

# PHOTOVOLTAIC AND WIND TURBINE IN A DC MICROGRID

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# Overview

- Project
- Controls
- Wind Model
- Photovoltaic Model
- DC Microgrid
- Agent Based

# Project

- **Mission: Create a scalable microgrid using advanced non-linear controls including agents.**
- **Phase 1: Create models in a software platform: Matlab/Simulink for components that will be within the microgrid. Model simulations will develop hardware specifications.**
- **Phase 2: Build hardware for the microgrid that includes the advanced controls. Hardware will be flexible enough to allow for future controls to be tested.**
- **Phase 3: Test the microgrid in various scenarios which will include performing tests with the OPAL-RT in the loop.**

# Controls

- **Unique Features:**

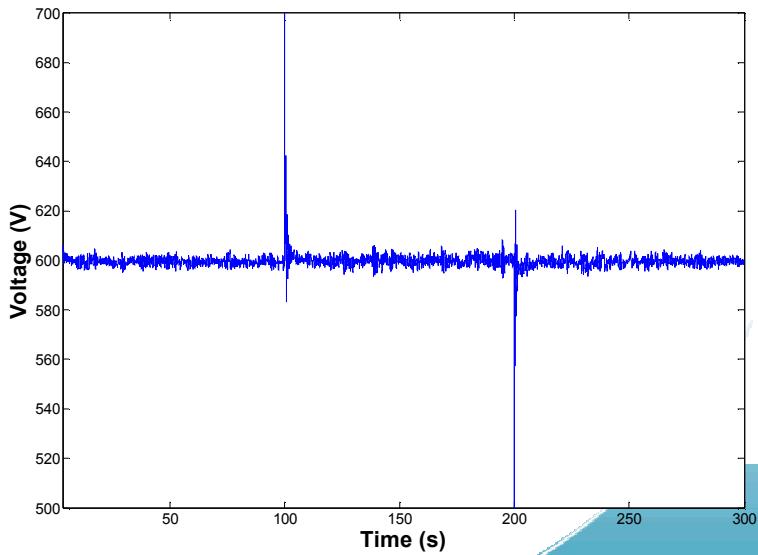
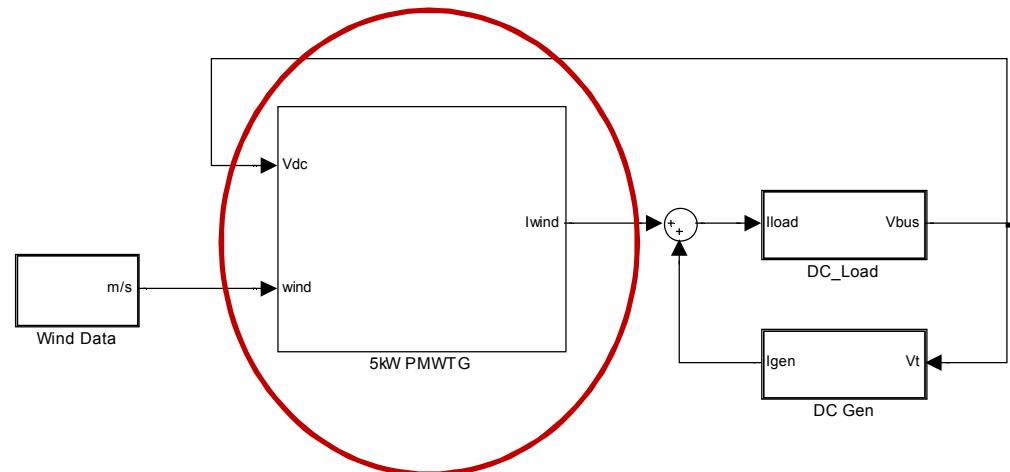
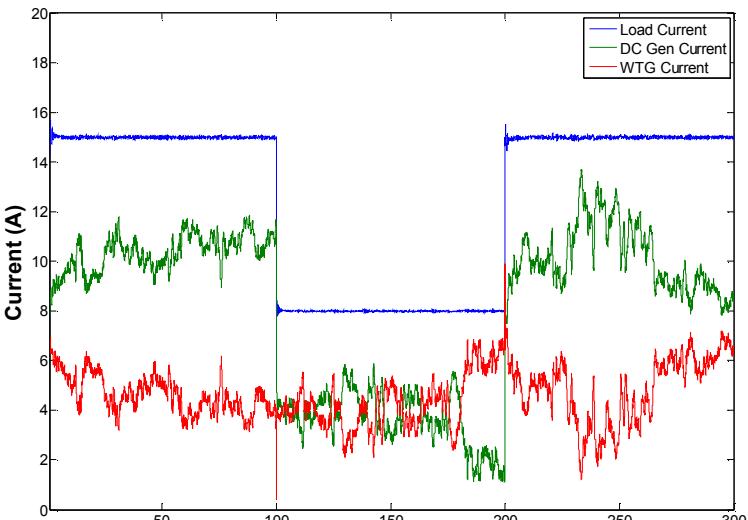
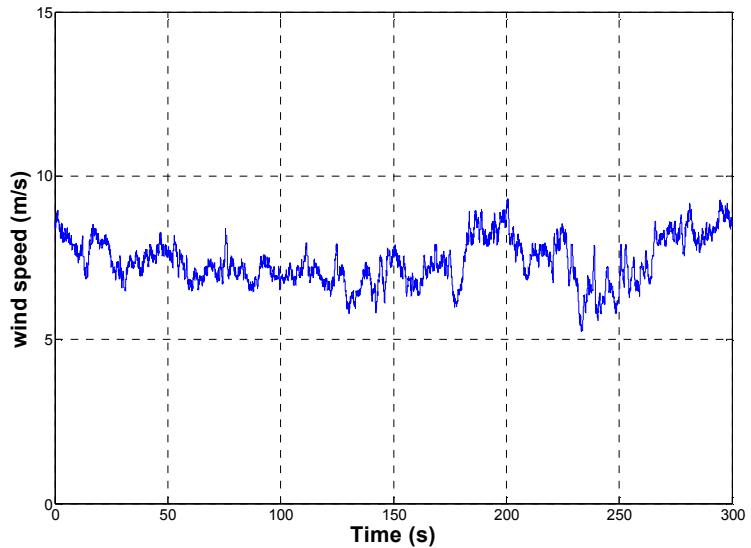
- **Nonlinear controller for nonlinear systems**

