

Sandia Smart Rotor Project

Jon White
Representing
Dale Berg

Lead, Advanced Rotor Technology
Wind & Water Power Technologies
Sandia National Laboratories
deberg@sandia.gov
(+1) 505-844-1030
June 22, 2010

SMART Team Members

David Wilson - controls
Brian Resor – dynamics/structures
Jon Berg – dynamics/controls/design
Matt Barone – aerodynamics
Josh Paquette – structures/test
Wesley Johnson - test
Mark Rumsey - sensors
Jon White – dynamics/sensors
Gary Fischer – actuator hardware
TPI Composites – blade hardware
Zuteck Consulting – design guidance



Challenge from 20% Report

Increase wind turbine productivity by enabling larger rotors with limited increase in loads on the tower or drivetrain

Impact:

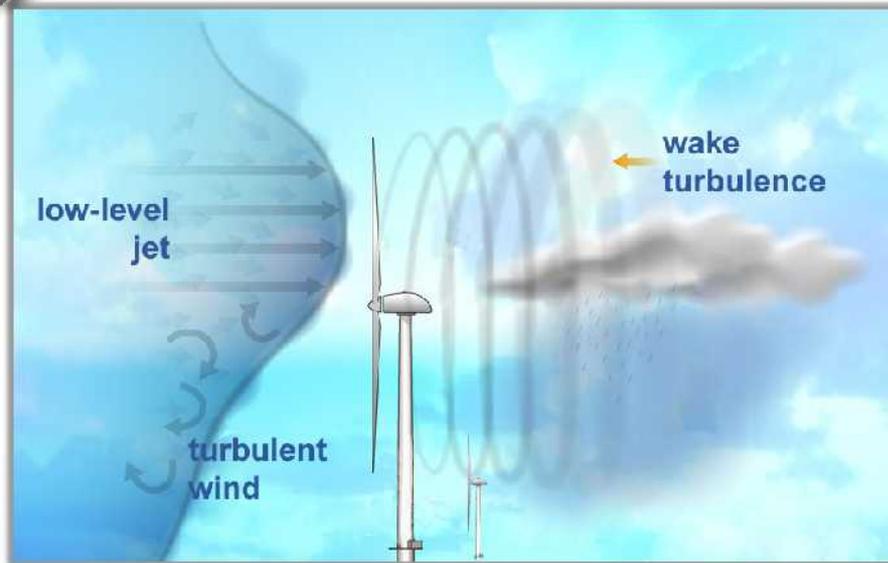
- Greater energy capture on a given tower/drivetrain
- Lighter tower/drivetrain for given rotor size
- Lower Cost of Energy (COE)
- Increased deployment of wind power

Challenges:

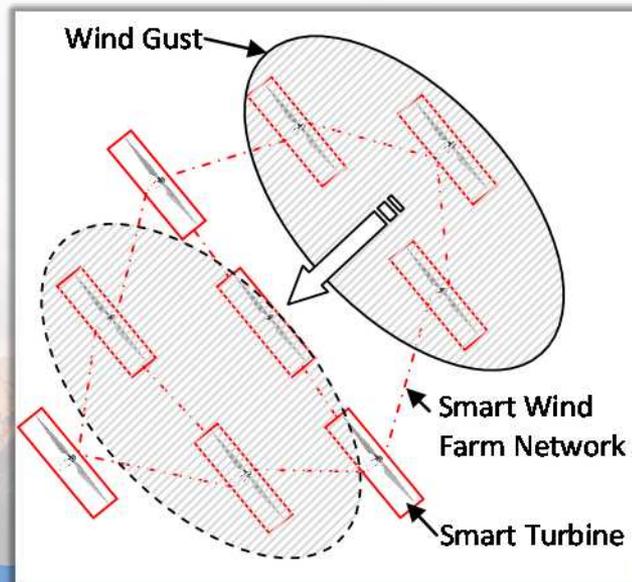
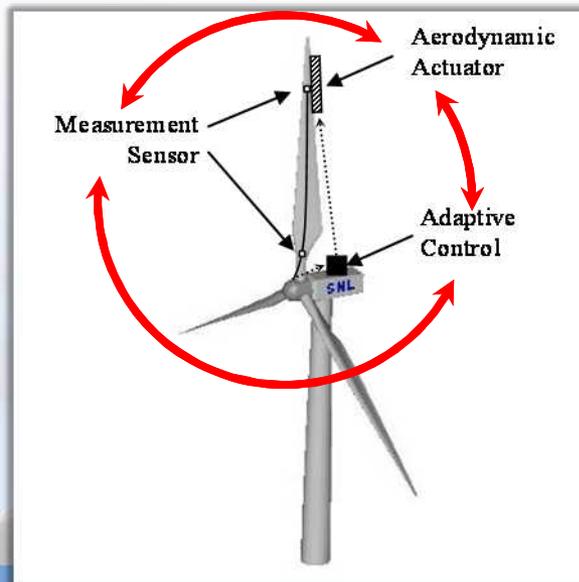
- Cost
- Reliability
- Industry acceptance



A Smart Adaptive Wind Turbine Farm



- **A Smart Wind Turbine** estimates and counteracts loads and deflections using embedded measurements, inference algorithms, adaptive control, and aerodynamic actuators to produce improved performance.



- **A Smart Wind Farm** uses collective and adaptive control of multiple smart wind turbines to improve wind plant performance.

