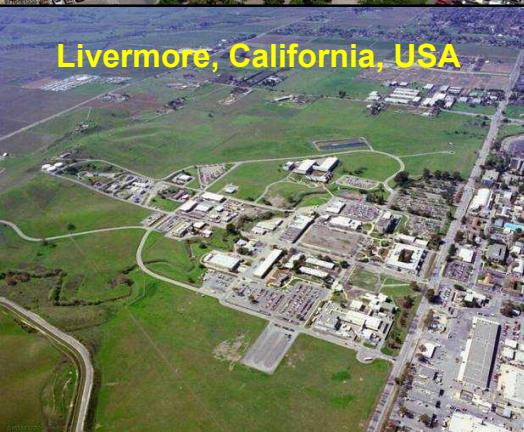
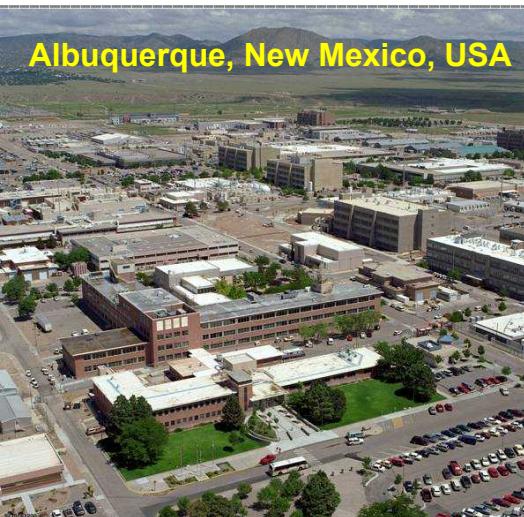




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the National Interest*



Promise and Challenges for Algae Biofuels in the Southwest

SAND2009-6931C

Southwest Hydrology Workshop: Water and Land for Renewable Energy in the Southwest

Tucson, AZ
October 22-23, 2009

Mike Hightower: Energy Systems Analysis

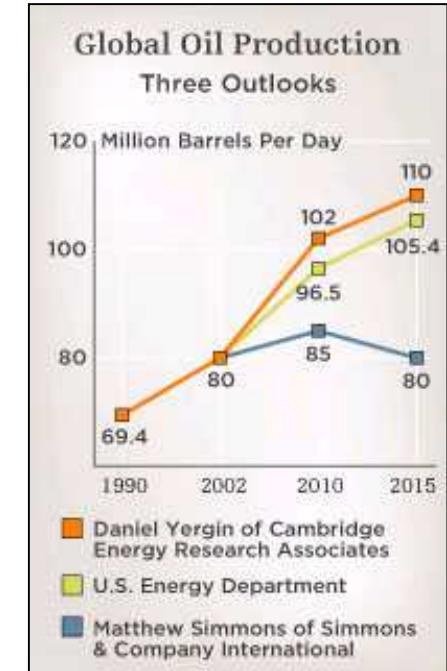
Ron Pate: Energy, Resources & Systems Analysis

Sandia National Laboratories
Albuquerque, NM
mmhight@sandia.gov, (505) 844-5499
rcpate@sandia.gov, (505) 844-3043

Recap of Biofuels Interest & Motivation

▪ Energy Security ... Heavy U.S. dependence on petroleum imports

- Oil imports of ~10-M bbl/day (150+ B-gal/yr)
 - ... two thirds for transportation fuels
- Subject to supply disruption from volatile regions
- Represents \$400(+-) B/yr burden on U.S. economy
 - ... supports interests hostile to US
- Increasing competition (China, India, etc.) & price volatility for limited global supplies
- Inevitability of “Peak Oil”
 - ... timing is uncertain, but long-term eventuality is not



▪ Desire/Demand for Reduced GHG Footprint

- Climate Change concerns make renewable biomass-based fuels attractive
- Potential for displacing fossil carbon fuels with more carbon-neutral fuels
- Energy balance depends on systems and processes... not all good !

▪ Energy-Water-Environment-Economy Interdependencies

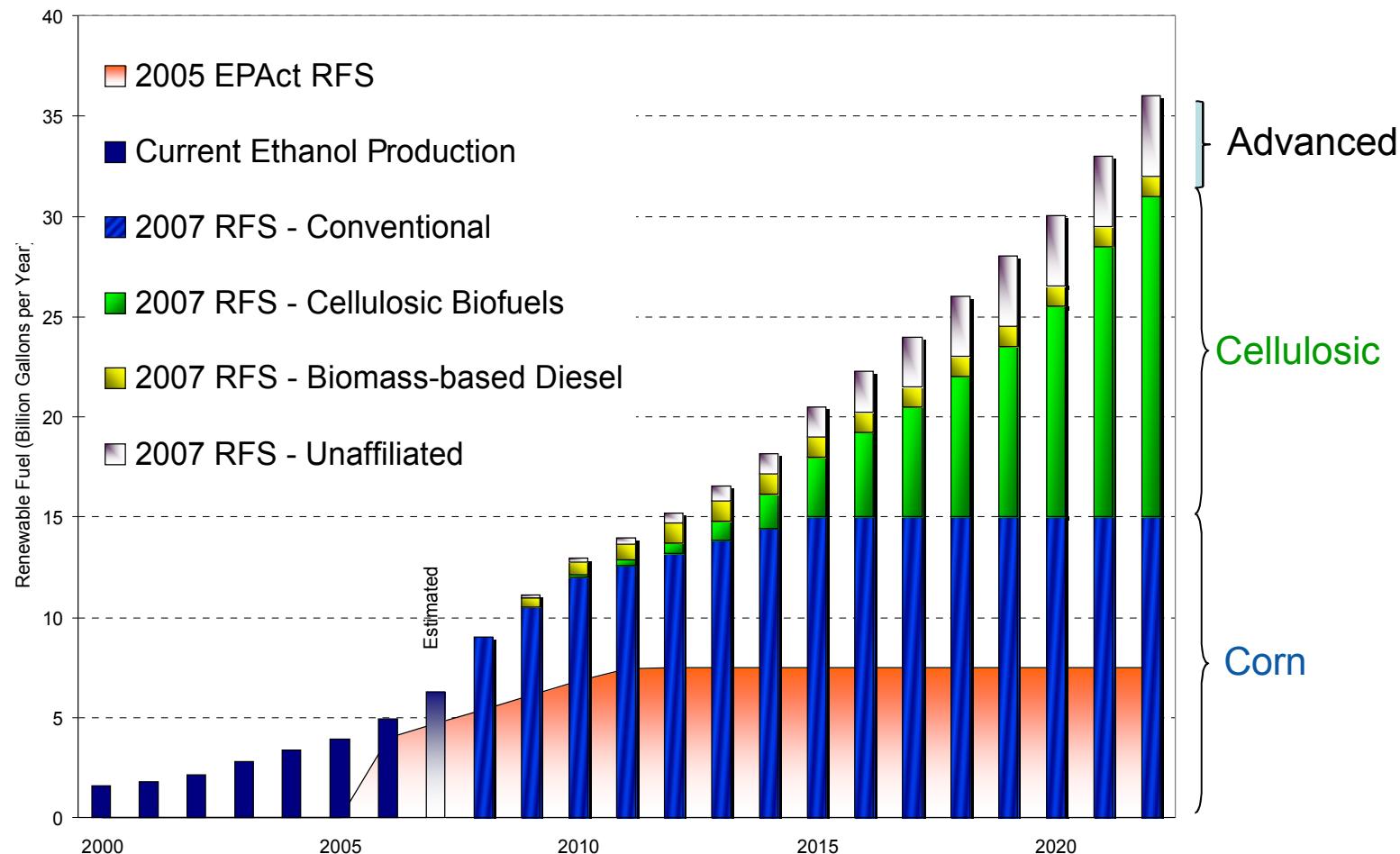
- Need solutions to affordable & *sustainable* scale-up
- Need to ID best paths to avoid or minimize adverse impacts

Snap-Shot of U.S. Transportation Fuel Use and CO₂ Emissions

- Breakdown of Annual U.S. Fuel Use for Transportation:
 - Gasoline blends: ~140-B gal/yr
 - Diesel: ~ 45-B gal/yr
 - Aviation: ~ 25-B gal/yr
 - Total: ~ 210-B gal/yr
- Burning each of these fuels produces ~ 20 pounds of CO₂ per gallon
- 210-B gal/yr x 20-lbs CO₂/gal ~ 2.1 Billion tons of CO₂ emitted per year
- Compared with ~ 4-Billion tons CO₂ from stationary sources (power plants, cements plants, ethanol plants, etc.)
- Capture and sequestration of CO₂ and/or re-use of emitted carbon from transportation vehicles is impractical

Policy Driver: Advanced Biofuels in 2007 EISA Renewable Fuel Standard

36 billion gallons of renewable fuels by 2022



Source: EISA 2007, Sec. 202, p. 121 Stat 1522-1523

Biofuels Challenge: Sustainable Scale-Up



Water: Key Factor for Sustainable Biofuels

A Growing Awareness of Energy-Water Interdependencies

Water Use by Ethanol Plants Potential Challenges



Institute for Agriculture and Trade Policy

The New York Times
nytimes.com

October 11, 2007

Panel Sees Problems in Ethanol Production

By [CORNELIA DEAN](#)

Greater cultivation of crops to produce ethanol could harm water quality and leave some regions of the country with water shortages, a panel of experts is reporting. And corn, the most widely grown fuel crop in the United States, might cause more damage per unit of energy than other plants, especially switchgrass and native grasses, the panel said.

Corn and Water

Facts in Perspective

NCGA www.ncga.com

October 2007

Water Implications of Biofuels Production in the United States

Interest in greater energy independence, concurrent with favorable market conditions for biofuels, has led to increased production of corn-based ethanol in the United States and other generations of biofuels. The trend is changing the national agricultural landscape and raising concerns about potential impacts on the nation's water resources. This report identifies some of the key issues and identifies opportunities for shaping policies that protect water resources.

—fuels derived from plant materials—see likely a key role in America's energy future. President Bush called for ethanol to reach 35 billion gallons by 2017, which would triple the nation's projected output by 2020. The administration has proposed to 40 billion gallons by 2030. Recent increases in oil prices and energy security policies have led to an increase in ethanol production after expansion over the past decade.



production based on discussions at the conference, written submissions of participants, the pre-conference literature, and the best professional judgments of the committee.

Types of Biofuels

Currently, the main biofuel in the United States is ethanol derived from corn kernels. Corn-based ethanol is made by converting the starch in corn kernels to sugar and then converting that sugar into ethanol. Ethanol derived from soybeans and biodiesel derived from soybeans comprise a very small fraction of U.S. biofuels. Other potential sources of materials for use in biofuels include field crops such as soy; short-rotation woody crops such as poplar and willow; annual flax, vegetable oils, and recycled greases; perennial grasses, such as switchgrass; agricultural

byproducts such as algae and waste such as sewage effluent, treated sources for water resources.

BusinessWeek

About Our New Look
THE ASSOCIATED PRESS, October 11, 2007, 11:58AM ET

India, China biofuels may sap water

By MICHAEL CASEY

BANGKOK, THAILAND

China's and India's plans to produce more biofuels could cause shortages of water, which is needed for crops to feed their growing populations, according to a water study released Thursday.

The International Water Management Institute or IWMI study said both countries are counting on maize and sugarcane, which need large amounts of water, for much of their biofuels.

www.nationalresearchcouncil



The *Energy-Water Nexus*

Energy and Water are Inextricably linked

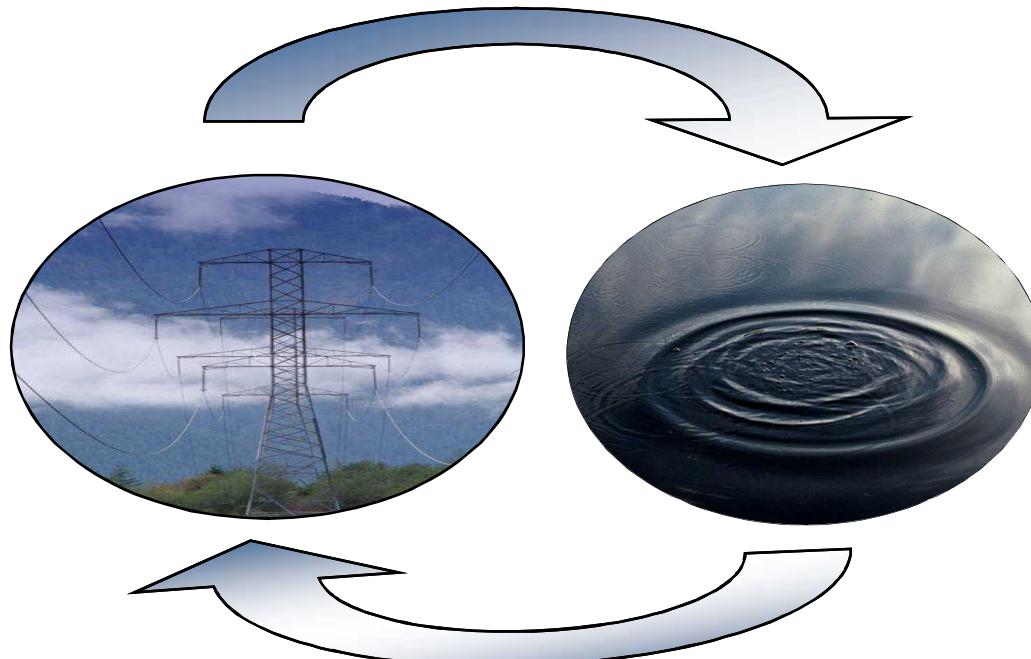
Water for Energy

and

Energy for Water

Energy and power production requires water:

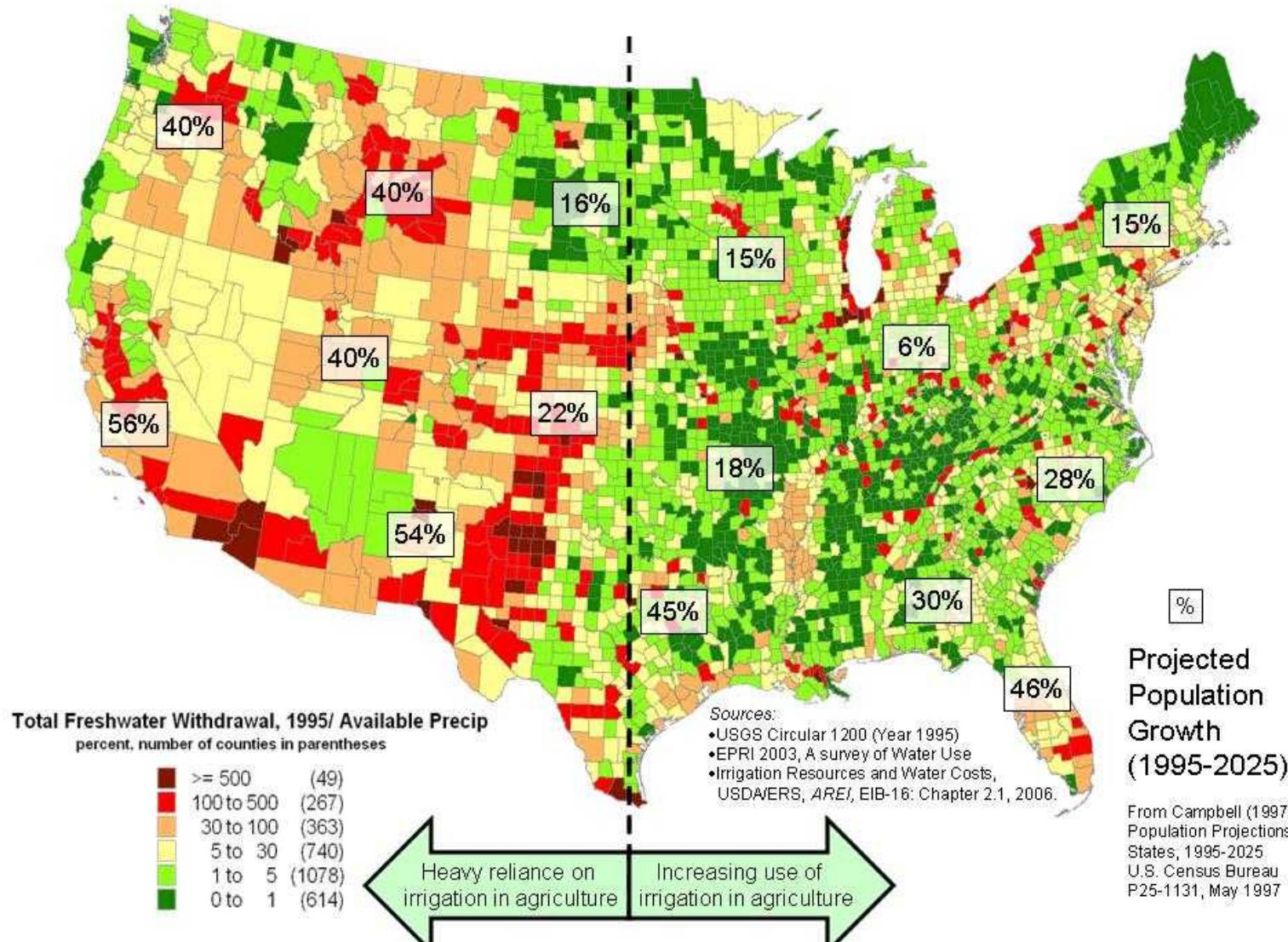
- Thermoelectric cooling
- Hydropower
- Energy minerals extraction / mining
- Fuel Production (fossil fuels, H₂, **biofuels**, other non-conventional fuels)
- Emission controls



Water production, processing, distribution, and end-use requires energy:

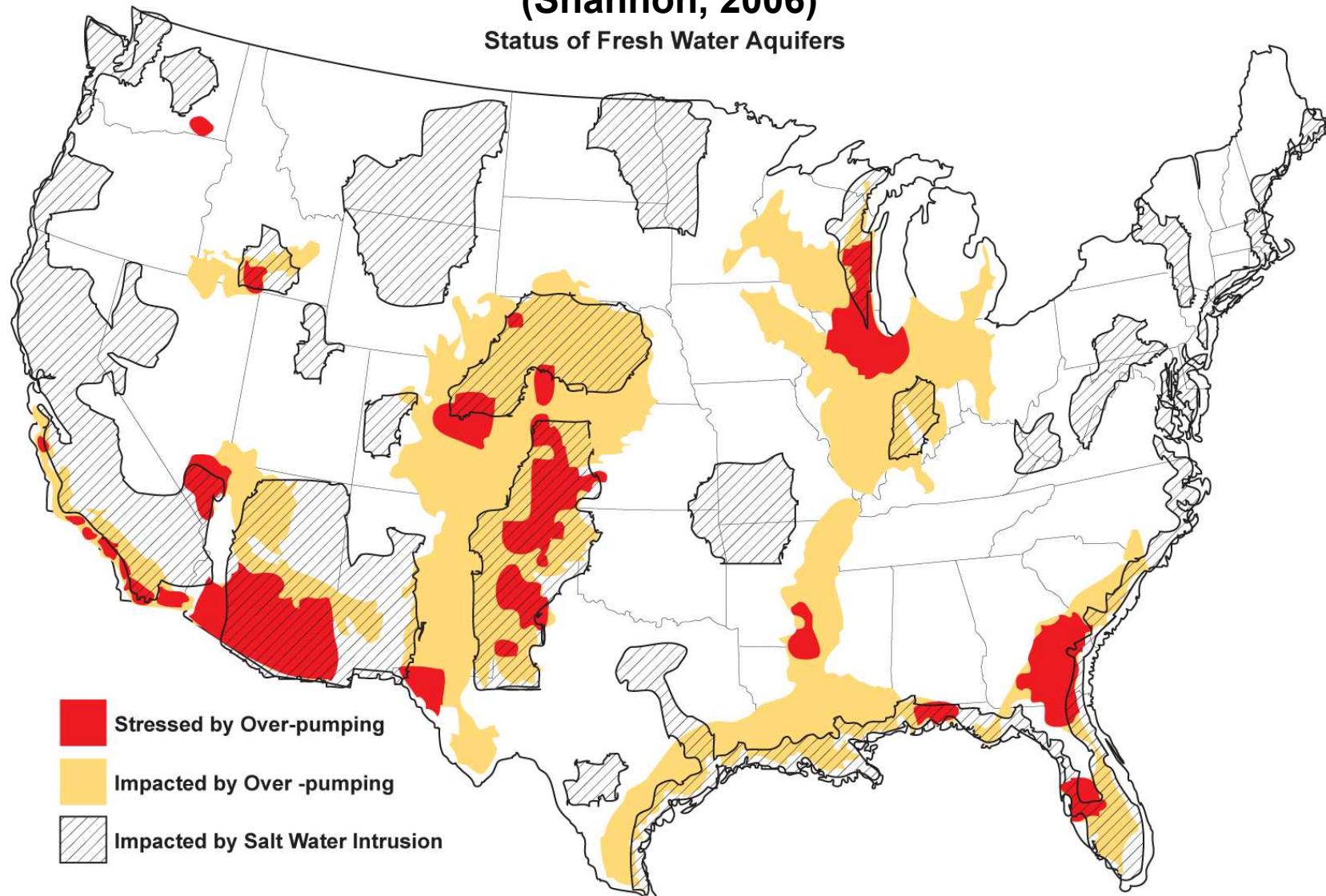
- Pumping
- Conveyance and Transport
- Treatment
- Use conditioning
- Surface and Ground water

Water Challenges are Nationwide



Aquifers Impacted by Over-Pumping

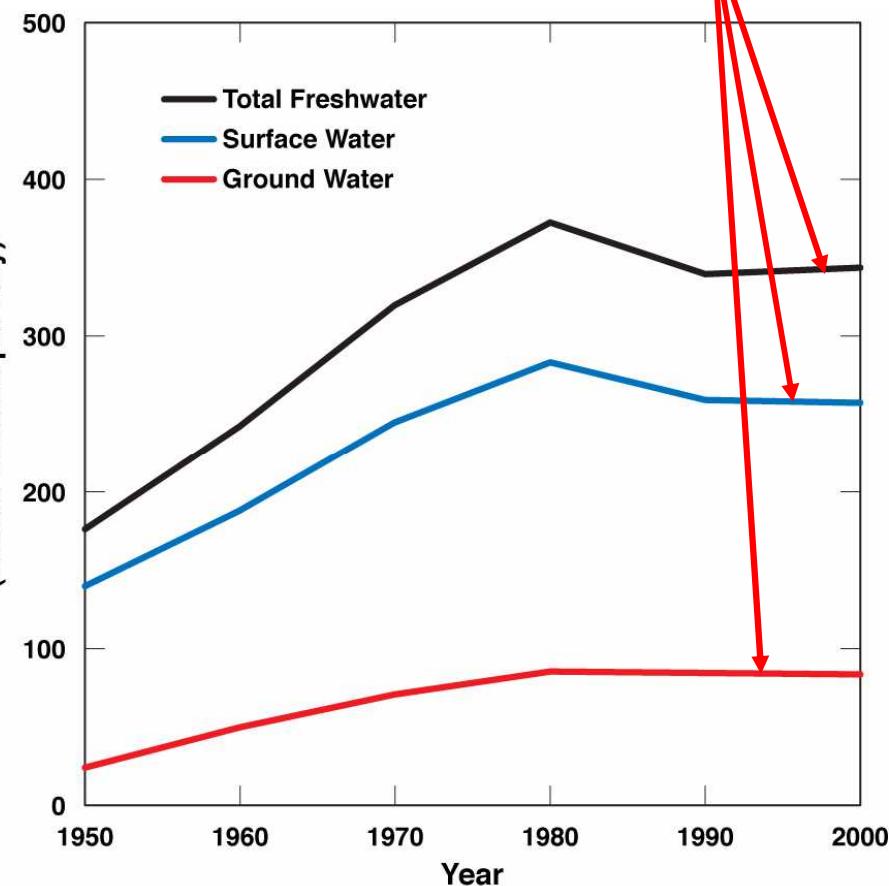
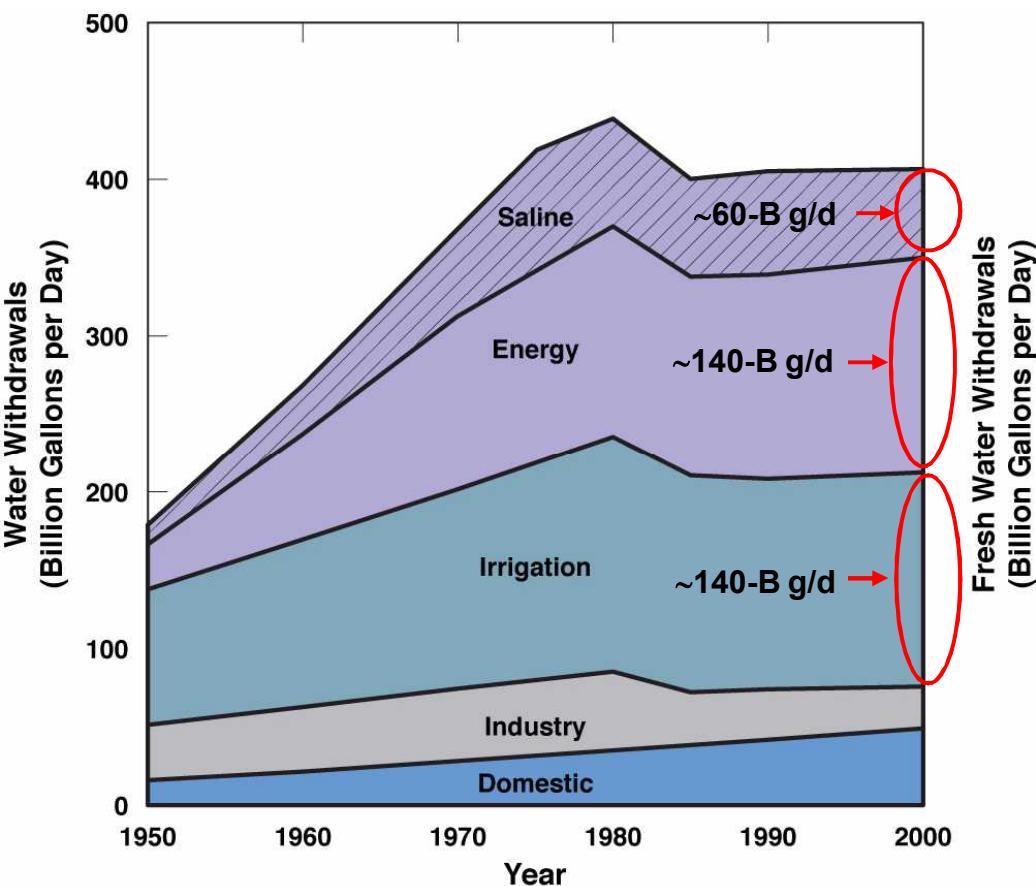
(Shannon, 2006)
Status of Fresh Water Aquifers