- Power flow approach balances generation and dissipation subject to power storage (kinetic and potential energies) for Hamiltonian systems
    - Hamiltonian surface shaping provides static stability conditions
    - Identifies limit cycles as part of dynamic stability conditions
    - Provides both necessary and sufficient conditions for stability while simultaneously allowing for performance specifications
    - Seamlessly integrates information theory concepts (information vs. energy storage)
    - Does not require linearization about a nominal operating point
    - Approach not limited to conventional passivity control design
    - Conventional nonlinear control design energy shaping techniques unaware of what shaping the surface provides in sense of static stability

# Wind Model

- Wind Turbine is modeled as a 5kW permanent magnet generator used in residential/commercial applications
- Wind data based on actual wind speeds collected from Sandia's Test Site
- Inverter of these systems are ignored, AC power output rectified to DC bus voltage of (600V)
- Combustion turbine model coupled to DC generator regulates DC bus voltage

# Wind with DC System



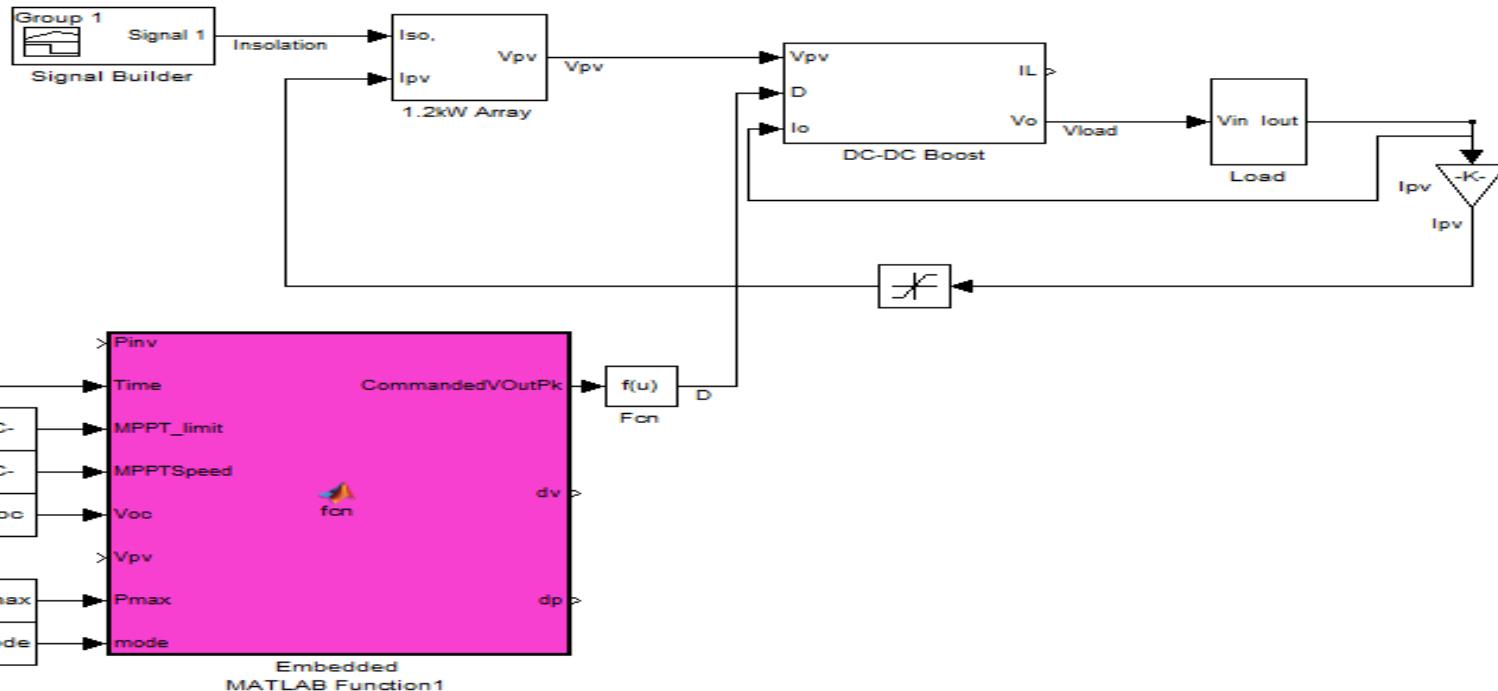
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# Photovoltaic Model