Smart Wind Farm Benefits

■ Performance

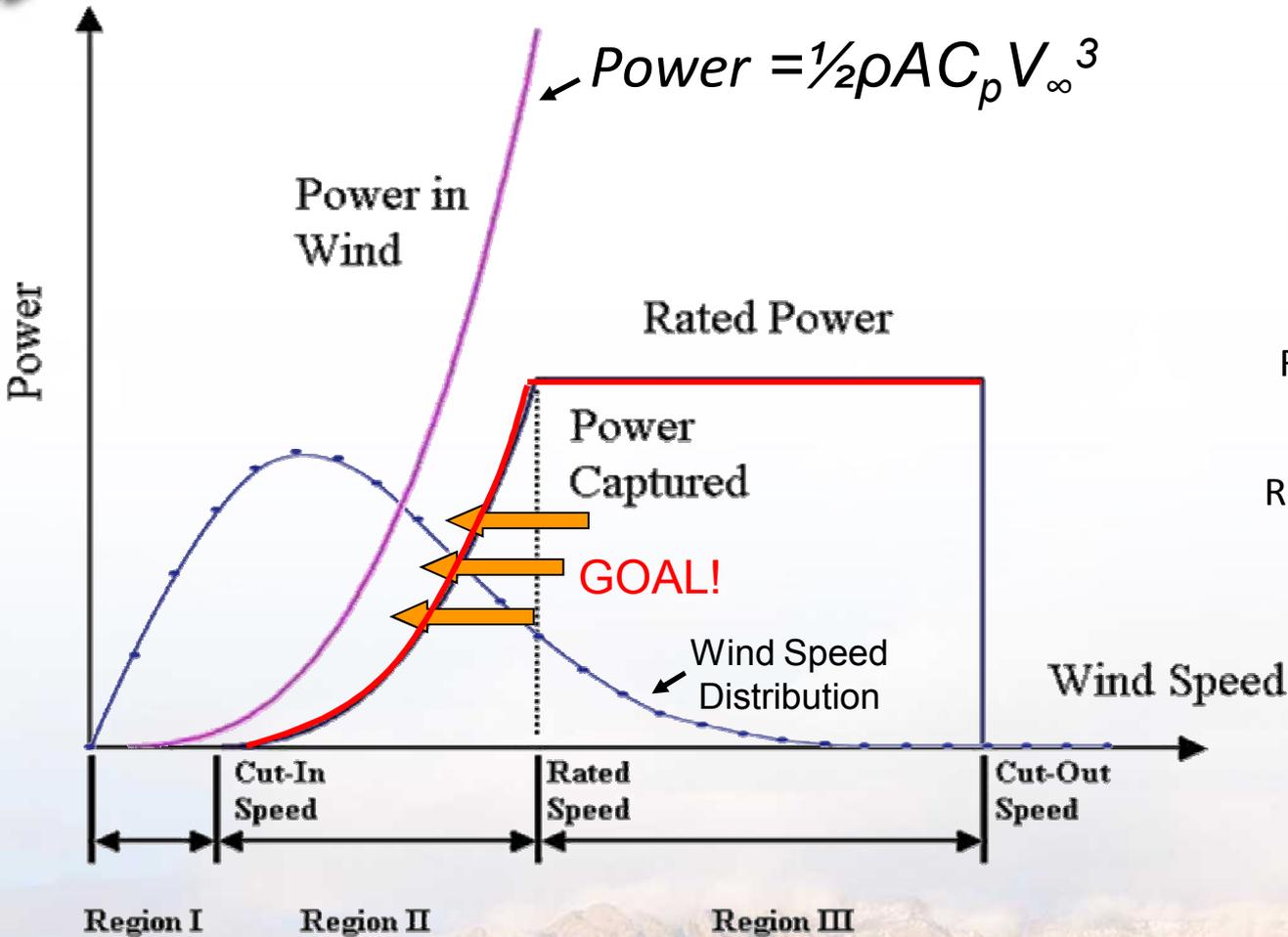
- Estimate site-specific applied loading and resulting deflection.
- Track instantaneous maximum power coefficient (C_p) that is a function of individual blade pitch, blade actuators, etc. (increase in performance, increase in revenue)
- Minimize root bending loads, and therefore, grow the rotor to improve Region 2 performance.
- Coordinate wind farm control to increase energy capture and reliability (wind gust, wake effects).
- Track time-varying structural characteristics (temperature, surface finish)

■ Reliability

- Monitor and control response to oscillating, gust, and imbalance loads which cause fatigue and rapid life usage (decrease O&M cost)
- Archived operational loads (non-design, skewed, and oscillating fatigue)
- Predictive gearbox maintenance (un-balanced loading)
- Rotor damage detection and predictive gearbox maintenance
- Prognostic Operations (damage state and future load estimates)



Turbine Power Basics & Opportunity



Regions of the Power Curve

- Region I – not enough power to overcome friction
- Region II – Operate at maximum efficiency at all times
- Region III – Fixed power operation

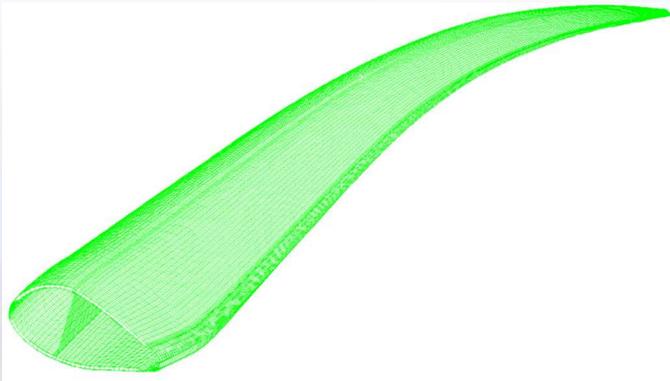
Goal:

Develop advanced rotors which incorporate passive and/or active aerodynamics to address system loads, increase energy capture and decrease cost of energy.

