

## 32.2: Study of Cell Performance in Long-Life Thermal Battery Design Space

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# Electrochemistry alternatives for a long-life thermal battery

## FeS<sub>2</sub>-based batteries

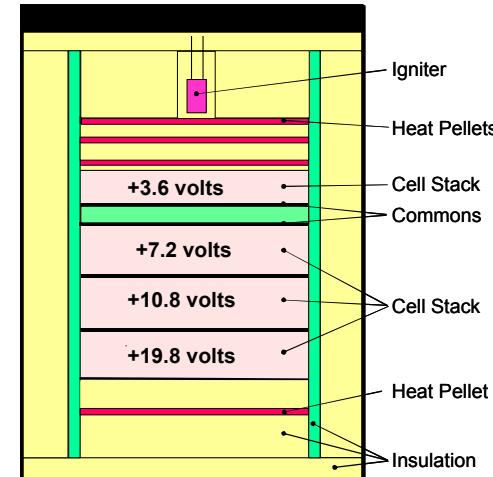


- Natural material- low cost
- Details of discharge well known
- 1.9V against  $\text{Li}_{13}\text{Si}_4$

## CoS<sub>2</sub>-based batteries



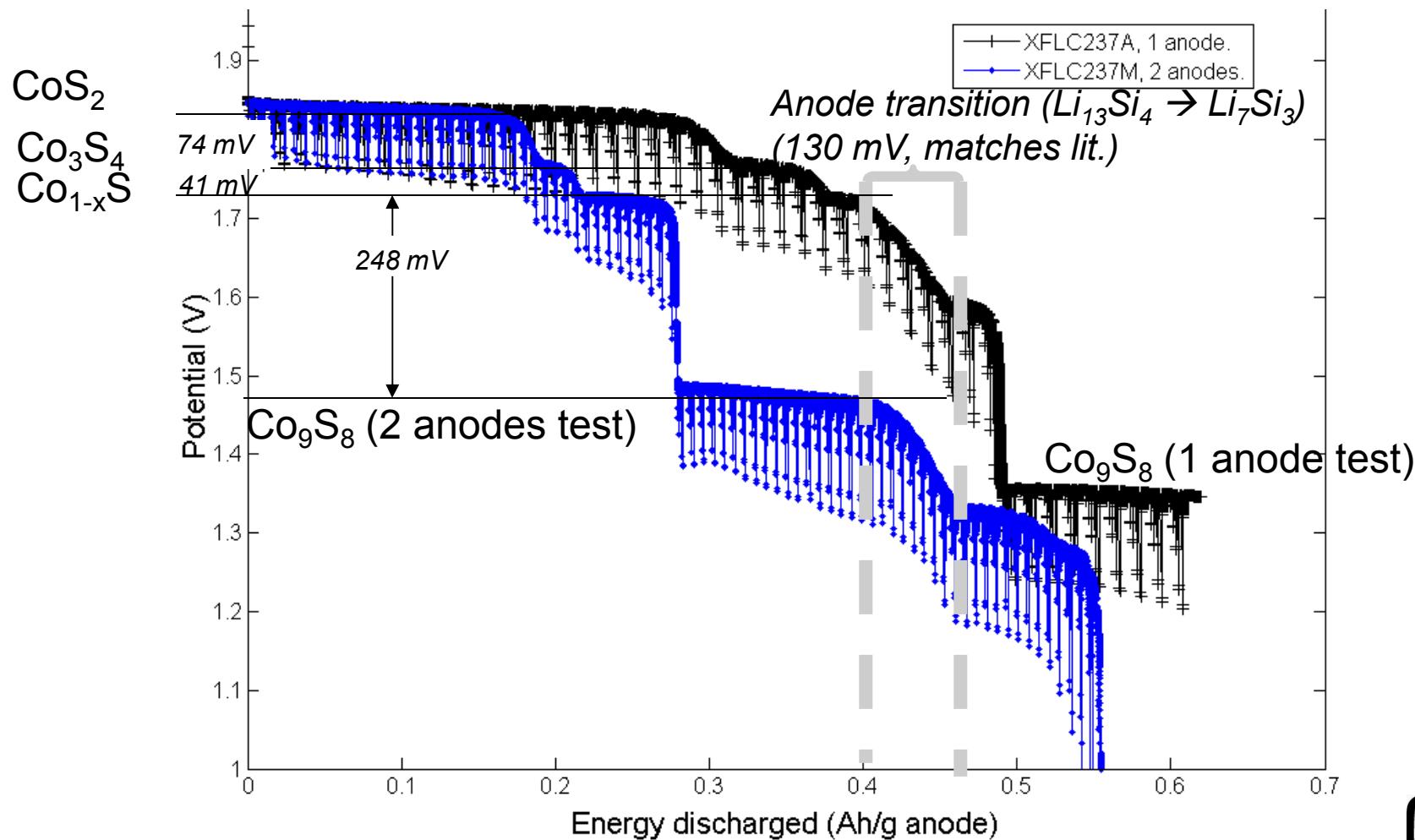
- Synthetic material – excellent homogeneity
- Higher decomposition temperature
- Flatter voltage during discharge
- Lower capacity and voltage in first transition
- Details of discharge less well known



