

## 32.2: Study of Cell Performance in Long-Life Thermal Battery Design Space

**Daniel E. Wesolowski,**  
**Hans W. Papenguth**

Power Sources Component Development Dept. 02547  
Sandia National Laboratories

June 17, 2010

Sandia National Laboratories is a multi-program laboratory operated by Sandia Corporation, a wholly owned subsidiary of Lockheed Martin Corporation, for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-AC04-94AL85000.



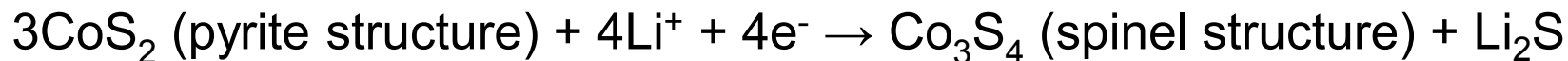
# Electrochemistry alternatives for a long-life thermal battery

## FeS<sub>2</sub>-based batteries

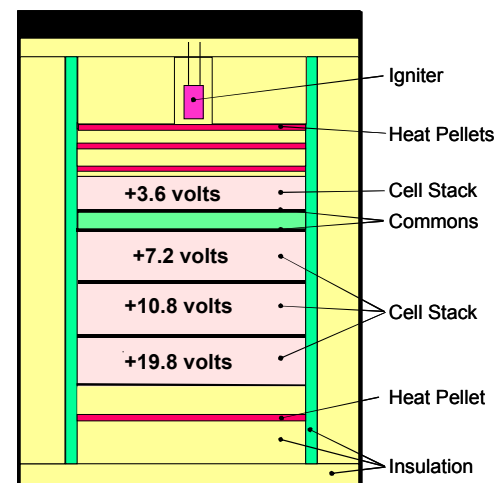


- Natural material- low cost
- Details of discharge well known
- 1.9V against Li<sub>13</sub>Si<sub>4</sub>

## CoS<sub>2</sub>-based batteries



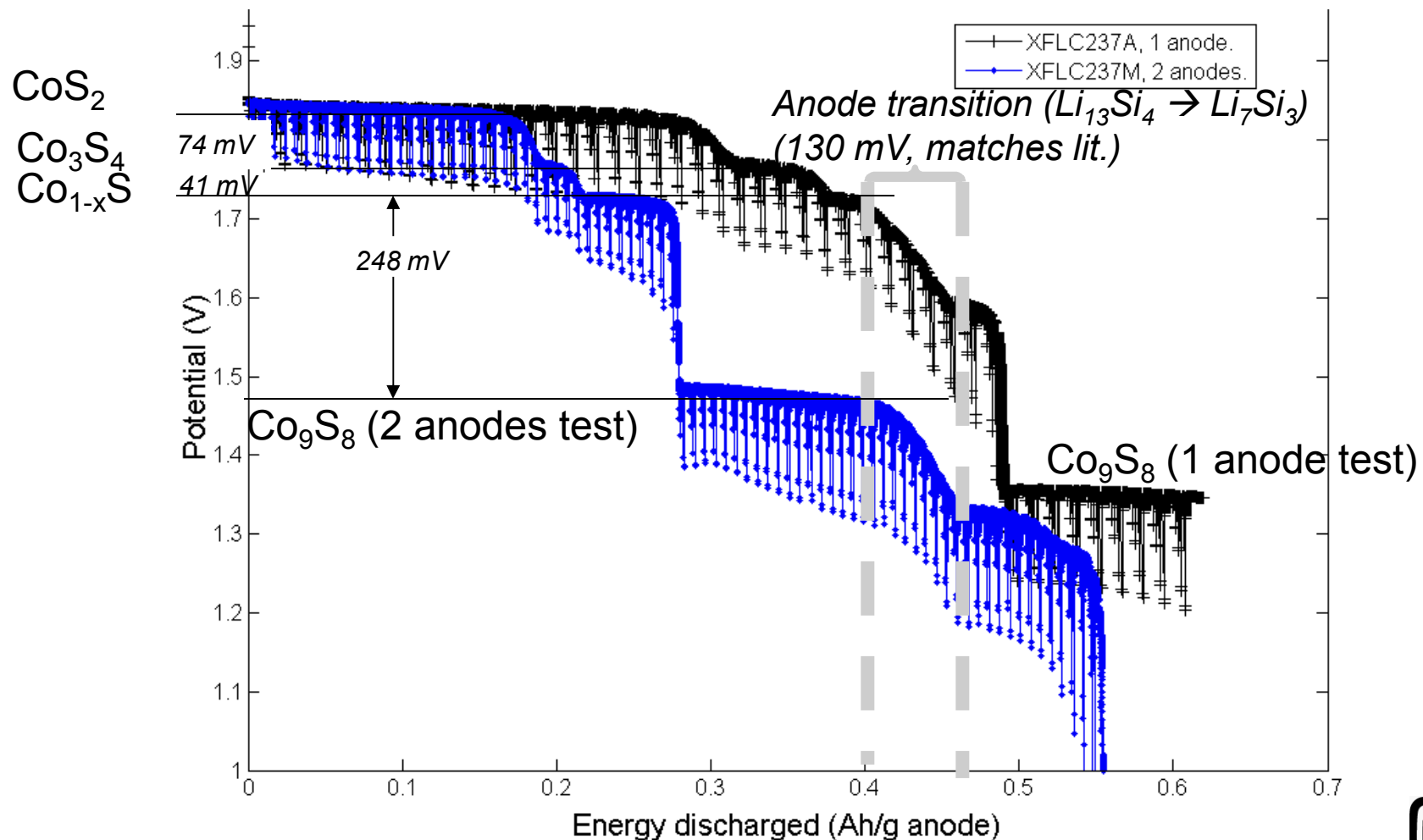
- Synthetic material – excellent homogeneity
- Higher decomposition temperature
- Flatter voltage during discharge
- Lower capacity and voltage in first transition
- Details of discharge less well known