Trends in U.S. Water Withdrawals

1950-2000 (Hutson, et.al., 2004)

Recent Trends Flat ... Approaching Full Supply Allocation

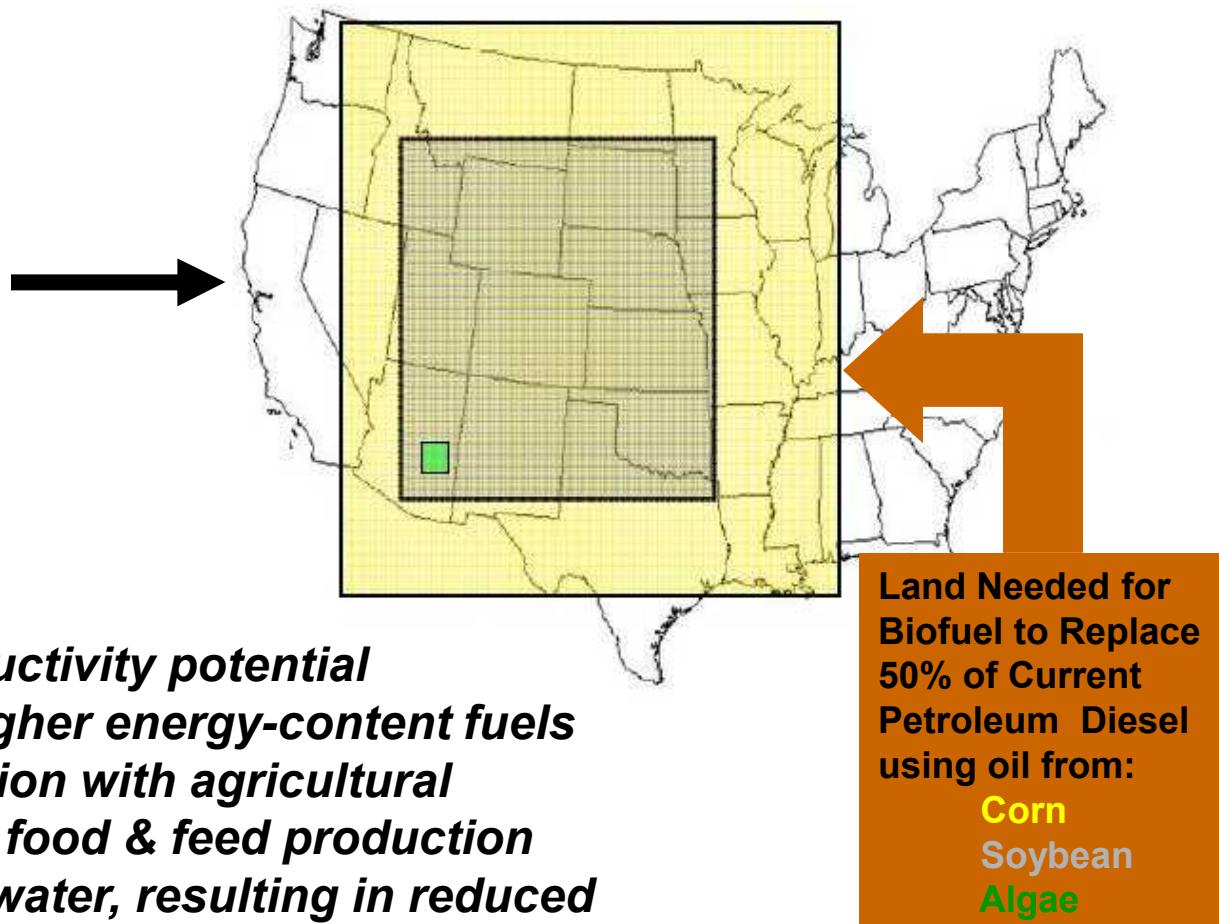


Major Biofuel Production Scale-Up Will Need to Include Exploitation of Non-Fresh Water Sources

The Promise of Algae-Based Biofuels

Algae has potential advantages over corn, cellulosic materials, and other crops as an alternative to petroleum-based fuels

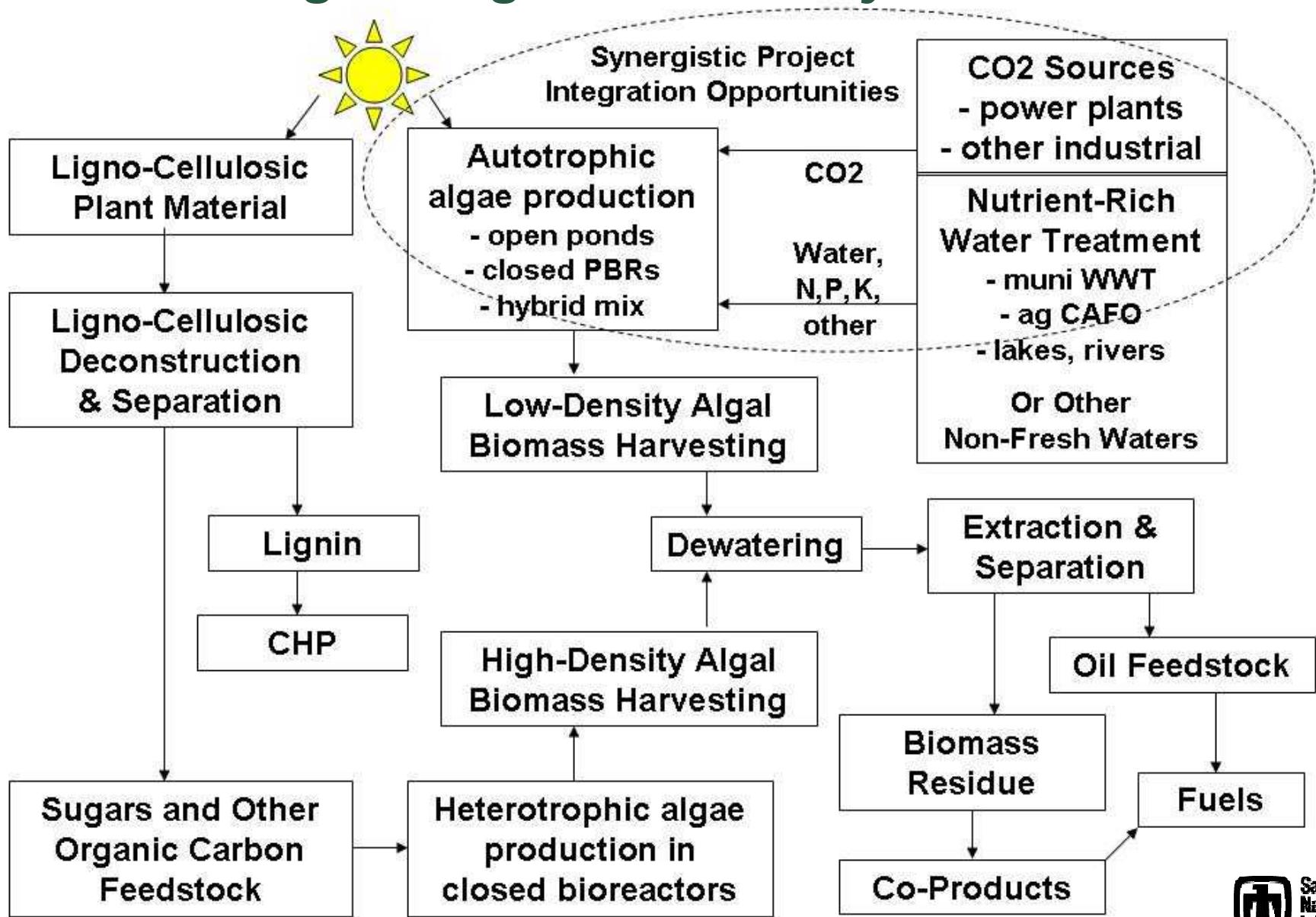
Gallons of Oil per Acre per Year	
Corn	18
Soybeans	48
Safflower	83
Sunflower	102
Rapeseed	127
Oil Palm	635
Micro Algae	1000 - 7000



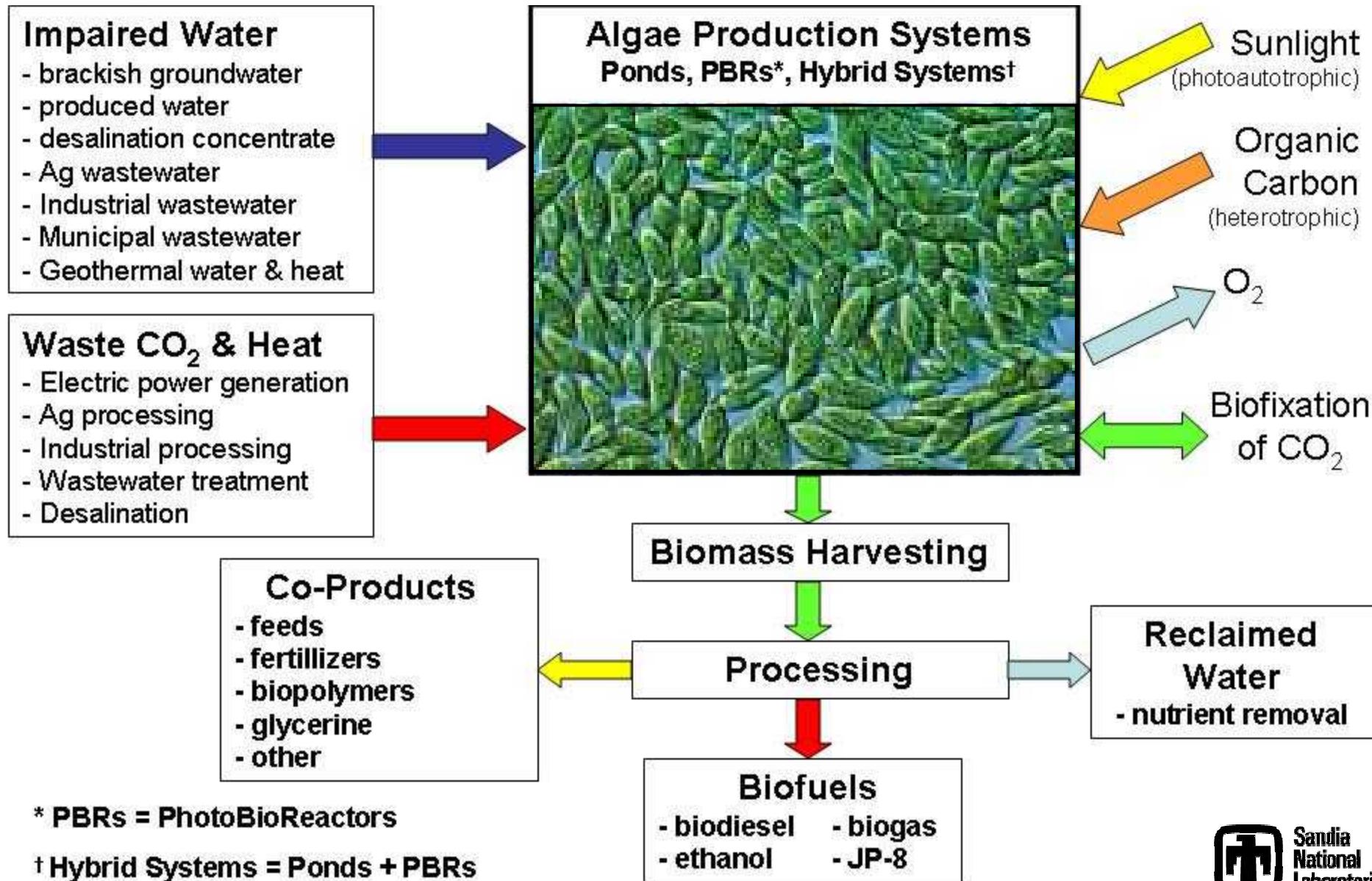
- **High biomass productivity potential**
- **Oil feedstock for higher energy-content fuels**
- **Can avoid competition with agricultural lands and water for food & feed production**
- **Can use non-fresh water, resulting in reduced pressure on limited fresh water resources**
- **Captures CO₂ and recycles carbon for fuels and co-products**