Load Control Concepts

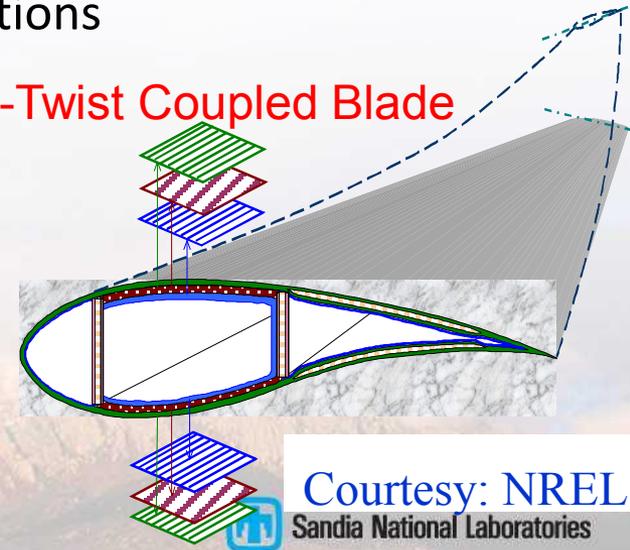
Past work has investigated blade load control

- Individual blade pitch (rather than collective)
 - Pitches entire blade (slow response)
 - Responds to some “average” blade load
 - Current “state-of-the-art” in commercially available hardware
- Passive bend/twist or sweep/twist blade load control (load causes blade to twist and reduce load)
 - Response fixed at time of design
 - Responds to some “average” blade load
 - Difficult to tailor to a variety of specific site conditions