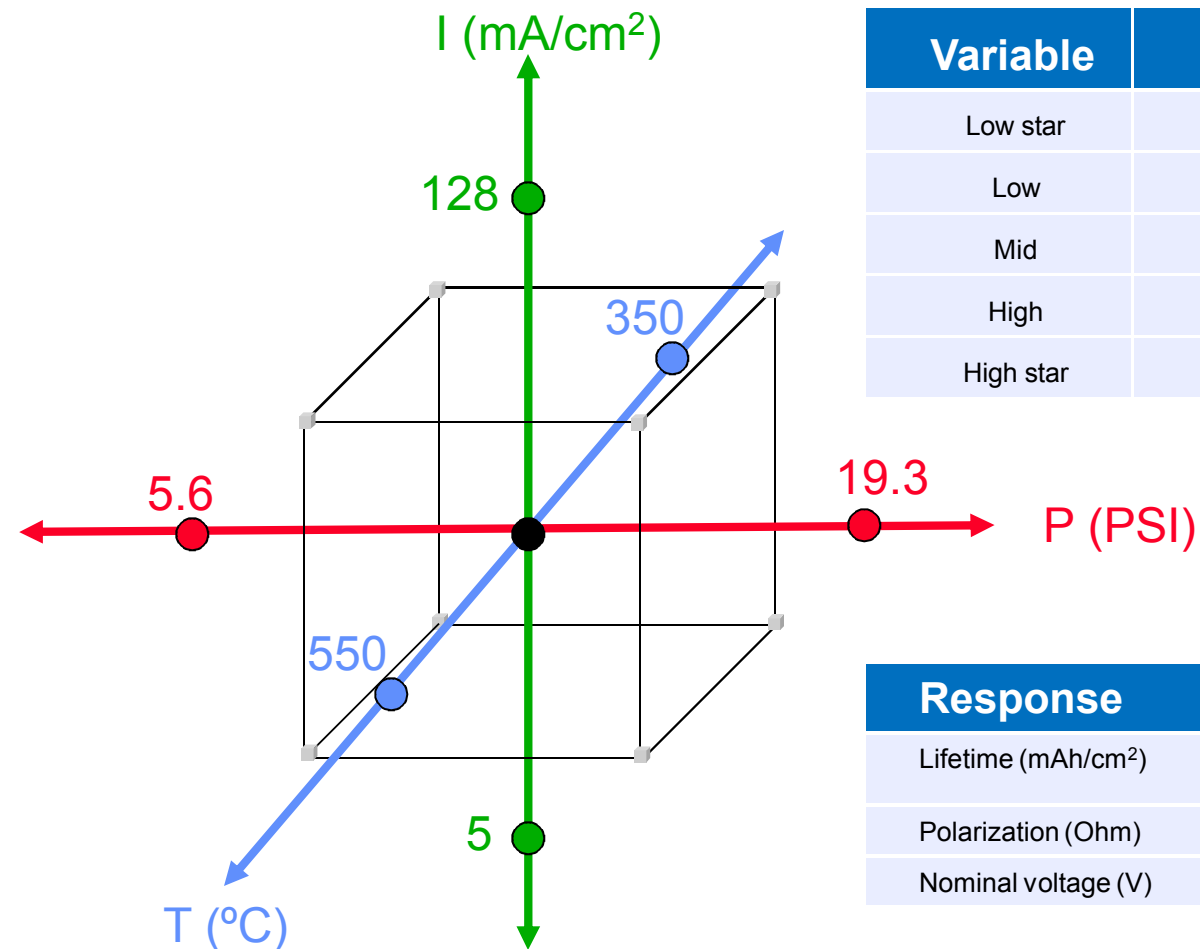
- DOE used to relate controllable variables to performance
- Analytical techniques developed to understand chemistry

# Overview of chemistry: $\text{CoS}_2$ / $\text{Li}(\text{Si})$ single cell discharge curves

Comparison of cells discharged at  $500^\circ\text{C}$ , 12 PSI



# Description of cell performance found using CoS<sub>2</sub>-based cell DOEx



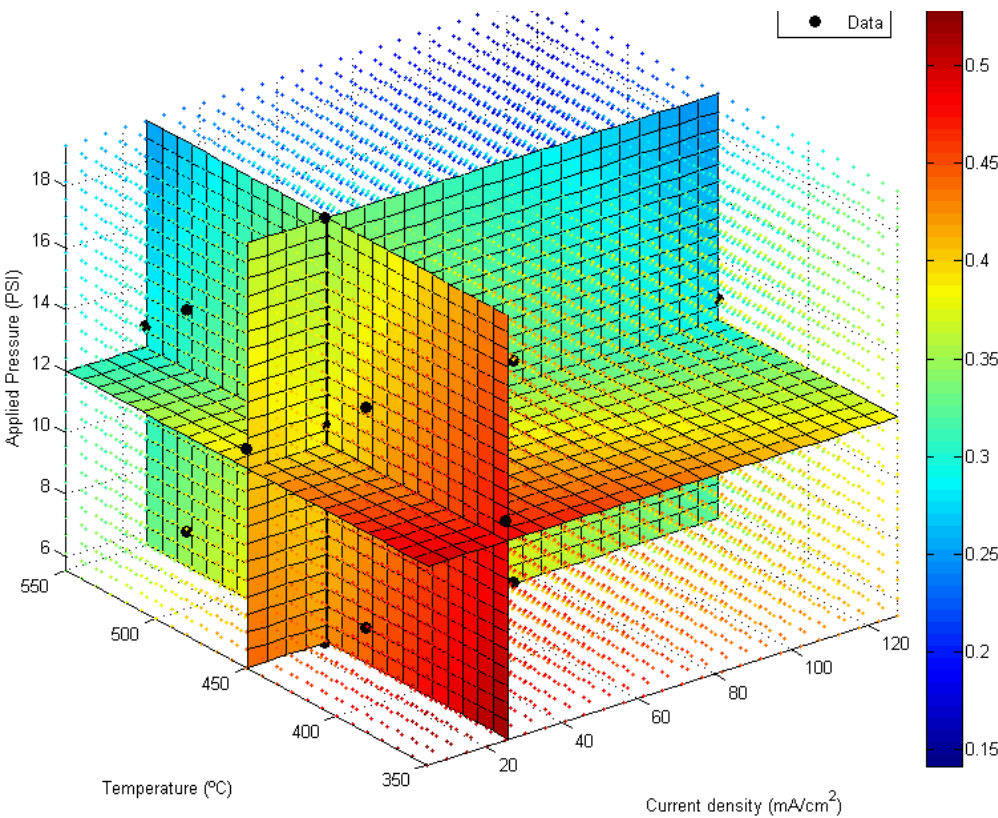
Variable	Temp, $T$ (°C)	Pressure, $P$ (PSI)	Current, $I$ (mA/cm <sup>2</sup> )
Low star	350	5.55	5.12
Low	400	8.09	12.80
Mid	450	12.66	25.60
High	500	15.28	51.21
High star	550	19.33	128.02

Response	Criteria
Lifetime (mAh/cm <sup>2</sup> )	$V < 1.63V$
Polarization (Ohm)	
Nominal voltage (V)	$V_{avg}$ for 5-10mAh/cm <sup>2</sup>

Galvanostatic discharge tests performed to a potential of  $< 1 V$ .

