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# **Impact of Increasing Receiver Tube and Aperture Sizes on Parabolic Trough Performance**

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# Overview

- **Background**
- **Analysis**
- **Results**

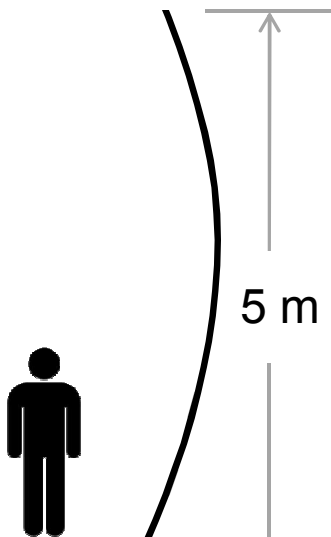


# Background

- There is a worldwide effort to reduce the operational costs of parabolic trough power plants
- Operational costs can be decreased by minimizing:
  1. The pressure drop within the heat transfer fluid and the resulting parasitic pumping power required for fluid circulation
  2. The heat lost from the receiver

# A Proposed Trough Geometry Change

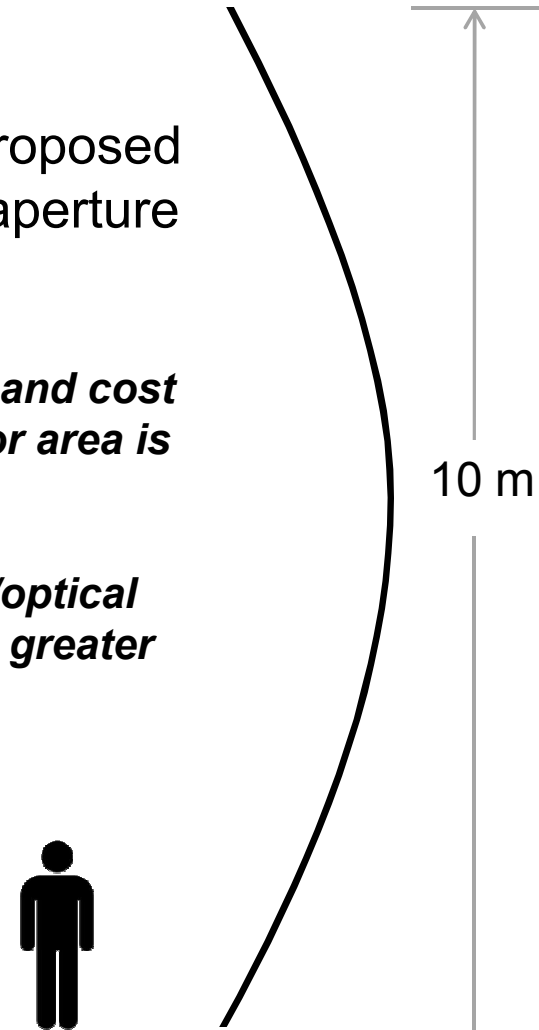
Current collector aperture size (LS-2)



Some have proposed doubling the aperture size

***Pro : Heat loss and cost per unit collector area is less***

***Con: Structural/optical impacts may be greater***





# Purpose and Procedure

- Evaluate loop performance as a function of different receiver and apertures sizes
  - Vary sizes from baseline (LS-2) values to twice the size (2X)
  - Consider impact of pumping losses, heat losses, and heat flux intercepted by the receiver tube
  - Evaluate total electrical losses and collector efficiency