Major Paths for Algal Biofuels

Originating with Photosynthesis



Algae-Based Production of Biofuels, Coproducts, & Services w/ Non-Fresh Waters



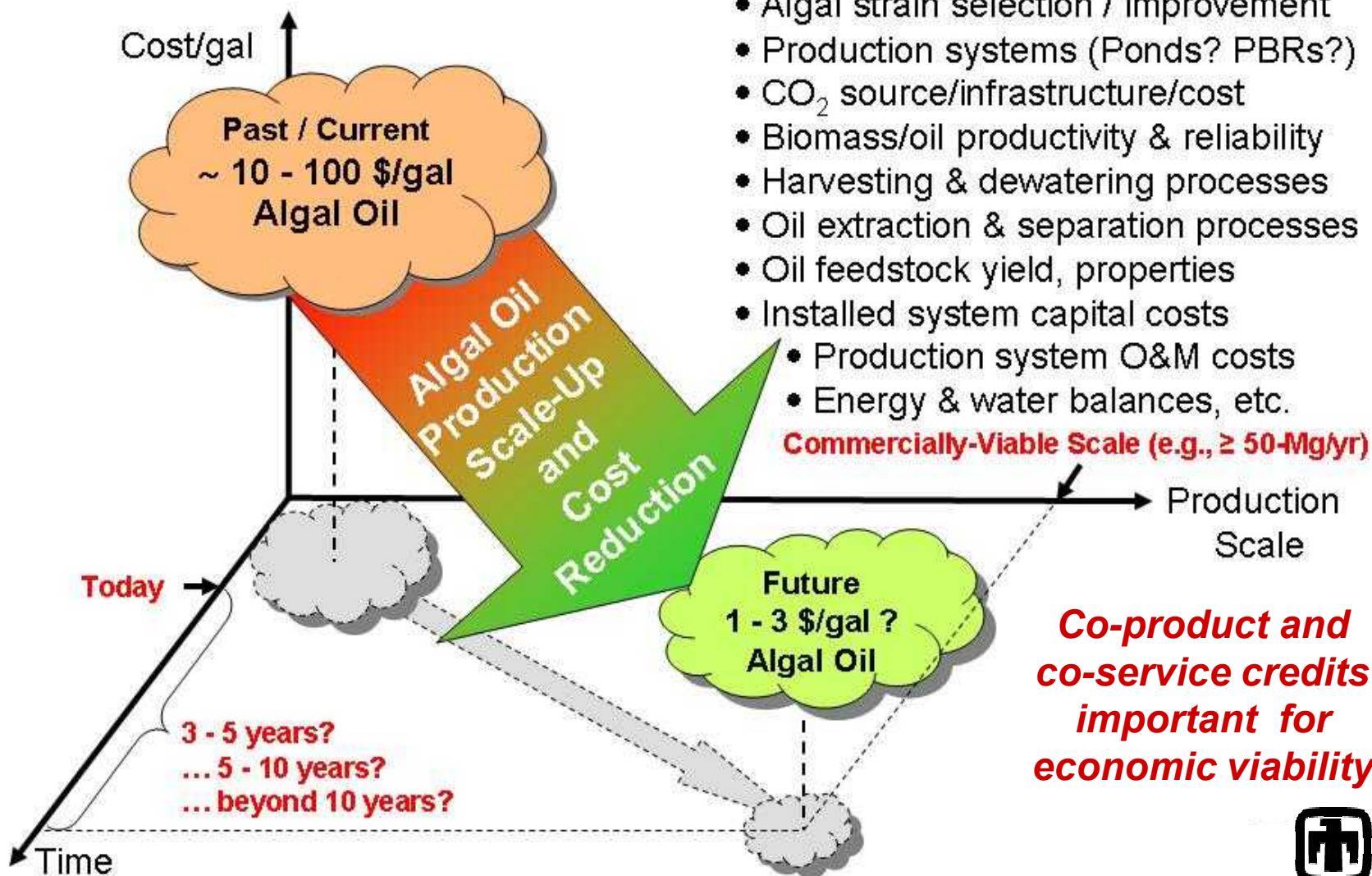
* PBRs = PhotoBioReactors

† Hybrid Systems = Ponds + PBRs



Cost & Scale-up Challenges for Algal Biofuels

Examples of Systems and Processes Issues



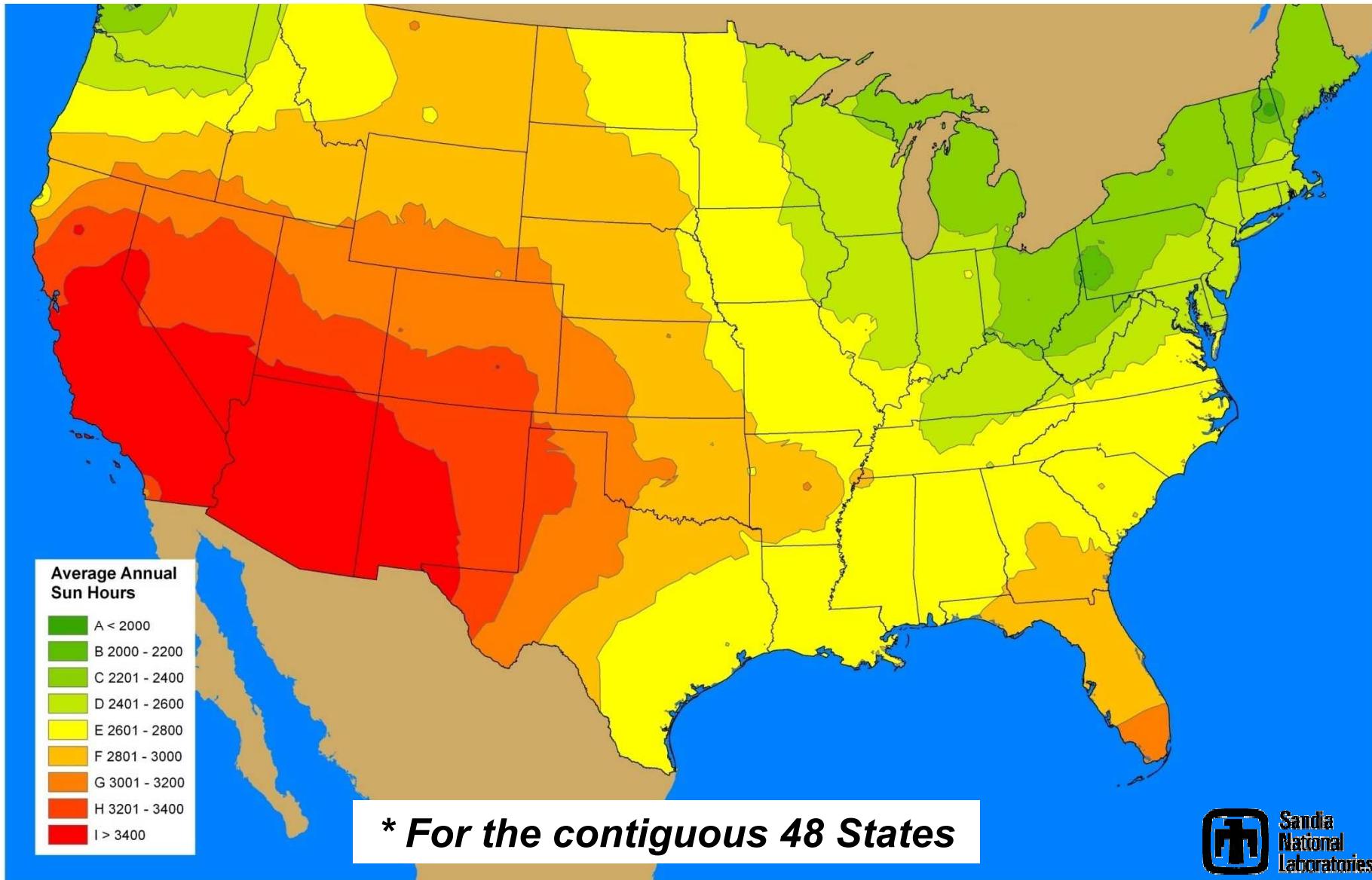
Preliminary Look at Siting & Input Resource Issues for Algal Biofuel Industry Build-Up of Algal Oil Feedstock Production

Emphasis here on Southwest Region

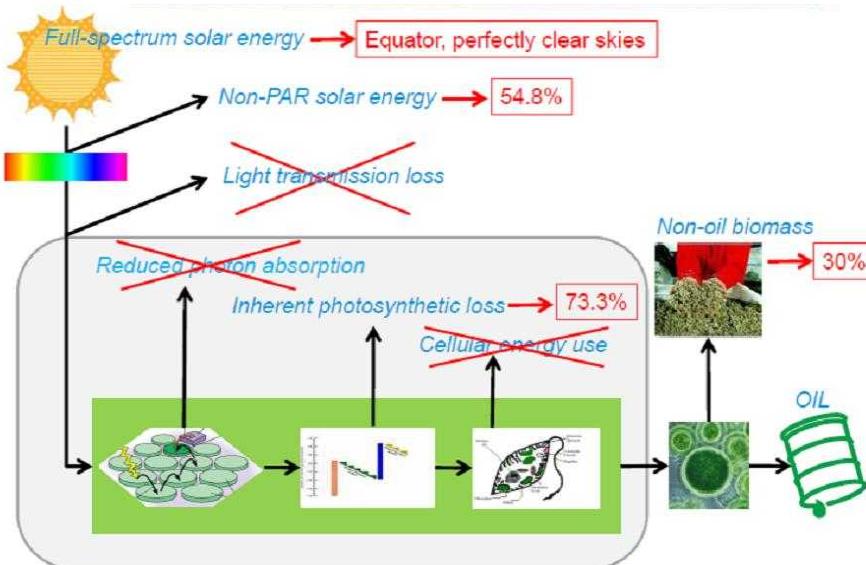
Hypothetical National Scale-Up
to Three Target Levels

- ***20-billion gallons per year***
- ***50-billion gallons per year***
- ***100-billion gallons per year***

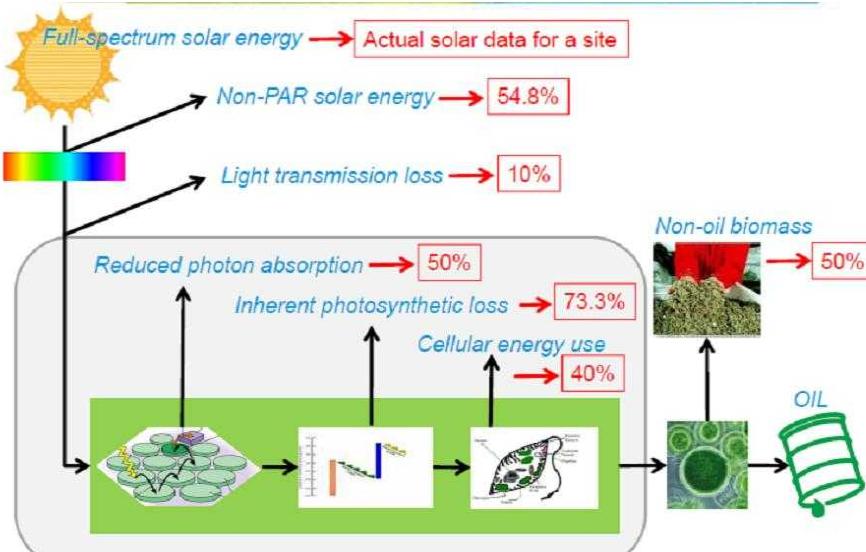
Consider Key Input to be Average Annual US* Solar Resource