# Regression modeling of cells

Cell polarization: 3 factor linear model



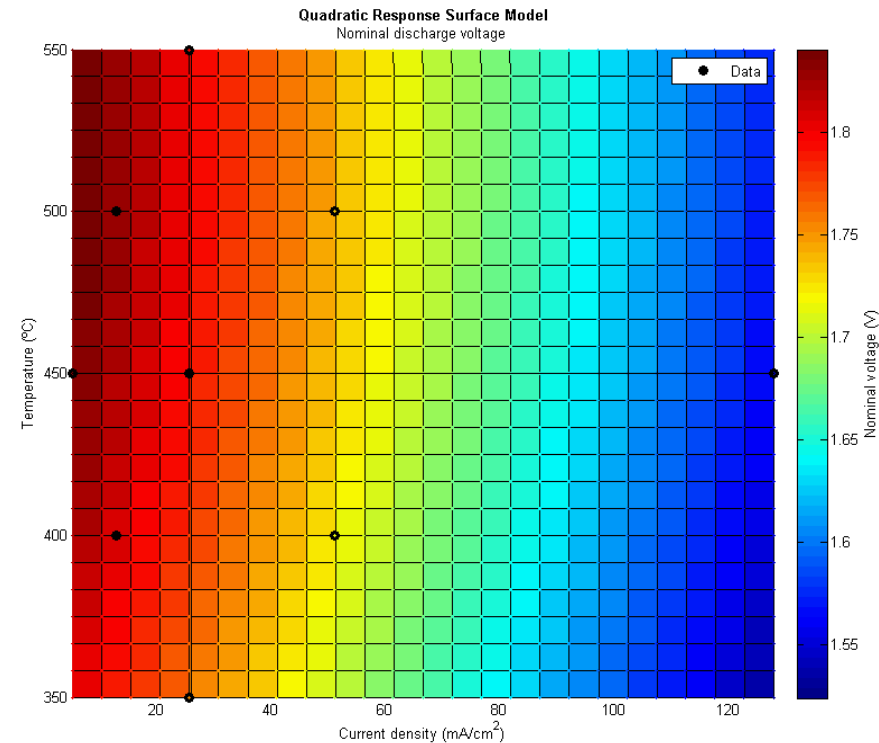
$$\hat{y} = \beta_0 + \beta_1 x_1 + \beta_2 x_2 + \beta_3 x_3$$

$$R^2 = 0.80$$

$p < 0.05$  for all coefficients

\* Note: Cell lifetime was dependent only on current density, with poor predictive capability ( $R^2 = 0.62$ )

Cell voltage: 3 factor quadratic model



$$\hat{y} = \beta_0 + \beta_1 x_1 + \beta_2 x_2 + \beta_8 x_2^2$$

$x_2 = \text{Temperature}$

$x_1 = \text{Current density}$

$$R^2 = 0.99$$

$p < 0.05$  for all coefficients

## Significant effects from DOEx

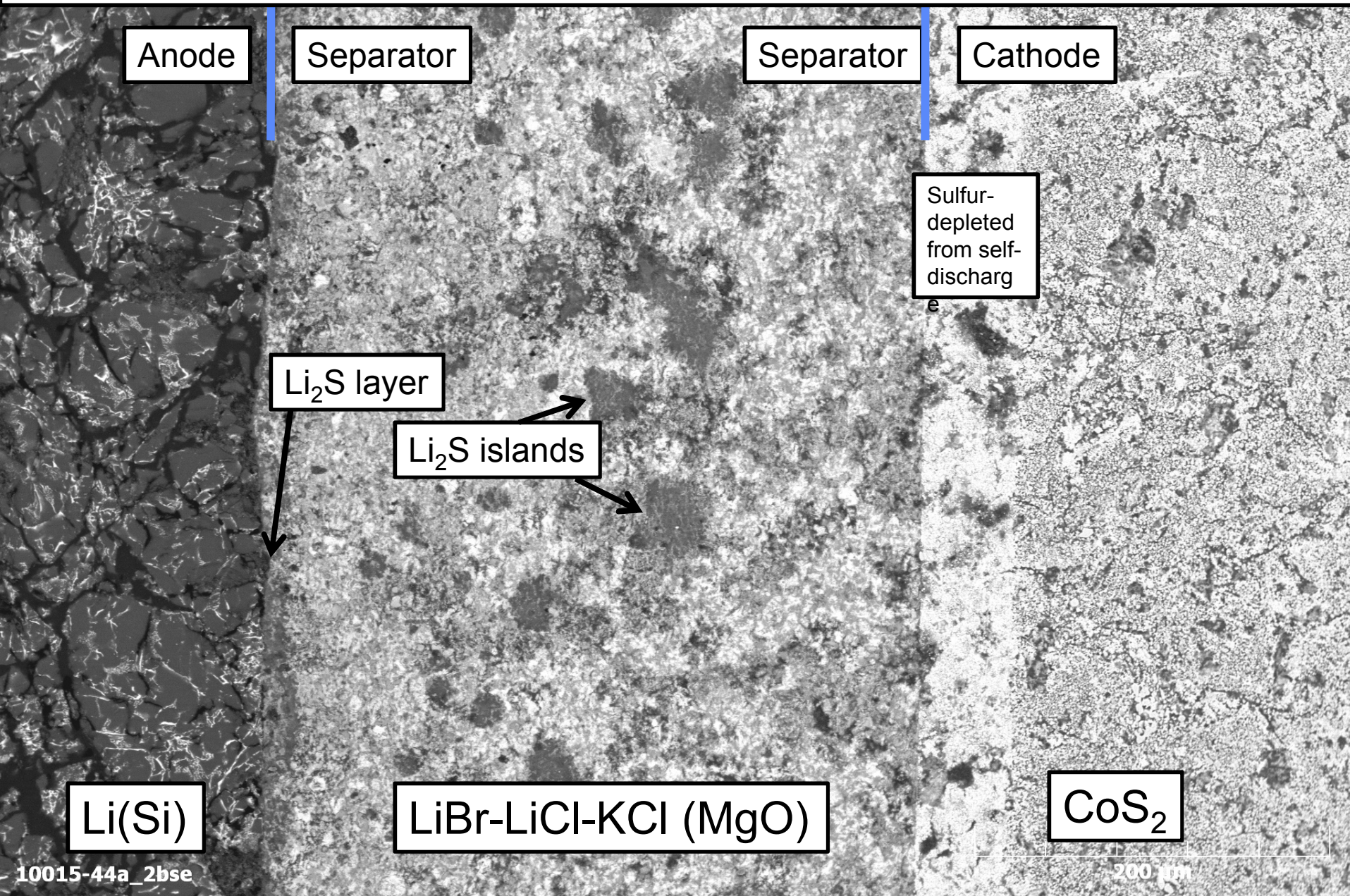
Effect	Magnitude (Coefficient)	Units
I on Lifetime	<b><math>-60 \pm 30 (\beta_1)</math></b>	<b>mAh/A</b>
I on Voltage	<b><math>-2.3 \pm 1.2 (\beta_1)</math></b>	<b>mV/°C</b>
T on Voltage	<b><math>1.3 \pm 0.6 (\beta_2)</math></b>	<b>mV/°C</b>
T <sup>2</sup> on Voltage	<b><math>-1.3 \pm 0.7 (\beta_8)</math></b>	<b>μV/°C<sup>2</sup></b>
I on Pol.	<b><math>-0.99 \pm 0.61 (\beta_1)</math></b>	<b>Ohm/A</b>
T on Pol.	<b><math>-0.96 \pm 0.35 (\beta_2)</math></b>	<b>mOhm-cm<sup>2</sup>/°C</b>
P on Pol.	<b><math>-5.8 \pm 4.89 (\beta_3)</math></b>	<b>mOhm-cm<sup>2</sup>/PSI</b>

