



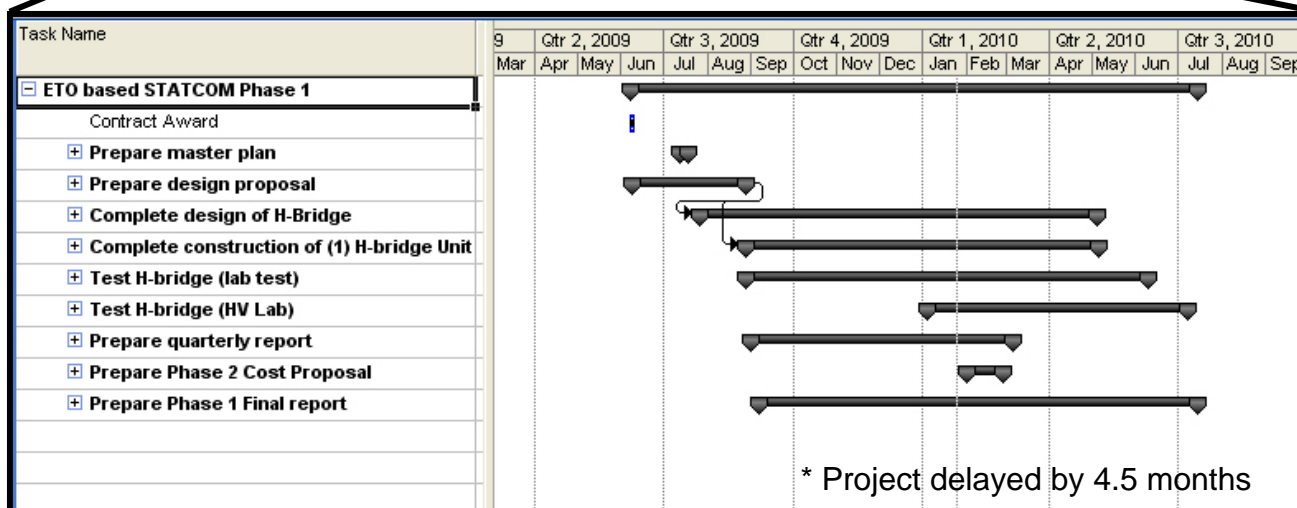
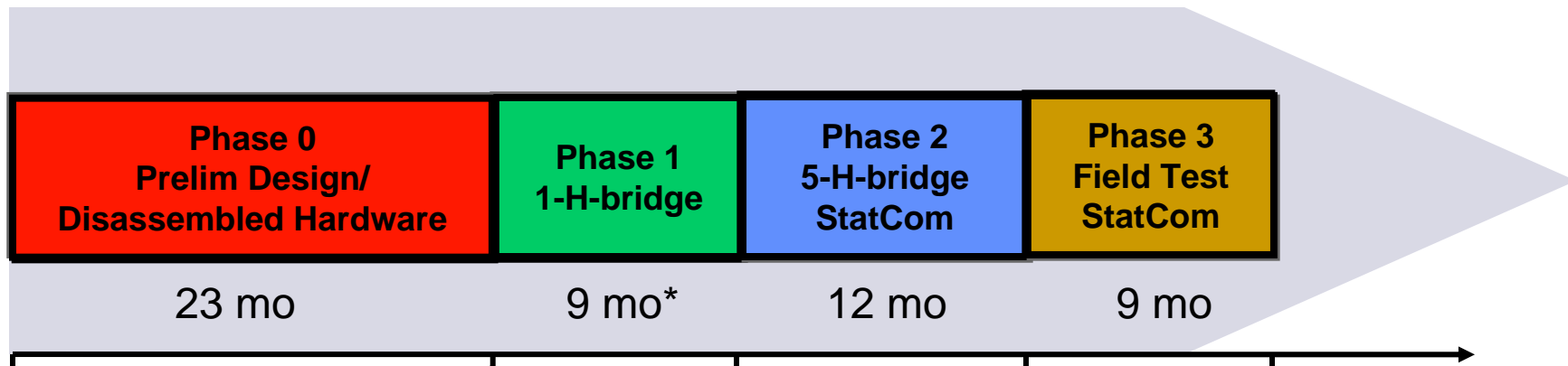
ETO StatCom Project Update