Theoretical Case

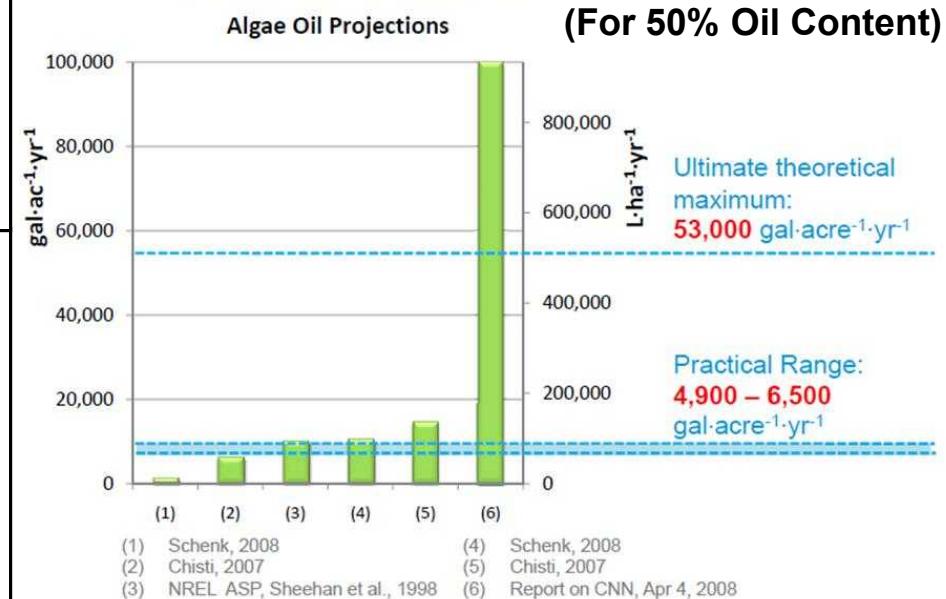


Practical Case



Apply Reality-Check on Algal Oil Production

Conclusions

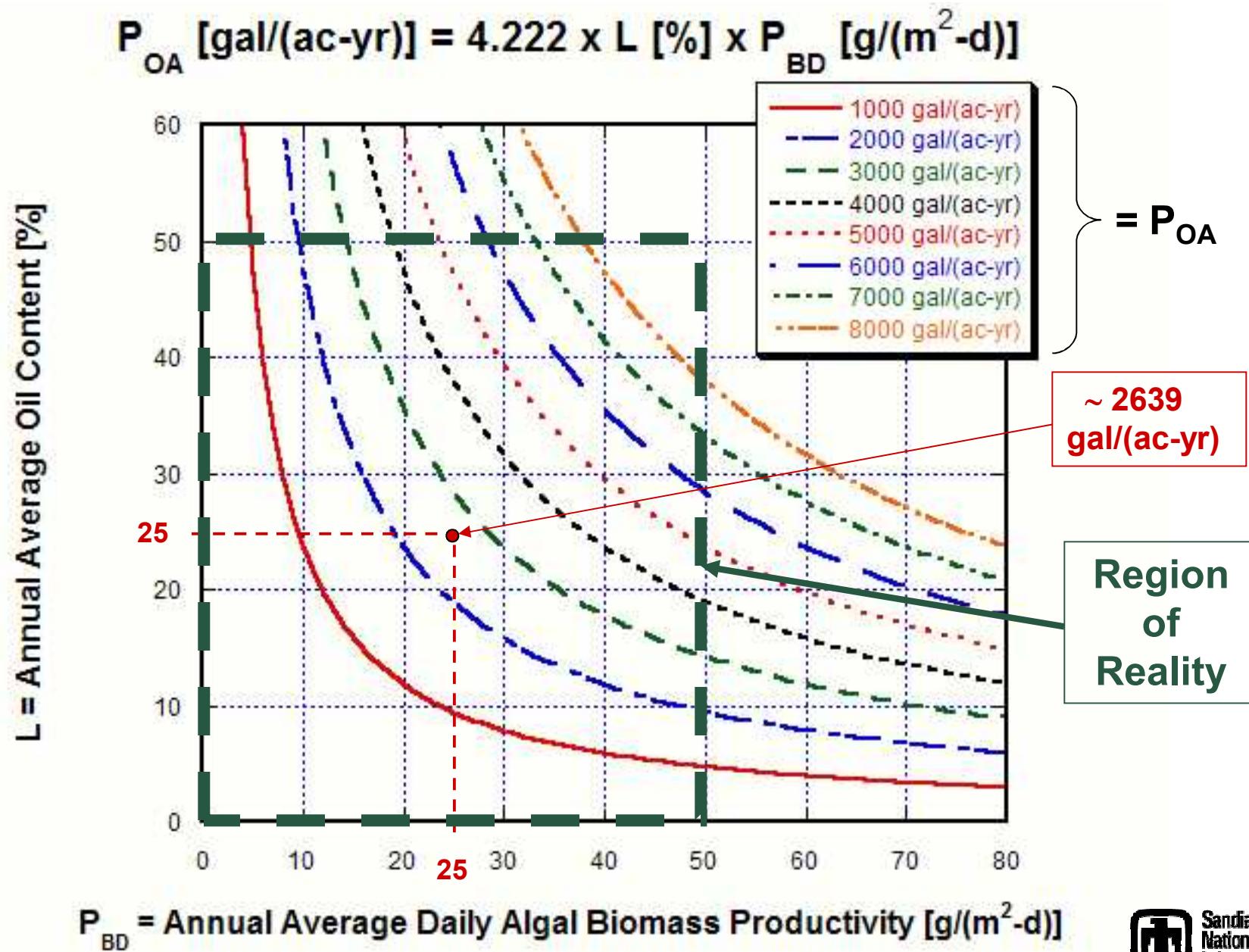


Analysis and illustrations courtesy of Kristina Weyer*
Solix Biofuels, Inc.

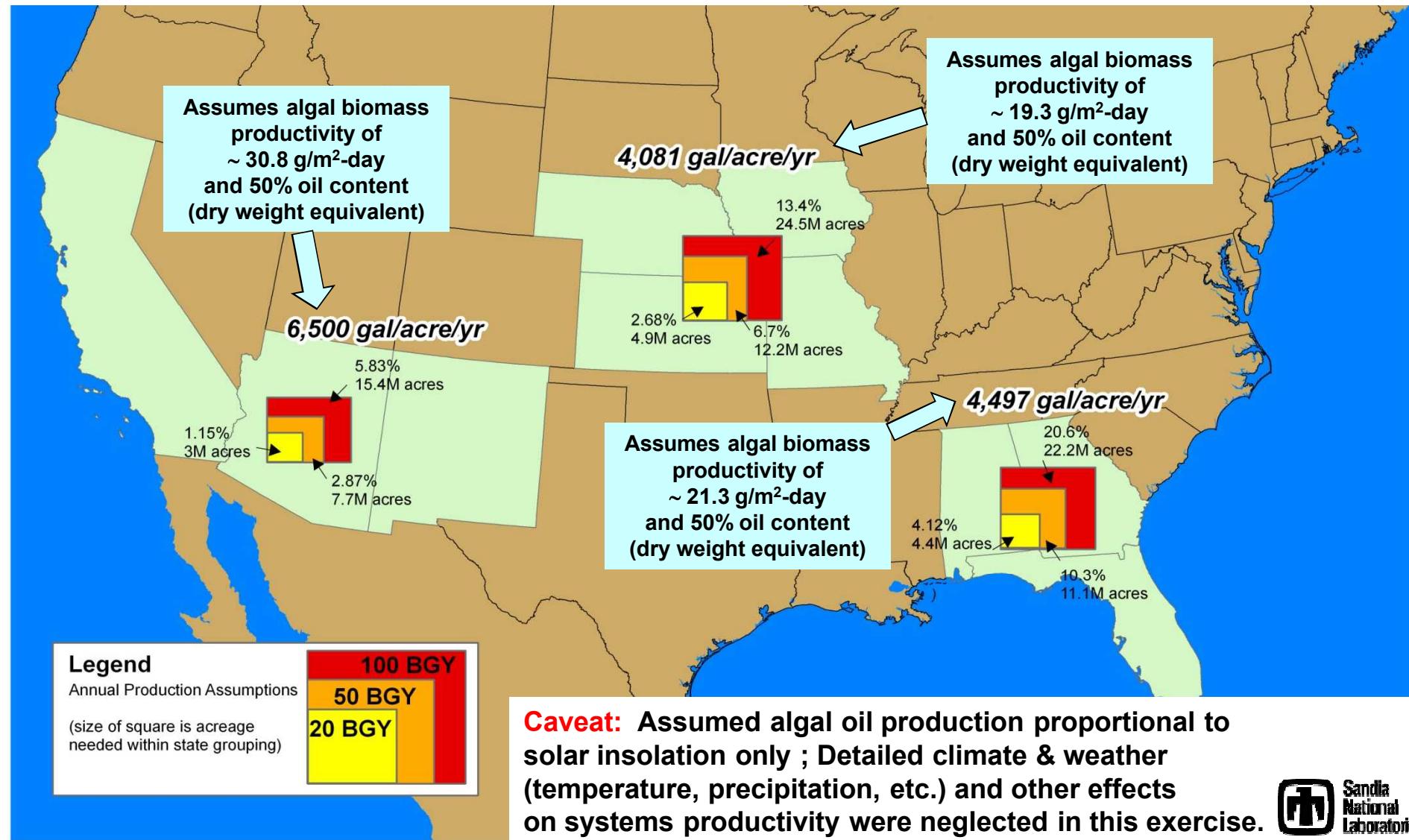
kristina.weyer@solixbiofuels.com

* "Theoretical Maximum Algal Oil Production"
2008 Algae Biomass Summit, Seattle, WA

Algal Oil Productivity Parametric Curves

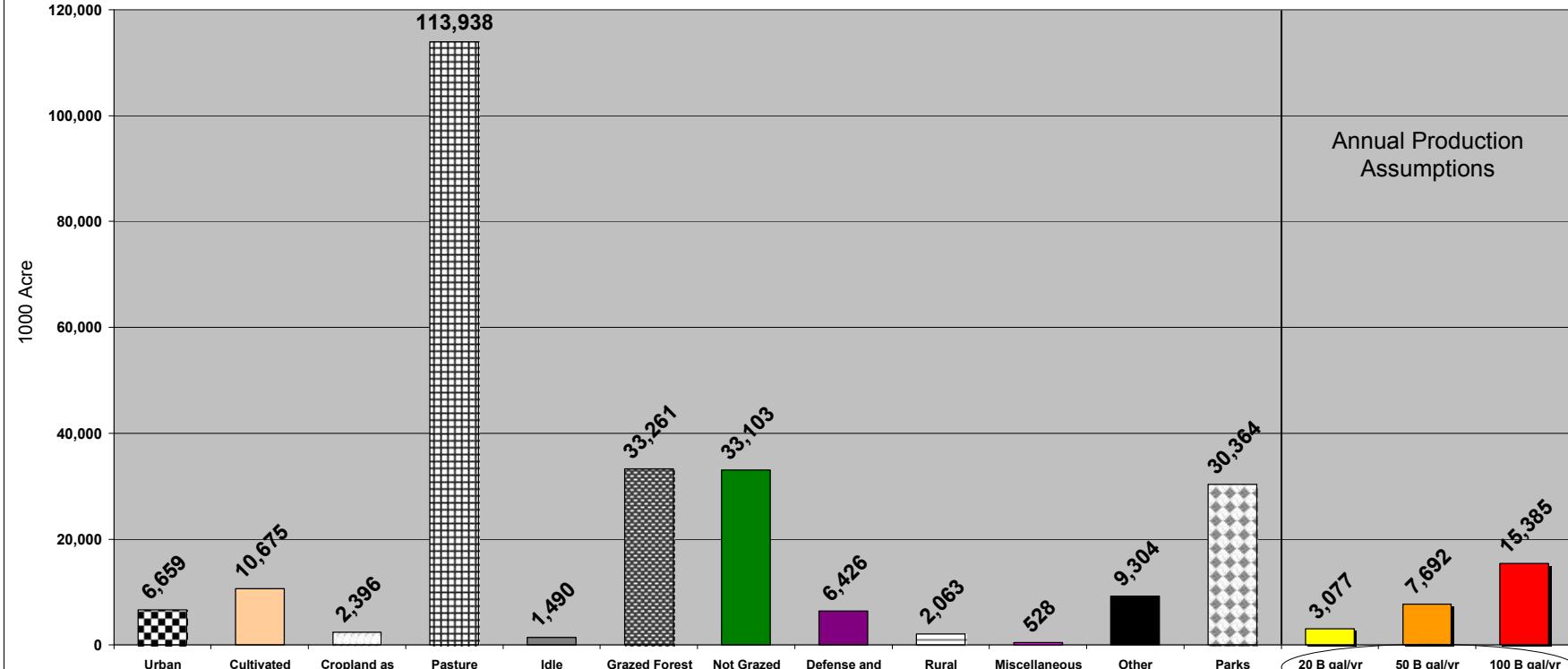


Three “Notional” Scale-Up Scenarios Considered for Initial Look at Algal Biofuel Production Resource Requirements and Implications



Southwest Region Scenario Land Footprint Consequences Compared with Land Usage*

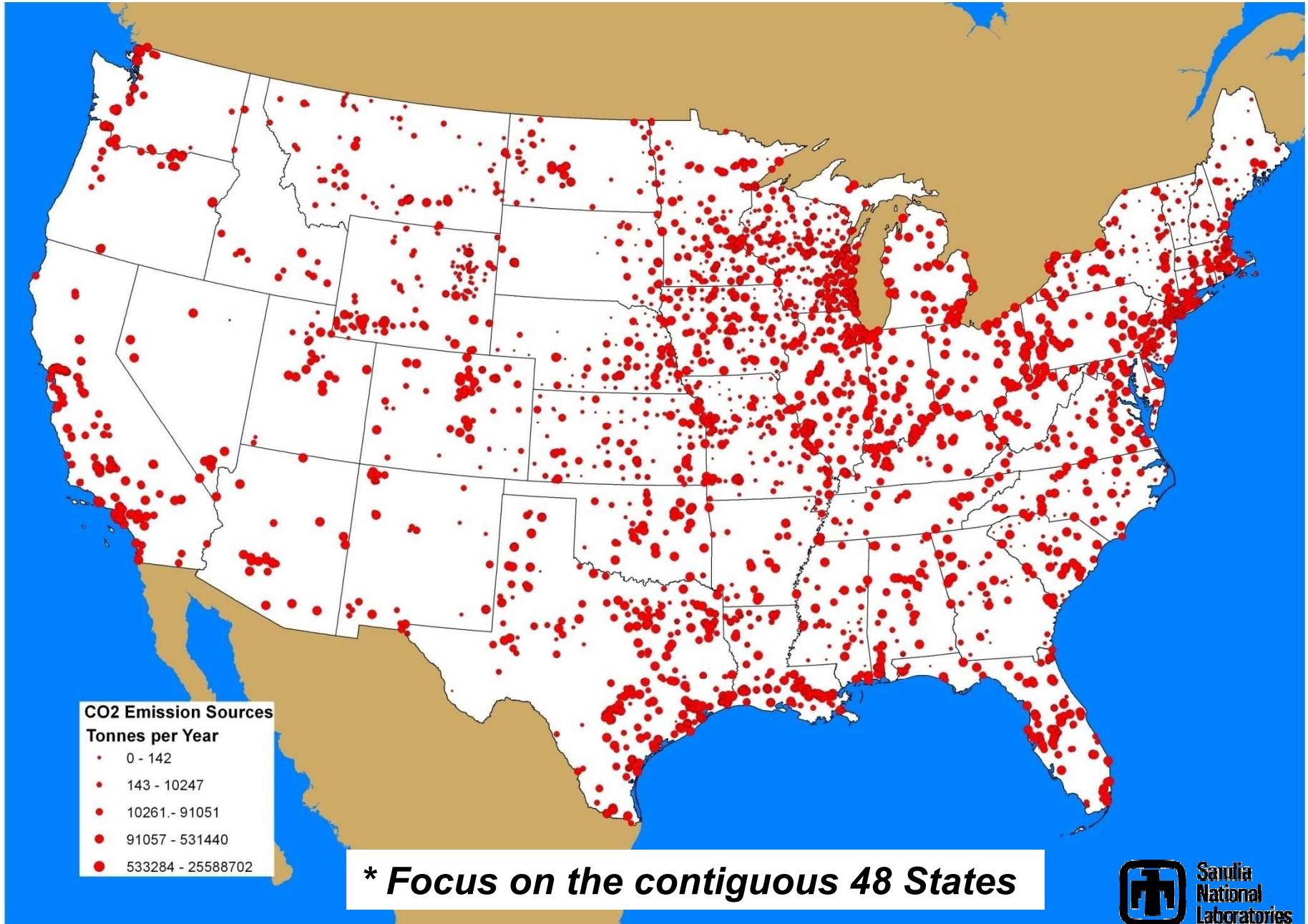
Southwest Year 2000 Land Use Compared with Acreage Needed for Production Targets based on Practical Maximum Algal Productivity Assumption of 6500 gal/acre per year