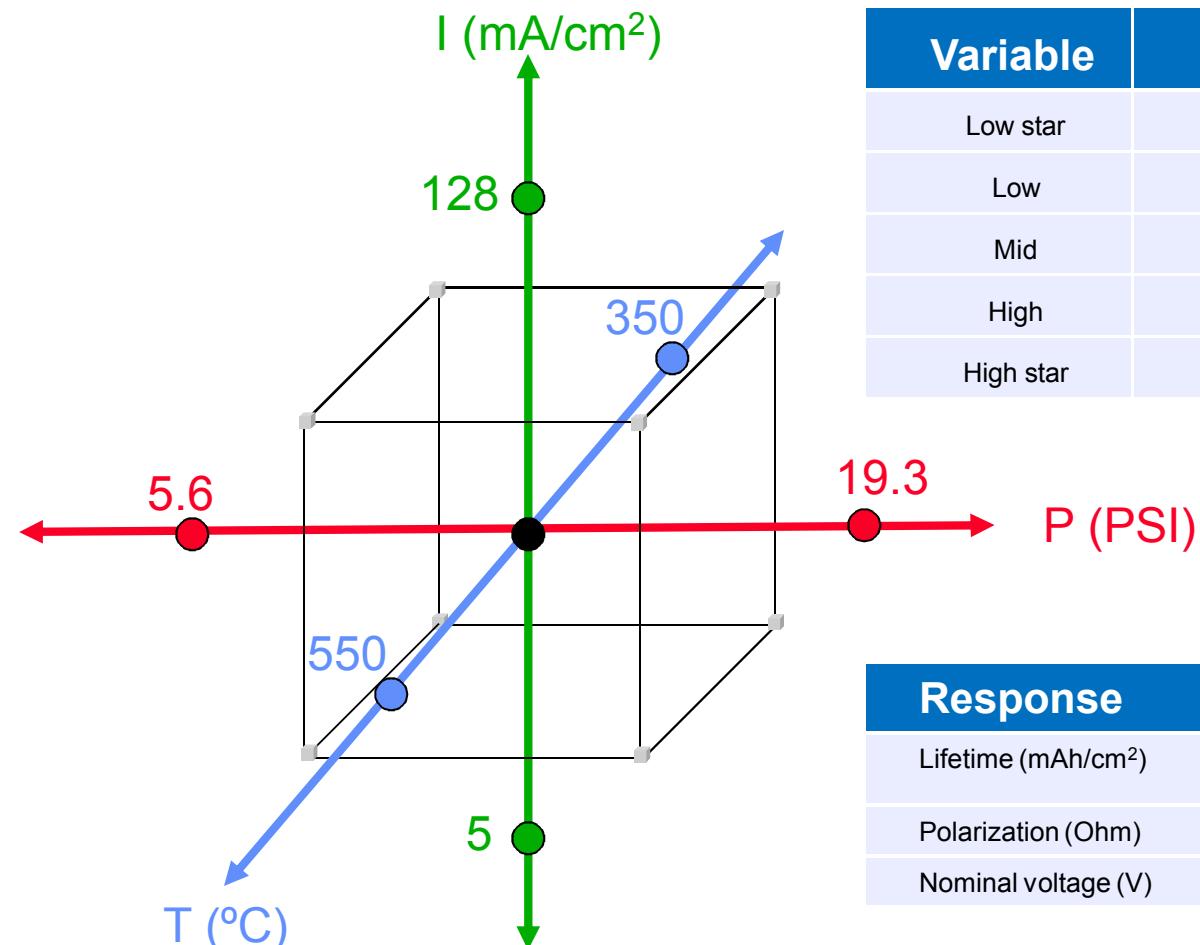
- DOE used to relate controllable variables to performance
- Analytical techniques developed to understand chemistry

# Overview of chemistry: $\text{CoS}_2$ / $\text{Li}(\text{Si})$ single cell discharge curves

Comparison of cells discharged at  $500^\circ\text{C}$ , 12 PSI



# Description of cell performance found using CoS<sub>2</sub>-based cell DOEx



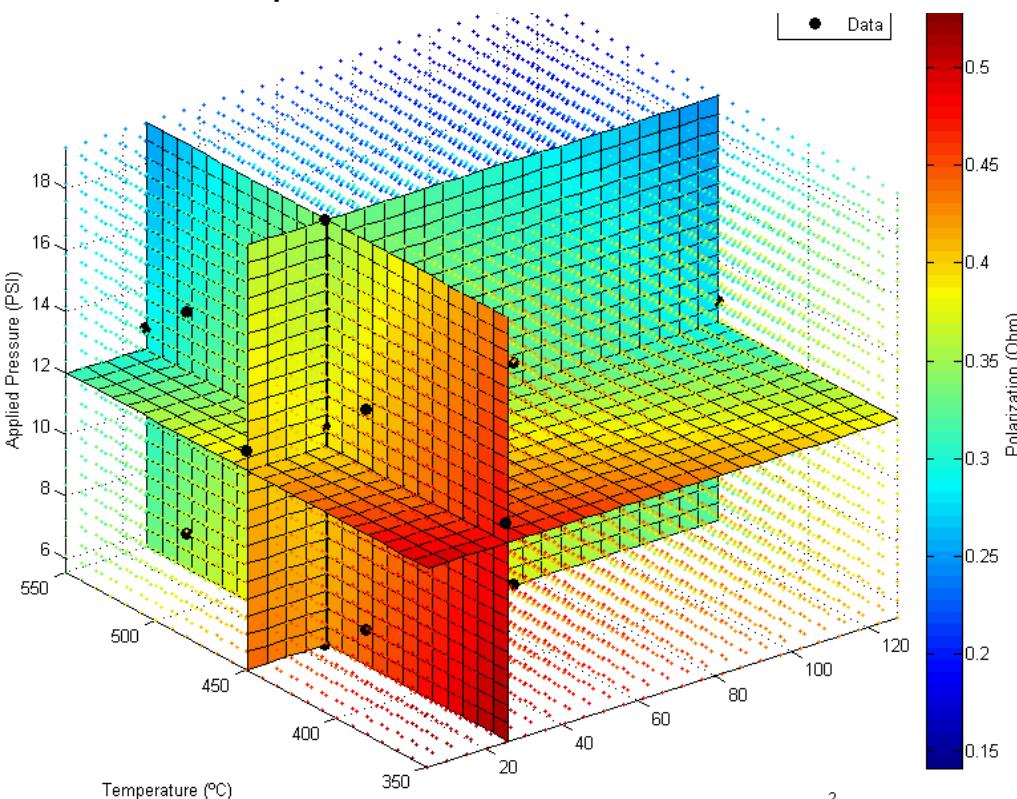
Variable	Temp, $T$ ( $^{\circ}\text{C}$ )	Pressure, $P$ ( $\text{PSI}$ )	Current, $I$ ( $\text{mA}/\text{cm}^2$ )
Low star	350	5.55	5.12
Low	400	8.09	12.80
Mid	450	12.66	25.60
High	500	15.28	51.21
High star	550	19.33	128.02

Response	Criteria
Lifetime ( $\text{mAh}/\text{cm}^2$ )	$V < 1.63\text{V}$
Polarization (Ohm)	
Nominal voltage (V)	$V_{\text{avg}}$ for 5-10 $\text{mAh}/\text{cm}^2$

Galvanostatic discharge tests performed to a potential of < 1 V.