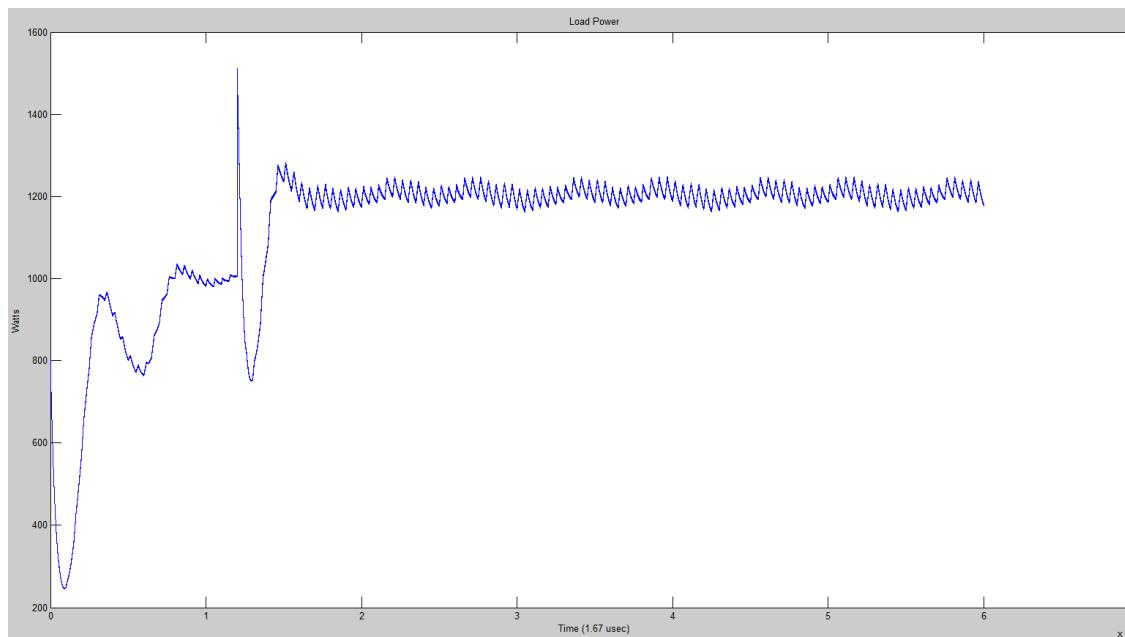
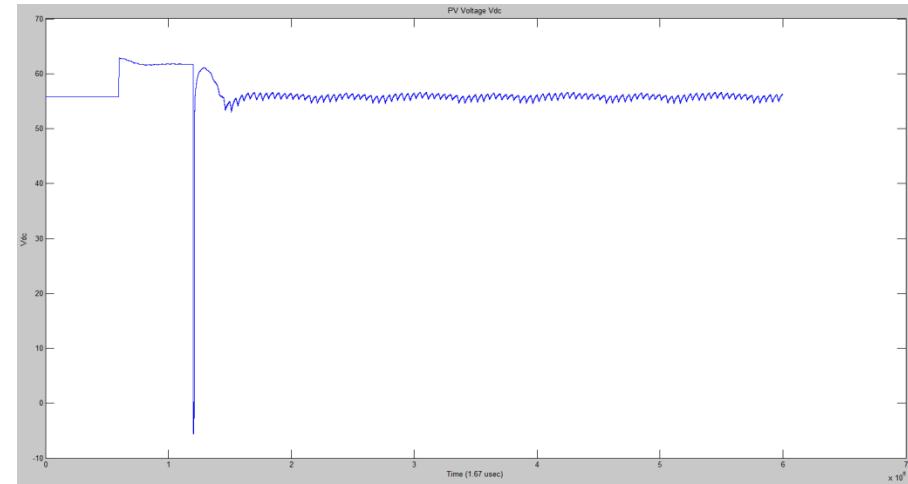
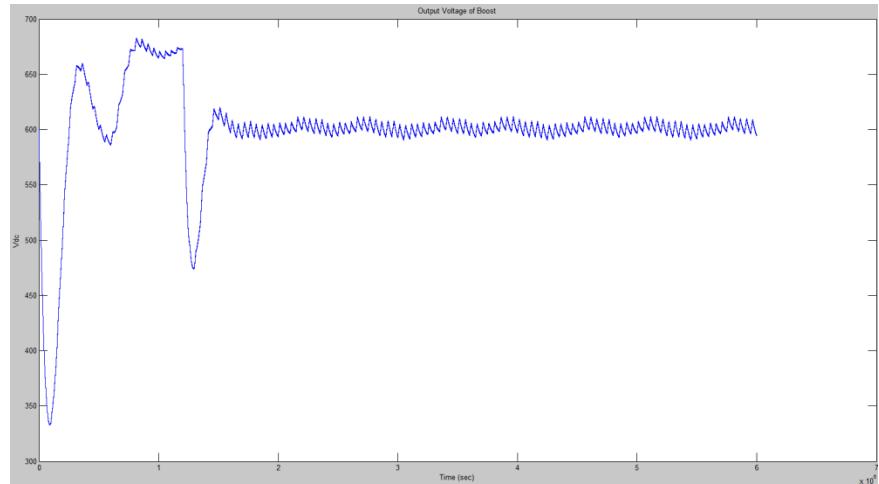
- PV array is modeled using the Schottky Diode equations at a rating of 1.2kW
  - $I = Is * [\exp((V - I * Rs)/(\eta * Vth)) - 1]$
- Irradiance fed into the array model input are from actual w/m<sup>2</sup> measured at Sandia's test site
- Max Power Point Tracking (MPPT) is done using the Perturb and Observe method controlling the DC boost circuit

# Photovoltaic Model

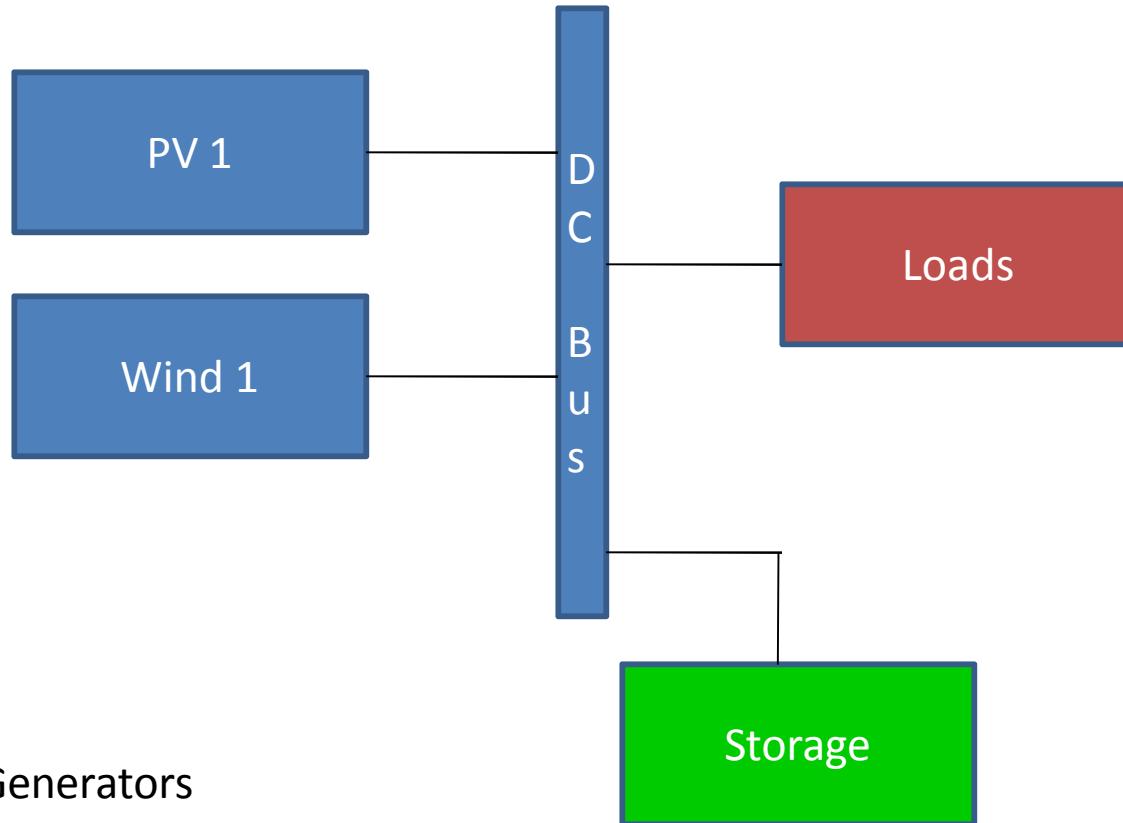
- \* 600Vdc System
- \* 800W Load That Changes to 1.0kW
- \* Irradiance varies