*Land Use Data from USDA NRCS

* Total Combined Land by Category in CA, AZ, and NM

Factor in US* Distribution of CO₂ Sources



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Identified Stationary CO₂ Sources from NATCARB 2008 Stationary CO₂ Source Atlas

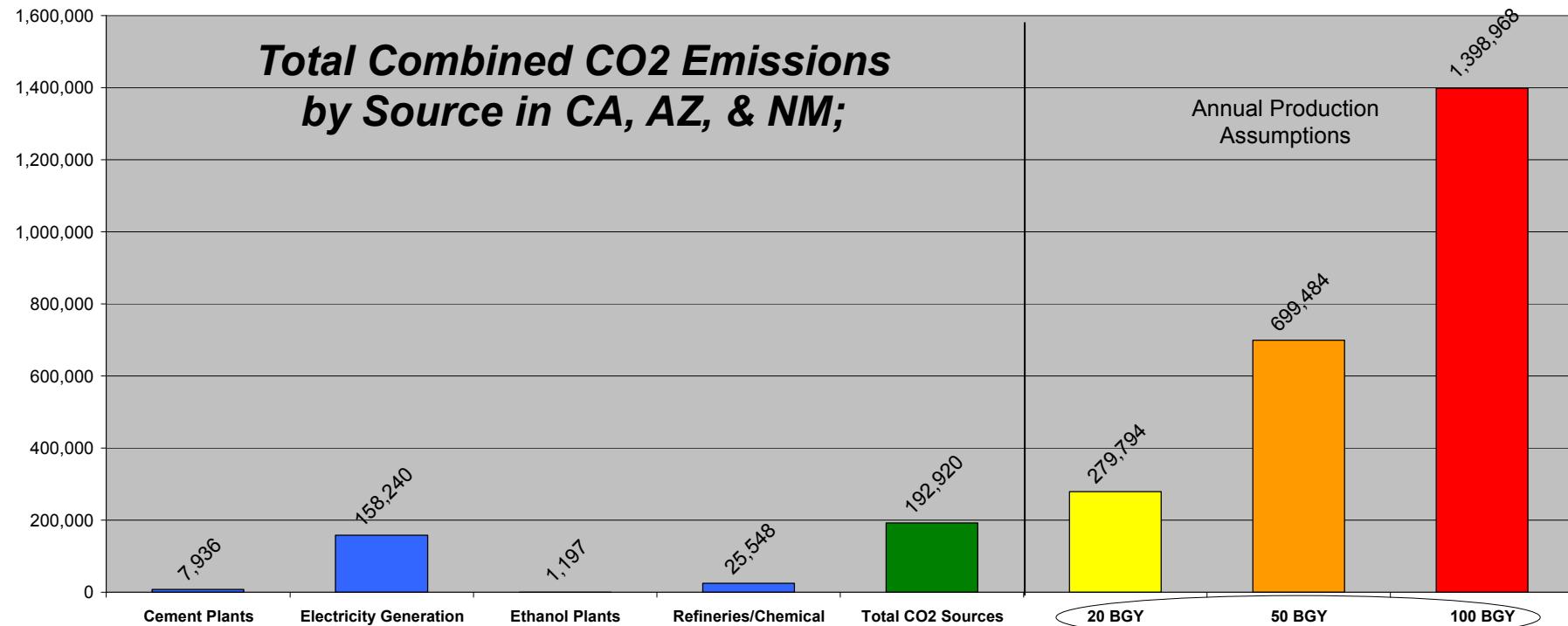
<http://www.natcarb.org/>

CATEGORY	CO ₂ EMISSIONS Million Metric Ton/Year	Number of Sources
Ag Processing	6.3	140
Cement Plants	86.3	112
Electricity Generation	2,702.5	3,002
Ethanol Plants	41.3	163
Fertilizer	7.0	13
Industrial	141.9	665
Other	3.6	53
Petroleum and Natural Gas Processing	90.2	475
Refineries/Chemical	196.9	173
Total	3,276.1	4,796

Southwest Region Scenario CO₂ Usage Consequences vs. CO₂ Source Constraints

(*Total US* CO₂ Emissions ~ 3.28 billion metric tonnes***)

Southwest CO2 Sources* by Generation Type and CO2 Utilized** for Three Practical Maximum Algal Production Scenarios



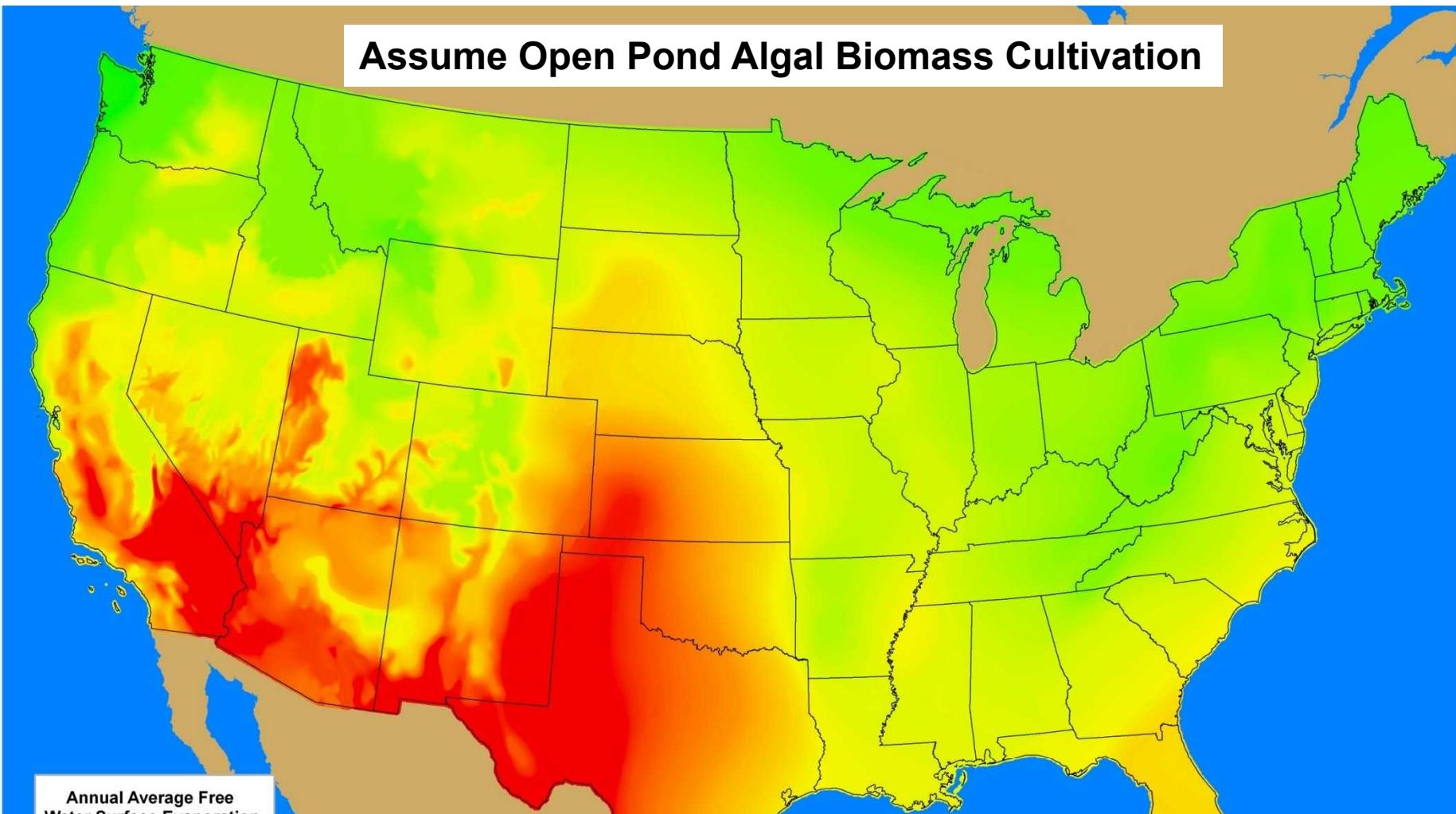
Note: CO2 utilization estimate assumes 4-lbs of CO2 consumed for every 1-lb of algal oil (TAG) produced, based on 50% oil content of algal biomass (dry weight) and 7.7 lbs per gallon of oil

* Focus on the contiguous 48 States

** NATCARB 2008 Stationary CO2 Source Atlas

Factor In Evaporative Water Loss

Assume Open Pond Algal Biomass Cultivation

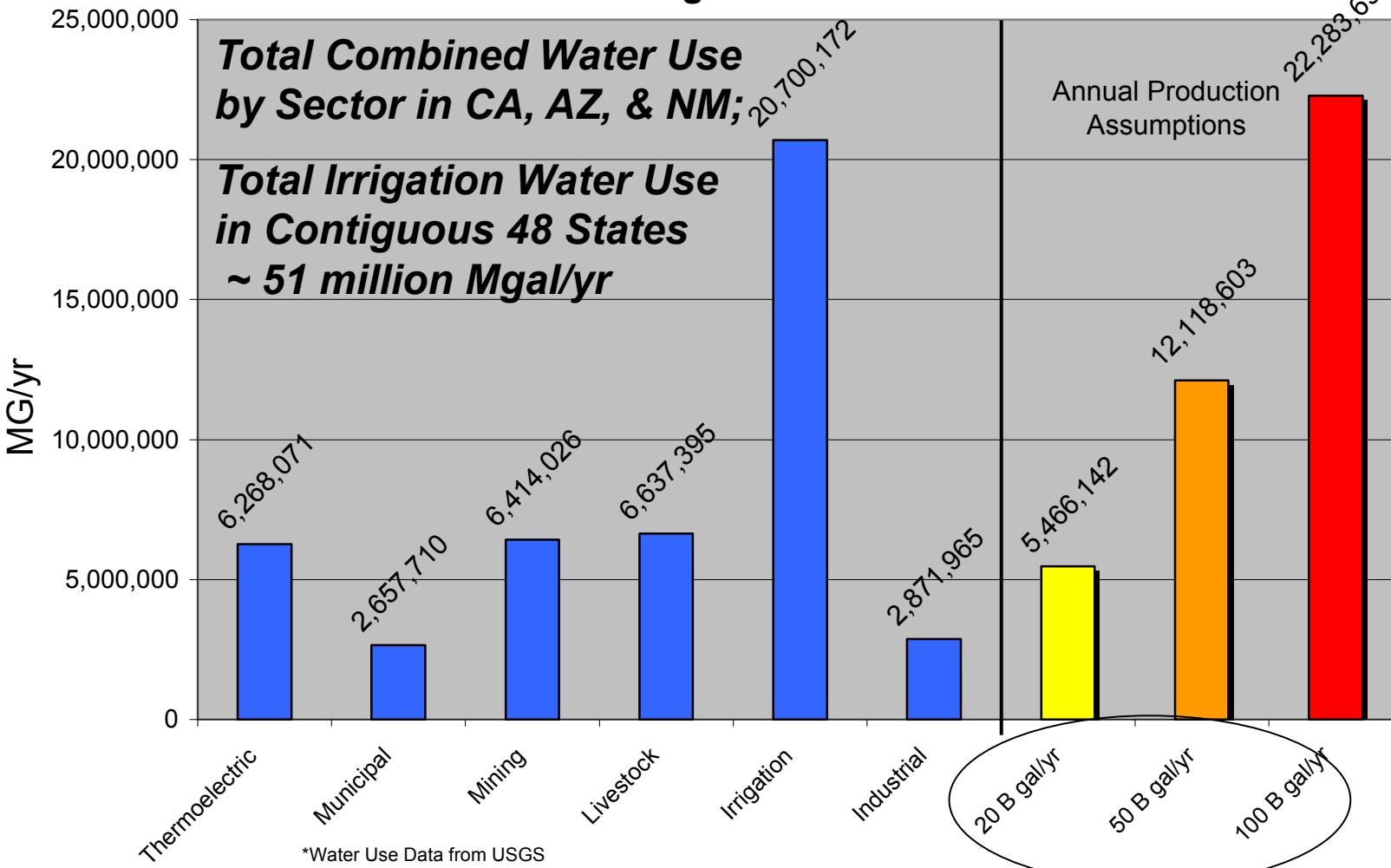


Annual Average Horizontal Plane Pan Evaporation

Caveat: Pan evaporation will be upper (high) estimate for fresh water evaporative loss; Loss in open water bodies may be less and saline water evaporation will be less.