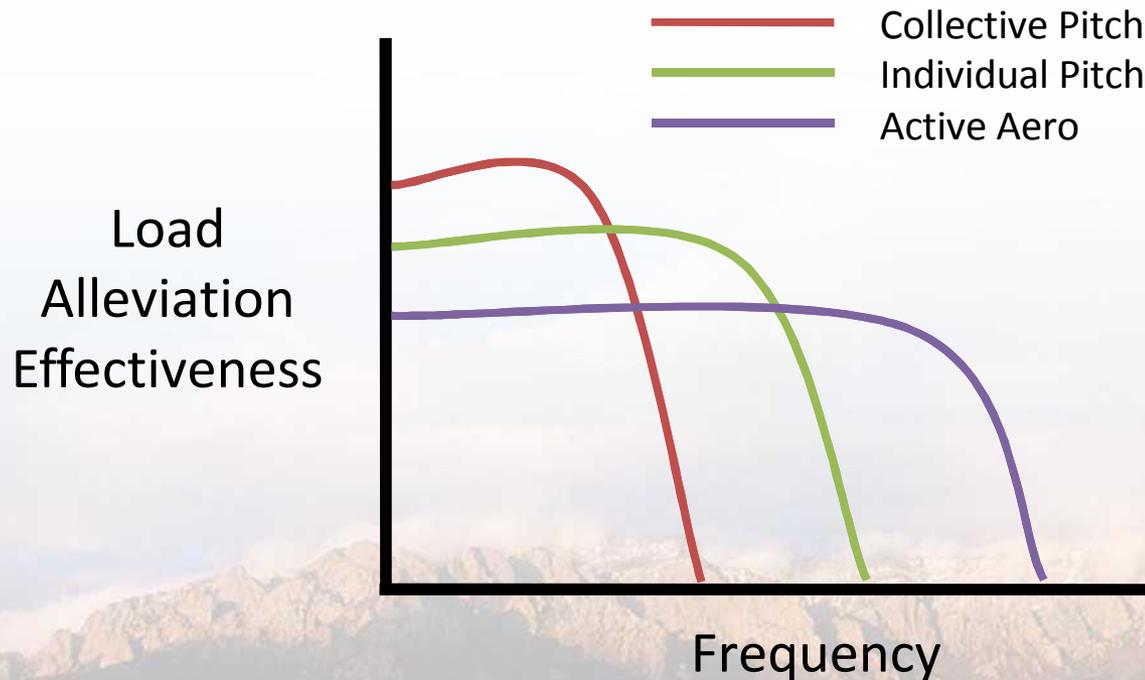
K&C STAR Sweep-Twist Coupled Blade

Passive Bend-Twist Coupled Blade



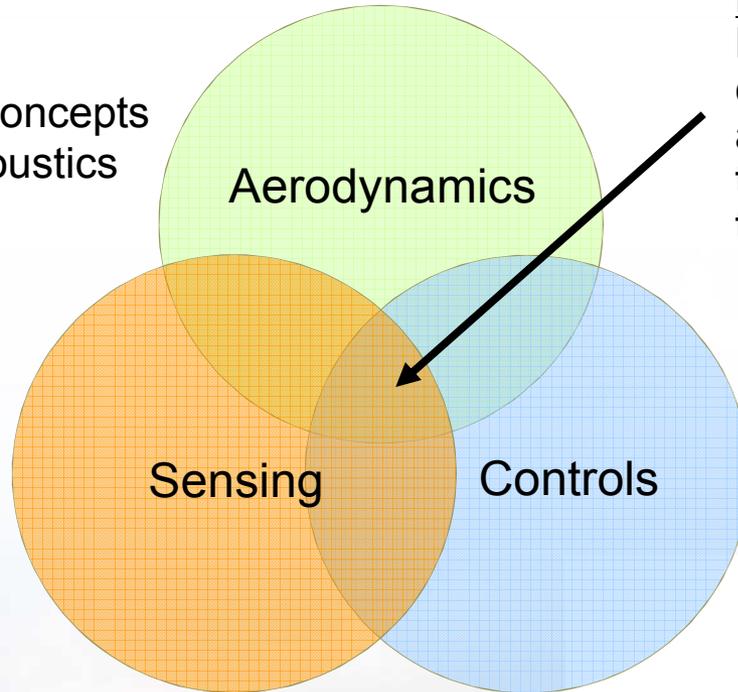
Effectiveness = function(Frequency)

- Active aerodynamic technologies operate at higher frequencies than current load control approaches (e.g. blade pitch)
- Current research aims to quantify overall effectiveness for various applications



Enabling Actively Controlled Rotors

- Novel Concepts
- Aeroacoustics



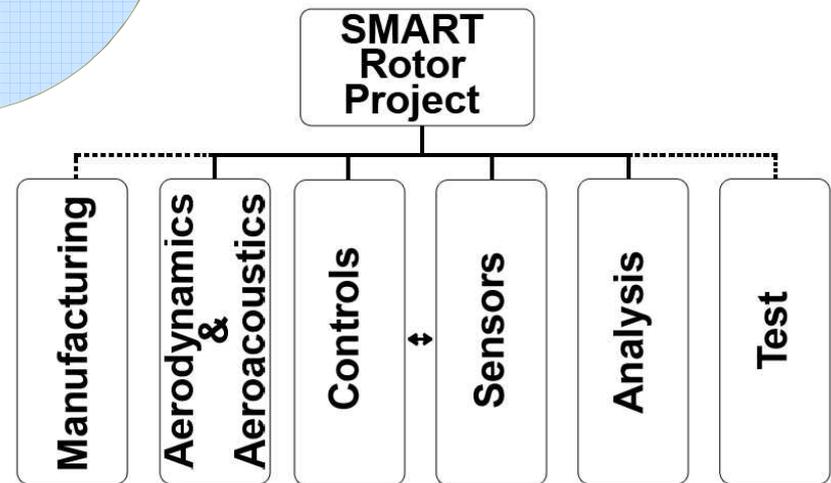
Enabling New Technology
Develop small, light-weight control devices & systems to attenuate fatigue loads on turbine blades and increase turbine efficiency

- Advanced Embedded
- Sensors
- Structural Health
- Monitoring

- Advanced Control Strategies

Also Need:

- Structural analysis
- Active aero device integration
- Manufacturing



Active Aero Approach

Investigate use of distributed active aerodynamic load control devices to address locally fluctuating blade loads

■ Improved load control capability

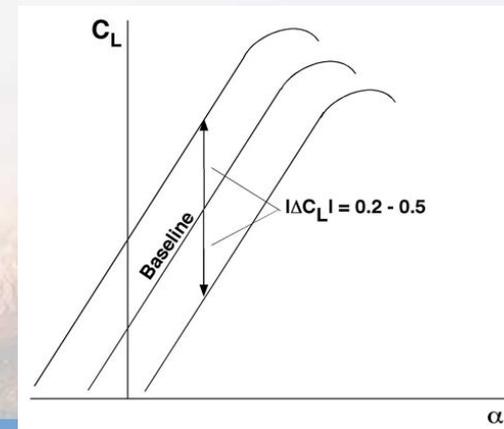
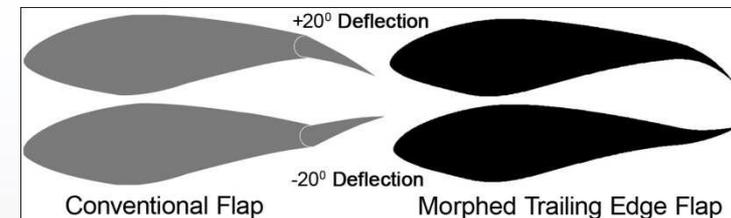
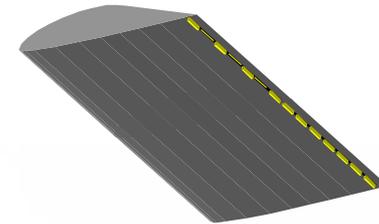
- Respond to loads at locations along blade
- Respond to site-specific conditions

■ Utilize full system dynamic simulations

- Develop control system
- Analyze system response

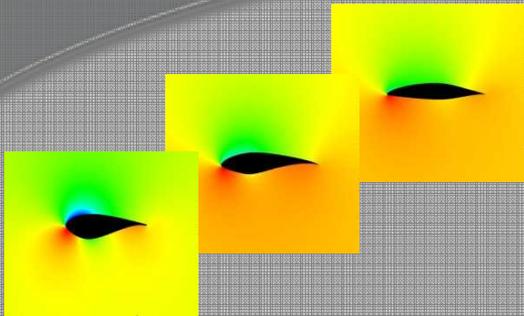
■ Develop prototype control devices

- Microtabs, microflaps, morphing trailing edges
- Fast response, low loads
- Study impact on flow field (UC Davis)
 - ◆ Analytical (2-D and 3-D CFD)/experimental