Stan Atcitty, PhD

**Sandia National Laboratories
Energy Infrastructure & DER, Dept. 6336
February 03, 2010**



ETO StatCom Project Schedule





ETO StatCom Project – Phase 1

Phase 1 Project Duration: 06/08/09 — 07/15/10

Total Project Budget for Phase 1: \$990,378

Spent to Date: \$202,458

SPCO Dollars Leveraged: \$80,301

BPA Lead: Mike Hulse

Sandia Lead: Stan Atcitty

Consultant: Silicon Power Corporation (SPCO)



February 03, 2010



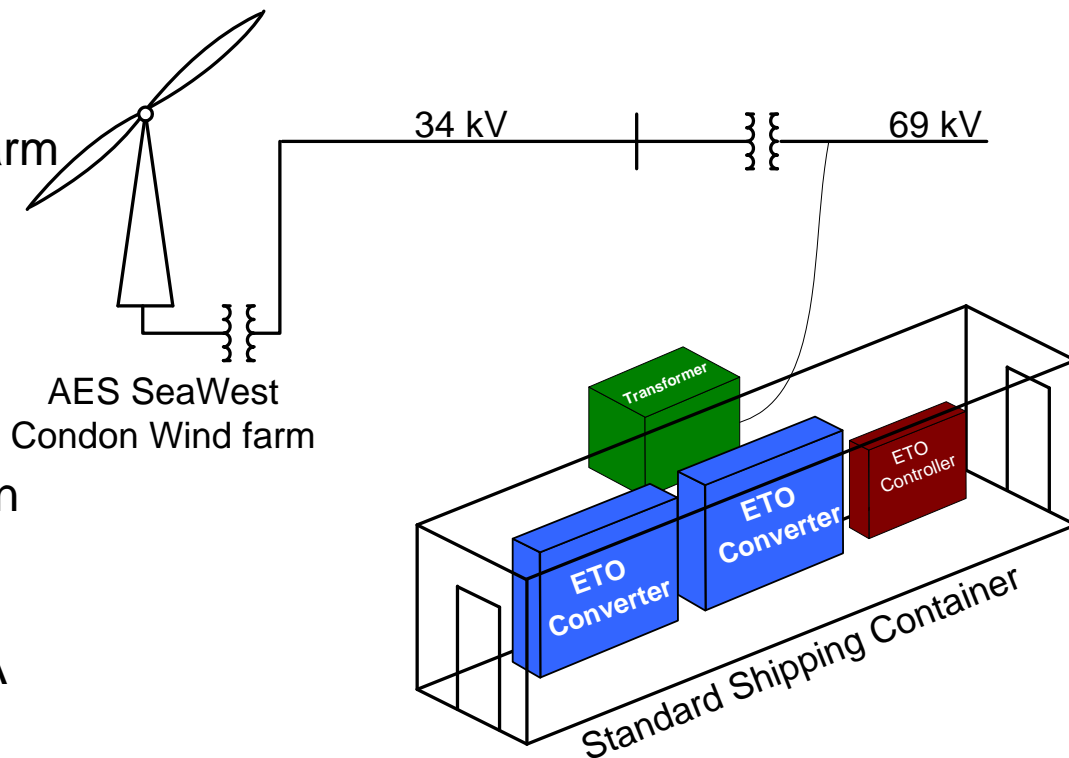
ETO StatCom Project – Phase 3 proposed*

Funded under the DOE Energy Storage Program: Dr. Imre Gyuk
Sandia Energy Infrastructure & DER manager: John Boyes

- **Issue:** Voltage fluctuations introduced at Condon Wind Farm have an adverse effect on other nearby customers.