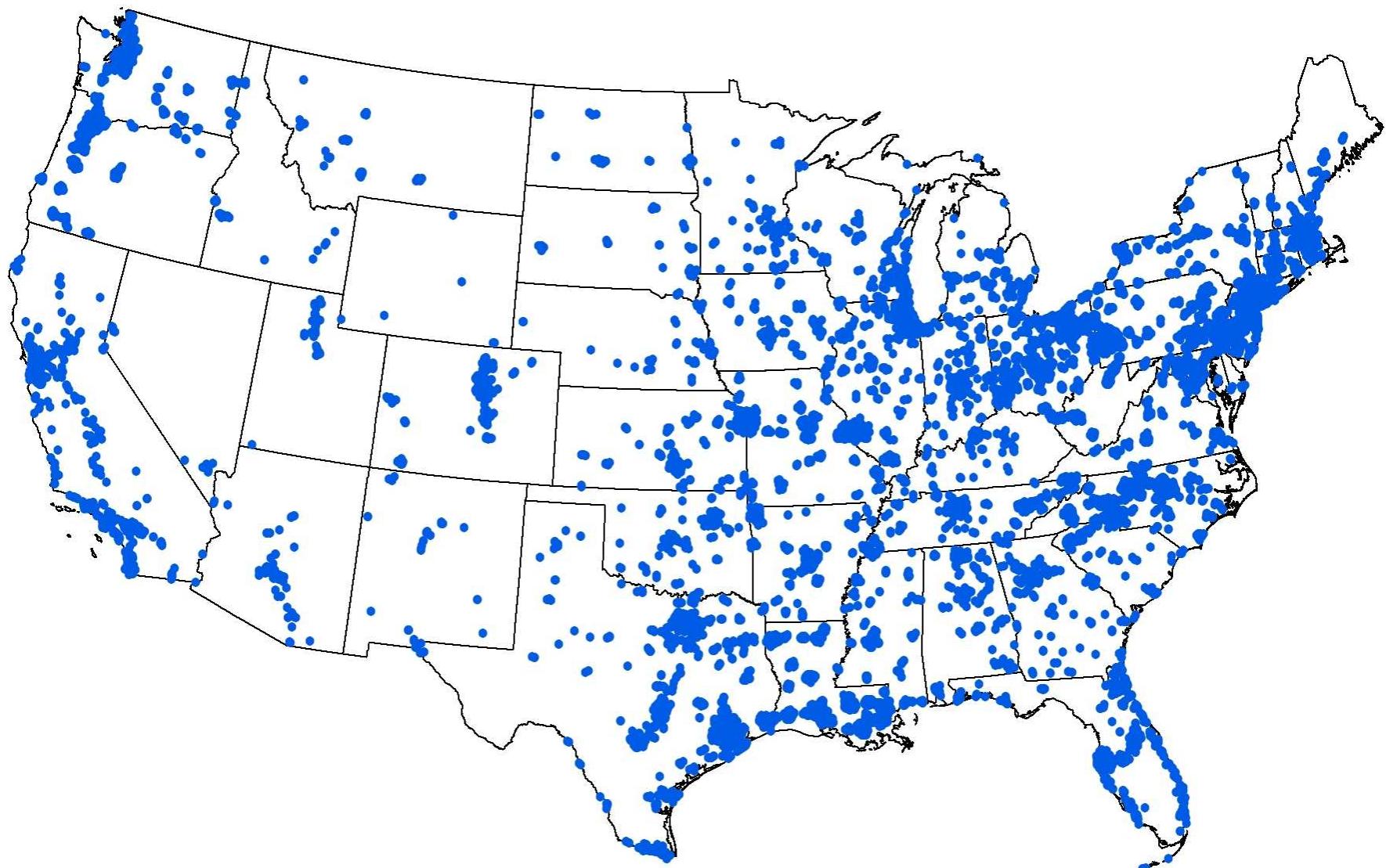
Southwest Region Scenario Water Loss Consequences vs. 1995 Water Use by Sector

Southwest 1995 Water Use by Sector* Compared with Annual Average Free Water Surface Evaporation for Three Practical Maximum Algal Production Scenarios (assuming open pond)



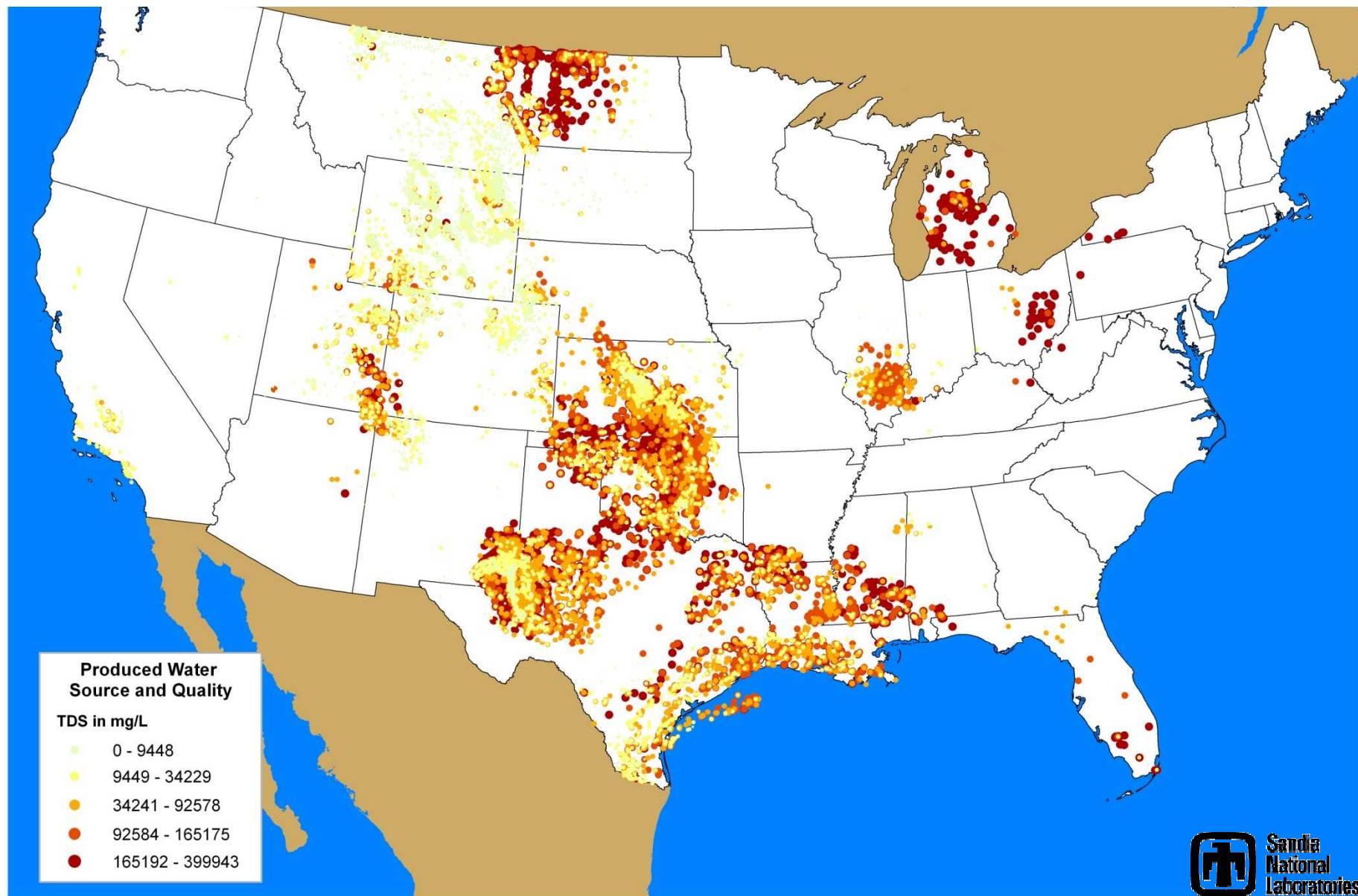
Co-Location of Algae Production with WWT

Waste water plants serving populations $\geq 10,000^*$



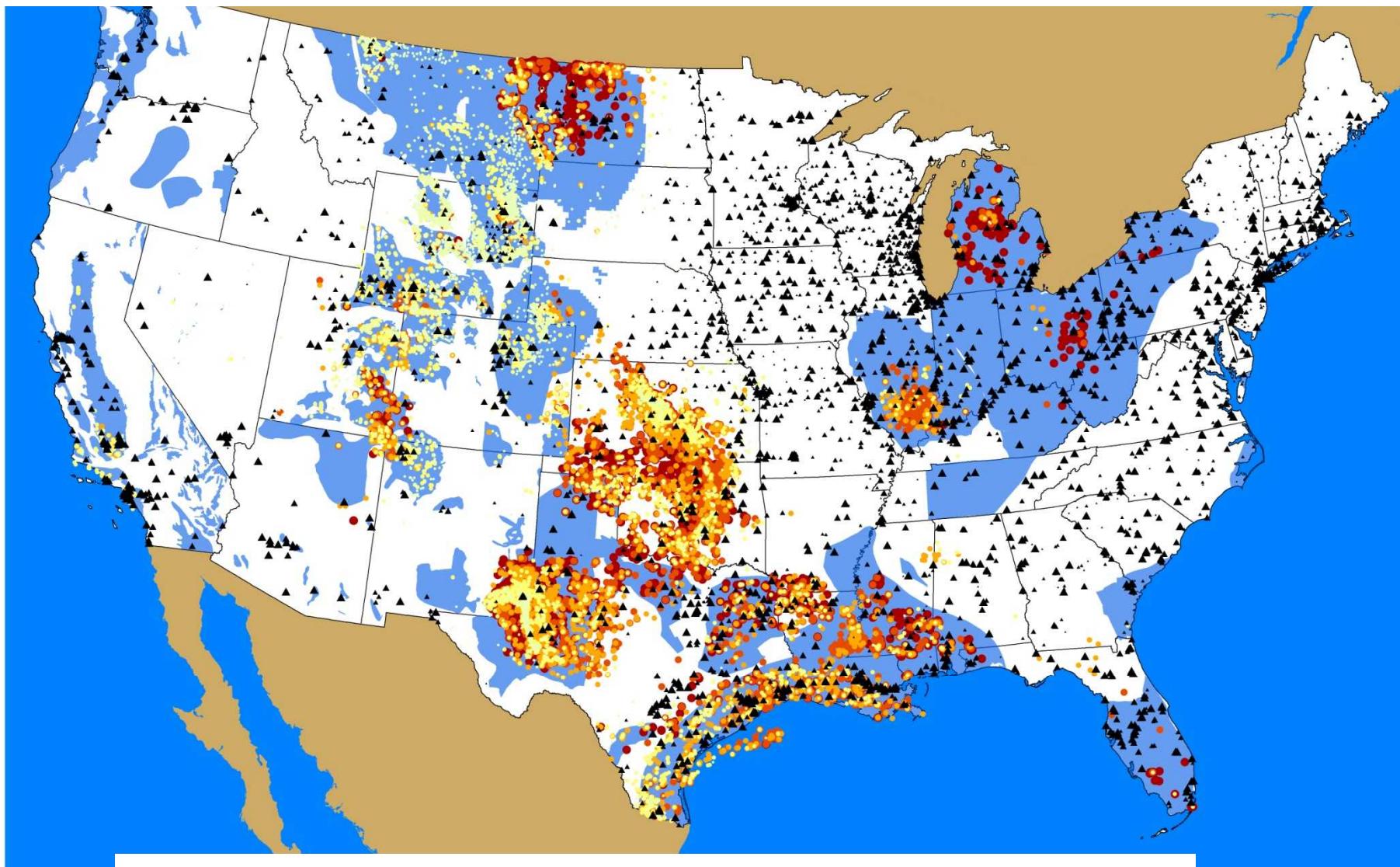
* Extracted from the EPA's Facility Registry System (FRS): Plants within 5 miles of a census place with a population of 10,000 or greater were then selected

Co-location of Algae Production with Non-Fresh Water Produced from Oil, Gas, & CBM