$$\hat{y} = \beta_0 + \beta_1 x_1 + \beta_2 x_2 + \beta_3 x_3 + \beta_4 x_1 x_2 + \dots$$

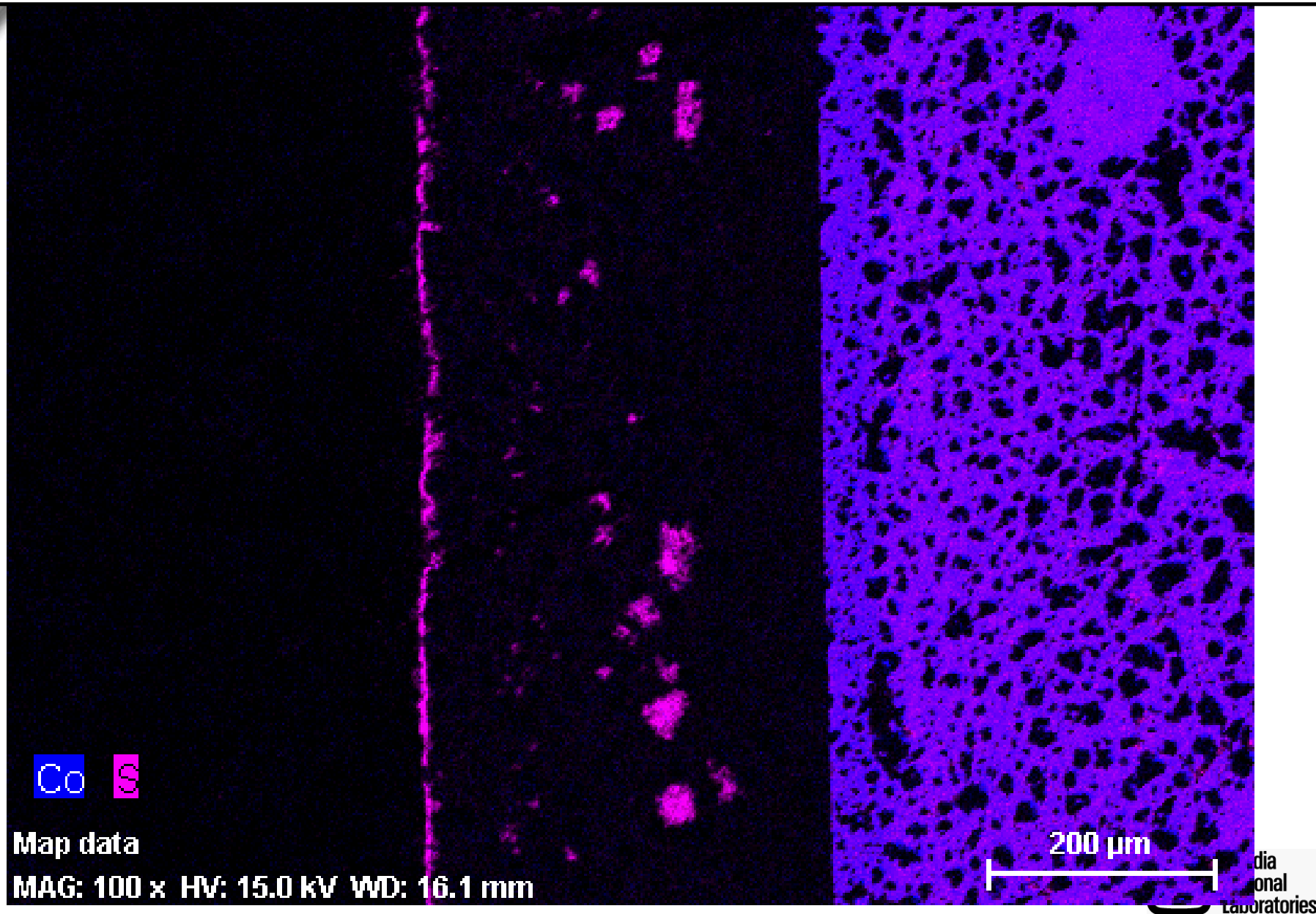
$$\beta_5 x_1 x_3 + \beta_6 x_2 x_3 + \beta_7 x_1^2 + \beta_8 x_2^2 + \beta_9 x_3^2$$