# Regression modeling of cells

Cell polarization: 3 factor linear model



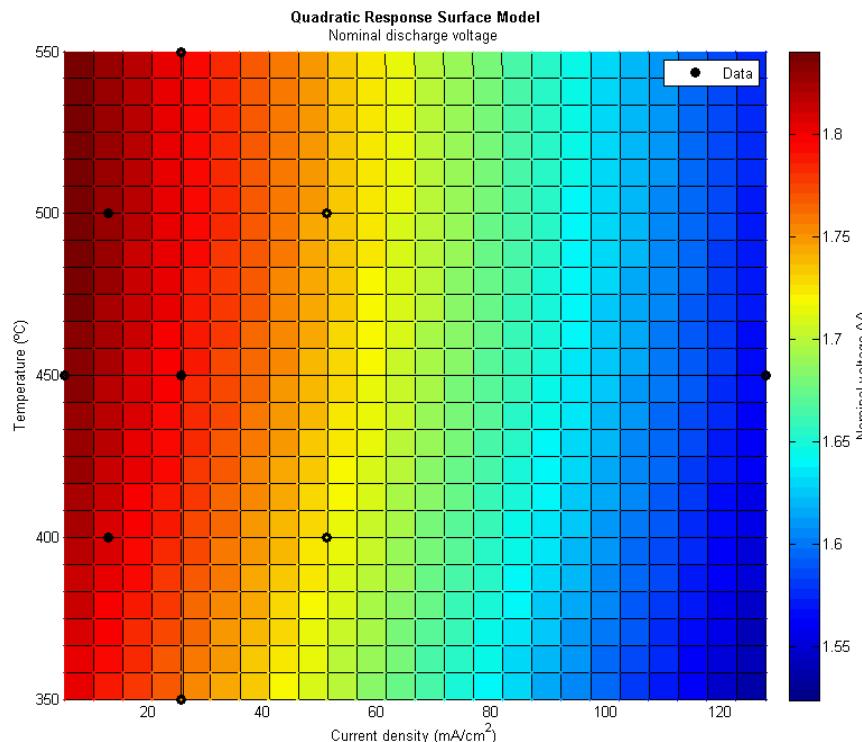
$$\hat{y} = \beta_0 + \beta_1 x_1 + \beta_2 x_2 + \beta_3 x_3$$

$$R^2 = 0.80$$

$p < 0.05$  for all coefficients

\* Note: Cell lifetime was dependent only on current density, with poor predictive capability ( $R^2 = 0.62$ )

Cell voltage: 3 factor quadratic model



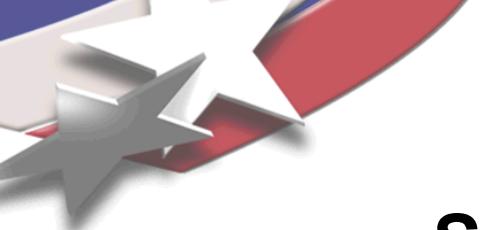
$$\hat{y} = \beta_0 + \beta_1 x_1 + \beta_2 x_2 + \beta_3 x_2^2$$

$x_2$  = Temperature

$x_1$  = Current density

$$R^2 = 0.99$$

$p < 0.05$  for all coefficients



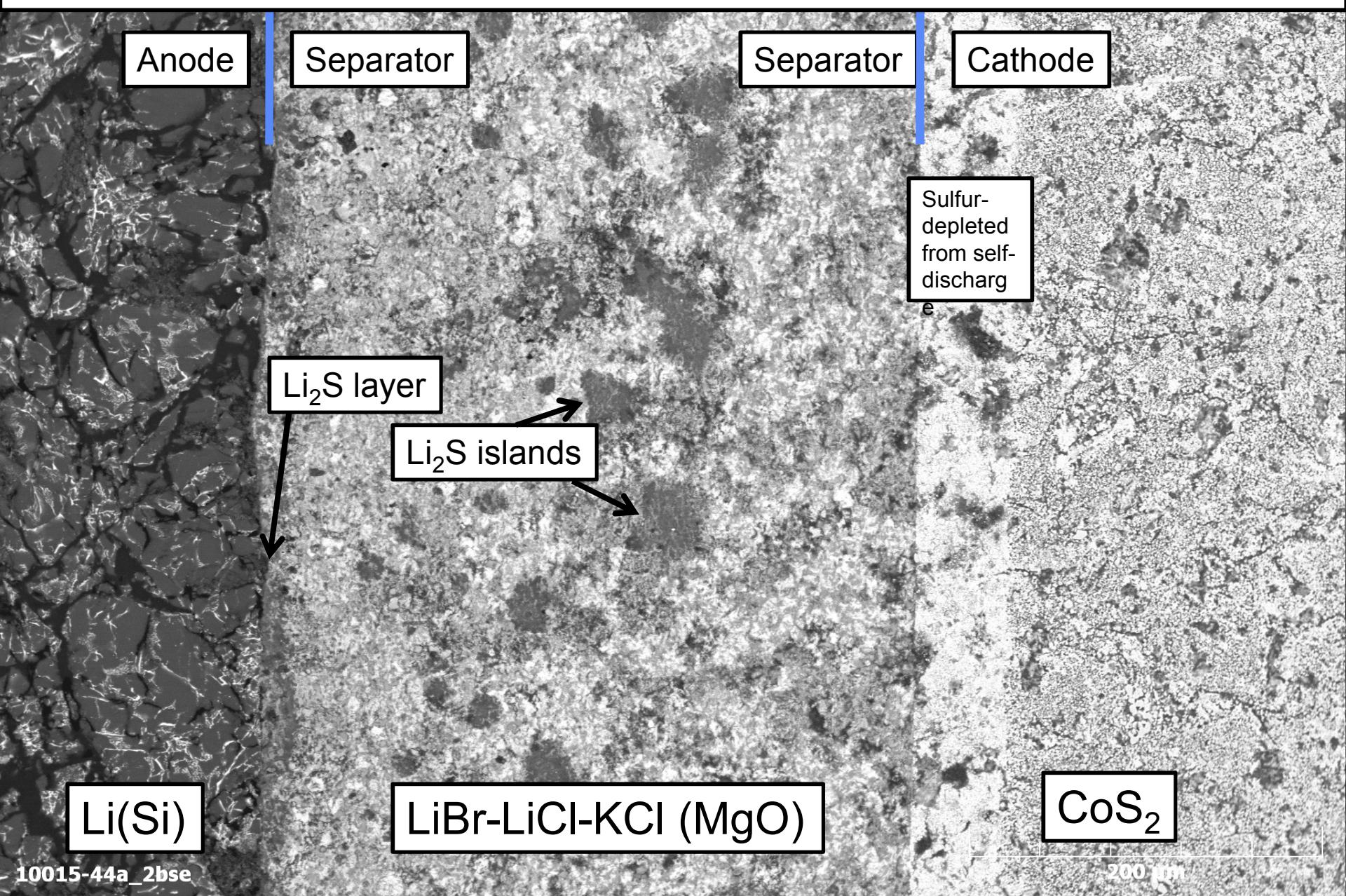
# Significant effects from DOEx

Effect	Magnitude (Coefficient)	Units
I on Lifetime	<b>-60±30 (<math>\beta_1</math>)</b>	<b>mAh/A</b>
I on Voltage	<b>-2.3±1.2 (<math>\beta_1</math>)</b>	<b>mV/°C</b>
T on Voltage	<b>1.3±0.6 (<math>\beta_2</math>)</b>	<b>mV/°C</b>
T <sup>2</sup> on Voltage	<b>-1.3±0.7 (<math>\beta_8</math>)</b>	<b>µV/°C<sup>2</sup></b>
I on Pol.	<b>-0.99±0.61 (<math>\beta_1</math>)</b>	<b>Ohm/A</b>
T on Pol.	<b>-0.96±0.35 (<math>\beta_2</math>)</b>	<b>mOhm-cm<sup>2</sup>/°C</b>
P on Pol.	<b>-5.8±4.89 (<math>\beta_3</math>)</b>	<b>mOhm-cm<sup>2</sup>/PSI</b>