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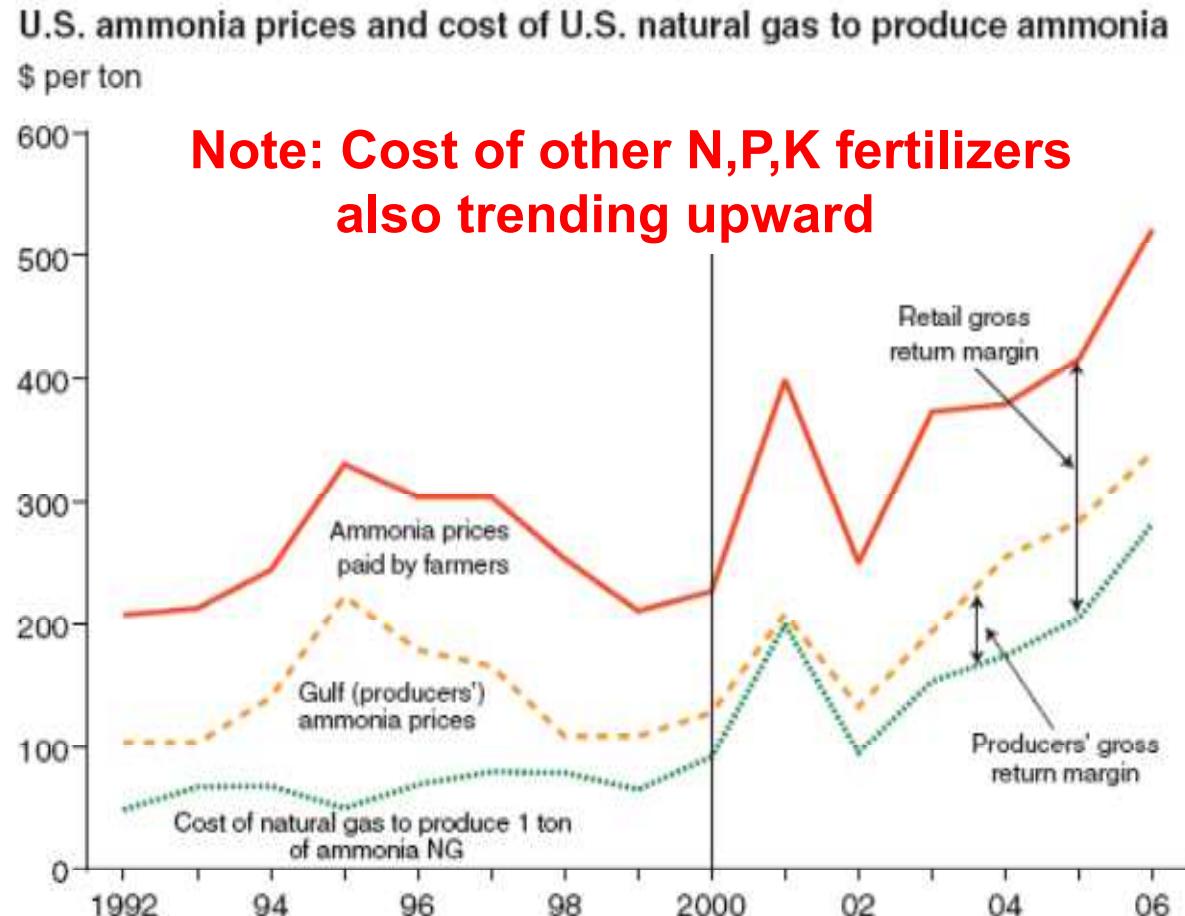
Distribution of Non-Fresh Produced Water, Saline Aquifers, and CO₂ Emitter Sources



Co-Location Opportunities for Algae Biofuels Production

Other Nutrients (N, P, K) Critical for Algae Scale-up

- Subject to increasing costs linked to Energy and Fertilizer
- Need to recycle nutrients from waste streams for affordable and sustainable scale-up ... to avoid costs and competition for fertilizer



Note: 32.7 mm Btu per ton of ammonia is used to compute the cost to produce 1 ton of ammonia.

Source: USDA, Economic Research Service using data on ammonia prices paid by farmers from NASS, and data on ammonia Gulf prices and natural gas prices from TFI (b).

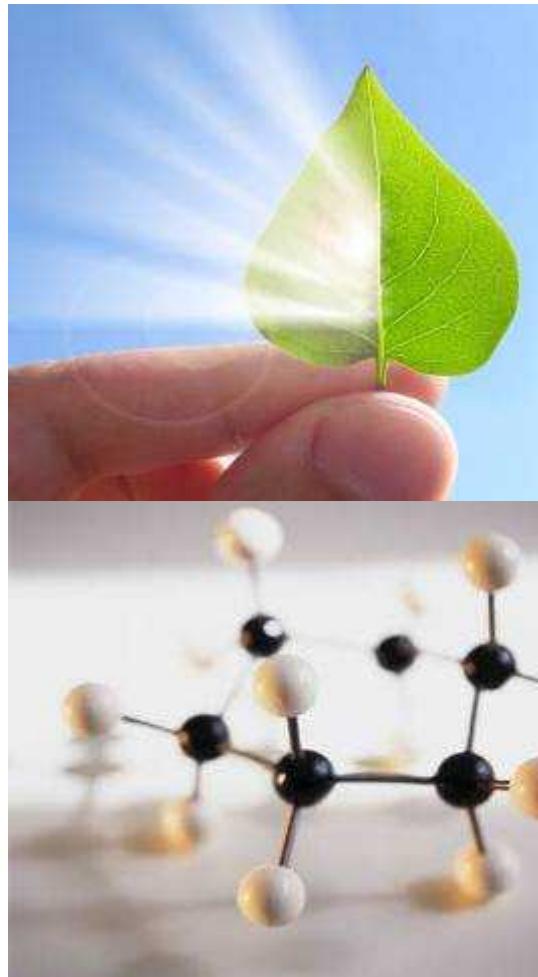
Summary Observations

- Land footprint required for national scale-up of significant algae biofuel production looks manageable.
- Water loss from inland open algae production systems is likely to be an issue for massive scale-up
- Need paths & approaches to mitigate water loss
 - Closed systems and location of open systems in less arid environments
 - Onshore coastal & offshore production options using ocean water
- CO₂ sourcing and distribution for algae is a key issue
- Availability and cost of other nutrients (N,P,K) is an issue
 - Need to exploit capture, recovery & reuse of nutrients from wastewater, etc.
- Salt & thermal management are inland systems issues
- Need to identify and exploit geographically-distributed opportunities for synergistic co-location of algae biofuels production with water treatment, power generation, and other co-product industries and markets
- Innovation needed in biology, systems and processes, and systems integration for commercial viability

DOE/EERE Office of Biomass Program



Recent Algal Biofuels Program Activities and Investments



Algal Biofuels Technology Roadmap

Workshop

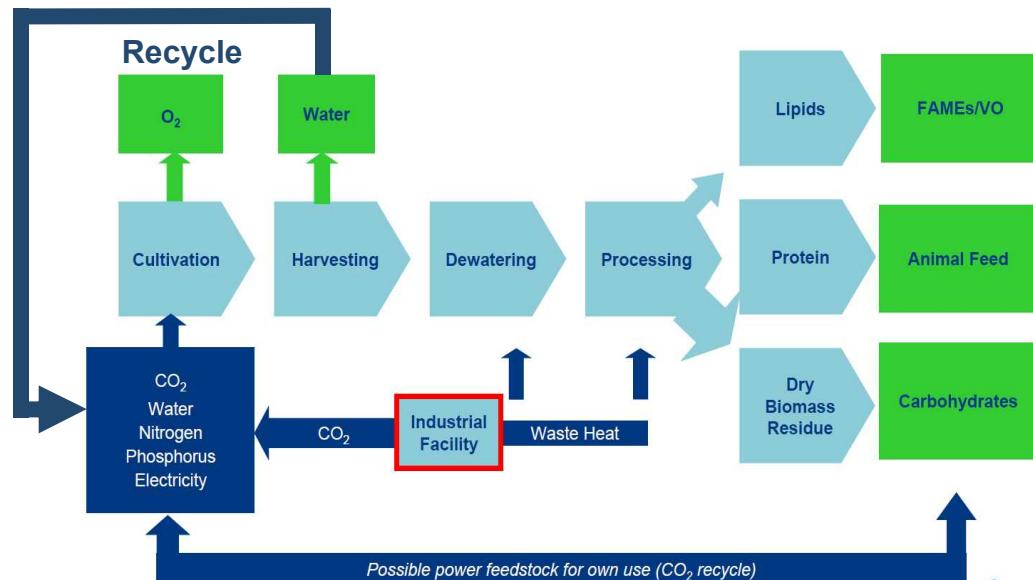
Sponsored by the U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy (EERE), Office of the Biomass Program

December 9-10, 2008

University of Maryland, Inn and Conference Center

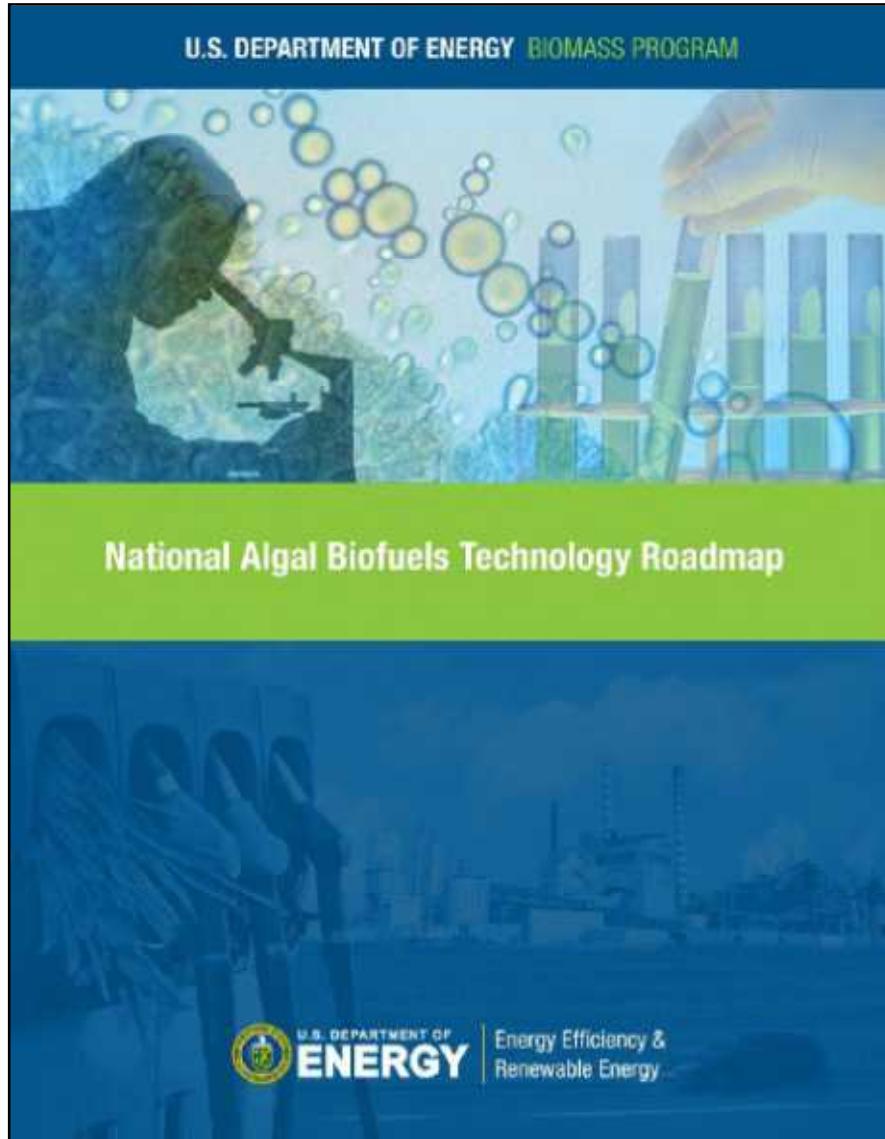


Identify fundamental and applied research needed to resolve uncertainties associated with commercial-scale algal biofuel production:



- Algal Biology
- Cultivation
- Harvest/dewatering
- Extraction/fractionation
- Conversion to fuels
- Co-products
- Systems integration
- Siting & Resources
- Regulation & Policy

Draft Algae Roadmap Report Released June 5



- **DOE Solicited Public Review and Comment on Draft Report for 60-days**
- **Comments/Suggestions being Factored into Final Report being Revised and to be Published by DOE in early-FY10**
- **Draft report available at:**
<http://e-center.doe.gov/iips/faopor.nsf/8373d2fc6d83b66685256452007963f5/79e3abcacc9ac14a852575ca00799d99?OpenDocument>

A New DOE/EERE Center– “Algae Consortium”

Team Proposals Were Due to DOE by Sept. 14, 2009



Algal Biofuels Consortium

- Purpose is to “accelerate technology development”
- ARRA-funded competitive solicitation -- **\$50M for 3 yrs**

Primary objective – “develop cost effective algae-based biofuels that are competitive with petroleum counterparts”

Other items from DOE Special Notice:

- Focus on barriers from DOE’s National Algal Biofuels Roadmap (draft released June 5 for 60-days public comment)
- Not seeking to construct new facilities but leverage existing capabilities and resources.
- Partnerships emphasized, because suite of technologies is required: *Industry, National Labs, Universities*

Congress added \$35M more for Algae in FY10

Conclusions

- Algal Biofuels of Significant Interest from Several Perspectives:
 - Energy/Fuel Availability & Security ... National Security & Economic Benefits
 - Sustainable Scale-up and Resource Use (land, water, energy, nutrients, other)
 - Reduced GHG Emissions
 - Leverage of Existing Hydrocarbon Fuels Distribution & Use Infrastructure
- Potential for High Oil Feedstock Productivity with Non-Fresh Waters, Reduced Land Footprint, and CO₂ Capture and Reuse
- Synergy with Waste Water Treatment and Industrial CO₂ Emitters
- Potential for Biofuel Scale-Up w/ Reduced Impacts on:
 - Fresh Water Supplies
 - Higher Productivity Agricultural Lands
 - Food/Feed/Fiber Markets
- R&D Needed to Meet Challenges with Biology, Systems, & Processes for:
 - Cost-effective, commercially-viable feedstock & fuels production scale-up
 - Technologies, Processes, Systems
 - Systems Integration and commercial scale-up
 - Sustainable resource utilization (Energy-balance, water-balance, nutrients, net GHG emissions, productive use of waste streams, etc.)
 - Dealing with evaporative water loss issues/concerns
 - Dealing with thermal management & salt management issues/concerns
 - Developing commercially viable Co-products & Co-services

Thank You !

Questions ?

Back-Up

Preliminary Look at Preferred Siting of Inland Algal Biomass Production Facilities