# Photovoltaic Model

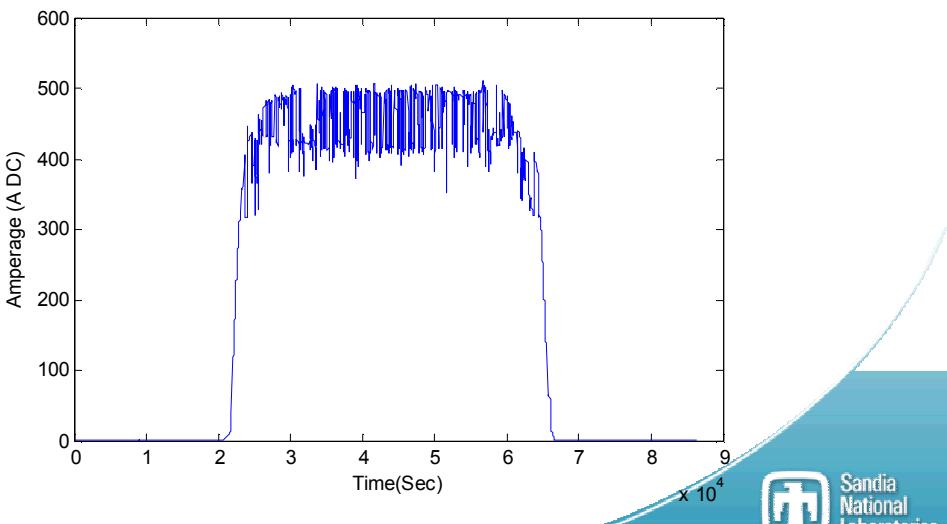
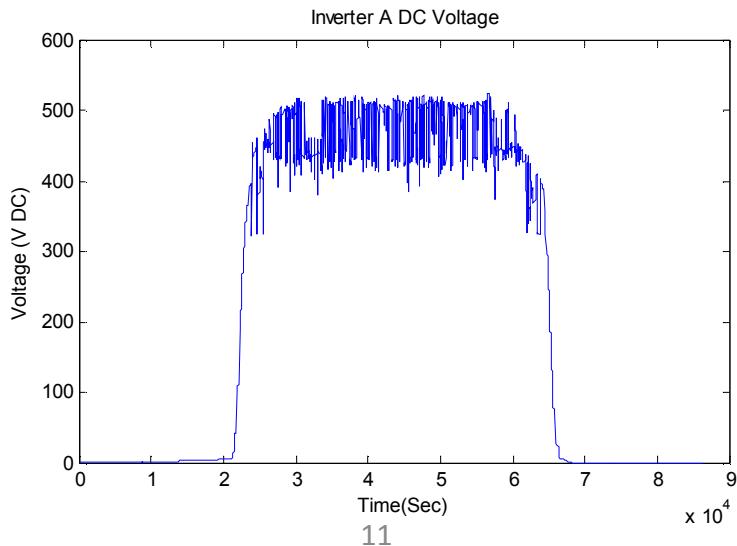
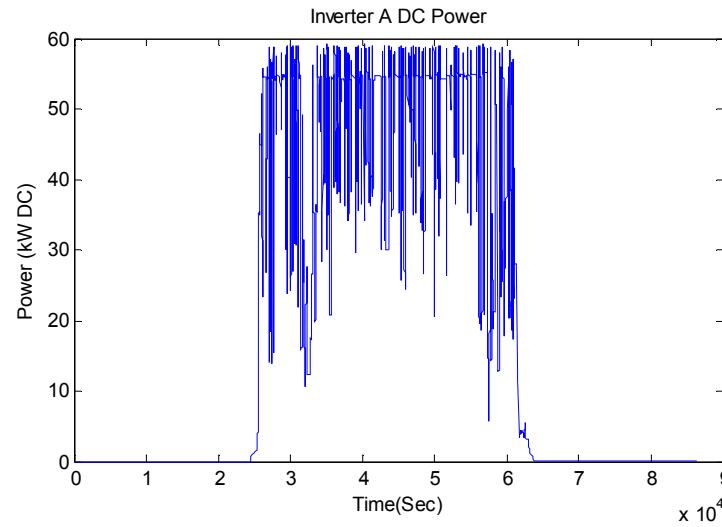
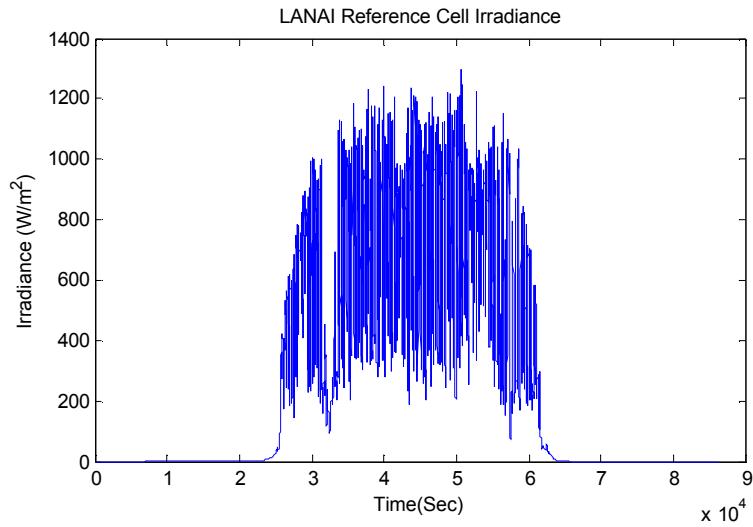


# DC Microgrid



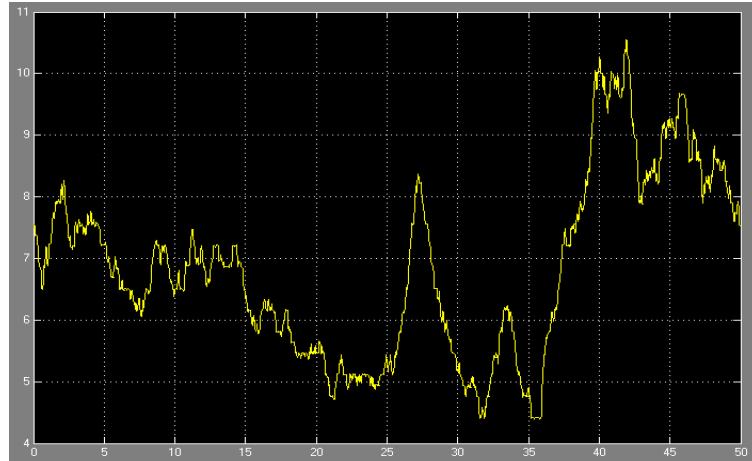
- 2 Variable Generators
- Storage
- Variable Loads