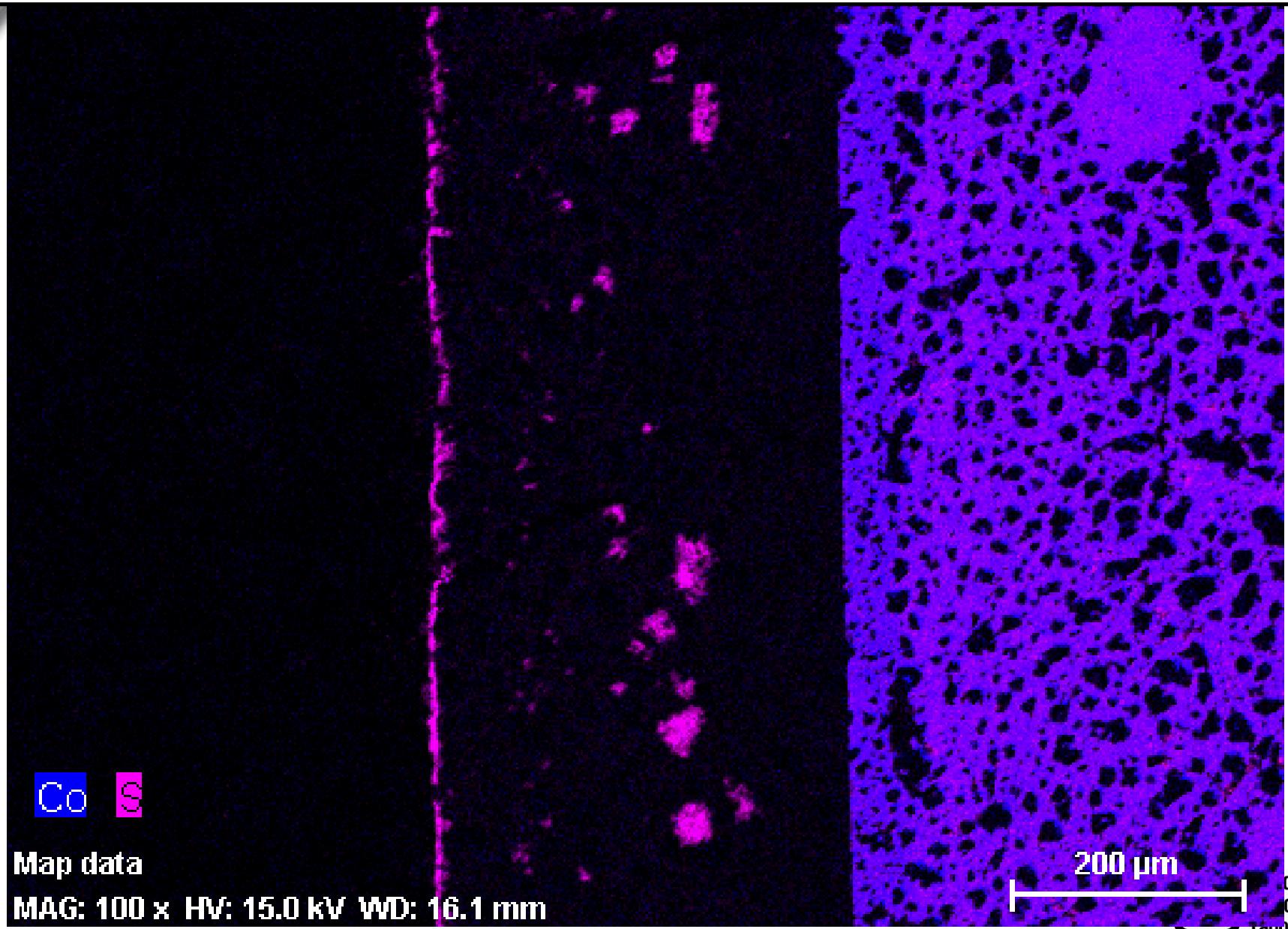
$$\hat{y} = \beta_0 + \beta_1 x_1 + \beta_2 x_2 + \beta_3 x_3 + \beta_4 x_1 x_2 + \dots$$

$$\beta_5 x_1 x_3 + \beta_6 x_2 x_3 + \beta_7 x_1^2 + \beta_8 x_2^2 + \beta_9 x_3^2$$