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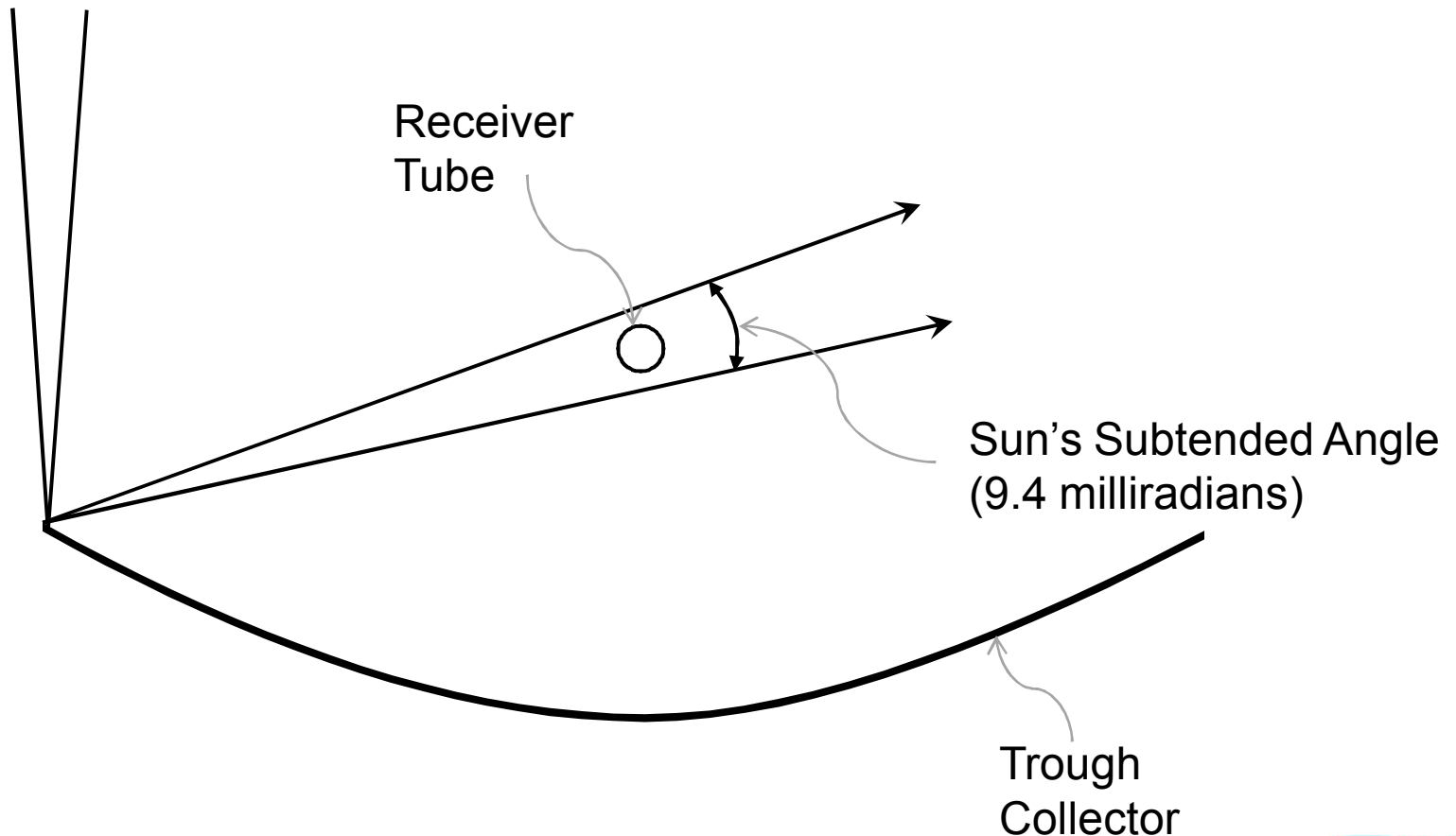


# Matlab Model

- A Matlab computer model was created to determine the following at each combination of aperture size and receiver diameter:
  1. Flux on the receiver
  2. Heat loss from the HCE
  3. Pressure drop within the heat transfer fluid (HTF)

# Flux on Receiver

The receiver may not intercept the entire subtended angle of the sun's flux coming from the collector







# Flux on Receiver

- Distribution of the sun's flux within the sun's subtended angle assumed Gaussian:

$$B(\theta) = \frac{I_b}{\sigma_{tot}\sqrt{2\pi}} e^{\left(-\frac{\theta^2}{2\sigma_{tot}^2}\right)}$$