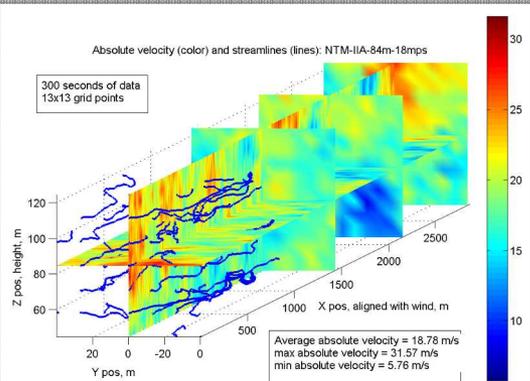


System Analysis with Wind Turbine Aeroelastic Simulation

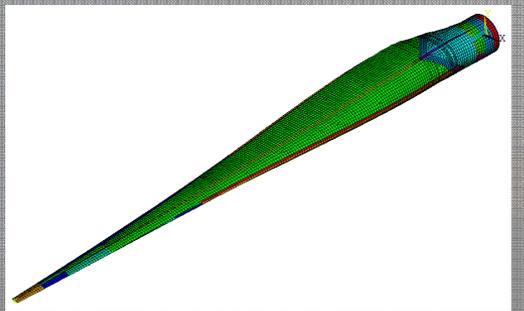
Aerodynamic Performance



Turbulent Wind Input



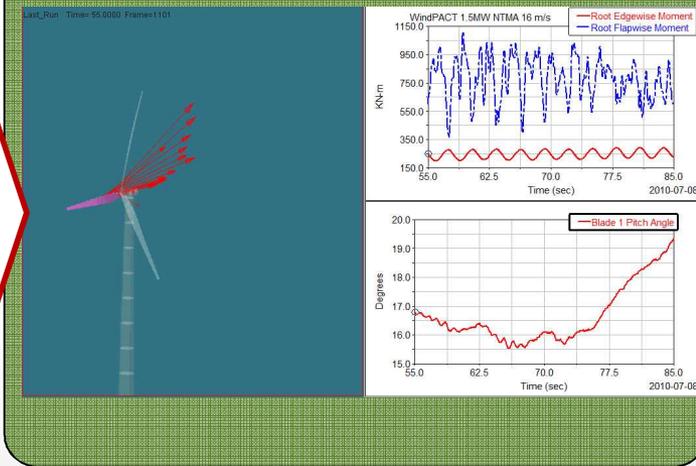
Structure and Materials



Wind Turbine System Dynamics Model



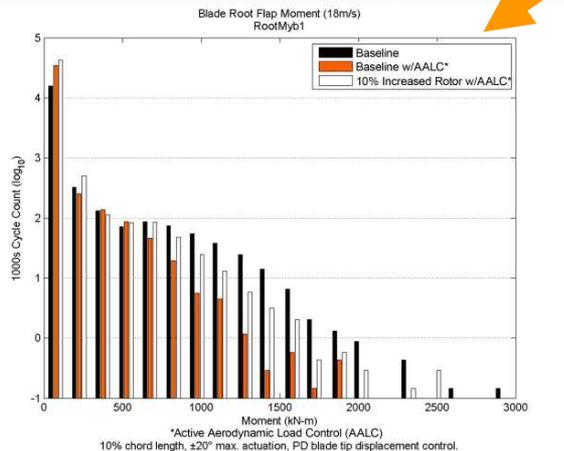
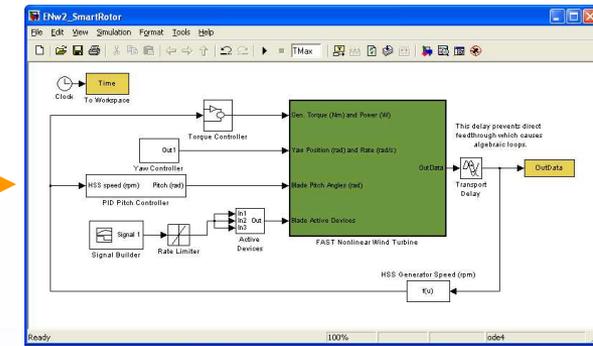
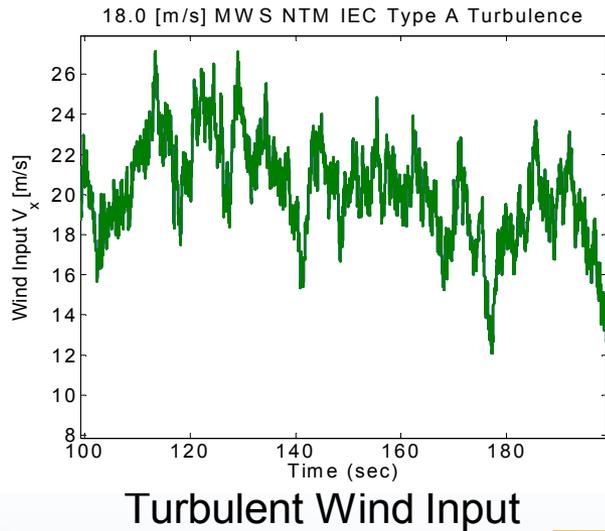
Dynamic Response