# PV Data Lanai System

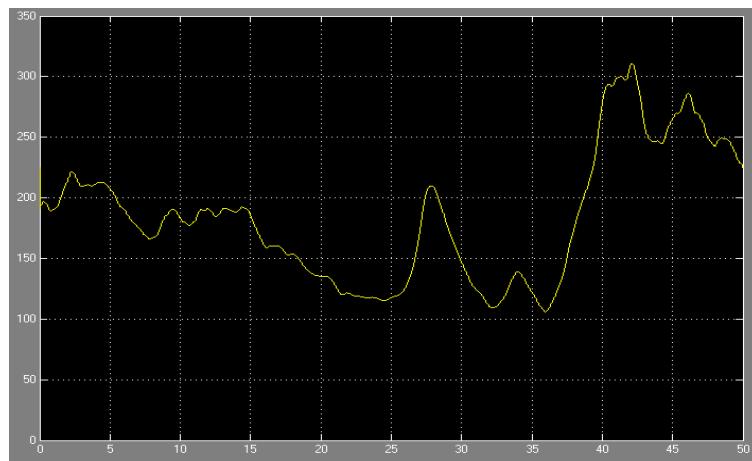


# Variable Speed Wind Turbine Utilizing Bushland Test Site Data

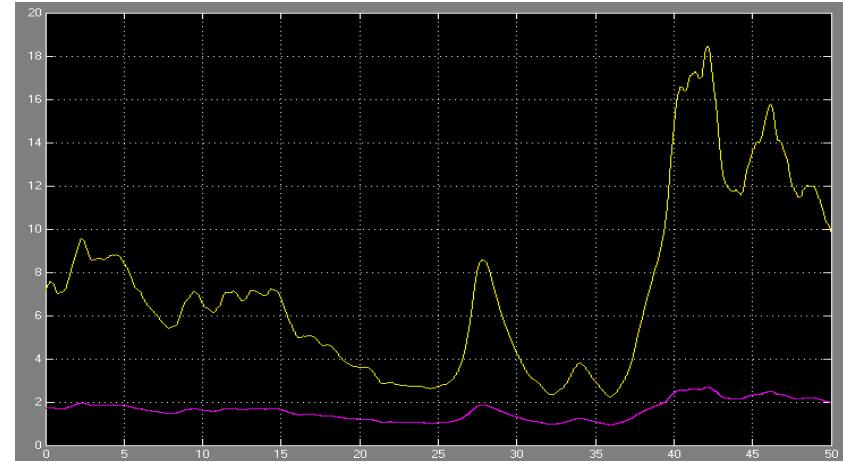
Wind Speed (m/s) *data from Bushland test site*



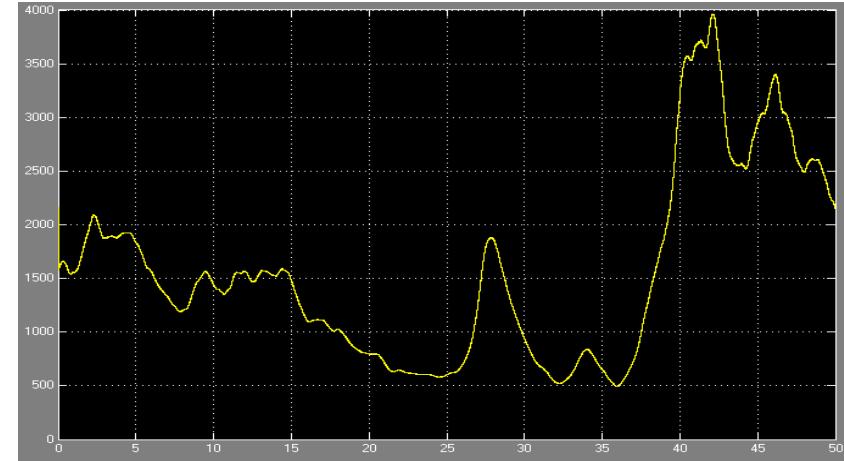
Rotor speed (RPM)



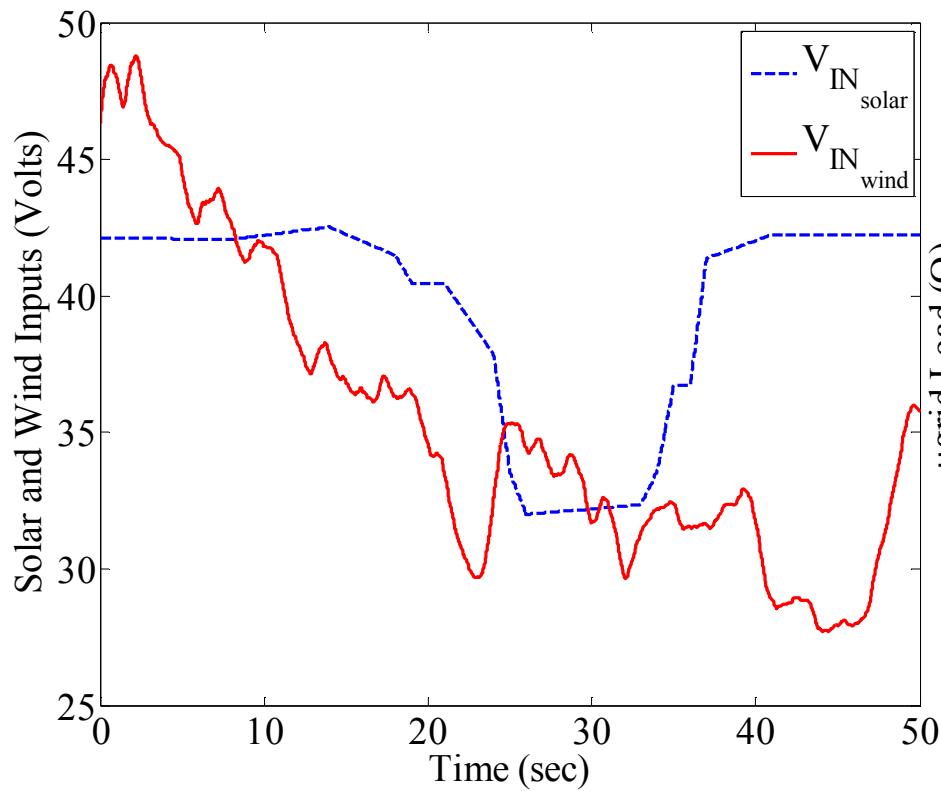
d and q axis currents (Amps)