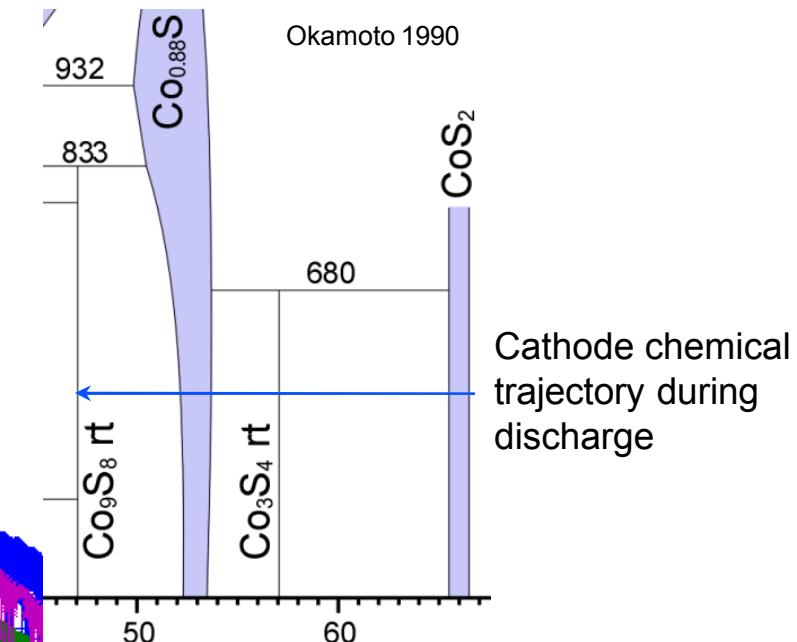
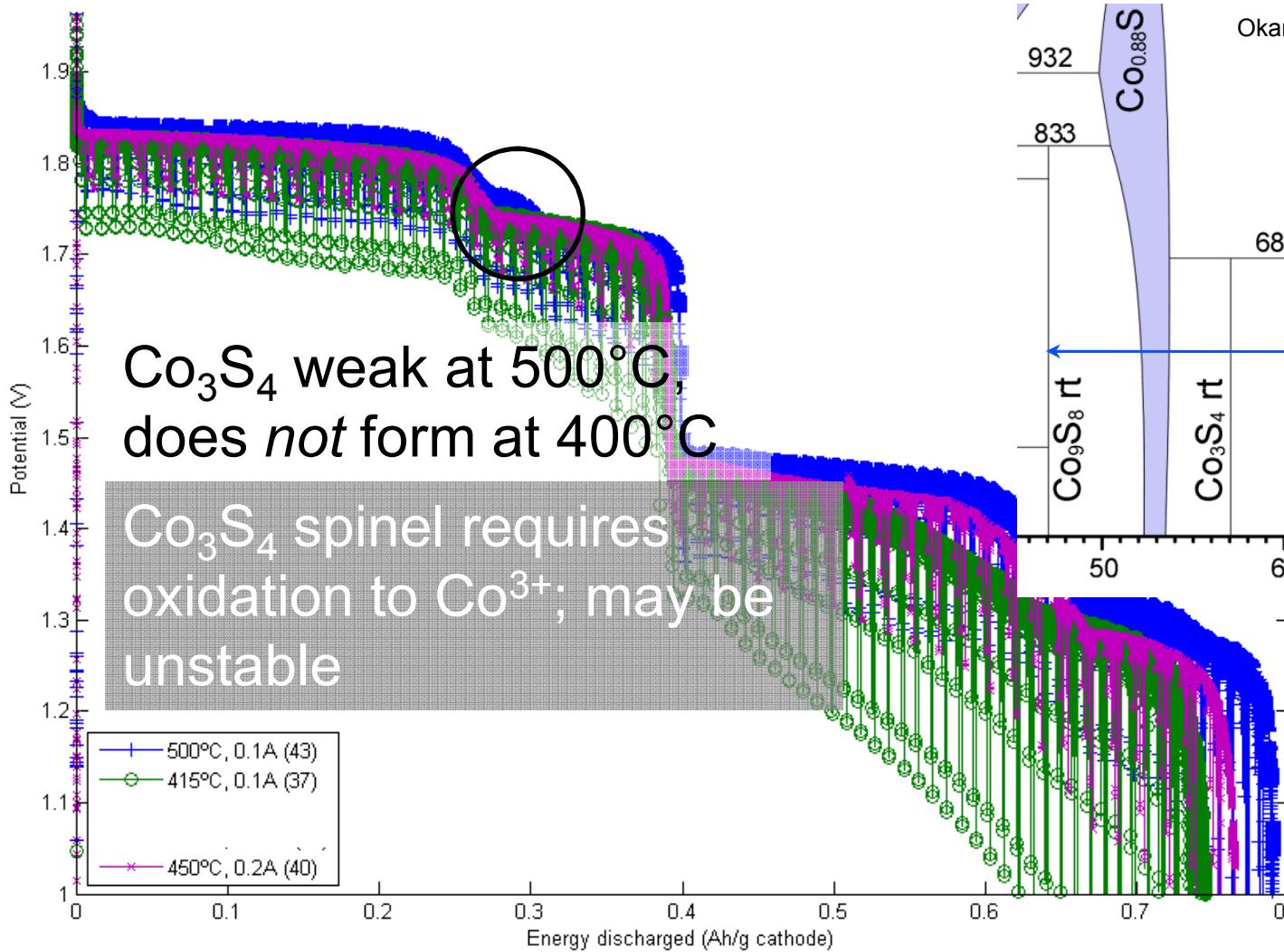
Single-cell quenched at approx. end of service life:  
BSE (Z-contrast) image

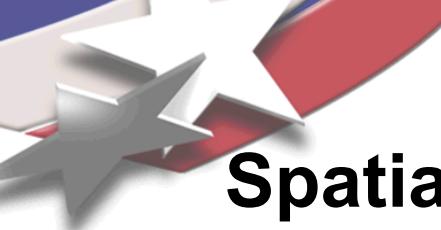


Single-cell quenched at approx. end of service life:  
EDS (x-ray element map) showing Co and S distribution



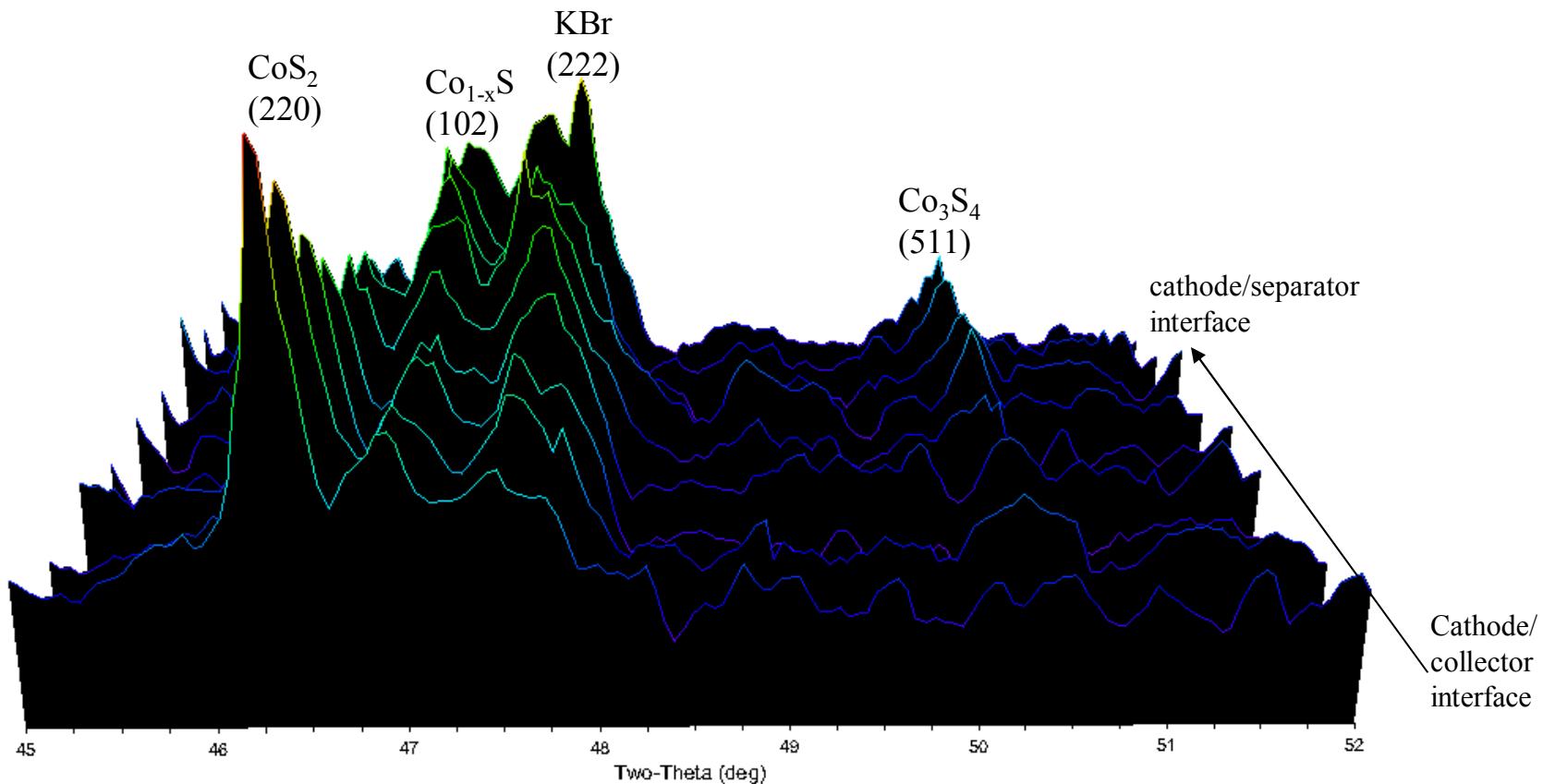
# Co<sub>3</sub>S<sub>4</sub> is not present at all T