AALC Decreases Blade Motion & Fatigue



Fatigue Damage Analysis



Rain Flow Counting

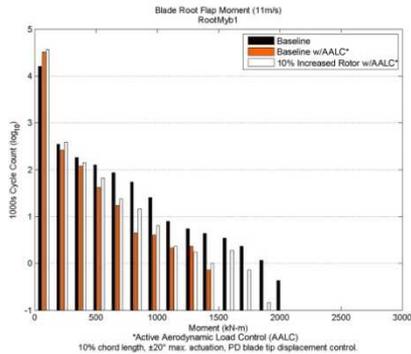
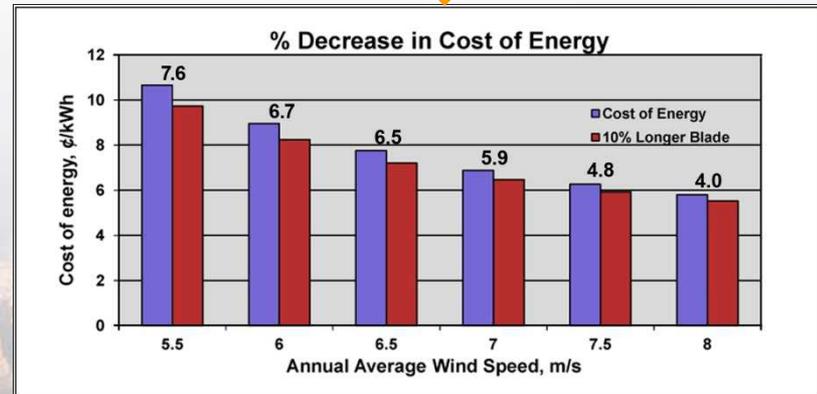
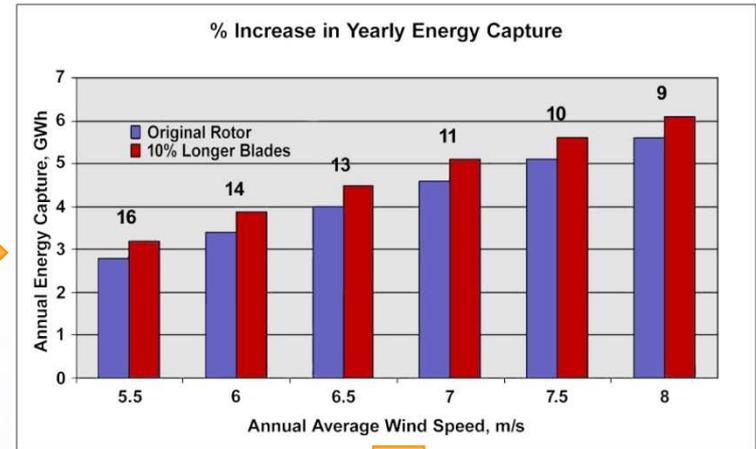
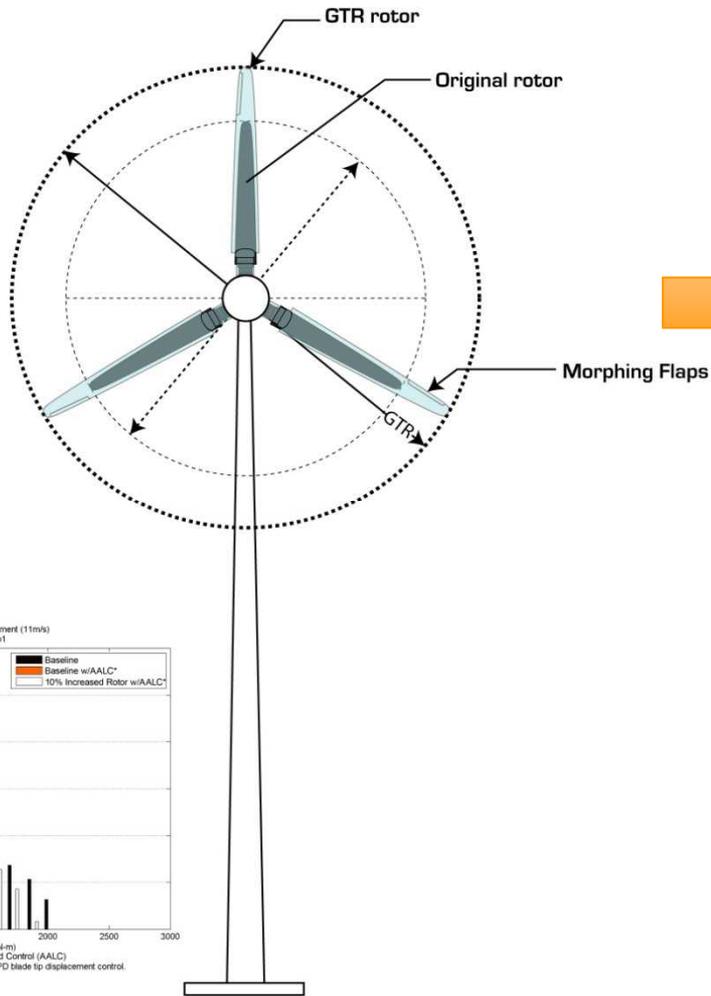
	9m/s	11m/s	18m/s	Rayleigh Wind 5.5m/s	Rayleigh Wind 7m/s
Low Speed Shaft Torque	-1.7	-4.9	-33.5	-3.1	-7.3
Blade Root Edge Moment	1.7	1.9	-2.5	0.8	0.8
Blade Root Flap Moment	-31.2	-27.1	-30.4	-23.1	-26.3
Blade Root Pitch Moment	-11.4	-4.5	-14.1	-7.1	-7
Tower Base Side-Side Moment	-0.1	-8	-7.2	-0.9	-2.9
Tower Base Fore-Aft Moment	-18.6	-16.5	-13.8	-5	-8
Tower Top Yaw Moment	-53.2	-42.9	-43.4	-25.1	-32.2