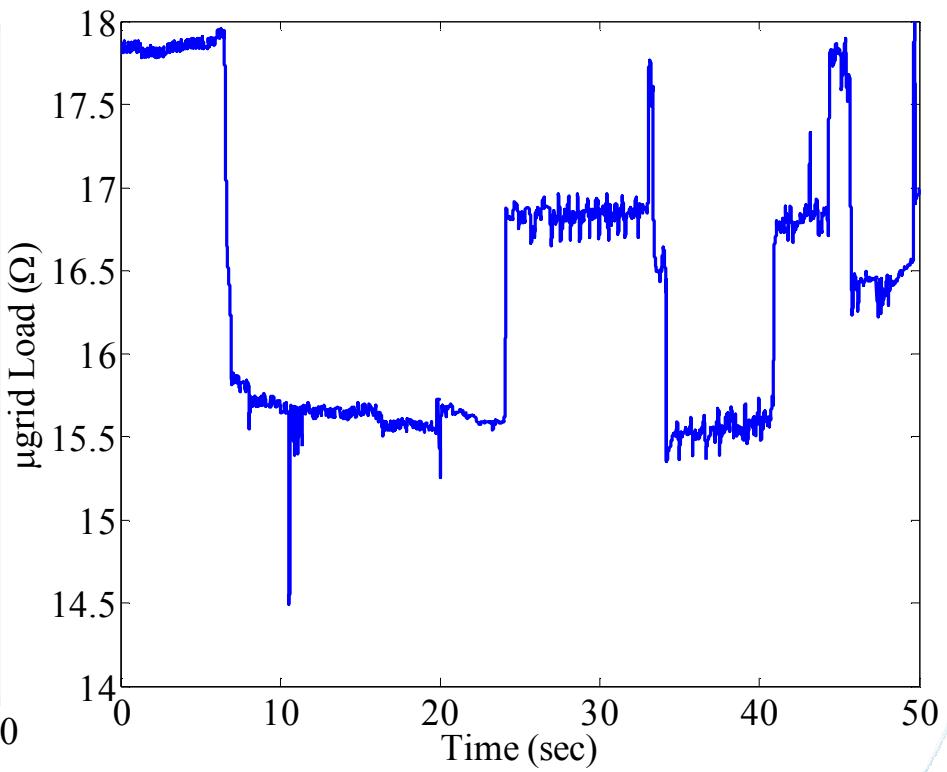
Real Power Out (W)