- **StatCom Specs:**

- +/- 10 MVA
- Active & Reactive Injection
- DC Bus Voltage = 2170 V
- $V_{pcc} = 4160$ V
- Nominal Current = 1400 A
- Peak Current = 1979 A
- PWM control
- Multilayer Topology



ETO-Based STATCOM

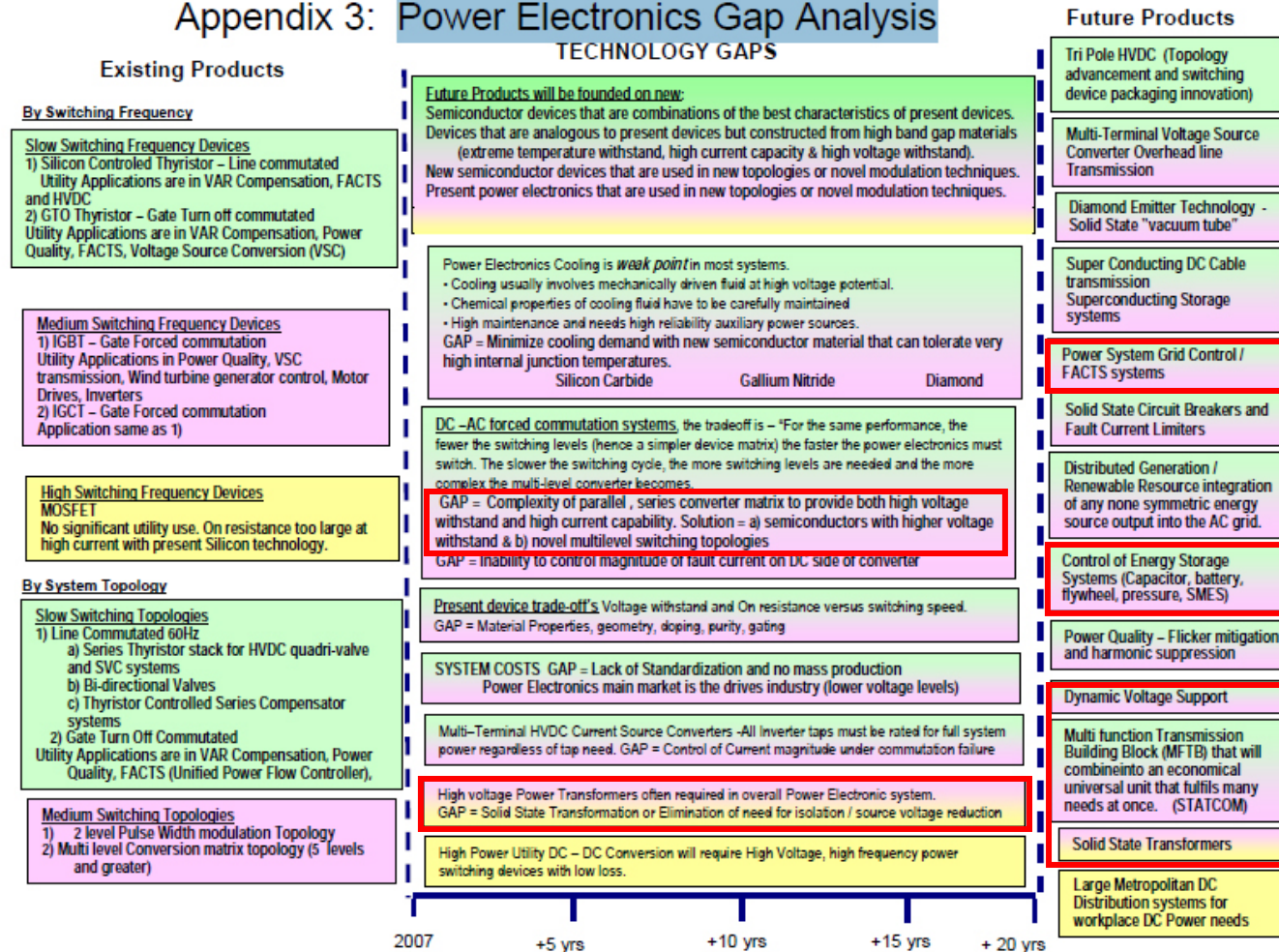


BPA demonstration site TBD*



ETO StatCom Project – Gap Analysis

Appendix 3: Power Electronics Gap Analysis