Fatigue Damage Summary Sandia National Laboratories



Grow the Rotor (GTR) Concept

Comparable Blade Flap Fatigue Damage – 1.5MW



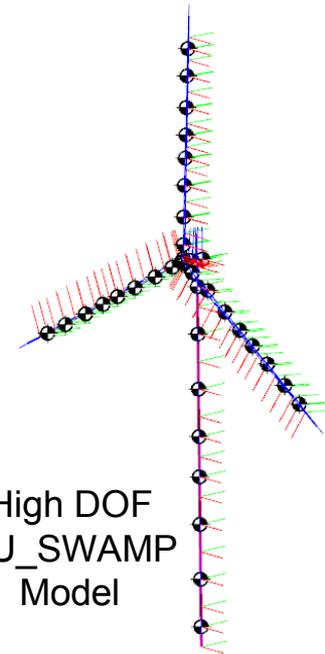
Industry and International Collaborations

Validating and exercising enhanced fidelity dynamic simulation tool (DU_SWAMP) developed at TU-Delft (The Netherlands) under MOU signed in 2008

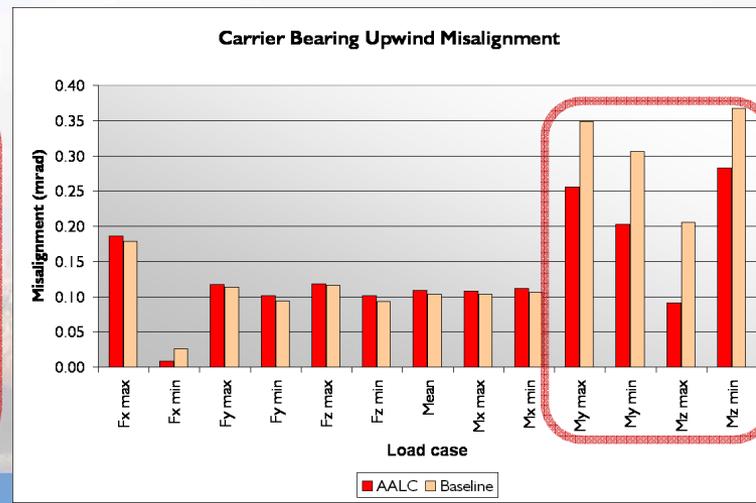
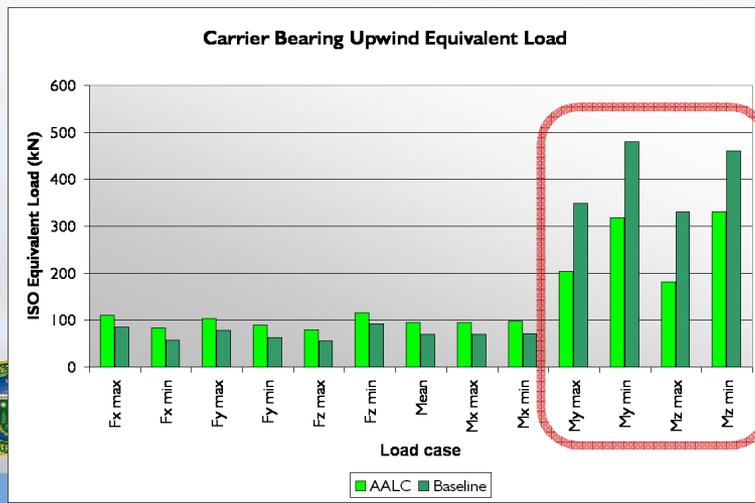
- Improvements in simulation fidelity for active aero and advanced controls research
- Podium presentation at 2010 *Wind Energy Symposium* (Orlando) and 2010 *Making Torque from Wind Conference* (Crete, Greece)

Investigating impact of AALC on gearbox with Romax Ltd (member of NREL Gearbox Reliability Collaborative)

- Reduces off-axis loading
- Reduces bearing maximum loads
- Reduces bearing misalignment



High DOF
DU_SWAMP
Model



Example results from Romax drivetrain analysis

Fabrication of SMART Blade Set

- **Motivation: FY09 SMART rotor work identified a clear need for full system experimental data to meet the following objectives:**
 - Validate active aero simulations
 - Demonstrate system integration of active aero on a real blade set
 - Demonstrate operation of active aero, both by observing open-loop responses and by performing closed-loop

- **FY10 SMART Blade design process**
 - Design and analyses performed in-house at SNL
 - Leverage existing CX-100 molds and previous design calculations where applicable
 - Teaming with SNL Sensing Technologies for sensing design and installation (Rumsey and White)