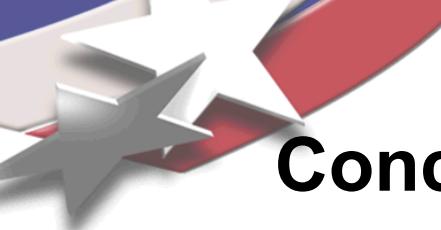


# **Spatially-resolved XRD of cathode shows gradient of Co-S phases with position**

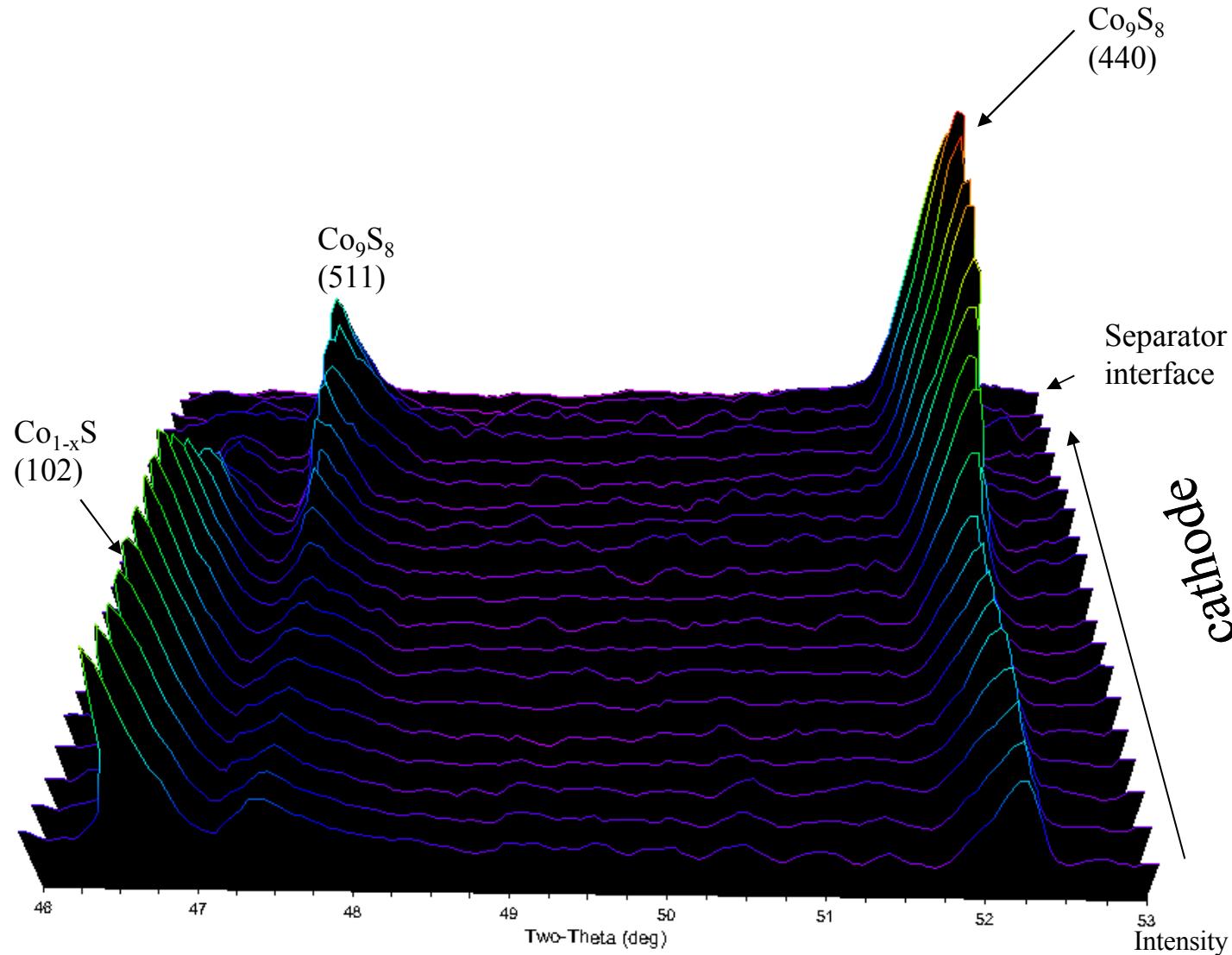
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Co<sub>1-x</sub>S and Co<sub>3</sub>S<sub>4</sub> are coincident in cathode: indication of spontaneous decomposition of Co<sub>3</sub>S<sub>4</sub>?