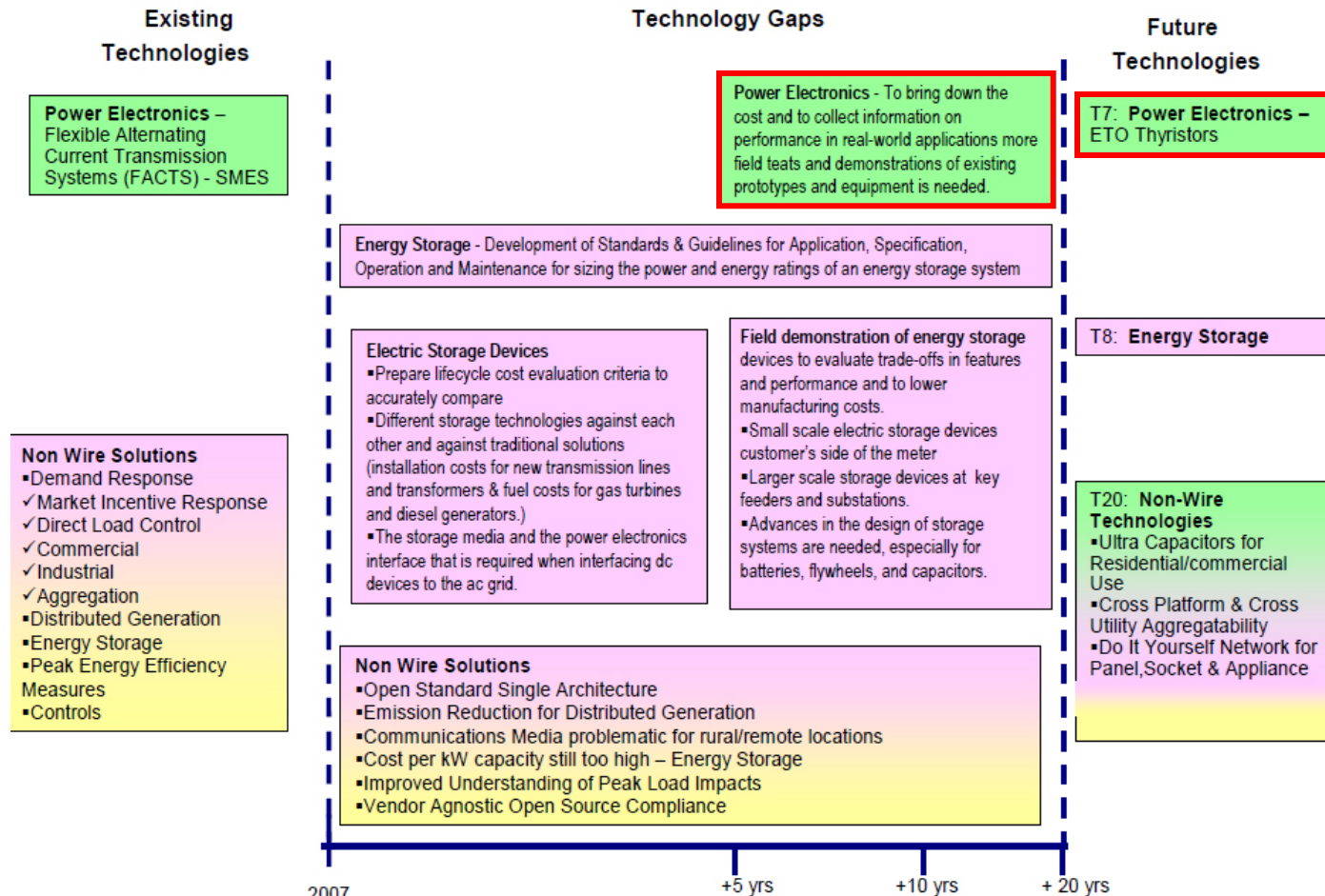


Ref: BPA Transmission Technology Roadmap, p.71



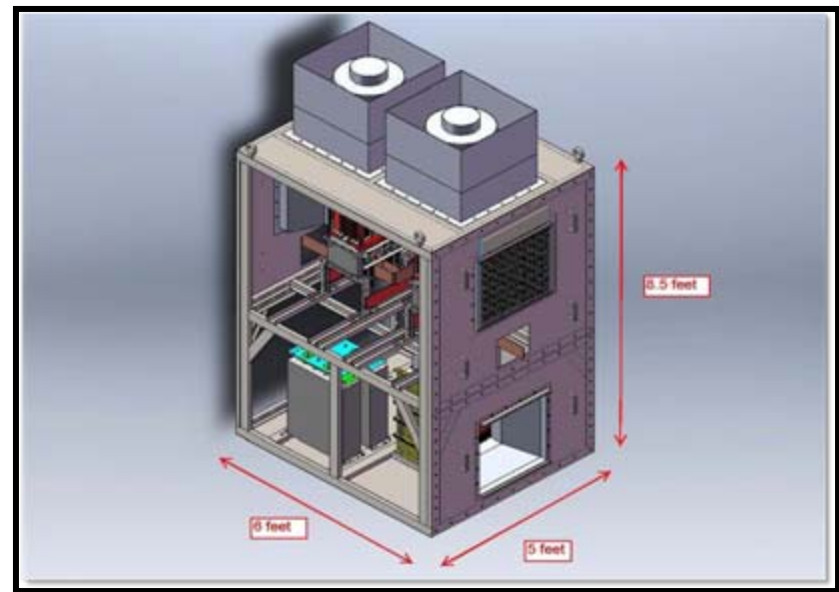
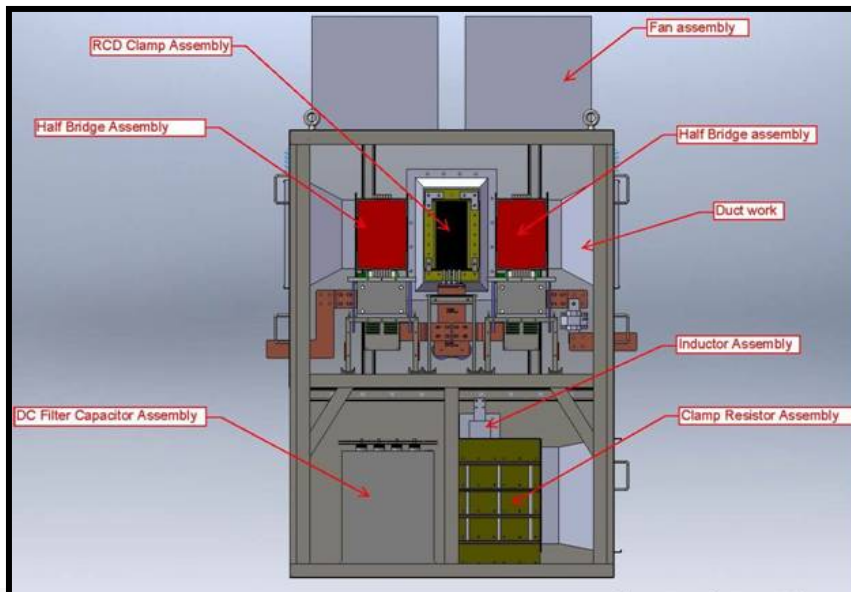
ETO StatCom Project – Gap Analysis (cont.)