SMART Blade Design

■ Design keys

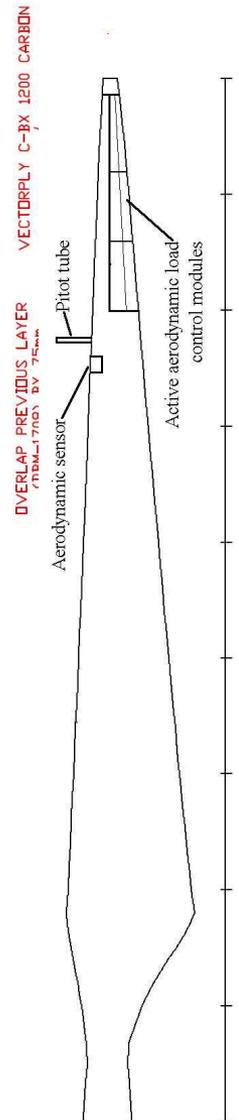
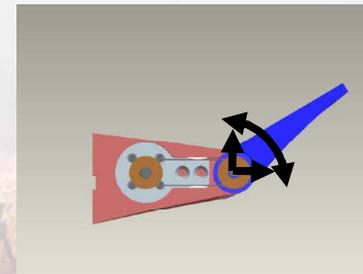
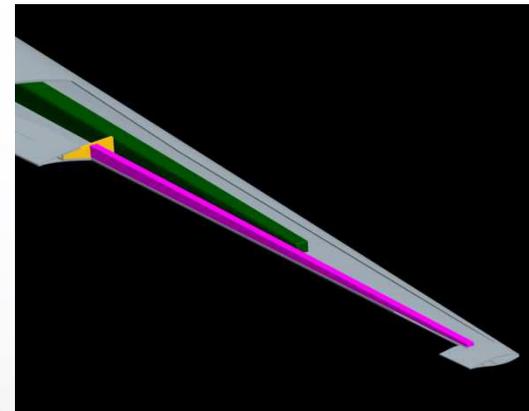
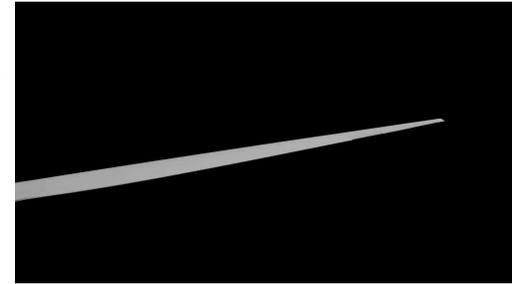
- Maintain blade stiffness after removal of outboard trailing edge
- Support flow of loads with additional flange and rib
- Track sectional center of gravity

■ Aeroelastic system structural loads

- Normal operation
- Extreme events
- With and without flaps deflected
- Flap control authority simulations
- Flap hinge loads and module interface loads

■ ProE Solid modeling –physical space planning

- Supported by actual 3D surface map of manufactured blade



SMART Blade Construction

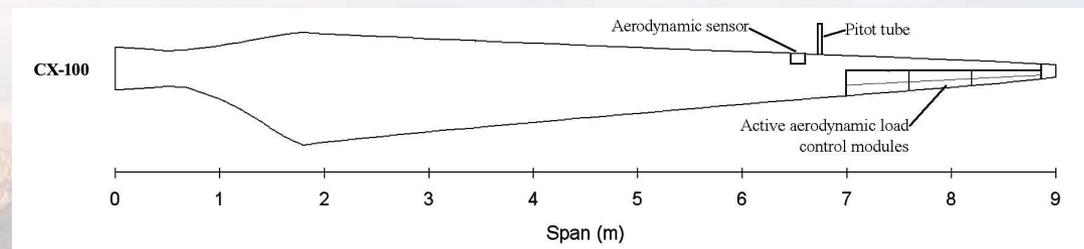
- Fabrication of skins and shear web completed by TPI
- Installation of internal sensors scheduled for early August
- Fabrication of aft flange and flap modules at SNL scheduled for late summer
- Integration of all components scheduled for late summer
- Initial blade flights at Bushland by end of FY10
 - Early actuations to focus on open-loop operations for system identification
 - Closed-loop control in FY11



First Active Load Control Rotor in the World

Future Work

- **Continue development of tools and advanced control concepts**
 - Improve system ID techniques
 - Continue to investigate SISO and MIMO (distributed) state space control
 - Integrated torque, collective pitch, IBP, passive twist and active aero control
- **Validate accuracy of simulation tools**
 - Requires experimental data, coming along with field test of SMART blade
- **Mitigate technology risk through prototype testing and demonstration**
 - Field test on 9-m Bushland turbine (FY10) (*i.e. Current SMART Blade*)
 - Field tests on small variable-speed/variable-pitch turbine
 - Scale up to commercial scale turbine



9-m AALC Blade Concept



Smart Rotor Interactions

■ Sensor Partners

• Accelerometer

- PCB Piezotronics 
- Purdue University 
- Silicon Designs 

• Acoustic Emission

- Physical Acoustics 

• Active Piezoelectrics

- Los Alamos Labs 
- NASA-KSC 

• Digital Image Correlation

- SNL 
- Univ. Mass. – Lowell 

• Fiber Optic

- Aither Engineering 
- Intelligent Fiber Optic 
- Luna Innovations 
- Micron Optics, Inc. 

• Pitot Tube / Pressure Tap

- Aeroprobe 

• Stagnation Point

- Tao Systems 

• Strain Gage

- Vishay 

■ Aerodynamic Actuators

• Compliant Structures

- FlexSys 

• Micro Tabs

- UC-Davis 



Smart Rotor Interactions

■ Testing Partners

- Fabrication

- TPI Composites 
- SNL 

- Testing

- NREL NWTC 
- USDA-CPRL 

■ Corporate Partnerships

- Frontier Wind 

■ International Partnerships

- TU-Delft 
- Risø DTU National Laboratory for Sustainable Energy
- Romax 



Thank You