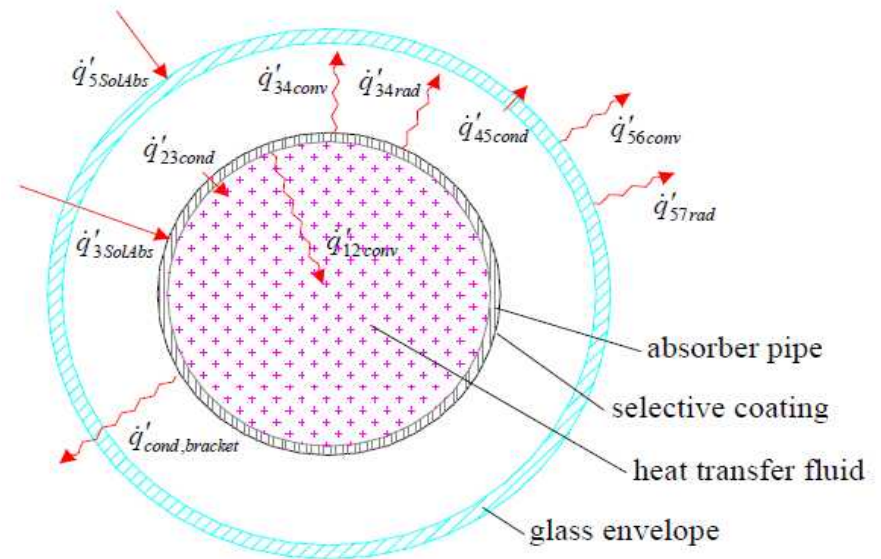
- Above function integrated over collector and receiver to calculate the flux on the receiver:

$$Q_{in} = 4 \int_0^{0.5D_A} \int_0^{\theta_x} B(\theta) d\theta dx$$

# Thermal Calculations

The Matlab model uses the Forristall model to determine the thermal performance of the trough.

- The heat transfer modes are calculated to determine:
  1. The thermal energy lost to the environment
  2. The thermal energy gained by the heat transfer fluid



# Pressure Drop

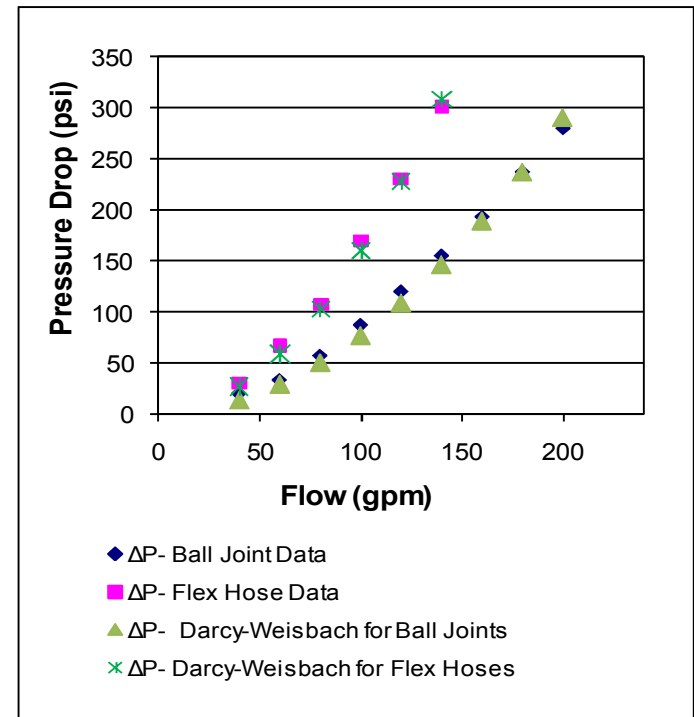
$$\Delta P = \left( \frac{0.184 * Re_D^{-1/5} * l_{pipe}}{D_2} + n_{joints} \frac{f_{joint} l_{joint}}{D_2} \right) \frac{\rho V^2}{2}$$

$$\Delta P = \left( 0.184 * Re_D^{-1/5} * l_{pipe} + n_{joints} F_{joint} \right) \frac{\rho V^2}{2 D_2}$$

1.0 for Ball Joints

2.8 for Flex Hoses

data from Cohen et al. (1999)



# Electricity Lost from Pumping and Heat Losses

- The trough field uses electricity for pumping the heat-transfer fluid:

$$\dot{E}_{PD} = \frac{\dot{m} \Delta P}{\rho \eta_{pump} \eta_{motor} \eta_{varsp}}$$