Single-cell quenched at approx. end of service life:  
BSE (Z-contrast) image

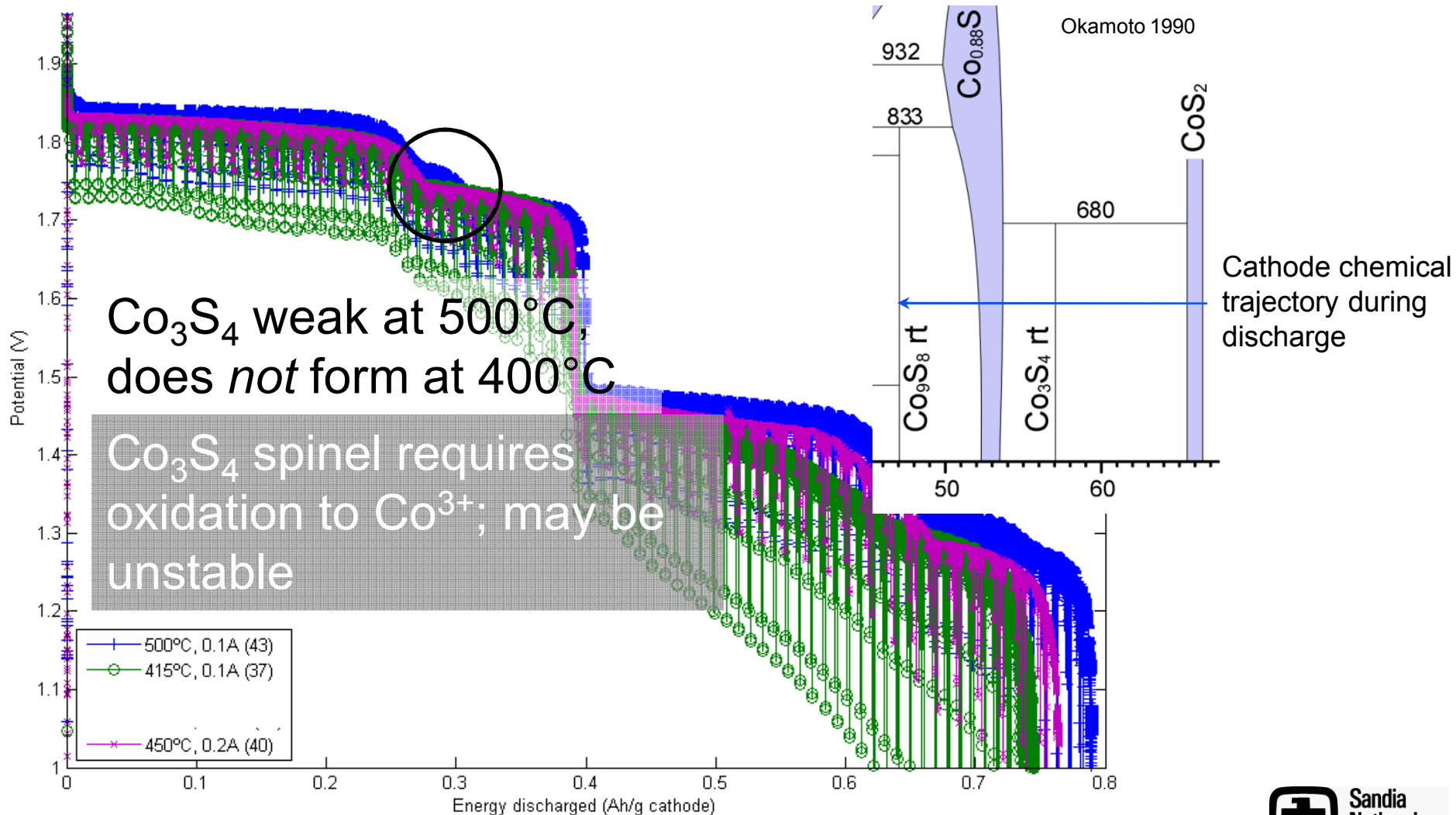


Single-cell quenched at approx. end of service life:  
EDS (x-ray element map) showing Co and S distribution

