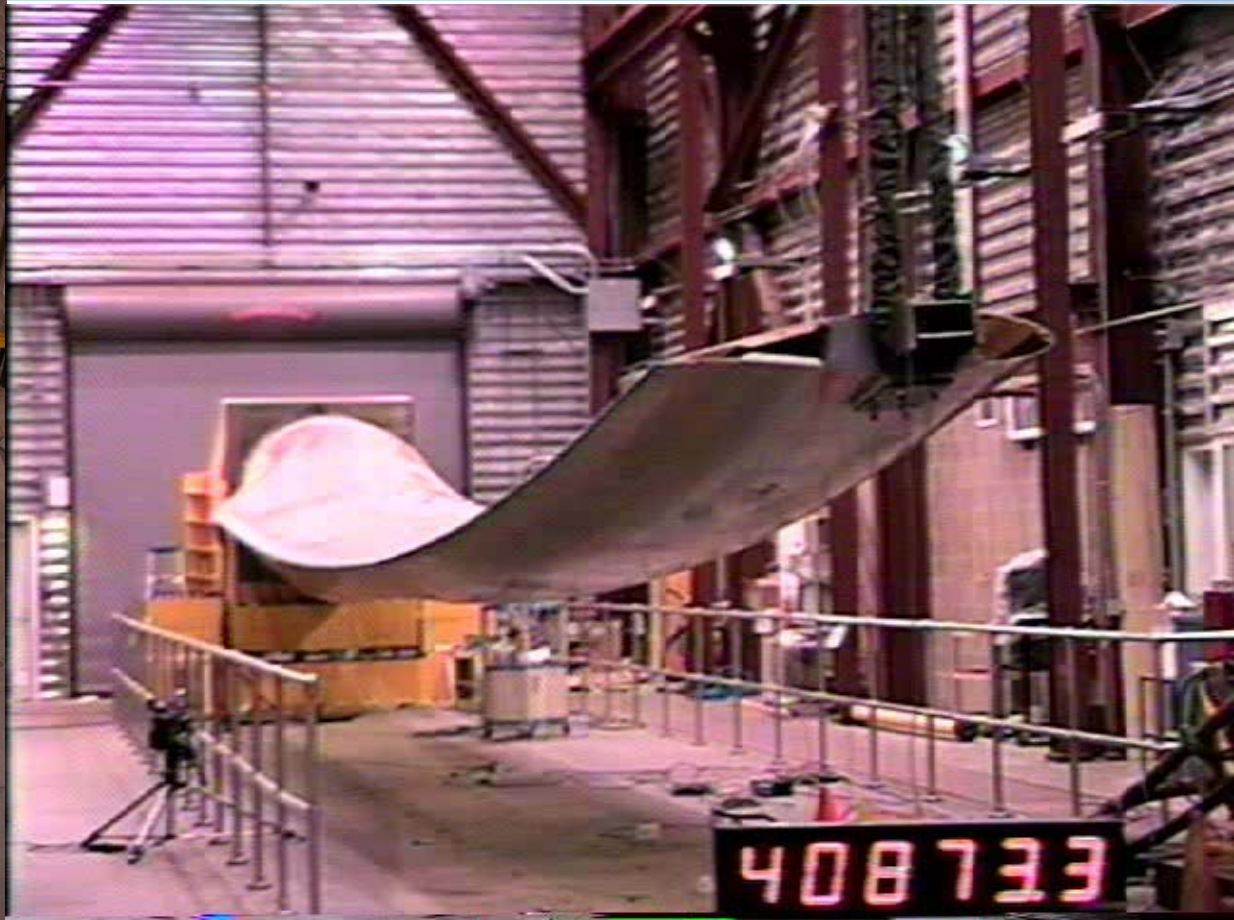
Photo by Lee Jay Fingersh



Testing Innovative Wind Industry Blades Designs



Structural Test of Knight and Carver Blade
*Test preparation of a swept blade providing
twist-flap coupling for gust load reduction*



Ultimate Strength Testing of a new Blade Design

Technology Improvement Summary

Subsystem	Description	Increased Energy	Capital Cost
Towers	Taller with new materials/self erecting	+11/+11/+11	+8/+12/+20
Rotors	Lighter & larger with smart structures	+35/+25/+10	-6/-3/+3
Site Energy	Improved reliability – less losses	+7/+5/0	0/0/0
Drive Train	Innovative designs – high reliability	+8/+4/0	-11/-6/+1
Manufacturing	Process evolution and automation	0/0/0	-27/-13/-3
Totals		+61/+45/+21	-36/-10/+21



Thank You!



DOE/NREL NASA Ames Test



Courtesy of LM Glassfiber