

BPA Rates

Wholesale power rates^{4/} (10/1/12–9/30/13)

Priority Firm Tier 1 (average, ^{5/} undelivered)	3.15 cents/kWh
Priority Firm Avg. Tier 1 + Tier 2 (undelivered)	3.29 cents/kWh
Priority Firm Exchange (average, undelivered)	5.91 cents/kWh
Industrial Firm (average, undelivered)	3.90 cents/kWh
New Resources (average, undelivered)	7.77 cents/kWh

4/ The rates shown do not include the cost of transmission. They also do not include the application of the Conservation Rate Credit.

5/ The actual rate paid by an individual customer will vary according to the shape of the load and the products and services purchased.

Transmission rates^{6/} (FYs 2012–2013)

Network rate:

Firm	\$17.748/kW/yr
Nonfirm	.426 cents/kWh

Southern intertie rate:

Firm	\$13.536/kW/yr
Nonfirm	.325 cents/kWh

6/ Reflects the rates for point-to-point transmission service.
All short-term firm and nonfirm rates are downwardly flexible.

2013 Financial Highlights

For the Federal Columbia River Power System

(\$ in thousands)

Total operating revenues ^{7/}	\$3,346,281
Total operating expenses	<u>3,161,175</u>
Net operating revenues	185,106
Net interest expense	<u>289,871</u>
Net (expenses) revenues	<u>\$ (104,765)</u>

7/ Includes both power and transmission revenues.

Sources of revenue (\$ in thousands)

Publicly owned utilities	\$1,829,283
Wheeling & other sales	\$803,690
Sales outside the Northwest	\$434,431
Direct-service industries	\$101,611
U.S. Treasury credits for fish	\$84,092
Investor-owned utilities	\$73,142
Miscellaneous revenues	\$86,619

Disposition of revenue (\$ in thousands)

Operations & maintenance	\$1,843,972
Nonfederal projects	\$733,313
Federal projects depreciation	\$429,717
Net interest expense	\$289,871
Purchased power	\$220,760

The information contained in BPA Facts
is for fiscal year 2013, unless otherwise noted.

BPA facts

Pocket Edition

BPA Vision

BPA will be an engine of the Northwest's economic prosperity and environmental sustainability. BPA's actions advance a Northwest power system that is a national leader in providing:

- high reliability;
- low rates consistent with sound business principles;
- responsible environmental stewardship; and
- accountability to the region.

We deliver on these public responsibilities through a commercially successful business.



General Information

BPA established	1937
Service area size (square miles)	300,000
Pacific Northwest population	12,922,668
Transmission line (circuit miles)	15,169
BPA substations	261
Employees (FTE)	3,201 ^{1/}

1/ FTE budget for FY 2014 from the 2015 congressional budget.

BPA Customers

Cooperatives	54
Municipalities	42
Public utility districts	28
Federal agencies	7
Investor-owned utilities	6
Direct-service industries	2
Port districts	1
Tribal utilities	<u>2</u>
Total	142
Transmission customers	483

Transmission System

Operating voltage	Circuit miles
1,000 kV	264 ^{2/}
500 kV	4,803
345 kV	570
287 kV	229
230 kV	5,327
161 kV	119
138 kV	53
115 kV	3,522
below 115 kV	<u>282</u>
Total ^{3/}	15,169

2/ BPA's portion of the PNW/PSW direct-current intertie. The total length of this line from The Dalles, Ore., to Los Angeles, CA is 846 miles.

3/ Total circuit miles as of January 2014.

Fish & Wildlife

Total F&W costs for FY 2013 \$682 million

BPA has committed nearly \$13.8 billion since 1978 to support Northwest fish and wildlife recovery.

Energy Efficiency

In FY 2013, based on preliminary figures, BPA acquired more than 80 average megawatts of new energy efficiency savings. That brings the cumulative total savings of 1,497 aMW since 1981.

Federal Hydro Projects

31 federal dams (max. capacity) 22,458 MW

Projects owned and operated by:

U.S. Army Corps of Engineers (14,651 MW) . . 21 dams

Bureau of Reclamation (7,807 MW) 10 dams

Federal Generation (FY 2013)

Hydro generation 8,540 aMW

Total generation 9,559 aMW

60-min. hydro peak generation 14,000 MW

60-min. total peak generation 15,176 MW

All-time 60-min. total peak generation record (June 2002) 18,139 MW