- If the heat lost from the trough receiver was retained, its energy would instead be converted into electricity

$$\dot{E}_{HL} = 0.378 * \dot{q}'_{Loss} * L$$



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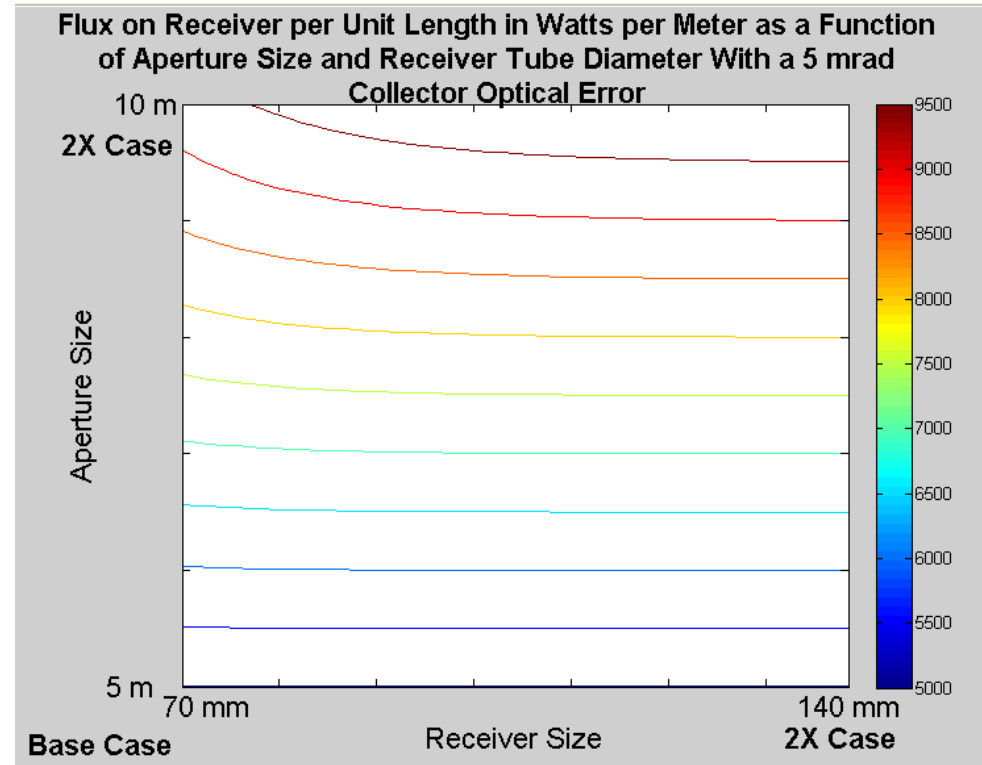


# Assumptions

- **Mass flow rate maintained constant with fixed outlet temperature**
  - Loop length changes to maintain fixed outlet temperature
- **Sun is normal to collector**
- **Solar direct normal insolation is  $1000 \text{ W/m}^2$**
- **Aperture size to focal-length ratio is maintained as aperture increases**

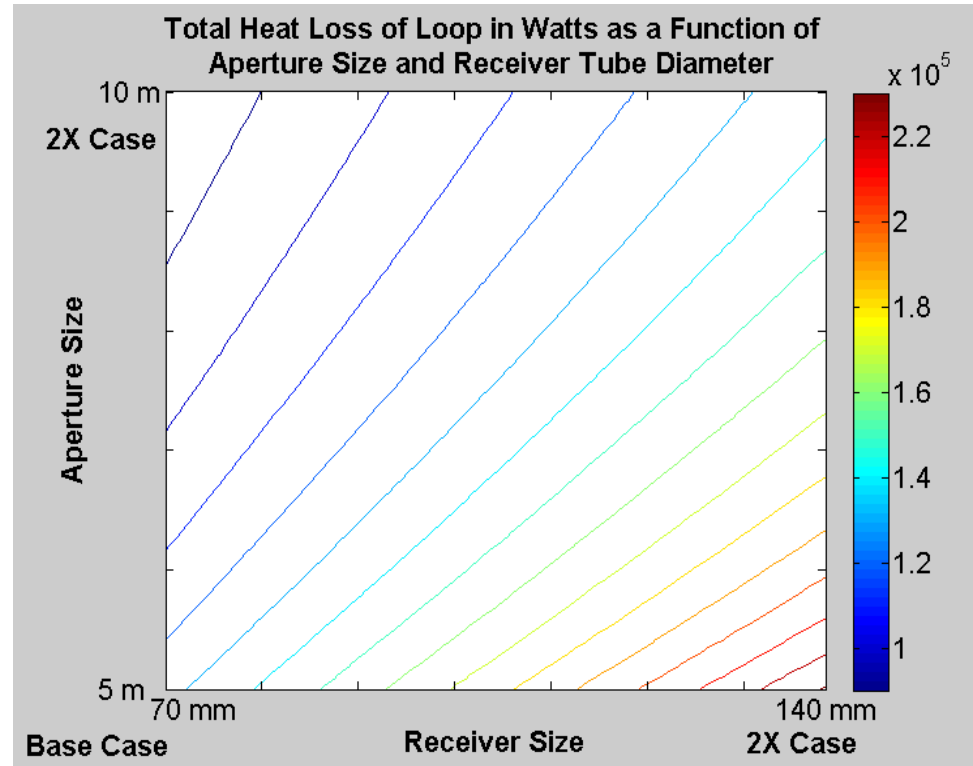
# Flux on Receiver (5 mrad optical error)