# Numerical Results Solar, Wind and Loads Test Data

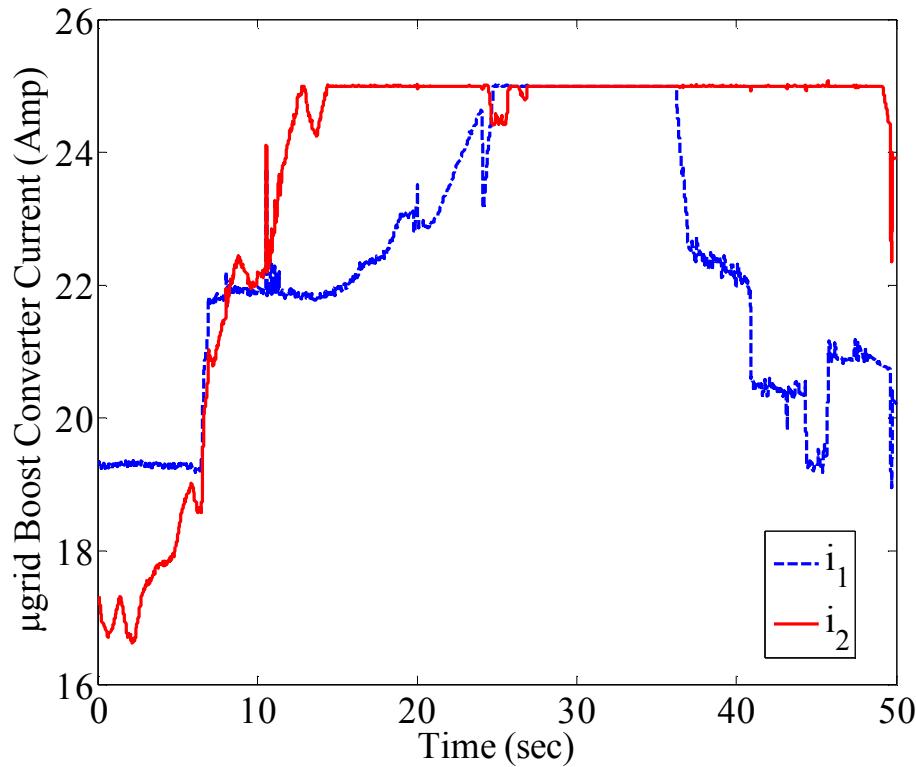


Solar and Wind Inputs from Test Data

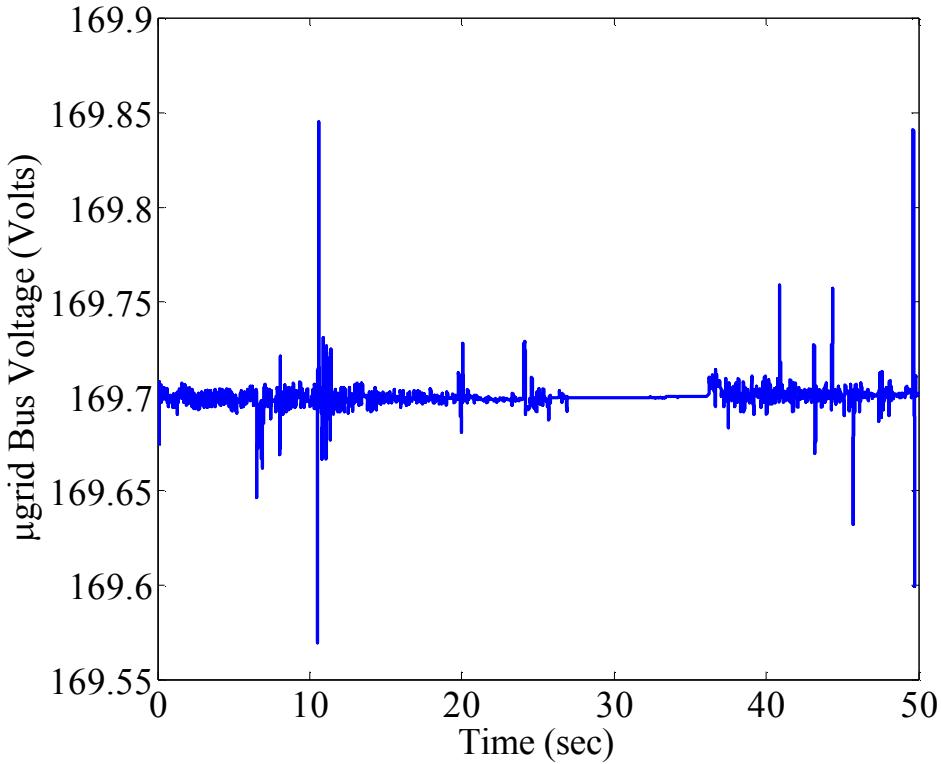


Actual Load Profile

# Numerical Simulation Results Boost Converter Currents and Bus Voltage



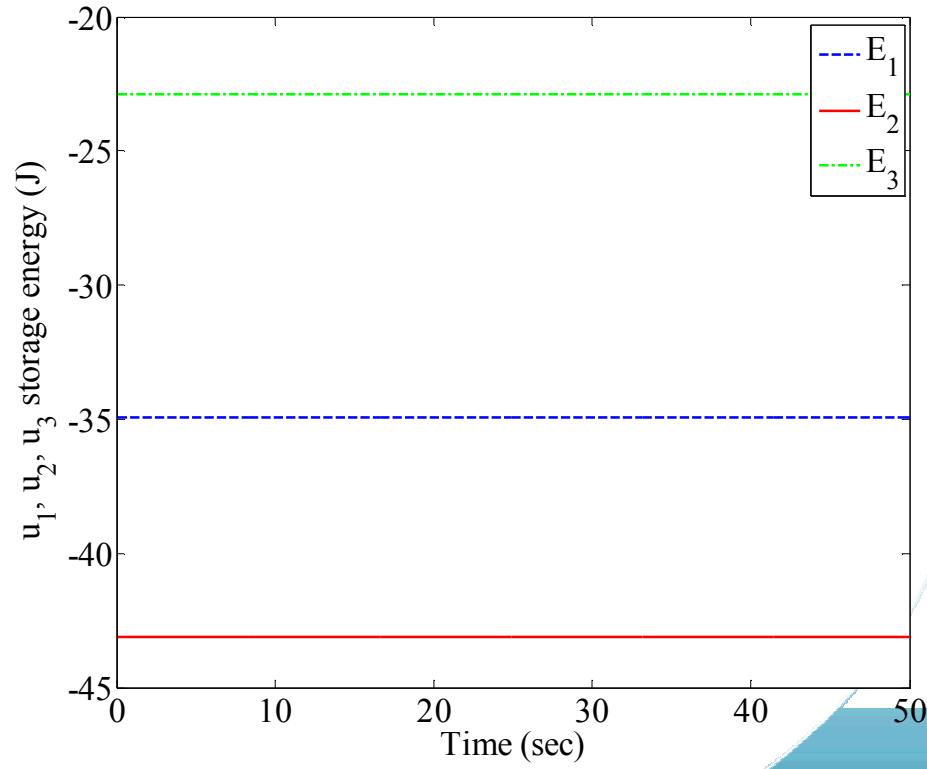
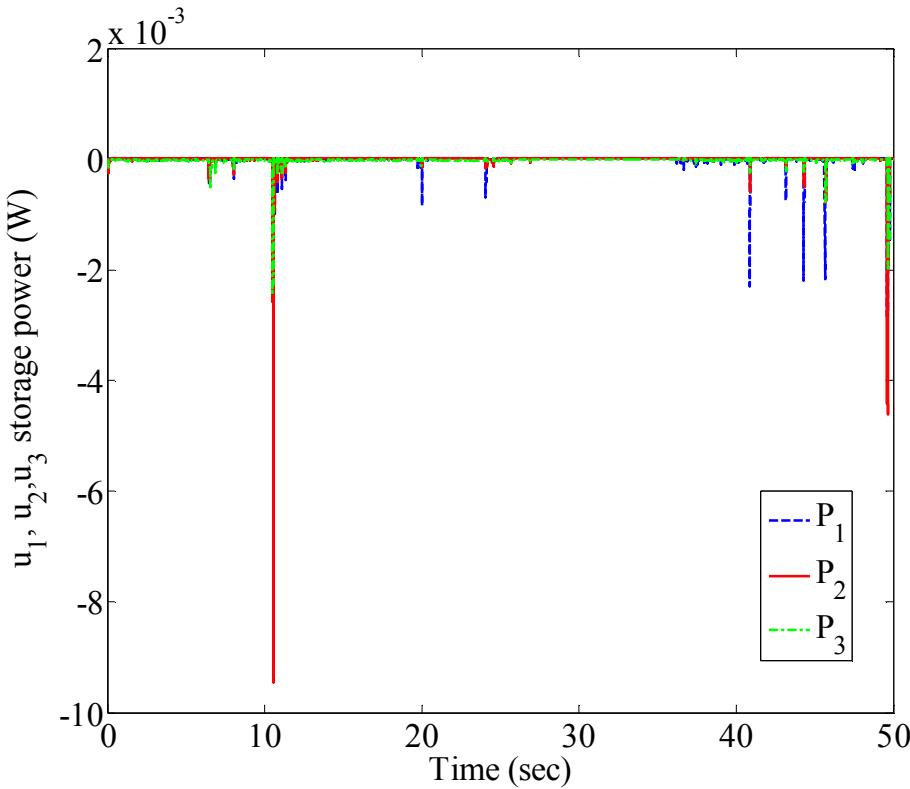
Boost Converter Currents  
(Current saturation at 25 Amps)



Bus Voltage  
(Bus regulation  $120\sqrt{2} \pm 5\%$ )