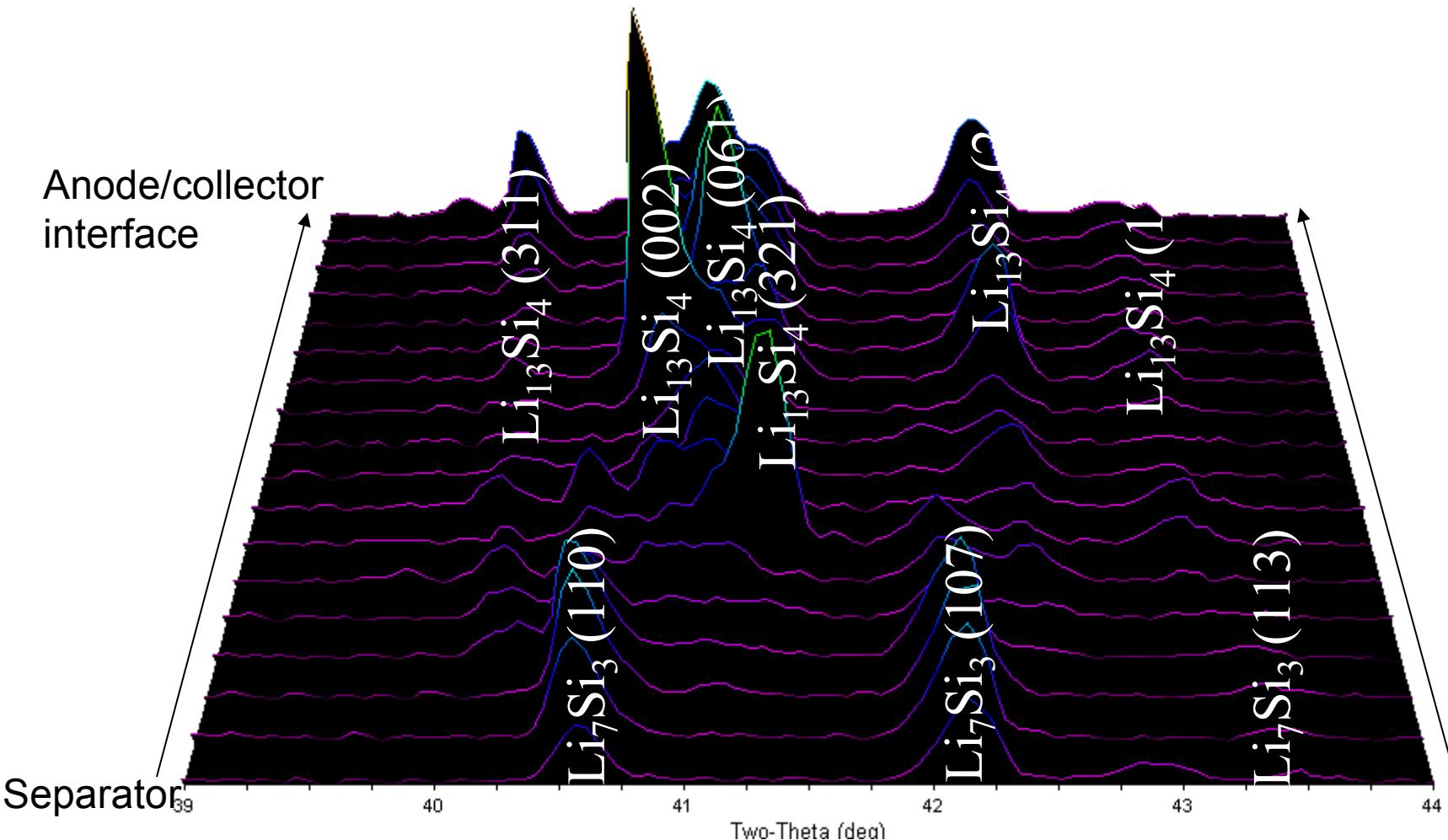


# Concentration gradients become more pronounced as discharge continues

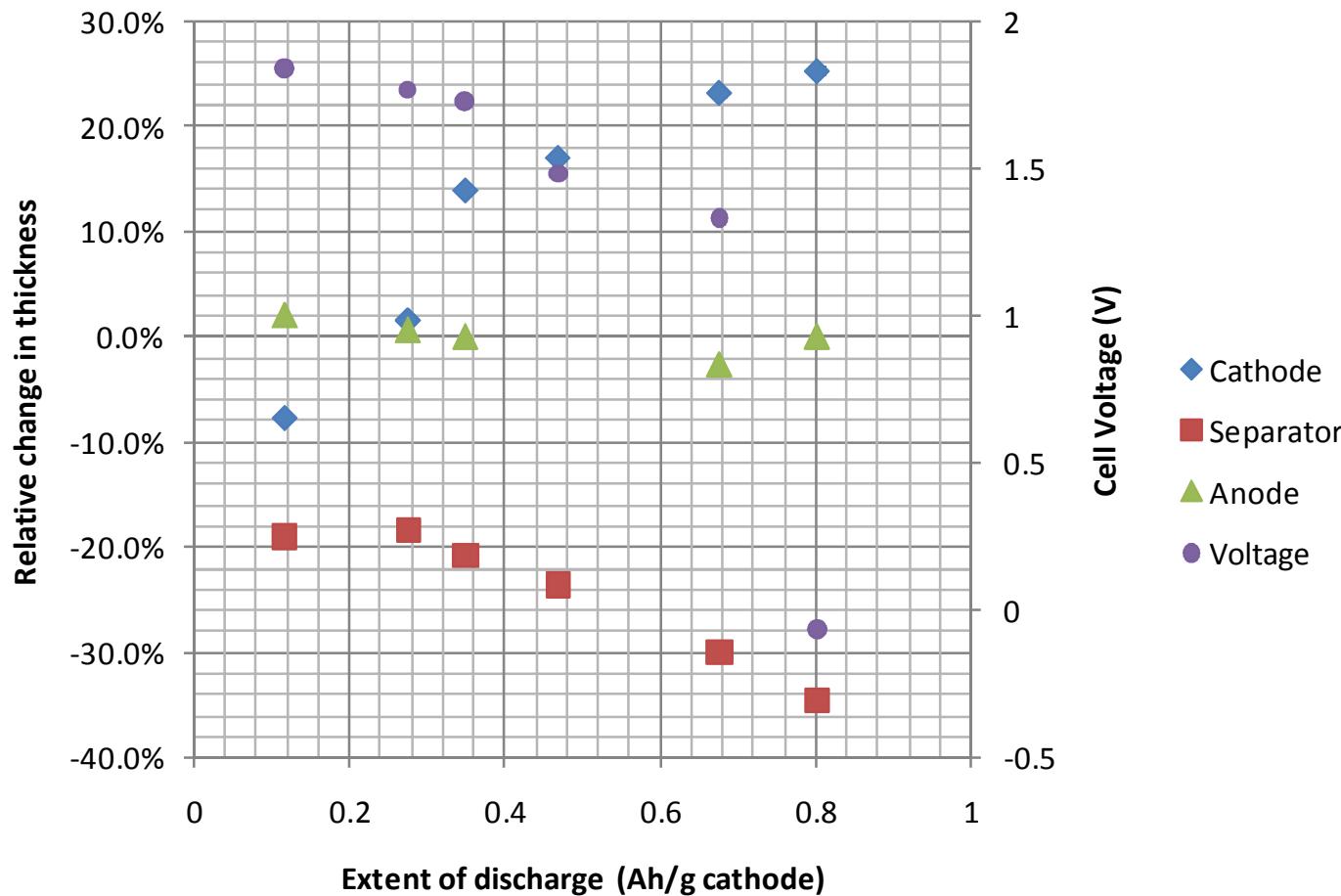




# Anode XRD shows gradient of lithium-silicon phases with position



# Cell thickness changes during discharge, $\text{CoS}_2$ / KCl-KBr-LiCl / $\text{Li}_{13}\text{Si}_4$ system





# Summary

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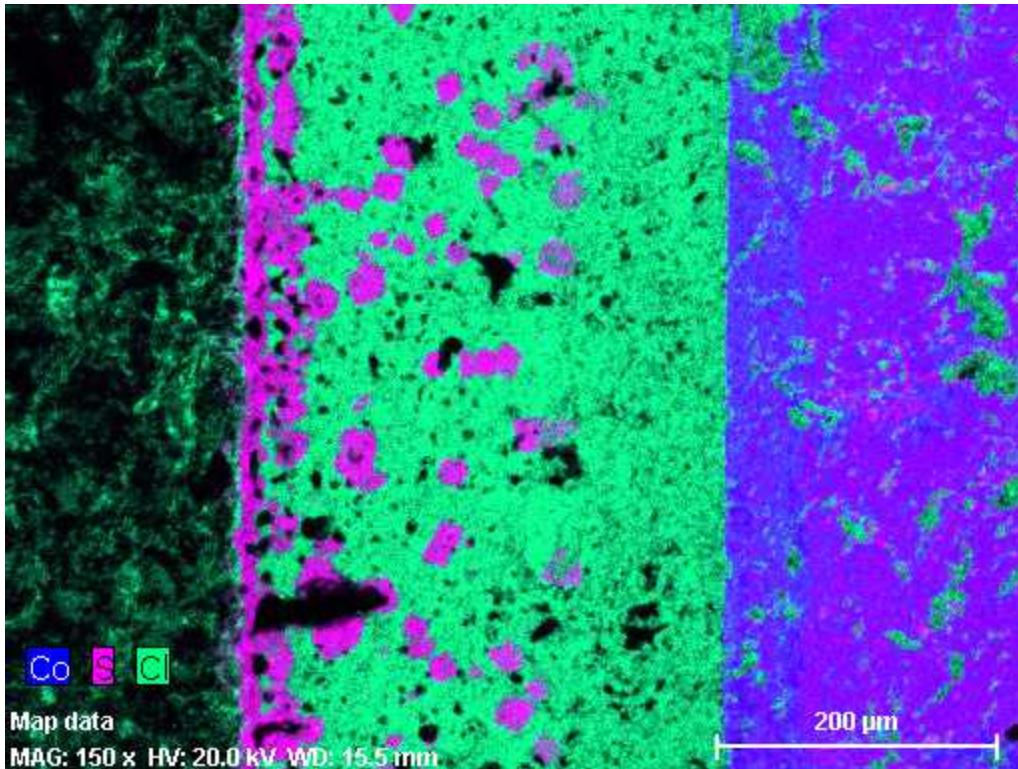
- DOE was used to create an empirical model of voltage and polarization as a function of T, P, and current density
- Metallurgical evaluation techniques adapted for moisture-sensitive components provide insight into chemistry
  - $\text{Co}_3\text{S}_4$  spinel decomposes during first transition and does not form as expected at low temperature
  - $\text{Li}_2\text{S}$  self-discharge is apparent  $\text{CoS}_2$ 
    - Electrolyte dependent behavior
    - Mechanism unclear