- The flux on the receiver **decreased** at large apertures sizes and small receivers sizes



# Loop Heat Loss

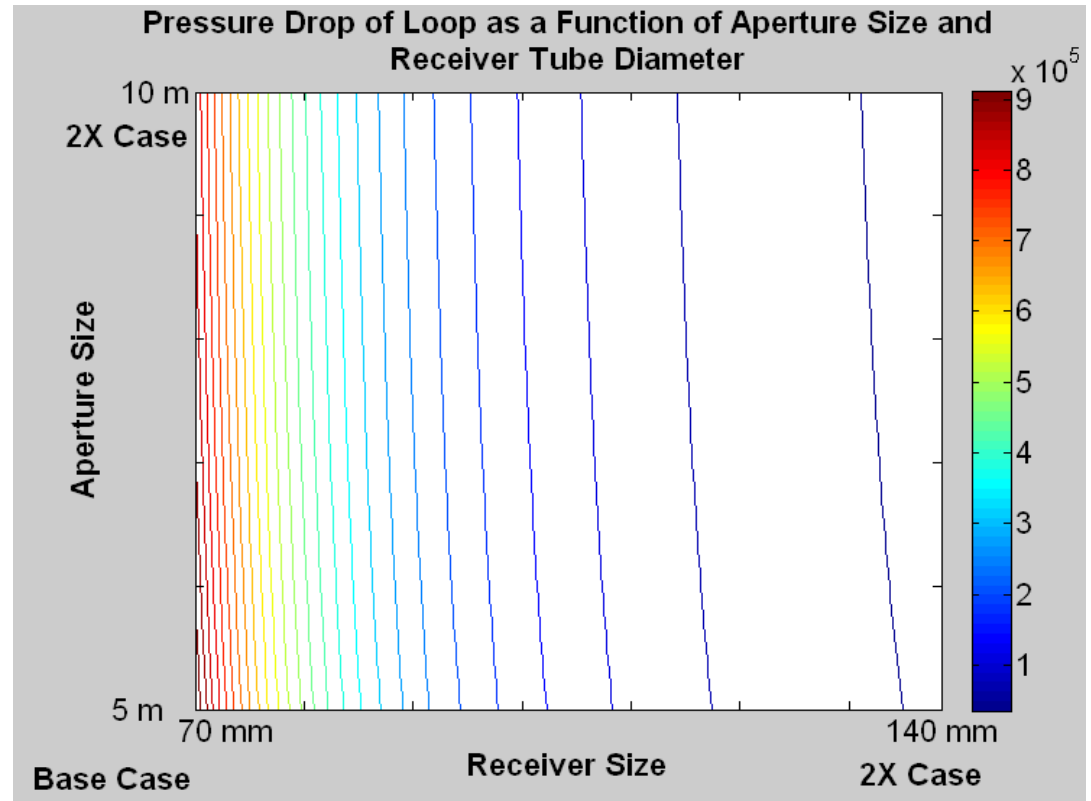
- The loop heat loss was **lowest** at a large aperture and small receiver size
- The loop heat loss was the **largest** at a large receiver and small aperture size