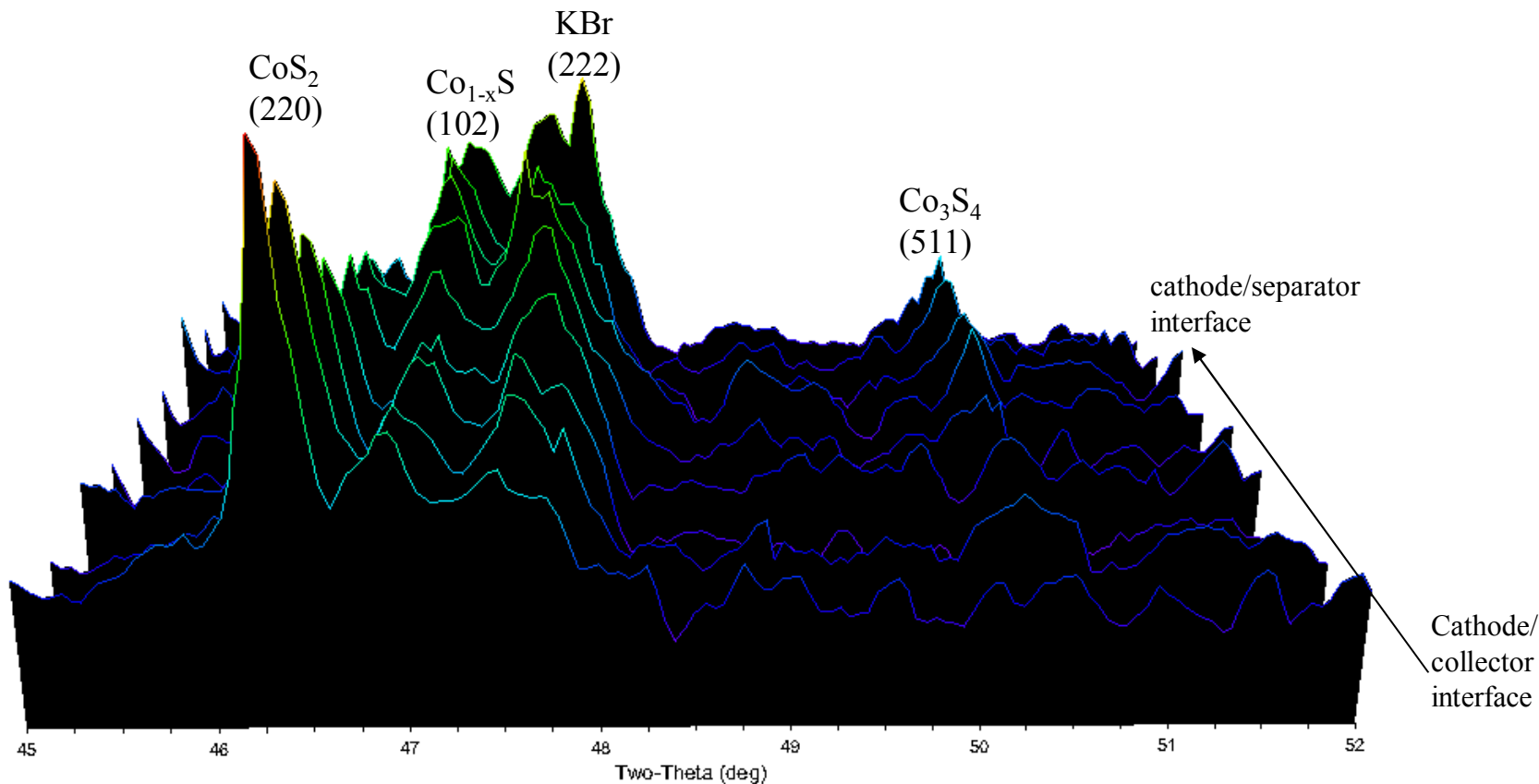




# $\text{Co}_3\text{S}_4$ is not present at all T

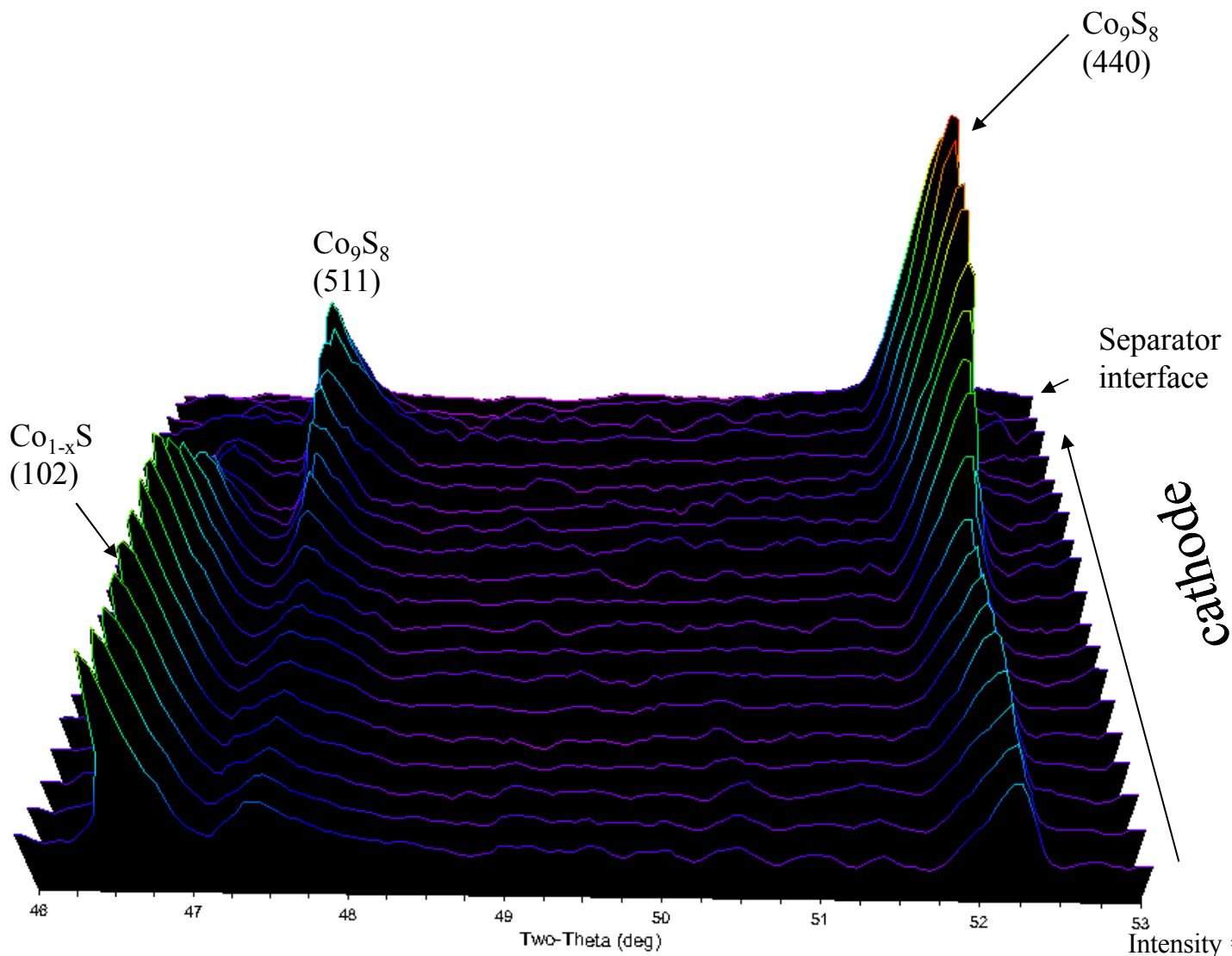


# Spatially-resolved XRD of cathode shows gradient of Co-S phases with position

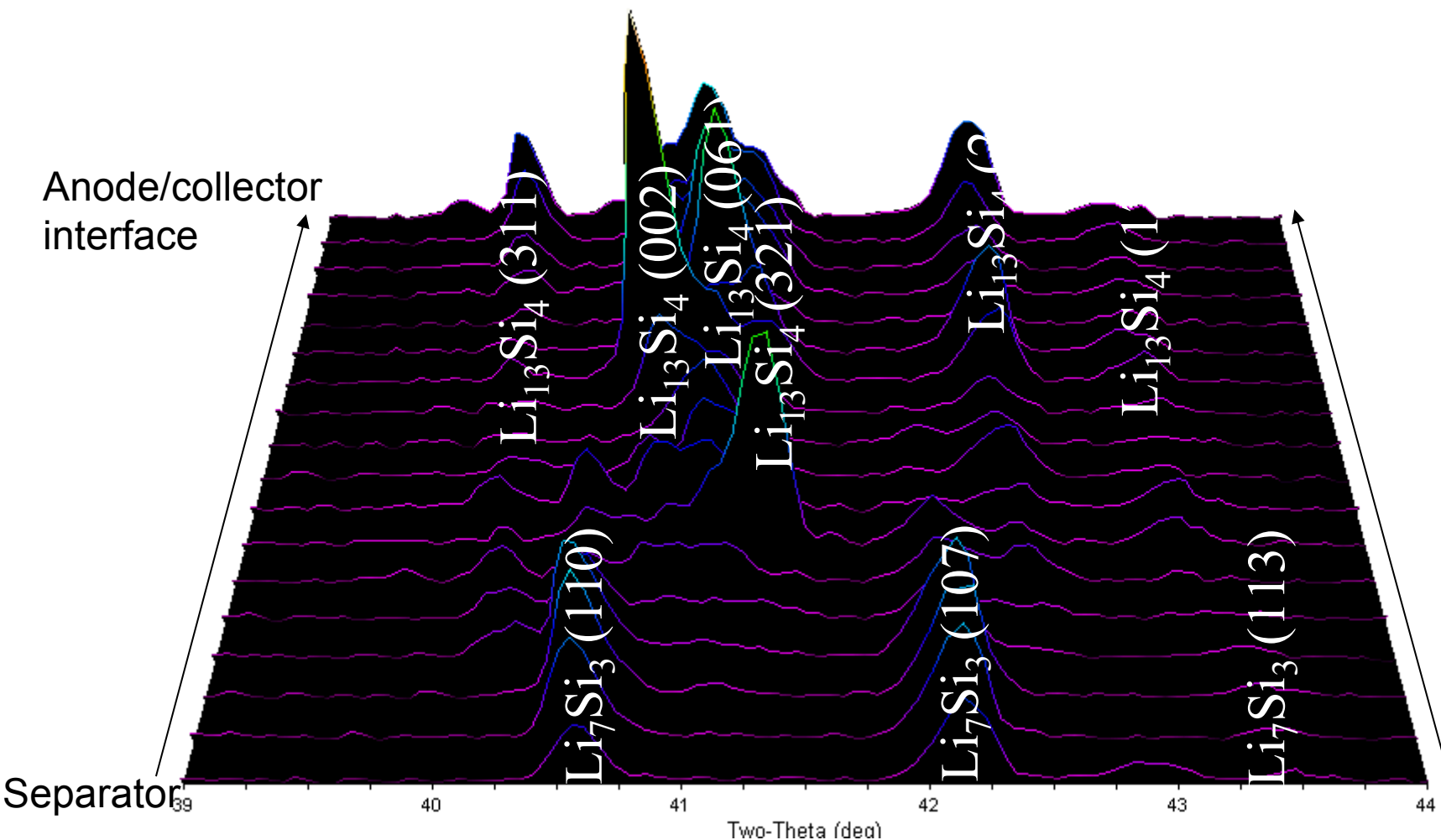