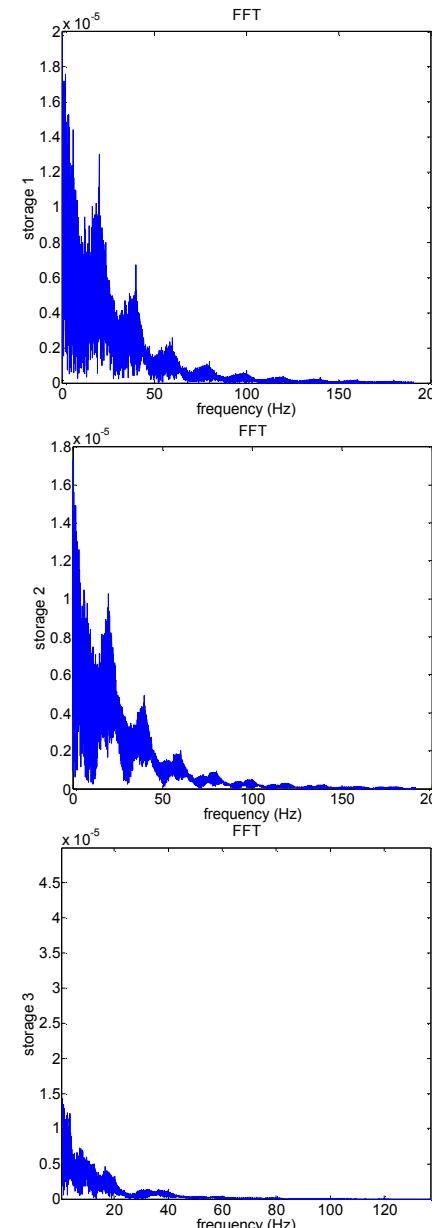
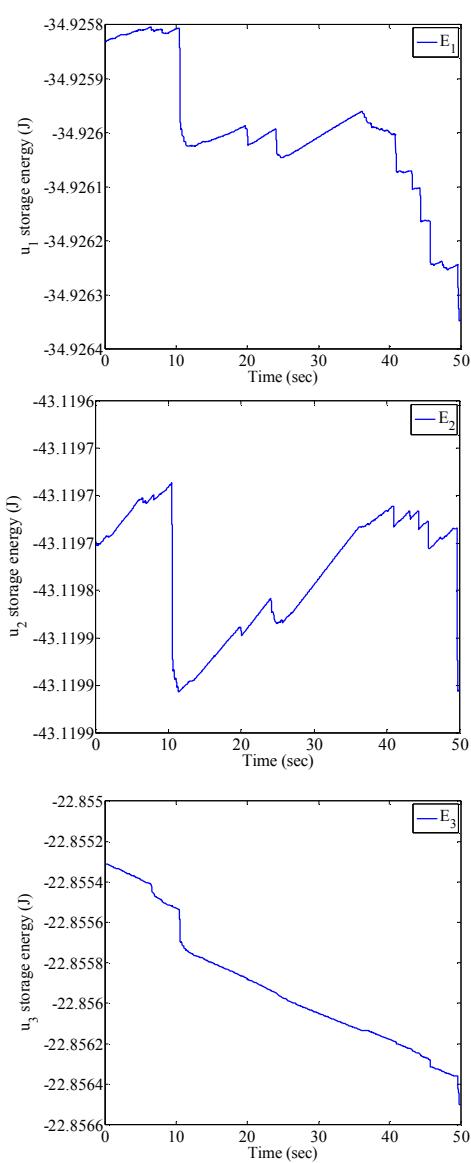
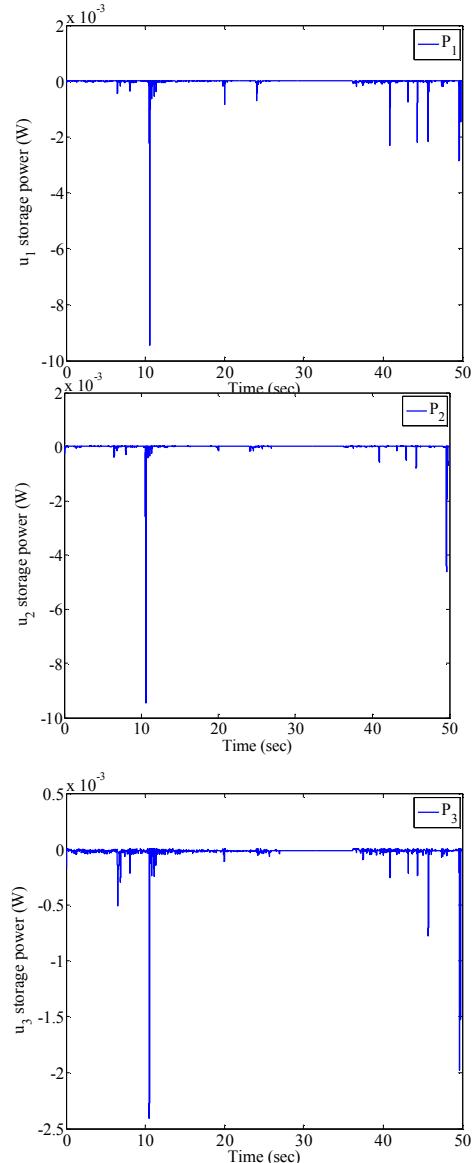
# Energy Storage Requirements

- Power Requirements
- Energy Requirements
- Frequency Response Requirements (see next chart for individual channels)



Specifications for the microgrid and/or UPFC based on:  
(Power, Energy, Frequency PSDs)

# Energy Storage Requirements



DC Boost 1

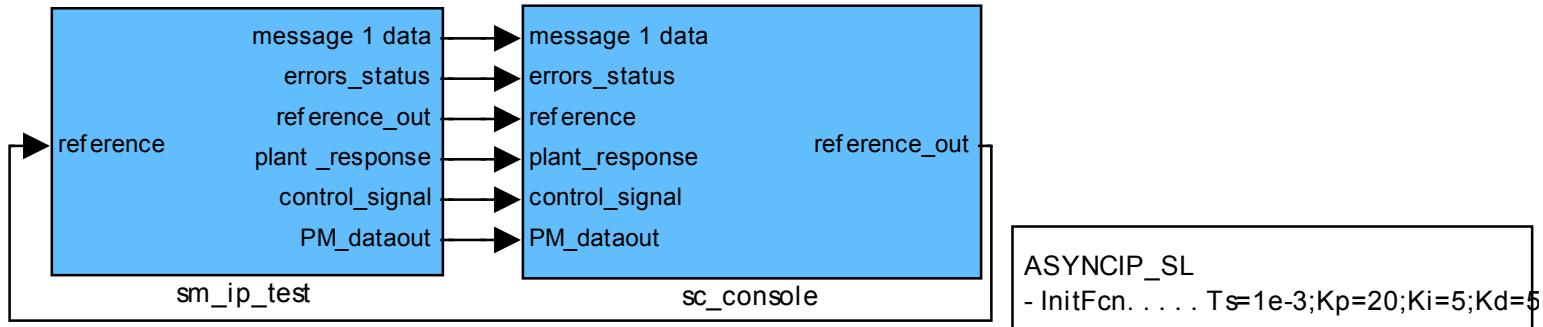
DC Boost 2

DC Bus

# Agent/Control Interaction Scenario

- First interaction that can be replicated with Agent Control Hardware  
Interaction with plant/control models, HIL, hardware testbeds

## Simple Ethernet communication example to update PID controller Parameters



### Procedure

=====

- Launch the executable Server.exe located in the model's folder.
- Specify a Port number.
- Make sure that the OplIPAsyncCtrl icon uses the same Parameters displayed by the Server application.
- Compile, Load and Execute this model.

# OPAL-RT

- Speed up simulation time by parsing out the model
- HIL with the single-phase microgrid being developed by Sandia
- Communicate with Agent based controls
- Allow Human interaction control using the Labview Testdrive

# Questions