  - Concentration gradients exist in all components during discharge, even at low rates



# Extra slides

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# Chemical gradients also likely in separator



$\text{Li}_2\text{S}$  phases may track Li gradient

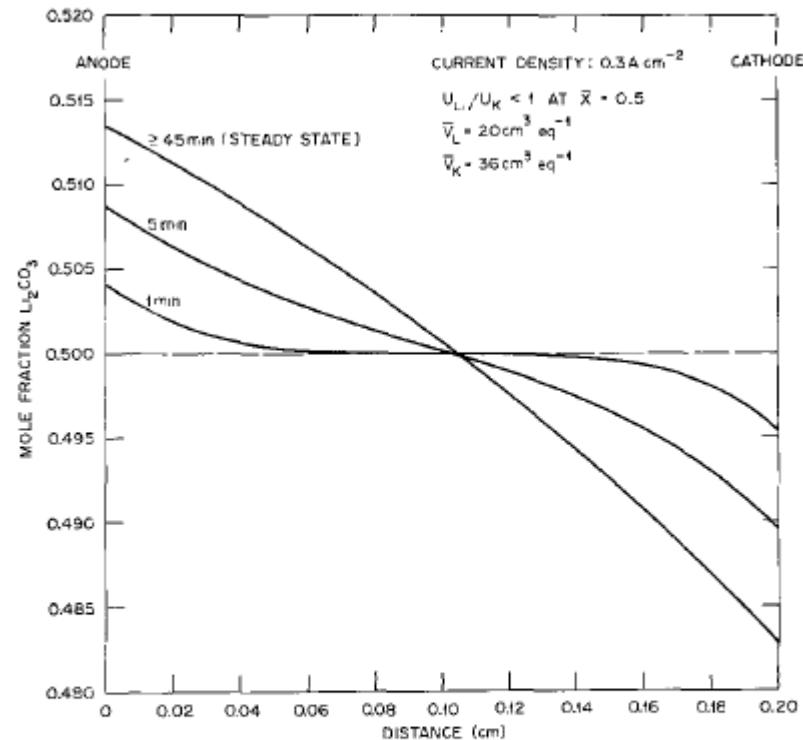


Fig. 6. Development with time of composition profiles in 0.5 mole fraction  $\text{Li}_2\text{CO}_3\text{-K}_2\text{CO}_3$  if  $u_L < u_K$ .  $D = 1 \times 10^{-5} \text{ cm}^2 \text{ sec}^{-1}$ ,  $\bar{V}_L = 20 \text{ cm}^3 \text{ equiv.}^{-1}$ ,  $\bar{V}_K = 36 \text{ cm}^3 \text{ equiv.}^{-1}$ ,  $t_L^C = 2.82X_L^2 - 1.82X_L^3$ ,  $I = 0.3 \text{ A cm}^{-2}$ . Effect of activity coefficient correction, mobility ratio ( $r$ ) and diffusion coefficient ( $D$ ).

Vallet & Braunstein



# **Voids in anode filled with electrolyte as Li loss occurs without volume change**

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