$\text{Co}_{1-x}\text{S}$  and  $\text{Co}_3\text{S}_4$  are coincident in cathode: indication of spontaneous decomposition of  $\text{Co}_3\text{S}_4$ ?

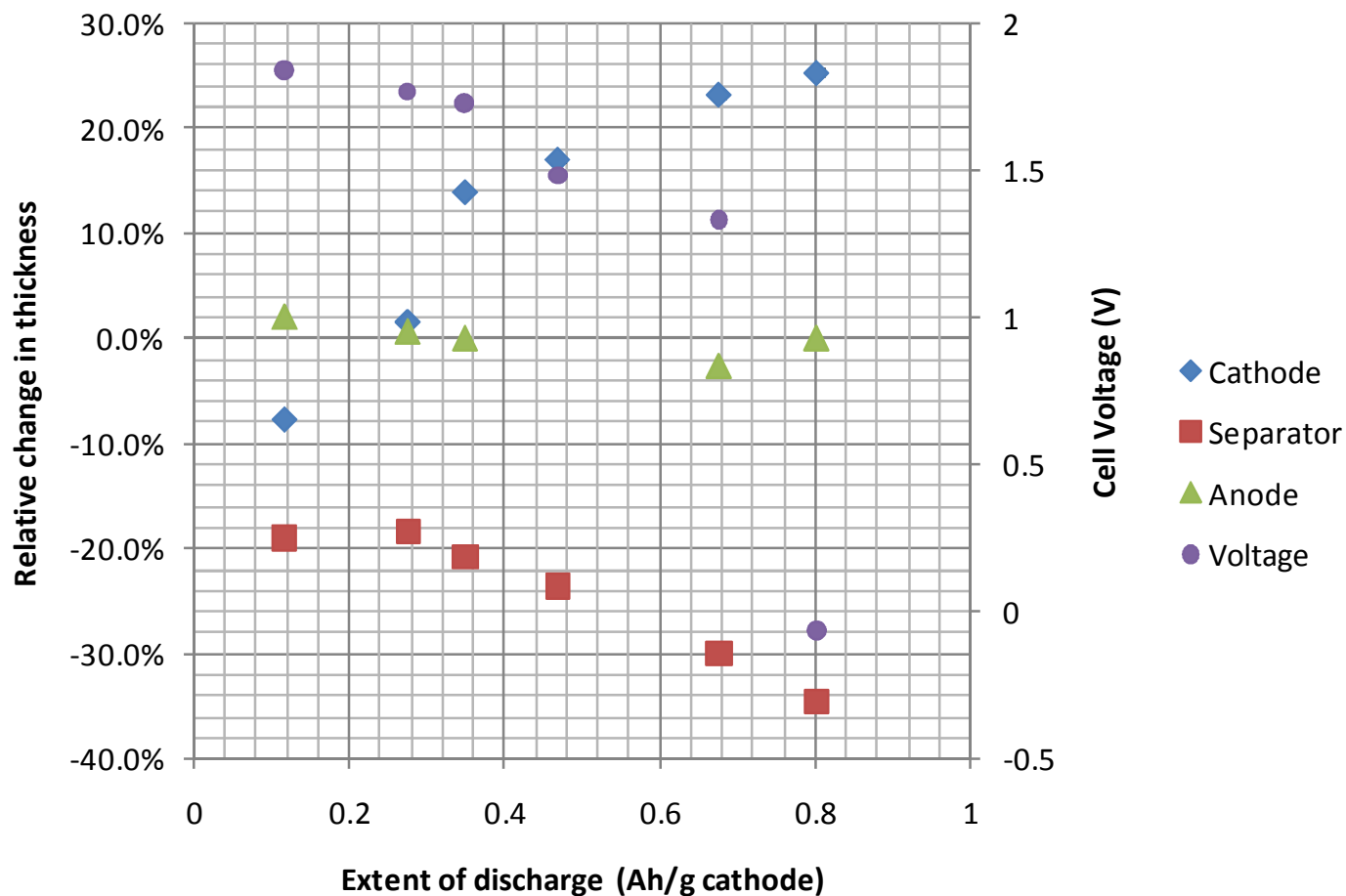
# Concentration gradients become more pronounced as discharge continues