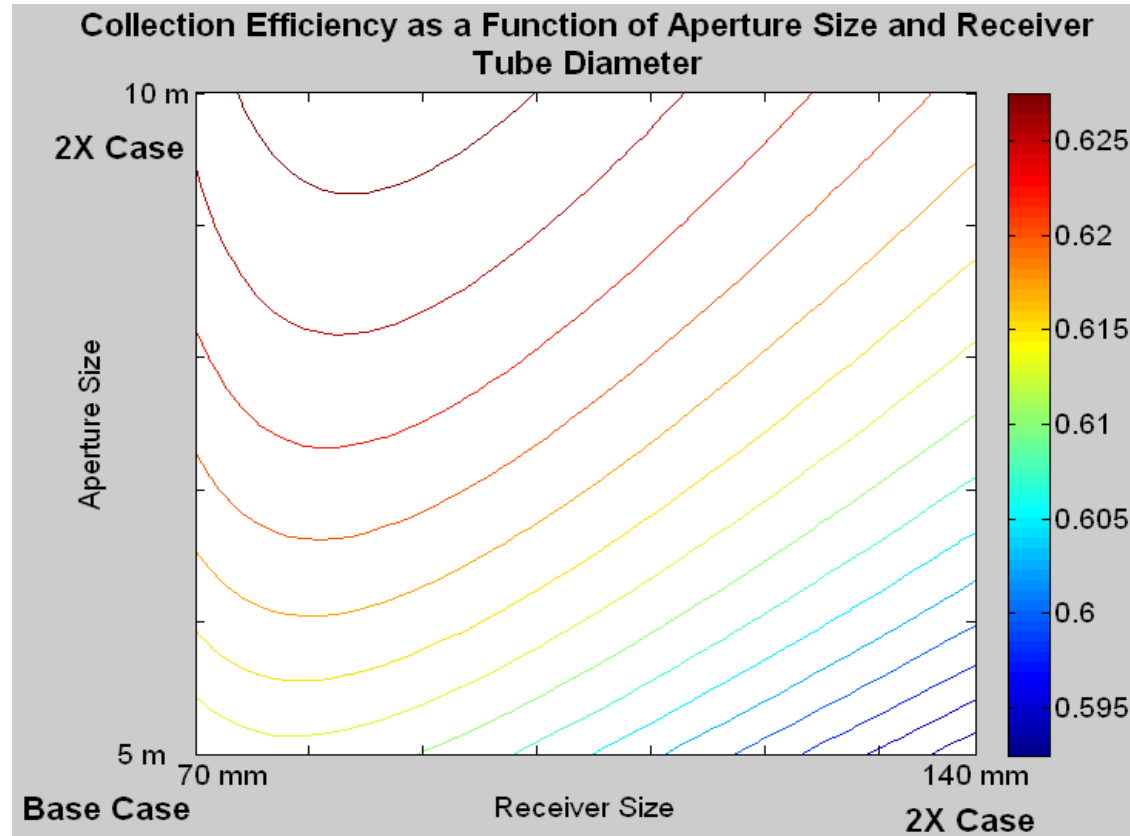


# Loop Pressure Drop

- The pressure drop was **weakly dependent** upon the aperture size
- The pressure drop **greatly decreased** with an increasing receiver size
- The pressure drop predicted by the Darcy Weisbach equation for smooth pipes decreases by a factor of 32 when the receiver size is doubled



# Electricity Lost from Pumping and Heat Losses



- **Maximum collection efficiency (minimum electricity loss) occurs at a 2X aperture size and receiver sizes ranging from 85 to 90 mm**
  - Results are dependent on prescribed efficiencies at a particular design point



# Summary

- A model was developed to determine the flux on the receiver, parasitic pressure drop, and heat losses for different receiver and aperture sizes
- Flux on receiver
  - Intercept factor was reduced at large aperture sizes with small receiver tubes
- Loop Heat loss
  - Smallest at a large aperture size and small receiver size.
- Parasitic pressure drop
  - Smallest at large receiver size and varied negligibly with changes in aperture size
- Electricity lost from pumping and heat losses:
  - **Electricity lost was minimized (and collector efficiency maximized) with a large aperture size (10 meters) and receiver sizes ranging from 85-90 mm**



# Ongoing Work and Research Needs

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- **Annual performance evaluation (vs. single design point)**
  - Variation in DNI, efficiencies, heat loss
- **Consideration of multiple loops and field configurations**
  - Impact on cost and performance
- **Impact of wind and structural impacts on optics and performance**

# Questions?



Courtesy of SkyFuel