Figure 12: Cost-effective, Environmentally Sound Energy Supply & Demand Gap Analysis



ETO StatCom Status and Milestones – Phase 1

- Four ETO devices were received from North Carolina State University
 - Additional spares will be acquired (each H-bridge requires four ETO devices)
- H-bridge design and simulations completed
- Thermal design of the system is underway (optimization phase)
- Final enclosure design is near complete
- NCSU control design has been reviewed and improvements are being made





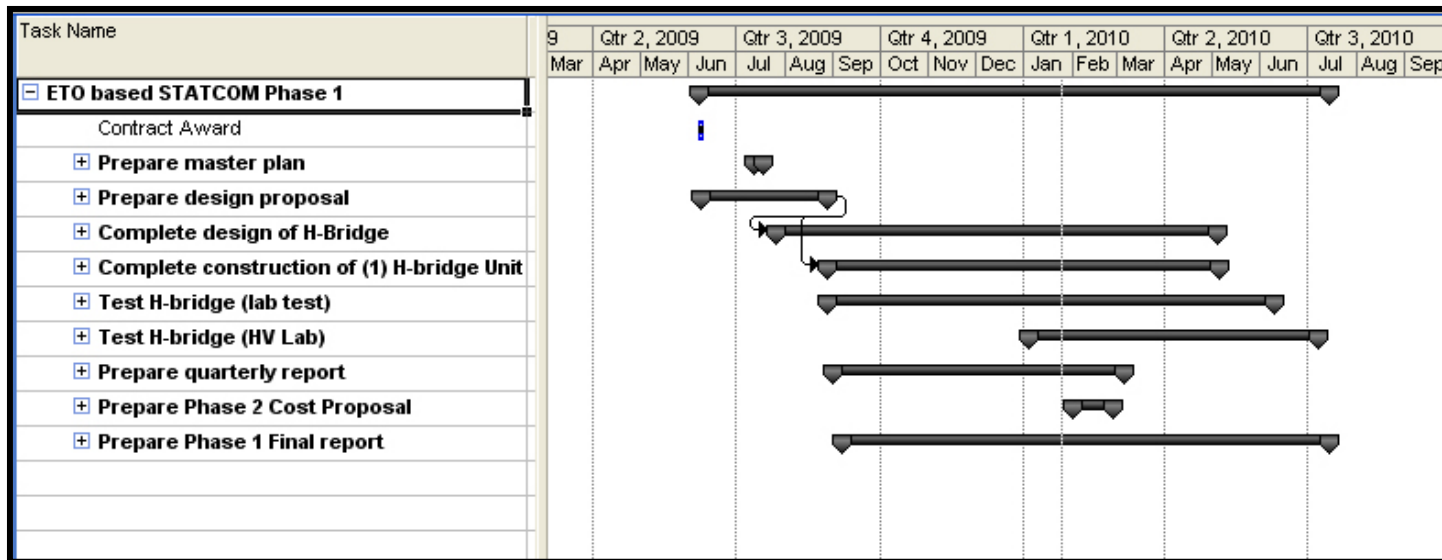
Expected Benefits

- *What does this project actually do for us?*
 - Addresses key technology gaps and future products identified in the BPA Transmission Technology Roadmap using DOE funds for Phase I
 - Provides access to innovative power devices, system & control ideas, and demonstrations
 - Near future support for smart grid distribution and transmission application
 - Provides cost effective reactive power capabilities
 - Provides cost effective modular or ‘cookie cutter’ design
 - Provides long-term cost benefits because the air-cooled system requires less maintenance than a liquid-cooled system.



Summary – Phase 1

- Project is currently on schedule with a new end date of July 14, 2010.
- Project funds are 20% spent through 64% of the project timeline.
- Expect a Phase 2 cost proposal from SPCO in late February





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