# Anode XRD shows gradient of lithium-silicon phases with position



# Cell thickness changes during discharge, $\text{CoS}_2$ / KCl-KBr-LiCl / $\text{Li}_{13}\text{Si}_4$ system







# Summary

---

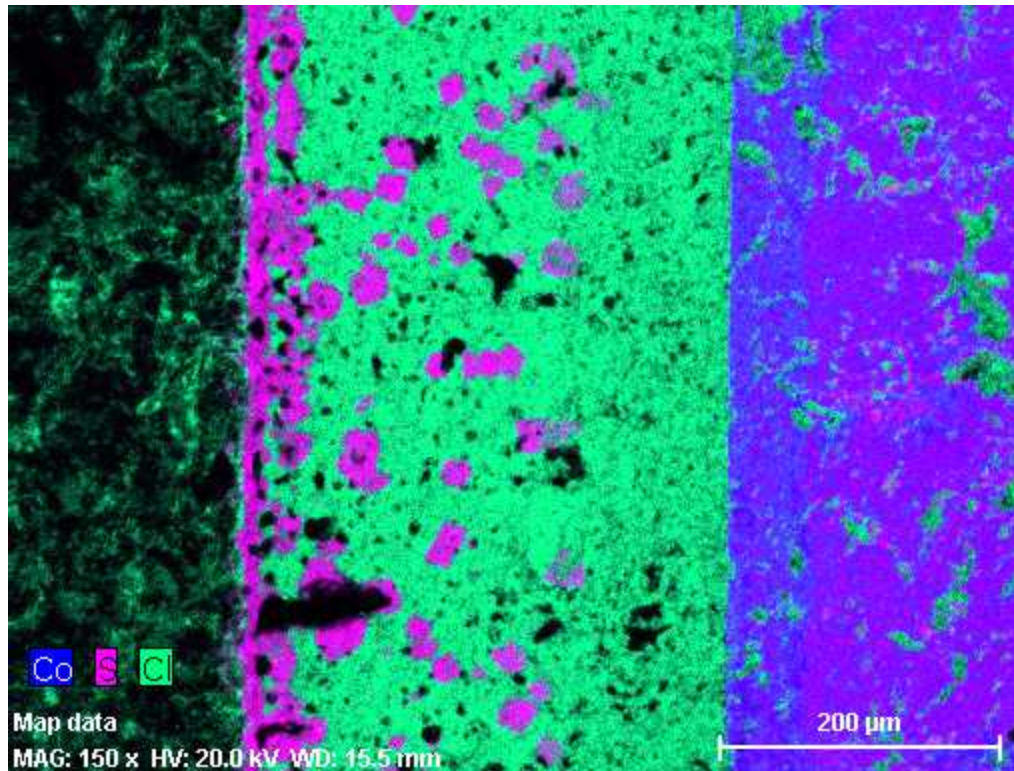
- DOE was used to create an empirical model of voltage and polarization as a function of T, P, and current density
- Metallurgical evaluation techniques adapted for moisture-sensitive components provide insight into chemistry
  - $\text{Co}_3\text{S}_4$  spinel decomposes during first transition and does not form as expected at low temperature
  - $\text{Li}_2\text{S}$  self-discharge is apparent  $\text{CoS}_2$ 
    - Electrolyte dependent behavior
    - Mechanism unclear
  - Concentration gradients exist in all components during discharge, even at low rates



# Extra slides

---

# Chemical gradients also likely in separator



$\text{Li}_2\text{S}$  phases may track Li gradient

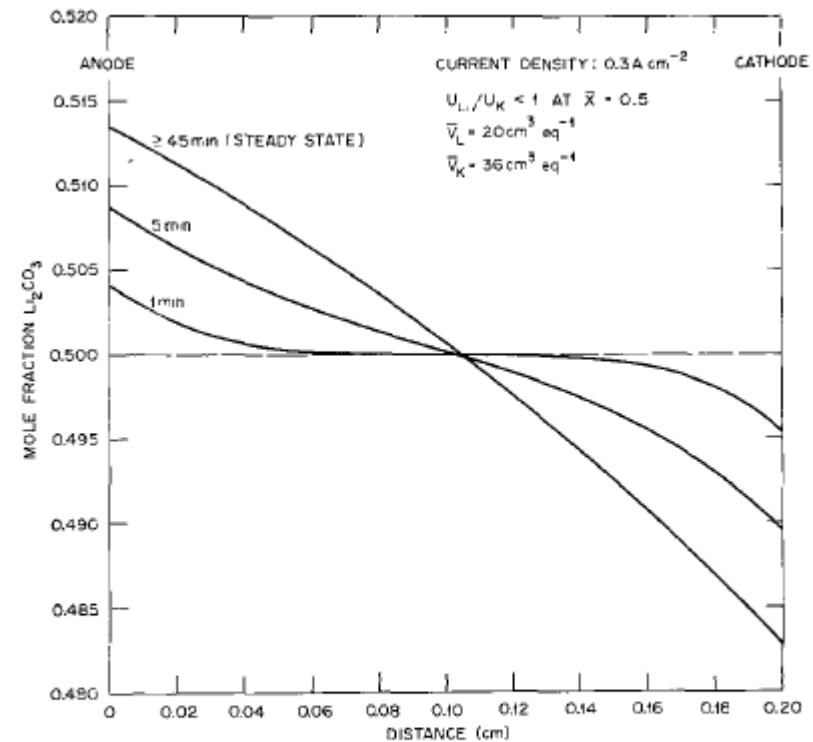


Fig. 6. Development with time of composition profiles in 0.5 mole fraction  $\text{Li}_2\text{CO}_3$ - $\text{K}_2\text{CO}_3$  if  $u_L < u_K$ .  $D = 1 \times 10^{-5} \text{ cm}^2 \text{ sec}^{-1}$ ,  $\bar{V}_L = 20 \text{ cm}^3 \text{ equiv}^{-1}$ ,  $\bar{V}_K = 36 \text{ cm}^3 \text{ equiv}^{-1}$ ,  $t_L^C = 2.82X_L^2 - 1.82X_L^3$ ,  $I = 0.3 \text{ A cm}^{-2}$ . Effect of activity coefficient correction, mobility ratio ( $r$ ) and diffusion coefficient ( $D$ ).

Vallet & Braunstein



# **Voids in anode filled with electrolyte as Li loss occurs without volume change**

---

